

Cibola Resources, LLC
18032 County Road G, Cortez, Colorado 81321
(970) 426-2924

August 19, 2026

VIA EMAIL

Samantha Rynas, Permit Lead
Mining and Minerals Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Cebolleta Exploration Project, Permit No. CI018EM, Modification 26-1, Reclamation Report

Dear Ms. Rynas,

With this letter, Cibola Resources, LLC (Cibola) submits this Reclamation Report for the metallurgical core drilling completed under Modification 26-1 (Mod 26-1) to the Cebolleta Exploration Project, Permit No. CI018EM (CEP). The purpose of this report is to summarize Cibola's exploration drilling, borehole plugging and abandonment, surface reclamation, and the baseline and post-drilling gamma radiation surveys performed at the four locations drilled under Mod 26-1. This report is not intended to be a termination report; Cibola anticipates conducting additional exploration under CEP and requests that the Financial Assurance remain in place, consistent with Cibola's concurrent Renewal Request No. 3 (provided under separate cover), and as further described below.

Background

The Mining and Minerals Division (MMD) issued Mod 26-1 on April 28, 2026, approving a change in drilling method to mud pits and authorizing additional boreholes within the previously approved drill pad locations. Cibola drilled at four of the locations approved under CEP — RLB-83, LJ-5, LJ-25, and A-12 — to collect diamond core through the mineralized Jurassic Jackpile Sandstone for metallurgical testing at an offsite laboratory. Prior to drilling, the New Mexico Office of the State Engineer (OSE) approved the Application for Permit to Drill Wells with No Water Right under file RG-A1414, PODs 23–38, on April 17, 2026.

Exploration Drilling

Sixteen core holes — four at each of the four locations — were drilled from May 4 through June 1, 2026 by Godbe Drilling LLC using wireline diamond core methods, enabling continuous core recovery from surface to total depth. Consistent with the Mod 26-1 authorization, four closely spaced vertical twin holes were completed from each drill pad, with collars horizontally offset by approximately three feet. Total depths ranged from 265 feet at RLB-83 to 380 feet at A-12, for a combined 4,777 feet across the sixteen boreholes — well within the total footage envelope authorized under CEP, which is up to twenty-two boreholes (7,480 feet). Each completed borehole is summarized in Table 1. During drilling a few attempted holes were advanced only to partial depth before being abandoned — for example, where drilling intercepted historic boreholes or encountered poor ground — and were plugged at the same time as adjoining holes using approved procedures.

The stratigraphy encountered was consistent with the 2023 exploration and comprised dark gray Cretaceous Mancos Shale, underlain by a thin bed of Cretaceous Dakota Sandstone that unconformably contacts bleached/altered Jurassic Jackpile Sandstone. All mineralized (uranium-bearing) core was moved to offsite storage for metallurgical testing along with unmineralized core from one hole at each location. The remainder of unmineralized core was placed neatly on a tarp on each drill pad for later burial when drilling concluded. All cuttings were carried from the

borehole with the drilling fluids to the mud pits, and at all times were fully contained and settled within the mud pits. No drilling fluids were discharged from the drill pads.

Table 1. Mod 26-1 boreholes.

Drill Pad	OSE POD No.	Total Depth (ft)	Dates Drilled (2026)	Date Plugged
RLB-83	POD-31	265	May 4–5	May 12
RLB-83	POD-32	280	May 6	May 12
RLB-83	POD-33	296	May 9–11	May 12
RLB-83	POD-34	270	May 24–25	May 29
LJ-25	POD-27	270	May 12	May 29
LJ-25	POD-28	270	May 13–14	May 29
LJ-25	POD-29	280	May 14–17	May 29
LJ-25	POD-30	280	May 17	May 29
LJ-5	POD-23	270	May 21	May 29
LJ-5	POD-24	266	May 21–22	May 29
LJ-5	POD-25	270	May 22–23	May 29
LJ-5	POD-26	270	May 23	May 29
A-12	POD-35	370	May 26–28	June 2
A-12	POD-36	370	May 28–29	June 2
A-12	POD-37	380	May 29–30	June 2
A-12	POD-38	370	May 31–June 1	June 2

Borehole Plugging and Abandonment

All footage was plugged and abandoned in accordance with the specifications of the permit and the OSE. Plugging was performed by Godbe Drilling LLC using Portland neat cement placed by tremie from total depth to within two feet of the ground surface, and was completed by June 2, 2026. GPS coordinates were recorded at each collar location (no monuments were placed), and an OSE Well Record & Log and a Plugging Record were completed for each borehole (PODs 23–38) and submitted to the OSE. Copies are enclosed.

Drilling Fluids and Mud Pit Management

Under Mod 26-1, Cibola used mud pits in lieu of managing fluids and cuttings above the surface. Consistent with the New Mexico Environment Department – Mining Environmental Compliance Section (MECS) guidance, the pits were lined with a synthetic liner to contain water produced from drilling through the mineralized zone. Water was allowed to evaporate, after which the pits were backfilled and recontoured and covered with topsoil prior to final grading and seeding. As part of backfilling, all remnant core was placed in the mud pits and buried, along with the pit liners and cuttings, more than three feet below the surface.

Surface Disturbance

Surface disturbance was minimized to the extent practicable and occurred within the previously approved drill pad footprints; no exploration activities occurred outside the permit boundaries (i.e., the biological and cultural clearance zones). Disturbance footprints were mapped by GPS/GIS on August 4, 2026. Total measured disturbance across the four locations was approximately 0.56 acres, as summarized in Table 2. Average pad size was approximately 6,138 square feet, which closely matches the original disturbance estimate of 6,000 square feet per drill pad. This is well within the 3.24 acres authorized under CEP and the 5.0-acre combined limit shared with the North Cebolleta Exploration Project (Permit No. CI019EM); the effect is a deduction of 0.56 acres from that combined 5.0-acre limit, pending MMD’s concurrence.

Table 2. Mod 26-1 surface disturbance (mapped August 4, 2026).

Drill Pad	Disturbance (sq ft)	Disturbance (acres)
A-12	3,911	0.09
RLB-83	8,200	0.19
LJ-25	5,912	0.14
LJ-5	6,529	0.15
Total	24,552	0.56

Baseline and Post-Drilling Gamma Radiation Surveys

In accordance with the permit and the MMD Guidance Document for Part 3 Permitting Under the New Mexico Mining Act, Section 2.5, Cibola performed a baseline gamma radiation survey prior to drilling (April 29, 2026) and a post-drilling, post-reclamation survey (July 17, 2026, with one point re-measured July 31, 2026). Surveys were completed by Mike Thompson and Jordan Fowler, and were conducted on a 30-foot by 30-foot grid extending approximately 90 feet from each drill pad, using a handheld RS-125 Gamma Ray Spectrometer with a 2-inch by 2-inch NaI detector held at waist height. Counts-per-second (CPS) classification ranges follow those in the Summary of Supplemental Materials Characterization, St. Anthony Mine (Stantec, September 4, 2018)¹. A total of 381 grid points were surveyed.

The results indicate that post-drilling gamma levels are consistent with pre-drilling background levels and also closely match the ranges reported in the Stantec St. Anthony materials characterization. Site-wide, the average reading differed by only about 10 CPS (roughly five percent), and readings were lower at 62 percent of survey points; this is a small difference well within the uncertainty and variability of the measurements due to the instrument's response to airborne radon gas, which varies with weather conditions² at the time of measurement. The bottom line is that the before- and after-drilling gamma results are demonstrably the same. At each of the four locations, the post-drilling 95th-percentile value was at or below the pre-drilling baseline 95th-percentile value, satisfying the standard that reclamation of radiation is adequate where the post-reclamation gamma level is equal to or less than the baseline 95th-percentile value (MMD Guidance, Section 2.5). The baseline 95th-percentile value for each area is calculated by ranking all baseline (pre-drilling) survey readings and identifying the counts-per-second value at or below which 95 percent of those readings fall. Table 3 summarizes the results; the complete survey point tables and the Reclamation & Gamma Survey maps (Figures 1–4) are enclosed.

Table 3. Gamma survey summary (average CPS).

Survey Area	Points	Baseline avg	Post-drill avg	Baseline 95th %
A-12	72	129	126	160
LJ-5 & LJ-25	172	246	222	358
RLB-83	137	178	182	212
All areas	381	199	189	305

Post-drill 95th-percentile values (A-12 158; LJ 335; RLB-83 210; all areas 291 CPS) were at or below the corresponding baseline values at every area.

Pre-Drilling Bird Survey

¹ https://www.emnrd.nm.gov/wp-content/uploads/sites/5/2018-09-04SupplementalMaterialsCharacterizationMemo_StAnthony_MK006ME.pdf

² Wind was calm with low relative humidity during the pre-drilling survey on April 29. During the post-drilling survey on July 17, the weather was blustery with higher relative humidity. Handheld gamma readings notably fluctuated with the wind but not to a degree that precluded comparative readings.

Because drilling occurred during the migratory bird breeding season, and consistent with New Mexico Department of Game and Fish guidance carried into Mod 26-1, Cibola conducted a pre-drilling bird survey on April 30, 2026 at the A-12 and RLB/LJ areas. The survey was completed by Mike Thompson, who regularly conducts breeding-bird surveys in Colorado and New Mexico. Birds were identified in the field by the surveyor, visually and by ear, and all habitat in view was inspected for nests. The A-12 area was surveyed beginning at 7:37 a.m. over 59 minutes along a 0.18-mile walking track (56°F, wind less than 5 mph, high cloud canopy), and the RLB/LJ area beginning at 8:44 a.m. over 62 minutes along a 0.44-mile track (61°F, wind less than 5 mph, high cloud canopy). Twelve species, along with counts of individuals, were recorded in each area. No active raptor nests, gray vireo, or nests of any kind were observed at or adjacent to the drill pads. The species observed were a mix of common April non-breeding passerines in migration along with newly arrived migrants and resident breeders of the juniper scrub/grassland habitat. Survey tracks were recorded using live GPS; results are depicted on Figure 5.

Surface Reclamation and Revegetation

Prior to drilling, established vegetation within the permit area was severely stressed by grazing and historic drought, leaving surface soils across the project area — and the region generally — loose and prone to erosion. To control stormwater during drilling, Cibola installed approximately 800 lineal feet of straw wattle up-gradient of the drill pads; no significant stormwater events occurred while drilling.

Following completion of drilling and plugging, Cibola reclaimed all surface disturbance, with reclamation completed on July 31, 2026. The reclamation sequence is summarized in Table 4.

Table 4. Reclamation schedule.

Date (2026)	Activity
June 2	Drill hole plugging and abandonment complete.
June 3	RLB-83 and LJ-5 mud pits backfilled; LJ-25 partially backfilled.
July 12	LJ-25 mud pit backfilled; A-12 partially backfilled.
July 16–17	All surface disturbance hand raked and seeded by hand broadcast; long-term stormwater controls installed; post-drilling gamma survey completed.
July 31	Final backfill of A-12 mud pit (a minor 5 ft × 5 ft area adjacent to the access road).
August 4	Surface disturbance mapping and post-drilling gamma survey follow-up.

All disturbed areas were hand raked and seeded by hand broadcast, using the MMD-approved seed mix from the 2023/2024 reclamation shown in Table 5. Based on that prior work, Cibola understands that MMD prefers hand raking and hand broadcasting over mechanical scarifying and drill seeding. Because hand application achieves a lower germination rate, and drawing on Cibola’s experience at similar settings, seed was applied at a rate five times greater than the standard rate shown below.

Table 5. Seed mix (MMD-approved for the 2023/2024 CEP reclamation).

Species	lbs/acre
Alkali Sacaton ‘Salado’	2
Western Wheatgrass ‘Arriba’	16
Galleta ‘Viva’	4
Blue Grama ‘Hachita’	3
Bottlebrush Squirrealtail	5
Spike Dropseed	2
Fourwing Saltbush	1
Winterfat	1

Following earthwork, Cibola installed approximately 200 lineal feet of silt fence to passively block vehicle traffic from the drill pads, along with 1,800 lineal feet of compost wattle (biodegradable compost socks filled with wood chips) in anticipation of the monsoon season, as shown on Figures 1–4. These controls were placed both on and adjacent to the drill pads to manage run-on and runoff from the surrounding area. Performing well through the July–August monsoon, they controlled stormwater effectively, and a strong, positive vegetation response is already evident at the drill pads.

A few minor, stabilized depressions (approximately 5 ft × 5 ft and less than 6 inches deep) remain above two of the backfilled mud pits. These have proven beneficial, trapping loose sediment during stormwater events. Minor recontouring could easily be completed, but rather than re-disturb the area and the newly emerging vegetation, Cibola recommends leaving these depressions in place, as they provide a net benefit in reducing sediment transport.

Long-term stormwater controls remain on site. The silt fence will be removed in spring 2027; the straw and compost wattles will remain as features designed to biodegrade naturally in place.

Request for Determination and Financial Assurance

Based on the completed drilling, plugging and abandonment, surface reclamation, and gamma radiation survey results summarized above, Cibola respectfully requests that the MMD review the conditions on site and make a determination as to whether the surface reclamation of the Mod 26-1 disturbance is technically complete. Concurrently under separate cover, Cibola has submitted Renewal Request No. 3 and anticipates conducting additional exploration under Permit No. CI018EM. Accordingly, Cibola requests that the Financial Assurance of \$125,000.00 (Certificate of Deposit No. 5801872762, Vectra Bank Colorado) remain in place at this time and is not requesting a reduction or its release. Cibola further requests that MMD consider whether the Mod 26-1 disturbance is released such that the active disturbance under CI018EM returns to zero, or nearly so, though Cibola understands that the 0.56 acres subject to Mod 26-1 deducts by the same amount from the combined 5.0-acre limit shared with CI019EM.

Please let us know if you need any additional information or if any additional actions need to be taken by Cibola to effectuate this determination.

Sincerely,

A handwritten signature in blue ink, appearing to read 'MT', is written over a horizontal line.

Mike Thompson, CPG
Manager, Cibola Resources, LLC

Enclosures: Figures 1–5. Reclamation & Gamma Survey maps and Pre-Drilling Bird Survey map
 Baseline and post-drilling gamma radiation survey data tables
 OSE Well Record & Log and Plugging Record forms, PODs 23–38

Ec: Bob Newcomer, Toltec Mesa Resources, LLC



Microsoft, Vantor, 2026, Vivid Mosaic, 15 cm HD aerial/satellite imagery, ESRI, Earthstar Geographics, and the GIS User Community

Figure 1. Reclamation & Gamma Survey, CEP Mod 26-1

PART 3 MINIMAL IMPACT EXPLORATION OPERATION PERMIT
Cebolleta Exploration Project, Permit No. CI018EM Mod 26-1
Map Date: August 19, 2026

Permittee: Cibola Resources, LLC, 18032 Road G, Cortez, CO 81321
Map Prepared By: Jordan Fowler, Geologist

LEGEND

- CEP 2023 collars
- gamma survey point
- silt fence
- straw wattle
- compost wattle
- ▭ CEP permit boundary
- ▭ 2026 disturbance

NOTES

1. Survey grid is 30 feet by 30 feet, extending approximately 90 feet from drilling pads.
2. Points and boundaries identified in field using Juniper Geode GNS3M.
3. Reclamation completed July 31, 2026. Disturbance footprints mapped August 4, 2026.
4. Map elements overlaid via GIS best practices; +/- 5ft margin of error.





Vantor, 2026, Vivid Mosaic, 15 cm HD aerial/satellite imagery

Figure 2. Reclamation & Gamma Survey, RLB83

PART 3 MINIMAL IMPACT EXPLORATION OPERATION PERMIT
Cebolleta Exploration Project, Permit No. CI018EM Mod 26-1
Map Date: August 19, 2026

Permittee: Cibola Resources, LLC, 18032 Road G, Cortez, CO 81321
Map Prepared By: Jordan Fowler, Geologist

LEGEND

- Avg CPS
<250
251 - 333
334 - 417
418 - 533
534 - 1033
1034 - 3533
- 2026 disturbance
straw wattle
compost wattle
○ CEP 2023 collars
○ CEP Mod 26-1 collars
- avg CPS on 04/29/26
----- avg CPS on 07/17/26
+ gamma survey point
RLBG126

NOTES

1. Survey grid is 30 feet by 30 feet, extending approximately 90 feet from drilling pads.
2. Points and boundaries identified in field using Juniper Geode GNS3M. Map elements overlaid via GIS best practices; +/- 5ft margin of error.
3. Counts per second (CPS) meas. w/ handheld RS-125 Gamma Ray Spectrometer w/ a large 2" x 2" NaI detector.
4. High and low CPS values (avg on map) meas. at each survey point at waist-height on April 29 and July 17, 2026.
5. CPS ranges in the legend are based on ranges in the "Summary of Supplemental Materials Characterization, St. Anthony Mine, Sept. 4, 2018" by Stantec.
6. Reclamation completed July 31, 2026.
Disturbance footprints mapped August 4, 2026.



0 35 70 140 1 in = 45 ft
ft 1 : 540



Vantor, 2026, Vivid Mosaic, 15 cm HD aerial/satellite imagery

Figure 3. Reclamation & Gamma Survey, LJ25 & LJ5

PART 3 MINIMAL IMPACT EXPLORATION OPERATION PERMIT
Cebolleta Exploration Project, Permit No. CI018EM Mod 26-1
Map Date: August 19, 2026

Permittee: Cibola Resources, LLC, 18032 Road G, Cortez, CO 81321
Map Prepared By: Jordan Fowler, Geologist

LEGEND

- Avg CPS
<250
251 - 333
334 - 417
418 - 533
534 - 1033
1034 - 3533
- 2026 disturbance
silt fence
straw wattle
compost wattle
CEP 2023 collars
CEP Mod 26-1 collars
- avg CPS on 04/29/26
avg CPS on 07/17/26
gamma survey point
LJG172

NOTES

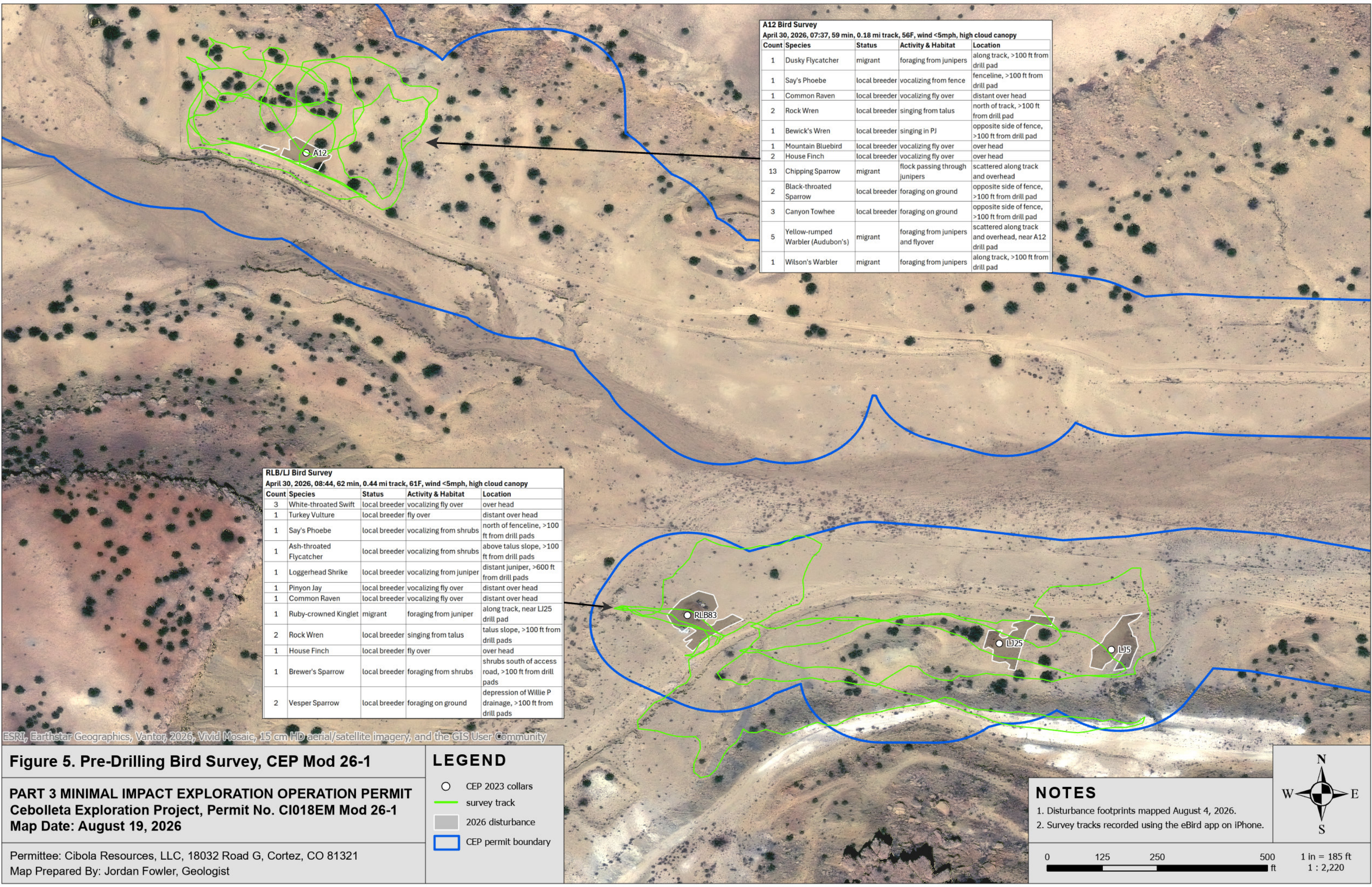
- Survey grid is 30 feet by 30 feet, extending approximately 90 feet from drilling pads.
- Points and boundaries identified in field using Juniper Geode GNS3M. Map elements overlaid via GIS best practices; +/- 5ft margin of error.
- Counts per second (CPS) meas. w/ handheld RS-125 Gamma Ray Spectrometer w/ a large 2" x 2" NaI detector.
- High and low CPS values (avg on map) meas. at each survey point at waist-height on April 29 and July 17, 2026.
- CPS ranges in the legend are based on ranges in the "Summary of Supplemental Materials Characterization, St. Anthony Mine, Sept. 4, 2018" by Stantec.
- LJG124 post-drilling meas. taken on July 31, 2026.
- Reclamation completed July 31, 2026.
Disturbance footprints mapped August 4, 2026.





Vantor, 2026, Vivid Mosaic, 15 cm HD aerial/satellite imagery

Figure 4. Reclamation & Gamma Survey, A12		LEGEND Avg CPS <250 251 - 333 334 - 417 418 - 533 534 - 1033 1034 - 3533 2026 disturbance silt fence straw wattle compost wattle ○ CEP 2023 collars ○ CEP Mod 26-1 collars ----- avg CPS on 04/29/26 ----- avg CPS on 07/17/26 ----- gamma survey point	NOTES 1. Survey grid is 30 feet by 30 feet, extending approximately 90 feet from drilling pads. 2. Points and boundaries identified in field using Juniper Geode GNS3M. Map elements overlaid via GIS best practices; +/- 5ft margin of error. 3. Counts per second (CPS) meas. w/ handheld RS-125 Gamma Ray Spectrometer w/ a large 2" x 2" NaI detector. 4. High and low CPS values (avg on map) meas. at each survey point at waist-height on April 29 and July 17, 2026. 5. CPS ranges in the legend are based on ranges in the "Summary of Supplemental Materials Characterization, St. Anthony Mine, Sept. 4, 2018" by Stantec. 6. Reclamation completed July 31, 2026. Disturbance footprints mapped August 4, 2026.	0204080 ft 1 in = 25 ft 1 : 300
PART 3 MINIMAL IMPACT EXPLORATION OPERATION PERMIT Cebolleta Exploration Project, Permit No. CI018EM Mod 26-1 Map Date: August 19, 2026				
Permittee: Cibola Resources, LLC, 18032 Road G, Cortez, CO 81321 Map Prepared By: Jordan Fowler, Geologist				



ESRI, Earthstar Geographics, Vantor, 2026; Vivid Mosaic, 15 cm HD aerial/satellite imagery, and the GIS User Community

Figure 5. Pre-Drilling Bird Survey, CEP Mod 26-1

PART 3 MINIMAL IMPACT EXPLORATION OPERATION PERMIT
Cebolleta Exploration Project, Permit No. CI018EM Mod 26-1
Map Date: August 19, 2026

Permittee: Cibola Resources, LLC, 18032 Road G, Cortez, CO 81321
Map Prepared By: Jordan Fowler, Geologist

Cebolleta Exploration Project — Modification 26-1

Gamma Radiation Survey — Survey Area A-12

Permit No. CI018EM · Cibola County, New Mexico · Cibola Resources, LLC

Baseline: April 29, 2026 · Post-Reclamation: July 17, 2026 · RS-125 Gamma Ray Spectrometer (2"x2" NaI), 30-ft grid, waist height

Survey Points	72	Interpretation: Post-reclamation gamma levels are consistent with pre-drilling background. The post-reclamation 95th-percentile value for this area is at or below the baseline 95th-percentile value, satisfying the reclamation-of-radiation standard (MMD Part 3 Guidance, §2.5). Values are counts per second (CPS); each grid point is the average of paired readings.
Baseline Average (CPS)	129.1	
Post-Reclamation Average (CPS)	125.5	
Baseline 95th Percentile (CPS)	160.3	
Post-Reclamation 95th Percentile (CPS)	157.7	
Reclamation Standard Met?	Yes	

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
A12G1	101	130	115.5	103	125	114.0	-1.5	-1.3%
A12G2	101	122	111.5	103	137	120.0	8.5	7.6%
A12G3	115	130	122.5	93	124	108.5	-14.0	-11.4%
A12G4	111	142	126.5	103	128	115.5	-11.0	-8.7%
A12G5	117	132	124.5	116	143	129.5	5.0	4.0%
A12G6	104	132	118.0	103	116	109.5	-8.5	-7.2%
A12G7	108	133	120.5	92	120	106.0	-14.5	-12.0%
A12G8	112	137	124.5	105	130	117.5	-7.0	-5.6%
A12G9	103	130	116.5	111	130	120.5	4.0	3.4%
A12G10	114	157	135.5	111	131	121.0	-14.5	-10.7%
A12G11	98	136	117.0	107	138	122.5	5.5	4.7%
A12G12	113	148	130.5	103	156	129.5	-1.0	-0.8%
A12G13	108	147	127.5	118	150	134.0	6.5	5.1%
A12G14	98	122	110.0	102	141	121.5	11.5	10.5%
A12G15	104	133	118.5	97	137	117.0	-1.5	-1.3%
A12G16	116	149	132.5	103	136	119.5	-13.0	-9.8%
A12G17	107	145	126.0	105	127	116.0	-10.0	-7.9%
A12G18	110	155	132.5	112	135	123.5	-9.0	-6.8%
A12G19	107	136	121.5	106	127	116.5	-5.0	-4.1%
A12G20	101	136	118.5	119	133	126.0	7.5	6.3%
A12G21	109	135	122.0	114	137	125.5	3.5	2.9%
A12G22	111	135	123.0	106	136	121.0	-2.0	-1.6%
A12G23	107	139	123.0	100	144	122.0	-1.0	-0.8%
A12G24	112	137	124.5	108	128	118.0	-6.5	-5.2%
A12G25	112	129	120.5	104	148	126.0	5.5	4.6%
A12G26	115	145	130.0	112	132	122.0	-8.0	-6.2%
A12G27	120	159	139.5	106	132	119.0	-20.5	-14.7%
A12G28	97	141	119.0	120	149	134.5	15.5	13.0%
A12G29	115	134	124.5	117	145	131.0	6.5	5.2%
A12G30	110	140	125.0	106	118	112.0	-13.0	-10.4%
A12G31	107	132	119.5	101	127	114.0	-5.5	-4.6%
A12G32	110	127	118.5	108	134	121.0	2.5	2.1%
A12G33	108	131	119.5	102	136	119.0	-0.5	-0.4%
A12G34	101	129	115.0	116	132	124.0	9.0	7.8%

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
A12G35	113	147	130.0	106	132	119.0	-11.0	-8.5%
A12G36	108	135	121.5	104	134	119.0	-2.5	-2.1%
A12G37	120	147	133.5	117	149	133.0	-0.5	-0.4%
A12G38	125	157	141.0	113	149	131.0	-10.0	-7.1%
A12G39	114	138	126.0	110	134	122.0	-4.0	-3.2%
A12G40	115	148	131.5	94	128	111.0	-20.5	-15.6%
A12G41	110	145	127.5	113	133	123.0	-4.5	-3.5%
A12G42	124	158	141.0	117	145	131.0	-10.0	-7.1%
A12G43	121	148	134.5	101	135	118.0	-16.5	-12.3%
A12G44	104	131	117.5	99	124	111.5	-6.0	-5.1%
A12G45	111	131	121.0	96	134	115.0	-6.0	-5.0%
A12G46	105	151	128.0	100	149	124.5	-3.5	-2.7%
A12G47	137	180	158.5	138	176	157.0	-1.5	-0.9%
A12G48	144	160	152.0	124	159	141.5	-10.5	-6.9%
A12G49	125	175	150.0	129	160	144.5	-5.5	-3.7%
A12G50	105	137	121.0	103	125	114.0	-7.0	-5.8%
A12G51	105	140	122.5	86	125	105.5	-17.0	-13.9%
A12G52	113	144	128.5	106	149	127.5	-1.0	-0.8%
A12G53	118	152	135.0	111	130	120.5	-14.5	-10.7%
A12G54	108	147	127.5	112	130	121.0	-6.5	-5.1%
A12G55	118	146	132.0	107	132	119.5	-12.5	-9.5%
A12G56	97	137	117.0	107	142	124.5	7.5	6.4%
A12G57	153	172	162.5	144	175	159.5	-3.0	-1.8%
A12G58	147	180	163.5	143	179	161.0	-2.5	-1.5%
A12G59	122	161	141.5	142	160	151.0	9.5	6.7%
A12G60	124	141	132.5	114	137	125.5	-7.0	-5.3%
A12G61	120	146	133.0	124	156	140.0	7.0	5.3%
A12G62	122	147	134.5	125	147	136.0	1.5	1.1%
A12G63	107	137	122.0	106	128	117.0	-5.0	-4.1%
A12G64	106	140	123.0	112	130	121.0	-2.0	-1.6%
A12G65	111	136	123.5	94	129	111.5	-12.0	-9.7%
A12G66	153	184	168.5	143	163	153.0	-15.5	-9.2%
A12G67	143	191	167.0	148	169	158.5	-8.5	-5.1%
A12G68	127	187	157.0	147	180	163.5	6.5	4.1%
A12G69	123	147	135.0	117	148	132.5	-2.5	-1.9%
A12G70	112	140	126.0	120	145	132.5	6.5	5.2%
A12G71	109	129	119.0	103	141	122.0	3.0	2.5%
A12G72	104	122	113.0	110	129	119.5	6.5	5.8%

Cebolleta Exploration Project — Modification 26-1

Gamma Radiation Survey — Survey Area LJ-5 & LJ-25

Permit No. CI018EM · Cibola County, New Mexico · Cibola Resources, LLC

Baseline: April 29, 2026 · Post-Reclamation: July 17, 2026 · RS-125 Gamma Ray Spectrometer (2"x2" NaI), 30-ft grid, waist height

Survey Points	172	Interpretation: Post-reclamation gamma levels are consistent with pre-drilling background. The post-reclamation 95th-percentile value for this area is at or below the baseline 95th-percentile value, satisfying the reclamation-of-radiation standard (MMD Part 3 Guidance, §2.5). Values are counts per second (CPS); each grid point is the average of paired readings.
Baseline Average (CPS)	245.8	
Post-Reclamation Average (CPS)	221.7	
Baseline 95th Percentile (CPS)	358.4	
Post-Reclamation 95th Percentile (CPS)	335.0	
Reclamation Standard Met?	Yes	

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
LJG10	187	209	198.0	170	198	184.0	-14.0	-7.1%
LJG11	165	212	188.5	169	193	181.0	-7.5	-4.0%
LJG12	164	190	177.0	159	185	172.0	-5.0	-2.8%
LJG13	220	236	228.0	181	215	198.0	-30.0	-13.2%
LJG14	184	220	202.0	172	190	181.0	-21.0	-10.4%
LJG15	155	180	167.5	165	197	181.0	13.5	8.1%
LJG16	164	196	180.0	145	184	164.5	-15.5	-8.6%
LJG17	139	176	157.5	142	163	152.5	-5.0	-3.2%
LJG18	156	185	170.5	139	169	154.0	-16.5	-9.7%
LJG19	157	199	178.0	147	170	158.5	-19.5	-11.0%
LJG20	176	216	196.0	143	185	164.0	-32.0	-16.3%
LJG21	209	231	220.0	170	193	181.5	-38.5	-17.5%
LJG22	383	445	414.0	325	373	349.0	-65.0	-15.7%
LJG23	223	250	236.5	203	258	230.5	-6.0	-2.5%
LJG24	189	247	218.0	198	256	227.0	9.0	4.1%
LJG25	175	210	192.5	199	224	211.5	19.0	9.9%
LJG26	188	228	208.0	180	226	203.0	-5.0	-2.4%
LJG27	209	243	226.0	207	180	193.5	-32.5	-14.4%
LJG28	185	227	206.0	159	195	177.0	-29.0	-14.1%
LJG29	184	211	197.5	157	207	182.0	-15.5	-7.8%
LJG30	173	200	186.5	161	194	177.5	-9.0	-4.8%
LJG31	166	189	177.5	150	214	182.0	4.5	2.5%
LJG32	170	213	191.5	171	193	182.0	-9.5	-5.0%
LJG33	188	225	206.5	168	204	186.0	-20.5	-9.9%
LJG34	175	209	192.0	181	206	193.5	1.5	0.8%
LJG35	198	237	217.5	182	230	206.0	-11.5	-5.3%
LJG36	285	311	298.0	261	288	274.5	-23.5	-7.9%
LJG37	170	201	185.5	132	174	153.0	-32.5	-17.5%
LJG38	170	201	185.5	156	184	170.0	-15.5	-8.4%
LJG39	195	205	200.0	166	209	187.5	-12.5	-6.3%
LJG40	180	202	191.0	147	198	172.5	-18.5	-9.7%
LJG41	156	189	172.5	169	203	186.0	13.5	7.8%
LJG42	186	220	203.0	119	180	149.5	-53.5	-26.4%
LJG43	202	219	210.5	162	188	175.0	-35.5	-16.9%

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
LJG44	154	220	187.0	166	218	192.0	5.0	2.7%
LJG45	171	196	183.5	158	186	172.0	-11.5	-6.3%
LJG46	148	179	163.5	150	187	168.5	5.0	3.1%
LJG47	138	185	161.5	147	182	164.5	3.0	1.9%
LJG48	152	193	172.5	158	176	167.0	-5.5	-3.2%
LJG49	182	220	201.0	172	192	182.0	-19.0	-9.5%
LJG50	321	355	338.0	303	339	321.0	-17.0	-5.0%
LJG51	333	356	344.5	299	334	316.5	-28.0	-8.1%
LJG52	152	177	164.5	138	170	154.0	-10.5	-6.4%
LJG53	146	175	160.5	135	172	153.5	-7.0	-4.4%
LJG54	154	177	165.5	145	178	161.5	-4.0	-2.4%
LJG55	158	201	179.5	159	178	168.5	-11.0	-6.1%
LJG56	162	222	192.0	166	212	189.0	-3.0	-1.6%
LJG57	163	205	184.0	170	203	186.5	2.5	1.4%
LJG58	167	206	186.5	161	178	169.5	-17.0	-9.1%
LJG59	172	208	190.0	175	204	189.5	-0.5	-0.3%
LJG60	169	199	184.0	151	193	172.0	-12.0	-6.5%
LJG61	160	194	177.0	156	190	173.0	-4.0	-2.3%
LJG62	185	208	196.5	161	186	173.5	-23.0	-11.7%
LJG63	210	245	227.5	208	219	213.5	-14.0	-6.2%
LJG64	171	211	191.0	170	188	179.0	-12.0	-6.3%
LJG65	176	231	203.5	171	220	195.5	-8.0	-3.9%
LJG66	177	218	197.5	179	205	192.0	-5.5	-2.8%
LJG67	216	244	230.0	195	218	206.5	-23.5	-10.2%
LJG68	302	326	314.0	295	314	304.5	-9.5	-3.0%
LJG69	144	168	156.0	140	169	154.5	-1.5	-1.0%
LJG70	153	206	179.5	138	171	154.5	-25.0	-13.9%
LJG71	147	175	161.0	129	160	144.5	-16.5	-10.2%
LJG72	150	171	160.5	136	190	163.0	2.5	1.6%
LJG73	162	205	183.5	152	182	167.0	-16.5	-9.0%
LJG74	192	208	200.0	161	199	180.0	-20.0	-10.0%
LJG75	172	182	177.0	170	184	177.0	0.0	0.0%
LJG76	270	306	288.0	229	257	243.0	-45.0	-15.6%
LJG77	191	215	203.0	175	196	185.5	-17.5	-8.6%
LJG78	200	237	218.5	177	214	195.5	-23.0	-10.5%
LJG79	211	239	225.0	180	222	201.0	-24.0	-10.7%
LJG80	177	226	201.5	159	185	172.0	-29.5	-14.6%
LJG81	190	221	205.5	158	203	180.5	-25.0	-12.2%
LJG82	183	199	191.0	163	193	178.0	-13.0	-6.8%
LJG83	193	231	212.0	161	200	180.5	-31.5	-14.9%
LJG84	233	289	261.0	263	287	275.0	14.0	5.4%
LJG85	213	253	233.0	207	227	217.0	-16.0	-6.9%
LJG86	153	178	165.5	157	195	176.0	10.5	6.3%
LJG87	152	171	161.5	161	146	153.5	-8.0	-5.0%
LJG88	139	185	162.0	173	199	186.0	24.0	14.8%
LJG89	164	189	176.5	156	197	176.5	0.0	0.0%
LJG90	232	244	238.0	182	202	192.0	-46.0	-19.3%

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
LJG91	177	202	189.5	182	205	193.5	4.0	2.1%
LJG92	152	192	172.0	173	203	188.0	16.0	9.3%
LJG93	178	190	184.0	176	196	186.0	2.0	1.1%
LJG94	160	204	182.0	171	194	182.5	0.5	0.3%
LJG95	169	190	179.5	182	201	191.5	12.0	6.7%
LJG96	180	208	194.0	186	214	200.0	6.0	3.1%
LJG97	217	226	221.5	176	204	190.0	-31.5	-14.2%
LJG98	219	240	229.5	174	188	181.0	-48.5	-21.1%
LJG99	174	205	189.5	163	200	181.5	-8.0	-4.2%
LJG100	185	208	196.5	171	214	192.5	-4.0	-2.0%
LJG101	250	301	275.5	237	278	257.5	-18.0	-6.5%
LJG102	220	237	228.5	204	226	215.0	-13.5	-5.9%
LJG103	171	203	187.0	139	180	159.5	-27.5	-14.7%
LJG104	184	194	189.0	168	201	184.5	-4.5	-2.4%
LJG105	184	214	199.0	157	208	182.5	-16.5	-8.3%
LJG106	176	206	191.0	155	190	172.5	-18.5	-9.7%
LJG107	197	212	204.5	169	192	180.5	-24.0	-11.7%
LJG108	192	235	213.5	176	213	194.5	-19.0	-8.9%
LJG109	211	226	218.5	182	212	197.0	-21.5	-9.8%
LJG110	194	201	197.5	150	201	175.5	-22.0	-11.1%
LJG111	214	222	218.0	161	202	181.5	-36.5	-16.7%
LJG112	178	213	195.5	178	223	200.5	5.0	2.6%
LJG113	197	248	222.5	179	194	186.5	-36.0	-16.2%
LJG114	211	250	230.5	185	214	199.5	-31.0	-13.4%
LJG115	216	230	223.0	185	209	197.0	-26.0	-11.7%
LJG116	190	222	206.0	183	211	197.0	-9.0	-4.4%
LJG117	186	230	208.0	196	222	209.0	1.0	0.5%
LJG118	264	284	274.0	246	302	274.0	0.0	0.0%
LJG119	174	217	195.5	171	196	183.5	-12.0	-6.1%
LJG120	183	216	199.5	173	213	193.0	-6.5	-3.3%
LJG121	191	234	212.5	174	210	192.0	-20.5	-9.6%
LJG122	191	227	209.0	181	201	191.0	-18.0	-8.6%
LJG123	193	222	207.5	183	213	198.0	-9.5	-4.6%
LJG124 *	246	305	275.5	263	337	300.0	24.5	8.9%
LJG125	209	252	230.5	204	226	215.0	-15.5	-6.7%
LJG126	195	212	203.5	171	202	186.5	-17.0	-8.4%
LJG127	205	252	228.5	186	221	203.5	-25.0	-10.9%
LJG128	226	255	240.5	225	250	237.5	-3.0	-1.2%
LJG129	207	231	219.0	189	216	202.5	-16.5	-7.5%
LJG130	214	250	232.0	201	218	209.5	-22.5	-9.7%
LJG131	236	260	248.0	205	241	223.0	-25.0	-10.1%
LJG132	255	409	332.0	308	331	319.5	-12.5	-3.8%
LJG133	267	317	292.0	221	247	234.0	-58.0	-19.9%
LJG134	248	274	261.0	257	286	271.5	10.5	4.0%
LJG135	293	312	302.5	265	296	280.5	-22.0	-7.3%
LJG136	165	201	183.0	171	189	180.0	-3.0	-1.6%
LJG137	220	247	233.5	188	230	209.0	-24.5	-10.5%

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
LJG138	217	248	232.5	206	241	223.5	-9.0	-3.9%
LJG139	220	251	235.5	187	229	208.0	-27.5	-11.7%
LJG140	248	302	275.0	251	272	261.5	-13.5	-4.9%
LJG141	231	266	248.5	203	251	227.0	-21.5	-8.7%
LJG142	212	240	226.0	196	217	206.5	-19.5	-8.6%
LJG143	250	290	270.0	243	273	258.0	-12.0	-4.4%
LJG144	293	319	306.0	228	266	247.0	-59.0	-19.3%
LJG145	262	289	275.5	234	251	242.5	-33.0	-12.0%
LJG146	360	387	373.5	260	319	289.5	-84.0	-22.5%
LJG147	295	321	308.0	193	234	213.5	-94.5	-30.7%
LJG148	260	282	271.0	313	352	332.5	61.5	22.7%
LJG149	209	231	220.0	222	251	236.5	16.5	7.5%
LJG150	203	236	219.5	203	243	223.0	3.5	1.6%
LJG151	216	254	235.0	213	260	236.5	1.5	0.6%
LJG152	262	289	275.5	233	269	251.0	-24.5	-8.9%
LJG153	255	287	271.0	226	275	250.5	-20.5	-7.6%
LJG154	286	324	305.0	255	309	282.0	-23.0	-7.5%
LJG155	290	319	304.5	281	310	295.5	-9.0	-3.0%
LJG156	232	257	244.5	214	249	231.5	-13.0	-5.3%
LJG157	220	267	243.5	194	228	211.0	-32.5	-13.3%
LJG158	189	218	203.5	181	203	192.0	-11.5	-5.7%
LJG159	183	228	205.5	161	215	188.0	-17.5	-8.5%
LJG160	256	262	259.0	257	270	263.5	4.5	1.7%
LJG161	274	311	292.5	216	284	250.0	-42.5	-14.5%
LJG162	274	321	297.5	214	250	232.0	-65.5	-22.0%
LJG163	276	305	290.5	242	270	256.0	-34.5	-11.9%
LJG164	234	262	248.0	234	257	245.5	-2.5	-1.0%
LJG165	209	229	219.0	186	215	200.5	-18.5	-8.4%
LJG166	233	249	241.0	190	226	208.0	-33.0	-13.7%
LJG167	724	780	752.0	476	503	489.5	-262.5	-34.9%
LJG168	816	871	843.5	324	358	341.0	-502.5	-59.6%
LJG169	711	795	753.0	418	452	435.0	-318.0	-42.2%
LJG170	494	572	533.0	422	482	452.0	-81.0	-15.2%
LJG171	345	360	352.5	272	353	312.5	-40.0	-11.3%
LJG172	310	344	327.0	312	367	339.5	12.5	3.8%
LJG173	289	332	310.5	266	315	290.5	-20.0	-6.4%
LJG174	341	390	365.5	300	347	323.5	-42.0	-11.5%
LJG175	337	365	351.0	315	361	338.0	-13.0	-3.7%
LJG176	274	321	297.5	269	289	279.0	-18.5	-6.2%
LJG177	278	309	293.5	258	294	276.0	-17.5	-6.0%
LJG178	272	306	289.0	247	272	259.5	-29.5	-10.2%
LJG179	209	234	221.5	220	231	225.5	4.0	1.8%
LJG187	1171	1237	1204.0	954	1025	989.5	-214.5	-17.8%
LJG188	982	1084	1033.0	767	791	779.0	-254.0	-24.6%

* LJG124 post-reclamation gamma measured on July 31, 2026.

Cebolleta Exploration Project — Modification 26-1

Gamma Radiation Survey — Survey Area RLB-83

Permit No. CI018EM · Cibola County, New Mexico · Cibola Resources, LLC

Baseline: April 29, 2026 · Post-Reclamation: July 17, 2026 · RS-125 Gamma Ray Spectrometer (2"x2" NaI), 30-ft grid, waist height

Survey Points	137	<i>Interpretation: Post-reclamation gamma levels are consistent with pre-drilling background. The post-reclamation 95th-percentile value for this area is at or below the baseline 95th-percentile value, satisfying the reclamation-of-radiation standard (MMD Part 3 Guidance, §2.5). Values are counts per second (CPS); each grid point is the average of paired readings.</i>
Baseline Average (CPS)	178.1	
Post-Reclamation Average (CPS)	181.7	
Baseline 95th Percentile (CPS)	211.6	
Post-Reclamation 95th Percentile (CPS)	209.8	
Reclamation Standard Met?	Yes	

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
RLBG1	171	208	189.5	188	234	211.0	21.5	11.3%
RLBG2	163	208	185.5	173	216	194.5	9.0	4.9%
RLBG3	155	180	167.5	170	212	191.0	23.5	14.0%
RLBG4	157	180	168.5	166	199	182.5	14.0	8.3%
RLBG5	192	210	201.0	188	222	205.0	4.0	2.0%
RLBG6	167	199	183.0	167	211	189.0	6.0	3.3%
RLBG7	152	186	169.0	162	196	179.0	10.0	5.9%
RLBG8	151	191	171.0	156	200	178.0	7.0	4.1%
RLBG9	150	175	162.5	155	201	178.0	15.5	9.5%
RLBG10	153	190	171.5	142	187	164.5	-7.0	-4.1%
RLBG11	144	182	163.0	156	175	165.5	2.5	1.5%
RLBG12	136	177	156.5	139	180	159.5	3.0	1.9%
RLBG13	204	237	220.5	187	218	202.5	-18.0	-8.2%
RLBG14	157	194	175.5	163	191	177.0	1.5	0.9%
RLBG15	145	186	165.5	159	195	177.0	11.5	6.9%
RLBG16	149	180	164.5	153	200	176.5	12.0	7.3%
RLBG17	129	174	151.5	170	193	181.5	30.0	19.8%
RLBG18	152	179	165.5	153	190	171.5	6.0	3.6%
RLBG19	131	172	151.5	154	183	168.5	17.0	11.2%
RLBG20	160	175	167.5	153	194	173.5	6.0	3.6%
RLBG21	133	168	150.5	143	171	157.0	6.5	4.3%
RLBG22	146	185	165.5	156	181	168.5	3.0	1.8%
RLBG23	188	231	209.5	207	245	226.0	16.5	7.9%
RLBG24	164	199	181.5	169	206	187.5	6.0	3.3%
RLBG25	131	181	156.0	157	186	171.5	15.5	9.9%
RLBG26	123	175	149.0	149	186	167.5	18.5	12.4%
RLBG27	123	156	139.5	164	191	177.5	38.0	27.2%
RLBG28	146	169	157.5	151	183	167.0	9.5	6.0%
RLBG29	142	179	160.5	156	190	173.0	12.5	7.8%
RLBG30	130	167	148.5	143	202	172.5	24.0	16.2%
RLBG31	141	172	156.5	144	174	159.0	2.5	1.6%
RLBG32	134	169	151.5	145	190	167.5	16.0	10.6%
RLBG33	133	169	151.0	148	173	160.5	9.5	6.3%
RLBG34	141	185	163.0	157	181	169.0	6.0	3.7%

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
RLBG35	209	238	223.5	203	240	221.5	-2.0	-0.9%
RLBG36	155	188	171.5	166	197	181.5	10.0	5.8%
RLBG37	140	180	160.0	158	190	174.0	14.0	8.8%
RLBG38	153	170	161.5	168	194	181.0	19.5	12.1%
RLBG39	141	177	159.0	156	191	173.5	14.5	9.1%
RLBG40	138	171	154.5	156	174	165.0	10.5	6.8%
RLBG41	144	188	166.0	156	184	170.0	4.0	2.4%
RLBG42	156	172	164.0	150	197	173.5	9.5	5.8%
RLBG43	137	172	154.5	148	182	165.0	10.5	6.8%
RLBG44	144	172	158.0	144	179	161.5	3.5	2.2%
RLBG45	152	174	163.0	139	172	155.5	-7.5	-4.6%
RLBG46	169	188	178.5	177	195	186.0	7.5	4.2%
RLBG47	154	191	172.5	160	195	177.5	5.0	2.9%
RLBG48	158	191	174.5	180	206	193.0	18.5	10.6%
RLBG49	134	170	152.0	158	189	173.5	21.5	14.1%
RLBG50	158	177	167.5	154	192	173.0	5.5	3.3%
RLBG51	143	185	164.0	140	189	164.5	0.5	0.3%
RLBG52	146	180	163.0	162	195	178.5	15.5	9.5%
RLBG53	143	182	162.5	160	187	173.5	11.0	6.8%
RLBG54	136	175	155.5	160	175	167.5	12.0	7.7%
RLBG55	144	186	165.0	151	184	167.5	2.5	1.5%
RLBG56	156	178	167.0	149	178	163.5	-3.5	-2.1%
RLBG57	159	190	174.5	158	184	171.0	-3.5	-2.0%
RLBG58	175	208	191.5	177	181	179.0	-12.5	-6.5%
RLBG59	149	205	177.0	150	175	162.5	-14.5	-8.2%
RLBG60	154	177	165.5	160	191	175.5	10.0	6.0%
RLBG61	161	184	172.5	165	225	195.0	22.5	13.0%
RLBG62	157	181	169.0	157	195	176.0	7.0	4.1%
RLBG63	133	184	158.5	150	171	160.5	2.0	1.3%
RLBG64	141	179	160.0	150	179	164.5	4.5	2.8%
RLBG65	142	177	159.5	167	198	182.5	23.0	14.4%
RLBG66	149	180	164.5	162	184	173.0	8.5	5.2%
RLBG67	140	172	156.0	152	187	169.5	13.5	8.7%
RLBG68	156	199	177.5	166	186	176.0	-1.5	-0.8%
RLBG69	170	196	183.0	167	183	175.0	-8.0	-4.4%
RLBG70	140	181	160.5	165	184	174.5	14.0	8.7%
RLBG71	161	199	180.0	147	183	165.0	-15.0	-8.3%
RLBG72	166	202	184.0	163	185	174.0	-10.0	-5.4%
RLBG73	158	220	189.0	157	192	174.5	-14.5	-7.7%
RLBG74	149	182	165.5	159	194	176.5	11.0	6.6%
RLBG75	147	207	177.0	159	188	173.5	-3.5	-2.0%
RLBG76	141	287	214.0	157	184	170.5	-43.5	-20.3%
RLBG77	146	172	159.0	163	175	169.0	10.0	6.3%
RLBG78	154	188	171.0	160	179	169.5	-1.5	-0.9%
RLBG79	143	176	159.5	160	188	174.0	14.5	9.1%
RLBG80	156	200	178.0	167	185	176.0	-2.0	-1.1%
RLBG81	133	176	154.5	151	172	161.5	7.0	4.5%

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
RLBG82	158	188	173.0	156	181	168.5	-4.5	-2.6%
RLBG83	160	197	178.5	167	193	180.0	1.5	0.8%
RLBG84	162	180	171.0	165	191	178.0	7.0	4.1%
RLBG85	165	196	180.5	176	206	191.0	10.5	5.8%
RLBG86	174	224	199.0	174	190	182.0	-17.0	-8.5%
RLBG87	155	187	171.0	167	185	176.0	5.0	2.9%
RLBG88	152	190	171.0	161	189	175.0	4.0	2.3%
RLBG89	175	196	185.5	169	185	177.0	-8.5	-4.6%
RLBG90	162	202	182.0	155	176	165.5	-16.5	-9.1%
RLBG91	169	193	181.0	162	188	175.0	-6.0	-3.3%
RLBG92	167	196	181.5	159	188	173.5	-8.0	-4.4%
RLBG93	149	171	160.0	155	167	161.0	1.0	0.6%
RLBG94	170	198	184.0	167	204	185.5	1.5	0.8%
RLBG95	159	190	174.5	170	194	182.0	7.5	4.3%
RLBG96	167	203	185.0	162	186	174.0	-11.0	-5.9%
RLBG97	156	203	179.5	159	193	176.0	-3.5	-1.9%
RLBG98	170	198	184.0	166	203	184.5	0.5	0.3%
RLBG99	184	238	211.0	178	219	198.5	-12.5	-5.9%
RLBG100	175	203	189.0	180	226	203.0	14.0	7.4%
RLBG101	168	192	180.0	156	192	174.0	-6.0	-3.3%
RLBG102	156	208	182.0	163	179	171.0	-11.0	-6.0%
RLBG103	168	194	181.0	155	196	175.5	-5.5	-3.0%
RLBG104	172	227	199.5	181	209	195.0	-4.5	-2.3%
RLBG105	215	265	240.0	188	231	209.5	-30.5	-12.7%
RLBG106	176	188	182.0	163	192	177.5	-4.5	-2.5%
RLBG107	173	210	191.5	161	194	177.5	-14.0	-7.3%
RLBG108	160	184	172.0	162	206	184.0	12.0	7.0%
RLBG109	173	203	188.0	151	205	178.0	-10.0	-5.3%
RLBG110	172	200	186.0	173	203	188.0	2.0	1.1%
RLBG111	174	191	182.5	170	198	184.0	1.5	0.8%
RLBG112	173	214	193.5	188	216	202.0	8.5	4.4%
RLBG113	159	189	174.0	157	194	175.5	1.5	0.9%
RLBG114	150	179	164.5	155	206	180.5	16.0	9.7%
RLBG115	189	222	205.5	176	210	193.0	-12.5	-6.1%
RLBG116	163	202	182.5	164	200	182.0	-0.5	-0.3%
RLBG117	189	242	215.5	180	209	194.5	-21.0	-9.7%
RLBG118	163	190	176.5	175	210	192.5	16.0	9.1%
RLBG119	175	196	185.5	163	208	185.5	0.0	0.0%
RLBG120	168	234	201.0	159	208	183.5	-17.5	-8.7%
RLBG121	182	222	202.0	161	192	176.5	-25.5	-12.6%
RLBG122	186	212	199.0	164	223	193.5	-5.5	-2.8%
RLBG123	175	203	189.0	176	210	193.0	4.0	2.1%
RLBG124	186	223	204.5	171	205	188.0	-16.5	-8.1%
RLBG125	185	202	193.5	165	190	177.5	-16.0	-8.3%
RLBG126	277	312	294.5	298	323	310.5	16.0	5.4%
RLBG127	173	193	183.0	194	215	204.5	21.5	11.7%
RLBG128	172	192	182.0	169	202	185.5	3.5	1.9%

Point ID	Baseline — Apr 29, 2026 (CPS)			Post-Reclamation — Jul 17, 2026 (CPS)			Change in Average	
	Low	High	Avg	Low	High	Avg	CPS	%
RLBG129	189	210	199.5	175	227	201.0	1.5	0.8%
RLBG130	173	226	199.5	244	289	266.5	67.0	33.6%
RLBG131	164	212	188.0	187	223	205.0	17.0	9.0%
RLBG132	184	221	202.5	177	208	192.5	-10.0	-4.9%
RLBG133	190	223	206.5	186	231	208.5	2.0	1.0%
RLBG134	184	208	196.0	187	238	212.5	16.5	8.4%
RLBG135	183	214	198.5	186	208	197.0	-1.5	-0.8%
RLBG136	173	218	195.5	178	205	191.5	-4.0	-2.0%
RLBG137	262	337	299.5	255	300	277.5	-22.0	-7.3%

TRANSMITTAL LETTER

Date: June 22, 2026

To: Office of the State Engineer - District 1

5550 San Antonio Dr. NE
Albuquerque, New Mexico 87109

From: Toltec Mesa Resources LLC

7823 Quintana Drive NE
Albuquerque, New Mexico 87109

Attention: Randy Holloway, Water Resources Professional, Water Rights Division

Re: Submission of Well Records and Well Plugging Documentation on behalf of Jon Godbe and Godbe Drilling Co.(Driller) - Permit No. RG-A1414 – PODs 23 through 38

On behalf of Godbe Drilling, LLC and Cibola Resources, LLC, Toltec Mesa Resources LLC hereby submits the enclosed 'hard copy' documentation associated with the drill holes with Permit No. RG-A1414. Godbe Drilling, LLC completed geotechnical boreholes for mineral exploration purposes.

The enclosed documents include:

POD No.	Documents Submitted
POD 23	Well Record and Plugging Record
POD 24	Well Record and Plugging Record
POD 25	Well Record and Plugging Record
POD 26	Well Record and Plugging Record
POD 27	Well Record and Plugging Record
POD 28	Well Record and Plugging Record
POD 29	Well Record and Plugging Record
POD 30	Well Record and Plugging Record
POD 31	Well Record and Plugging Record
POD 32	Well Record and Plugging Record
POD 33	Well Record and Plugging Record
POD 34	Well Record and Plugging Record
POD 35	Well Record and Plugging Record
POD 36	Well Record and Plugging Record
POD 37	Well Record and Plugging Record
POD 38	Well Record and Plugging Record

NMUSE 01 ASG: NM
JUN 22 '26 4:01

The permit covered sixteen (16) geotechnical boreholes identified as PODs 23 through 38. Enclosed for your records are the completed and signed Well Records and corresponding Well Plugging Records for each permitted borehole. The boreholes were completed and subsequently plugged in accordance with the approved permit conditions and approved Well Plugging Plan of Operations.

If additional information or clarification is required, please contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robert Newcomer', with a long horizontal flourish extending to the right.

Robert Newcomer
Agent for Cibola Resources, LLC

Toltec Mesa Resources LLC
7823 Quintana Drive NE
Albuquerque, NM 87109
(505) 238-4770
newcomer.b.tmr@gmail.com



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

District 1

Elizabeth K. Anderson P.E.
NEW MEXICO STATE ENGINEER

5550 San Antonio Dr. NE
Albuquerque, NM 87109

April 17, 2026

File: RG-A1414

Permittee: Cibola Resources, LLC
c/o Mike Thomson
18032 Road G
Cortez, CO 81321

Agent: Toltec Mesa Resources LLC
c/o Bob Newcomer
7823 Quintana Dr. NE
Albuquerque, NM 87109

Re: Application for Permit to Drill Wells with No Water Right Under RG-A1414 PODS 23-38

To whom it may concern:

Enclosed is the Application for Permit to Drill Wells with No Water Right which has been approved subject to the Conditions of Approval, attached hereto.

Please call me if you have any questions.

Respectfully,


Randy Holloway
Water Resources Professional
(505) 383-4024



**NEW MEXICO OFFICE OF THE STATE ENGINEER
PERMIT TO DRILL GEOTECH BOREHOLE
CONDITIONS OF APPROVAL**



1. This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the following conditions of approval:

Permittee: Cibola Resources, LLC
c/o Mike Thomson
18032 Road G
Cortez, CO 81321

Agent: Toltec Mesa Resources LLC
c/o Bob Newcomer
7823 Quintana Dr. NE
Albuquerque, NM 87109

Permit Number: RG-A1414

Application File Date: July 28, 2023

Priority: N/A

Source: N/A

Points of Diversion: Sixteen (16) Geotech Boreholes (described below) for Mineral Exploration purposes are all located near Mesita Cutoff Road between Paguate and Piedra Lumbre, NM. On land owned by Cebolleta Land Grant. Said 16 Geotech Boreholes are in clusters of 4 and will be drilled to an approximate depth of 340 feet below ground level (bgl) and with an outside diameter of ~6 inches.

POD No.	Identification	Longitude* (*Exact location will be reported on Well Records)	Latitude* (*Exact location will be reported on Well Records)
POD-23	LJ5-2026-A	107.31191	35.16852
POD-24	LJ5-2026-B	107.31191	35.16852
POD-25	LJ5-2026-C	107.31191	35.16852
POD-26	LJ5-2026-D	107.31191	35.16852
POD-27	LJ25-2026-A	107.3126	35.16856
POD-28	LJ25-2026-B	107.3126	35.16856
POD-29	LJ25-2026-C	107.3126	35.16856
POD-30	LJ25-2026-D	107.3126	35.16856
POD-31	RLB-83-2026-A	107.31454	35.16873
POD-32	RLB-83-2026-B	107.31454	35.16873
POD-33	RLB-83-2026-C	107.31454	35.16873
POD-34	RLB-83-2026-D	107.31454	35.16873
POD-35	A12-2026-A	107.31693	35.17163
POD-36	A12-2026-A	107.31693	35.17163
POD-37	A12-2026-A	107.31693	35.17163
POD-38	A12-2026-A	107.31693	35.17163

**NEW MEXICO OFFICE OF THE STATE ENGINEER
PERMIT TO DRILL GEOTECH BOREHOLE
CONDITIONS OF APPROVAL**

Purpose of Use: Geotech Boreholes for Mineral Exploration

Place of Use: N/A

Amount of Water: N/A

2. No water shall be appropriated and beneficially used under this permit. POD's 23-38 shall be used only for offset and mineral exploration purposes on site.
3. POD's 23-38 shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 NMSA and 19.27.4 NMAC.
4. NMAC 19.27.4.2.F, as amended on June 30, 2017, exempts boreholes drilled for construction or soil testing / sampling if drilled to a depth of less than 30 feet bgl, even if groundwater is encountered. The requirements of permitting to drill, Well Record submittal, and services of a well driller currently licensed in New Mexico are not waived. The cumulative and relevant provisions of NMAC 19.27.4 shall apply if these borings are drilled to a depth of 30 feet bgl or deeper.
5. Complete and properly executed Well Records for POD's 23-38 shall be filed in accordance with Subsection N of 19.27.4.29 NMAC., no later than thirty (30) days after completion of the well.
7. If artesian water is encountered, the Permittee and driller shall comply with Subsection C of 19.27.4.31 NMAC.
8. POD's 23-38 shall be plugged upon completion of the permitted use and follow the Well Plugging Plan of Operations submitted with the application of "Cement grout, Type II Portland Cement, will be placed via a tremie pipe from the bottom of the hole to the surface". Plugging Reports shall be filed with the State Engineer within 10 days after the boreholes are plugged, in accordance with Subsection C of 19.27.4.30 NMAC.
9. POD's 23-38 shall be drilled and plugged within one year of the approval of this permit.
10. Pursuant to Section 72-8-1 NMSA, the Permittee shall allow the State Engineer and her representatives entry upon private property, if necessary, for the performance of their respective duties, including access to the well for meter readings and/or water level measurements.
11. The State Engineer retains jurisdiction over this Permit.

Witness my hand and seal of the State Engineer of April 2026.
Elizabeth K. Anderson, State Engineer

By:

Randy [Signature]
Water Resources Professional

\$ 80.00
#1-68859

File No. **RG-A1414**

NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL

A WELL WITH NO WATER RIGHT

(check applicable boxes):



For fees, see State Engineer website: <https://www.ose.nm.gov/>

Purpose:	☐ Pollution Control And/Or Recovery	☐ Ground Source Heat Pump
☐ Exploratory Well*(Pump test)	☐ Construction Site/Public Works Dewatering	☒ Other(Describe): Exploration drill hole
☐ Monitoring Well	☐ Mine Dewatering	
A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive.		
*New Mexico Environment Department-Drinking Water Bureau (NMED-DWB) will be notified if a proposed exploratory well is used for public water supply.		
☐ Yes ☒ No Angled/Directional borehole - include schematic and azimuth, inclination, measured depth and true vertical depth		
☒ Temporary Request - Requested Start Date: April 27, 2026 Requested End Date: April 26, 2027		
Plugging Plan of Operations Submitted? ☒ Yes ☐ No		

NM Office of the State Engineer
District

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APR 10 2026

Note: if there is known artesian conditions, contamination or high mineral content at the drilling location, include the borehole log or a well log from an existing well at that location. If this information is not submitted, check box and attach form WD-09 to this form. ☒

1. APPLICANT(S)

Name: Cibola Resources LLC	Name: Bob Newcomer
Contact or Agent: Mike Thompson	Contact or Agent: Toltec Mesa Resources LLC
Mailing Address: 18032 Road G	Mailing Address: 7823 Quintana Dr NE
City: Cortez	City: Albuquerque
State: CO	State: NM
Zip Code: 81321	Zip Code: 87109
Phone: 970-426-2924 Phone (Work):	Phone: Phone (Work): (505) 238-4770
E-mail (optional): mt@reardonsteel.us	E-mail (optional): newcomer.b.tmr@gmail.com

FOR OSE INTERNAL USE

Application for Permit, Form WR-07, Rev 10/02/2024

File No.: R6-A1414	Trm. No.:	Receipt No.: 1-68859
Trans Description (optional):		
Sub-Basin:	PCW/LOG Due Date:	

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).
District II (Roswell), District V (Aztec) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

☐ NM State Plane (NAD83) (Feet)
 ☐ UTM (NAD83) (Meters)
 ☒ Lat/Long (WGS84) (to the nearest 1/10th of second)

☐ NM West Zone
 ☐ Zone 12N

☐ NM East Zone
 ☐ Zone 13N

☐ NM Central Zone

Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	-Public Land Survey System (PLSS) (QQQSection, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name	Well Depth In feet	Casing Diameter (OD)
LJ-5-2026-A, -B, -C, -D	35.16852	107.31191		340	6 inch
LJ-25-2026-A, -B, -C, -D	35.16856	107.3126		340	6 inch
RLB-83-2026-A, -B, -C, -D	35.16873	107.31454		340	6 inch
A-12-2026-A, -B, -C, -D	35.17163	107.31693		340	6 inch

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 - POD Descriptions)
Additional well descriptions are attached: ☒ Yes ☐ No **If yes, how many** 16

Other description relating well to common landmarks, streets, or other:

Well is on land owned by: Cebolleta Land Grant

Well Information: NOTE: If casings telescope or involve nested casing, please provide diagram. Attached? ☐ Yes ☒ No

Approximate depth to water (feet): 100	Outside diameter of well casing (inches): n/a; drill hole 6 inches
Driller Name: Godbe Drilling, LLC	Driller License Number: 1677

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

This application is for 16 holes at 4 each at 4 locations as offset or verification holes for mineral exploration

FOR OSE INTERNAL USE

Application for Permit, Form WR-07 Version 10/02/2024

File No.:

Trn No.:

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory*: Is proposed well a future public water supply well? ☐ Yes ☒ NO If Yes, an application must be filed with NMED-DWB, concurrently. ☐ Include a description of any proposed pump test, if applicable.	Pollution Control and/or Recovery: ☐ Include a plan for pollution control/recovery, that includes the following: ☐ A description of the need for the pollution control or recovery operation. ☐ The estimated maximum period of time for completion of the operation. ☐ The annual diversion amount. ☐ The annual consumptive use amount. ☐ The maximum amount of water to be diverted and injected for the duration of the operation. ☐ The method and place of discharge. ☐ The method of measurement of water produced and discharged. ☐ The source of water to be injected. ☐ The method of measurement of water injected. ☐ The characteristics of the aquifer. ☐ The method of determining the resulting annual consumptive use of water and depletion from any related stream system. ☐ Proof of any permit required from the New Mexico Environment Department. ☐ An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.	Construction De-Watering: ☐ Include a description of the proposed dewatering operation. ☐ The estimated duration of the operation. ☐ The maximum amount of water to be diverted. ☐ A description of the need for the dewatering operation, and, ☐ A description of how the diverted water will be disposed of. Ground Source Heat Pump: ☐ Include a description of the geothermal heat exchange project. ☐ The number of boreholes for the completed project and required depths. ☐ The time frame for constructing the geothermal heat exchange project, and, ☐ The duration of the project. ☐ Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.	Mine De-Watering: ☐ Include a plan for Mine De-Watering, that includes the following: ☐ A description of the need for mine dewatering. ☐ The estimated maximum period of time for completion of the operation. ☐ The source(s) of the water to be diverted. ☐ The geohydrologic characteristics of the aquifer(s). ☐ The maximum amount of water to be diverted per annum. ☐ The maximum amount of water to be diverted for the duration of the operation. ☐ The quality of the water. ☐ The method of measurement of water diverted. ☐ The recharge of water to the aquifer. ☐ Description of the estimated area of hydrologic effect of the project. ☐ The method and place of discharge. ☐ An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. ☐ A description of the methods employed to estimate effects on surface water rights and underground water rights. ☐ Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.
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(* if exploration or monitoring drilling activity is required by NMED, then you must also submit the NMED Work Plan)

ACKNOWLEDGEMENT

I, We (name of applicant(s)), **Robert Newcomer (agent) for Mike Thompson (client)**

Print Name(s)

affirm that the foregoing statements are true to the best of (my,our) knowledge and belief.

Applicant Signature

Agent

Applicant Signature

ACTION OF THE STATE ENGINEER

This application is:

☒ approved

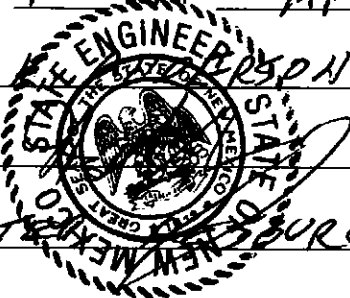
☐ partially approved

☐ denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 17th day of APRIL 20 26, for the State Engineer,

ELIZABETH



State Engineer

By: *Randy*
Signature

Print

RANDY HOLLOWAY

Title:
Print

WATER RESOURCES PROFESSIONAL

FOR OSE INTERNAL USE

Application for Permit, Form WR-07 Version 10/02/2024

File No.: R6-A1414

Tm No.: 1-68859

DHID	Northing/Latitude (North)	Easting/Longitude (West)
A-12-2026-A,-B,-C,-D	35.17163	107.31693
LJ-5-2026-A,-B,-C,-D	35.16852	107.31191
LJ-25-2026-A,-B,-C,-D	35.16856	107.3126
RLB-83-2026-A,-B,-C,-D	35.16873	107.31454

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APR 10 2026

NM Office of the State Engineer
District 1



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP: ☒ Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: _____

Name of well owner: Cibola Resources, LLC

Mailing address: 18032 Road G County: _____

City: Cortez State: CO Zip code: 81321

Phone number: 970-565-0278 E-mail: mt@reardonsteel.us

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services: Godbe Drilling, LLC

New Mexico Well Driller License No.: 1677 Expiration Date: _____

IV. WELL INFORMATION: ☒ Check here if this plan describes method for plugging multiple monitoring wells on the same site and attach supplemental form WD-08m and skip to #2 in this section.

Note: A copy of the existing Well Record for the well(s) to be plugged should be attached to this plan.

1) GPS Well Location: *see table (attached)*
Latitude: _____ deg, _____ min, _____ sec
Longitude: _____ deg, _____ min, _____ sec, NAD 83

2) Reason(s) for plugging well(s):

Exploration drill holes will be plugged in accordance with MMD MIEP

3) Was well used for any type of monitoring program? _____ If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? _____ If yes, provide additional detail, including analytical results and/or laboratory report(s): _____

5) Static water level: _____ feet below land surface / feet above land surface (circle one)

6) Depth of the well: _____ feet

- 7) Inside diameter of innermost casing: 6-inch hole OD inches.
- 8) Casing material: N/A
- 9) The well was constructed with:
☐ an open-hole production interval, state the open interval: _____
☐ a well screen or perforated pipe, state the screened interval(s): _____
- 10) What annular interval surrounding the artesian casing of this well is cement-grouted? _____
- 11) Was the well built with surface casing? No If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? _____ If yes, please describe:

- 12) Has all pumping equipment and associated piping been removed from the well? N/A If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.

V. DESCRIPTION OF PLANNED WELL PLUGGING: ☐ If plugging method differs between multiple wells on same site, a separate form must be completed for each method.

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.

Also, if this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.

- 1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well:
 Cement grout, Type II Portland Cement, will be placed via a tremie pipe from the bottom of the hole to within two feet of the surface.
- 2) Will well head be cut-off below land surface after plugging? N/A

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe from the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
- 3) Theoretical volume of grout required to plug the well to land surface: 500 gals or 66.75 cu ft
- 4) Type of Cement proposed: Type II Portland Cement
- 5) Proposed cement grout mix: 6 gallons of water per 94 pound sack of Portland cement.
- 6) Will the grout be: _____ batch-mixed and delivered to the site
 x mixed on site

- 7) Grout additives requested, and percent by dry weight relative to cement:

None

- 8) Additional notes and calculations:

6-inch diameter mineral exploration boreholes to estimated depth of 340 ft. Plugged from bottom of hole to surface following drilling and geophysical logging, and top of hole backfilled to allow surface disturbance reclamation of the drill site.

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

RECEIVED
APR 10
NM Office of the State Engineer
District 1

VIII. SIGNATURE:

I, Robert Newcomer, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Signature of Applicant

Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

☒ Approved subject to the attached conditions.

☐ Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this

17th

day

2026

ELIZABETH

By:

New Mexico State Engineer

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			surface within 2 ft
Bottom of proposed interval of grout placement (ft bgl)			bottom of hole, 340 ft
Theoretical volume of grout required per interval (gallons)			500 gal
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			6 gal: 1 (94#) bag
Mixed on-site or batch-mixed and delivered?			on site
Grout additive 1 requested			None
Additive 1 percent by dry weight relative to cement			RECEIVED APR 10 2026 NM Office of the State Engineer District 1
Grout additive 2 requested			
Additive 2 percent by dry weight relative to cement			

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant or grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

RECEIVED
APR 10 2026
NM Office of the State Engineer
District 1



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-23 (LJ5-2026-A)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414		
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY STATE ZIP Cortez CO 81321		
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168	SECONDS 52	N	
		LONGITUDE 107		311	91	W	
* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84							
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/21/26		DRILLING ENDED 5/21/26		DEPTH OF COMPLETED WELL (FT) 270		BORE HOLE DEPTH (FT) 270		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	270	5"	portland neat cement	37 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

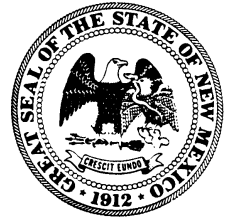
4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	10	10	brown top soil, sandstone	Y ✓ N	
	10	125	115	tan sandstone and tan shale	Y ✓ N	
	125	210	100	tan shale and gray sandstone	Y ✓ N	
	210	270	60	gray sandstone	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:39:20 -06'00'	Jon Godbe 6/18/26
SIGNATURE OF DRILLER / PRINT SIGNEE NAME		DATE



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-23 (LJ5-2026-A)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 52 sec
Longitude: 107 deg, 311 min, 91 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 270 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
	Portland neat cement (6 gal water per sack) from 2 ft bgl to 270 ft	1.02 gal slurry per foot	274 gal	tremie	open hole

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:41:40 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-24 (LJ5-2026-B)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY STATE ZIP Cortez CO 81321			
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168	SECONDS 52	N		
		LONGITUDE 107		311	91	W		
* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84								
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC		
	DRILLING STARTED 5/21/26		DRILLING ENDED 5/22/26		DEPTH OF COMPLETED WELL (FT) 266		BORE HOLE DEPTH (FT) 266	
	DEPTH WATER FIRST ENCOUNTERED (FT) n/a							
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a	
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC							
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core				CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐			
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
				no casing				
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	266	5"	portland neat cement	36 cu ft	tremie		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	10	10	brown top soil, sandstone	Y ✓ N	
	10	125	115	tan sandstone and tan shale	Y ✓ N	
	125	210	100	tan shale and gray sandstone	Y ✓ N	
	210	266	56	gray sandstone	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:44:01 -06'00'	Jon Godbe 6/18/26
SIGNATURE OF DRILLER / PRINT SIGNEE NAME		DATE

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:		
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:44:01 -06'00'	Jon Godbe	6/18/26
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME		DATE

FOR OSE INTERNAL USE

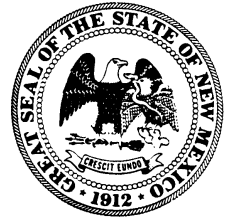
FILE NO.		POD NO.	TRN NO.
LOCATION		WELL TAG ID NO	PAGE 2 OF 2

POD NO.

TRN NO.LOCATIONWELL TAG ID NO.PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-24 (LJ5-2026-B)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 52 sec
Longitude: 107 deg, 311 min, 91 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 266 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

[illegible]

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

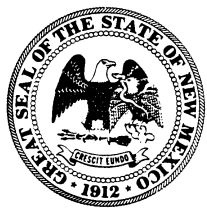
Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:43:34 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-25 (LJ5-2026-C)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414		
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY STATE ZIP Cortez CO 81321		
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168	SECONDS 52	N	
		LONGITUDE 107		311	91	W	
* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84							
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/22/26		DRILLING ENDED 5/23/26		DEPTH OF COMPLETED WELL (FT) 270		BORE HOLE DEPTH (FT) 270		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	270	5"	portland neat cement	37 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	10	10	brown top soil, sandstone	Y ✓ N		
	10	125	115	tan sandstone and tan shale	Y ✓ N		
	125	210	100	tan shale and gray sandstone	Y ✓ N		
	210	270	60	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
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					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
		MISCELLANEOUS INFORMATION:					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe							
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:44:39 -06'00' Jon Godbe 6/18/26 SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE						

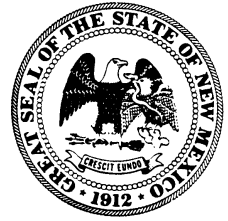
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-25 (LJ5-2026-C)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 52 sec
Longitude: 107 deg, 311 min, 91 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 266 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-26 (LJ5-2026-D)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY STATE ZIP Cortez CO 81321			
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168	SECONDS 52	N		* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84
		LONGITUDE 107		311	91	W		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/22/26		DRILLING ENDED 5/23/26		DEPTH OF COMPLETED WELL (FT) 270		BORE HOLE DEPTH (FT) 270		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	270	5"	portland neat cement	37 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.		POD NO.		TRN NO.	
LOCATION				WELL TAG ID NO.	
				PAGE 1 OF 2	

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	10	10	brown top soil, sandstone	Y ✓ N		
	10	125	115	tan sandstone and tan shale	Y ✓ N		
	125	210	100	tan shale and gray sandstone	Y ✓ N		
	210	270	60	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:		
	Digitally signed by Jon Godbe Date: 2026.06.19 11:45:19 -06'00' Jon Godbe	Jon Godbe	6/18/26
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE		

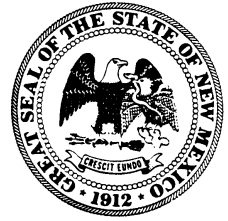
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-26 (LJ5-2026-D)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 52 sec
Longitude: 107 deg, 311 min, 91 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 266 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
<					

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:44:58 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-27 (LJ25-2026-A)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY Cortez		STATE CO	ZIP 81321
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168	SECONDS 56	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
		LONGITUDE 107		312	6			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/12/26		DRILLING ENDED 5/12/26		DEPTH OF COMPLETED WELL (FT) 270		BORE HOLE DEPTH (FT) 270		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD					ADDITIVES – SPECIFY: Gel/Poly/PAC				
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	270	5"	portland neat cement	37 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.		POD NO.		TRN NO.	
LOCATION				WELL TAG ID NO.	
				PAGE 1 OF 2	

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	10	10	brown top soil, sandstone	Y ✓ N		
	10	125	115	tan sandstone and tan shale	Y ✓ N		
	125	210	100	tan shale and gray sandstone	Y ✓ N		
	210	270	60	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
		MISCELLANEOUS INFORMATION:					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe							
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  Digitally signed by Jon Godbe Date: 2026.06.19 11:45:59 -06'00' Jon Godbe _____ SIGNATURE OF DRILLER / PRINT SIGNEE NAME 6/18/26 _____ DATE						

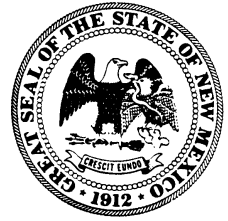
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-27 (LJ25-2026-A)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 56 sec
Longitude: 107 deg, 312 min, 6 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 270 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
<					

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:45:41 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-28 (LJ25-2026-B)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY Cortez			
					STATE CO			
					ZIP 81321			
WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168		SECONDS 56		* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
	LATITUDE				N			
	LONGITUDE		107		312		6	
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC		
	DRILLING STARTED 5/13/26		DRILLING ENDED 5/14/26		DEPTH OF COMPLETED WELL (FT) 270		BORE HOLE DEPTH (FT) 270	
	DEPTH WATER FIRST ENCOUNTERED (FT) n/a							
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		
	DATE STATIC MEASURED n/a							
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC							
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐		
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)		CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		CASING CONNECTION TYPE (add coupling diameter)	
	FROM	TO					CASING INSIDE DIAM. (inches)	
							CASING WALL THICKNESS (inches)	
						SLOT SIZE (inches)		
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)		LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)		AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO						
	0	270	5"		portland neat cement		37 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	10	10	brown top soil, sandstone	Y ✓ N		
	10	125	115	tan sandstone and tan shale	Y ✓ N		
	125	210	100	tan shale and gray sandstone	Y ✓ N		
	210	270	60	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
		MISCELLANEOUS INFORMATION:					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe							
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:46:37 -06'00' Jon Godbe 6/18/26 SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE						

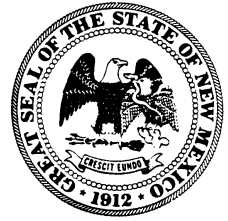
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-28 (LJ25-2026-B)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 56 sec
Longitude: 107 deg, 312 min, 6 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 270 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

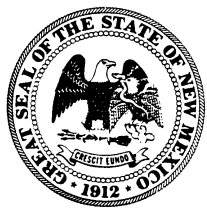
Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:46:19 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-29 (LJ25-2026-C)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414		
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY STATE ZIP Cortez CO 81321		
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168	SECONDS 56	N	
		LONGITUDE 107		312	6	W	
* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84							
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/14/26		DRILLING ENDED 5/17/26		DEPTH OF COMPLETED WELL (FT) 280		BORE HOLE DEPTH (FT) 280		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	280	5"	portland neat cement	38 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	10	10	brown top soil, sandstone	Y ✓ N		
	10	125	115	tan sandstone and tan shale	Y ✓ N		
	125	210	100	tan shale and gray sandstone	Y ✓ N		
	210	280	70	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
		MISCELLANEOUS INFORMATION:					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe							
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:47:15 -06'00' Jon Godbe 6/18/26 SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE						

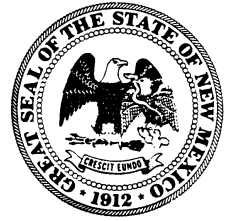
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-29 (LJ25-2026-C)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 56 sec
Longitude: 107 deg, 312 min, 6 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 280 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
	Portland neat cement (6 gal water per sack) from 2 ft bgl to 280 ft	1.02 gal slurry per foot	284 gal	tremie	open hole

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:46:57 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-30 (LJ25-2026-D)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY Cortez	STATE CO	ZIP 81321	
	WELL LOCATION (FROM GPS)	DEGREES 35	MINUTES 168	SECONDS 56	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LONGITUDE 107	312	6	W			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/17/26		DRILLING ENDED 5/17/26		DEPTH OF COMPLETED WELL (FT) 280		BORE HOLE DEPTH (FT) 280		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	280	5"	portland neat cement	38 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	10	10	brown top soil, sandstone	Y ✓ N		
	10	125	115	tan sandstone and tan shale	Y ✓ N		
	125	210	100	tan shale and gray sandstone	Y ✓ N		
	210	280	70	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm):	
	☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:						

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:		
	 Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:47:56 -06'00'	Jon Godbe	6/18/26
SIGNATURE OF DRILLER / PRINT SIGNEE NAME		DATE	

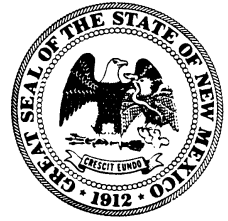
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-30 (LJ25-2026-D)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 56 sec
Longitude: 107 deg, 312 min, 6 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 280 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
	Portland neat cement (6 gal water per sack) from 2 ft bgl to 280 ft	1.02 gal slurry per foot	284 gal	tremie	open hole

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:47:35 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-31 (RLB83-2026-A)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY STATE ZIP Cortez CO 81321			
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168	SECONDS 73	N		* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84
		LONGITUDE 107		314	54	W		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/4/26		DRILLING ENDED 5/6/26		DEPTH OF COMPLETED WELL (FT) 265		BORE HOLE DEPTH (FT) 265		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	265	5"	portland neat cement	36 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.		POD NO.		TRN NO.			
LOCATION				WELL TAG ID NO.		PAGE 1 OF 2	

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	15	15	brown top soil, sandstone	Y ✓ N		
	15	100	85	brown sandstone and shale	Y ✓ N		
	100	200	100	tan shale	Y ✓ N		
	200	265	65	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:		
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:48:30 -06'00'	Jon Godbe	6/18/26
SIGNATURE OF DRILLER / PRINT SIGNEE NAME		DATE	

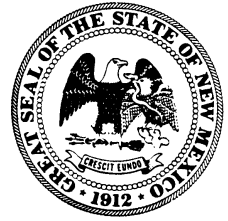
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-31 (RLB83-2026-A)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/12/26 Date well plugging concluded: 5/12/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 73 sec
Longitude: 107 deg, 314 min, 54 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 265 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-32 (RLB83-2026-B)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY Cortez	STATE CO	ZIP 81321	
	WELL LOCATION (FROM GPS)	DEGREES 35	MINUTES 168	SECONDS 73	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LATITUDE	LONGITUDE	107	314			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/6/26		DRILLING ENDED 5/6/26		DEPTH OF COMPLETED WELL (FT) 280		BORE HOLE DEPTH (FT) 280		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	280	5"	portland neat cement	38 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

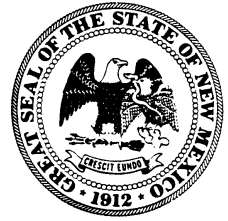
4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	15	15	brown top soil, sandstone	Y ✓ N		
	15	100	85	brown sandstone and shale	Y ✓ N		
	100	200	100	tan shale	Y ✓ N		
	200	280	80	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:		
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:49:07 -06'00'	Jon Godbe	6/18/26
SIGNATURE OF DRILLER / PRINT SIGNEE NAME		DATE	



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-32 (RLB83-2026-B)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/12/26 Date well plugging concluded: 5/12/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 73 sec
Longitude: 107 deg, 314 min, 54 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 280 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
	Portland neat cement (6 gal water per sack) from 2 ft bgl to 280 ft	1.02 gal slurry per foot	284 gal	tremie	open hole

MULTIPLY

BY

AND OBTAIN

cubic feet

x

7.4805

=

gallons

cubic yards

x

201.97

=

gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:48:51 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-33 (RLB83-2026-C)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414		
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY Cortez		
					STATE CO		
					ZIP 81321		
WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 168		SECONDS 73		* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84
	LATITUDE		LONGITUDE		N W		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC			
	DRILLING STARTED 5/9/26		DRILLING ENDED 5/11/26		DEPTH OF COMPLETED WELL (FT) 296		BORE HOLE DEPTH (FT) 296		
	DEPTH WATER FIRST ENCOUNTERED (FT) n/a								
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a	
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC								
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐			
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)		CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		CASING CONNECTION TYPE (add coupling diameter)		
	FROM TO								

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	296	5"	portland neat cement	40 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

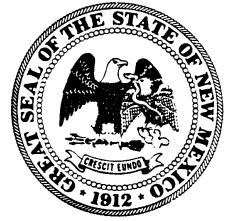
4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	15	15	brown top soil, sandstone	Y ✓ N		
	15	100	85	brown sandstone and shale	Y ✓ N		
	100	200	100	tan shale	Y ✓ N		
	200	296	96	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:		
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:49:47 -06'00' SIGNATURE OF DRILLER / PRINT SIGNEE NAME	Jon Godbe	6/18/26



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-33 (RLB83-2026-C)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez

State: CO

Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/12/26 Date well plugging concluded: 5/12/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 73 sec
Longitude: 107 deg, 314 min, 54 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 296 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
	Portland neat cement (6 gal water per sack) from 2 ft bgl to 296 ft	1.02 gal slurry per foot	300 gal	tremie	open hole

MULTIPLY

BY

AND OBTAIN

cubic feet

x

7.4805

=

gallons

cubic yards

x

201.97

=

gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:49:27 -06'00'

6/18/26

Signature of Well Driller

Date _____



FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	15	15	brown top soil, sandstone	Y ✓ N		
	15	100	85	brown sandstone and shale	Y ✓ N		
	100	200	100	tan shale	Y ✓ N		
	200	270	70	gray sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
		MISCELLANEOUS INFORMATION:					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe							
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  Digitally signed by Jon Godbe Date: 2026.06.19 11:50:25 -06'00' Jon Godbe 6/18/26 SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE						

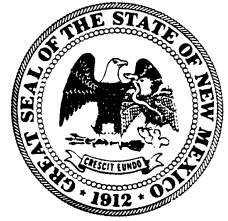
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-34 (RLB83-2026-D)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 5/29/26 Date well plugging concluded: 5/29/26
- 5) GPS Well Location: Latitude: 35 deg, 168 min, 73 sec
Longitude: 107 deg, 314 min, 54 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 270 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
</					

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:50:05 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-35 (A12-2026-A)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414		
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY STATE ZIP Cortez CO 81321		
	WELL LOCATION (FROM GPS)	DEGREES 35	MINUTES 171	SECONDS 63	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
		LONGITUDE 107	316	93	W		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/26/26		DRILLING ENDED 5/28/26		DEPTH OF COMPLETED WELL (FT) 370		BORE HOLE DEPTH (FT) 370		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC									
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	370	5"	portland neat cement	50 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)		ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO					
	0	25	25	brown top soil, and tan sand	Y	✓ N	
	25	160	135	brown shale	Y	✓ N	
	160	200	40	tan shale and grey sandstone	Y	✓ N	
	200	280	75	gray shale	Y	✓ N	
	280	370	90	gray shale and sandstone	Y	✓ N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:51:00 -06'00'	Jon Godbe 6/18/26
SIGNATURE OF DRILLER / PRINT SIGNEE NAME		DATE

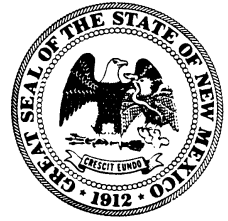
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.		POD NO.	TRN NO.
LOCATION		WELL TAG ID NO	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-35 (A12-2026-A)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 6/2/26 Date well plugging concluded: 6/2/26
- 5) GPS Well Location: Latitude: 35 deg, 171 min, 63 sec
Longitude: 107 deg, 316 min, 93 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 370 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-36 (A12-2026-B)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414			
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY Cortez		STATE CO	ZIP 81321
	WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 171	SECONDS 63	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
		LONGITUDE 107		316	93			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC				
	DRILLING STARTED 5/28/26		DRILLING ENDED 5/29/26		DEPTH OF COMPLETED WELL (FT) 370		BORE HOLE DEPTH (FT) 370		DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a		
	DRILLING FLUID: ☐ AIR ☒ MUD					ADDITIVES – SPECIFY: Gel/Poly/PAC				
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐				
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)		
	FROM	TO								
				no casing						

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	370	5"	portland neat cement	50 cu ft	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	25	25	brown top soil, and tan sand	Y ✓ N		
	25	160	135	brown shale	Y ✓ N		
	160	200	40	tan shale and grey sandstone	Y ✓ N		
	200	280	75	gray shale	Y ✓ N		
	280	370	90	gray shale and sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
		MISCELLANEOUS INFORMATION:					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe							
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  Digitally signed by Jon Godbe Date: 2026.06.19 11:51:49 -06'00' Jon Godbe _____ SIGNATURE OF DRILLER / PRINT SIGNEE NAME 6/18/26 _____ DATE						

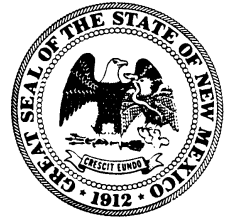
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WR-20 WELL RECORD & LOG (Version 09/22/2022)

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PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-36 (A12-2026-B)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 6/2/26 Date well plugging concluded: 6/2/26
- 5) GPS Well Location: Latitude: 35 deg, 171 min, 63 sec
Longitude: 107 deg, 316 min, 93 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 370 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

[illegible]

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:51:21 -06'00'

6/18/26

Signature of Well Driller

Date _____



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD-37 (A12-2026-C)		WELL TAG ID NO.		OSE FILE NO(S). RG-A 1414		
	WELL OWNER NAME(S) Cibola Resources				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 18032 Road G				CITY Cortez		
					STATE CO		
					ZIP 81321		
WELL LOCATION (FROM GPS)	DEGREES 35		MINUTES 171		SECONDS 63		* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84
	LATITUDE		LONGITUDE		N W		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-331		NAME OF LICENSED DRILLER Jon Godbe			NAME OF WELL DRILLING COMPANY Godbe Drilling LLC		
	DRILLING STARTED 5/29/26		DRILLING ENDED 5/30/26		DEPTH OF COMPLETED WELL (FT) 380		BORE HOLE DEPTH (FT) 380	
	DEPTH WATER FIRST ENCOUNTERED (FT) n/a							
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		DATE STATIC MEASURED n/a
	DRILLING FLUID: ☐ AIR ☒ MUD ADDITIVES – SPECIFY: Gel/Poly/PAC							
	DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY: core							CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)		CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		CASING CONNECTION TYPE (add coupling diameter)	
	FROM TO							

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	0	380	5"	portland neat cement	52 cu ft	tremie

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FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)		ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO						
	0	25	25	brown top soil, and tan sand	Y	✓ N		
	25	160	135	brown shale	Y	✓ N		
	160	200	40	tan shale and grey sandstone	Y	✓ N		
	200	280	75	gray shale	Y	✓ N		
	280	380	100	gray shale and sandstone	Y	✓ N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
					Y	N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):			
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.					
		MISCELLANEOUS INFORMATION:						
		PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe						
	6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:						
	Jon Godbe		Digitally signed by Jon Godbe Date: 2026.06.19 11:52:25 -06'00'		Jon Godbe		6/18/26	
SIGNATURE OF DRILLER / PRINT SIGNEE NAME				DATE				

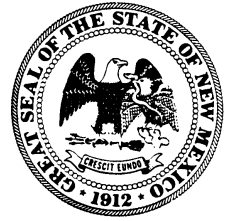
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WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.		POD NO.	TRN NO.
LOCATION		WELL TAG ID NO	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-37 (A12-2026-C)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
- 4) Date well plugging began: 6/2/26 Date well plugging concluded: 6/2/26
- 5) GPS Well Location: Latitude: 35 deg, 171 min, 63 sec
Longitude: 107 deg, 316 min, 93 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 380 ft below ground level (bgl),
by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 4/17/26
- 9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Outside diameter of all holes was 5". No casing was used.

- 10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

<u>Depth</u> (ft bgl)	<u>Plugging Material Used</u> (include any additives used)	<u>Volume of Material Placed</u> (gallons)	<u>Theoretical Volume of Borehole/ Casing</u> (gallons)	<u>Placement Method</u> (tremie pipe, other)	<u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.)
	Portland neat cement (6 gal water per sack) from 2 ft bgl to 380 ft	1.02 gal slurry per foot	386 gal	tremie	open hole

MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
cubic yards	x	201.97	= gallons

III. SIGNATURE:

I, Jon Godbe, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:52:07 -06'00'

6/18/26

Signature of Well Driller

Date _____



FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	25	25	brown top soil, and tan sand	Y ✓ N		
	25	160	135	brown shale	Y ✓ N		
	160	200	40	tan shale and grey sandstone	Y ✓ N		
	200	280	75	gray shale	Y ✓ N		
	280	370	90	gray shale and sandstone	Y ✓ N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
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	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Jon Godbe	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:		
	Jon Godbe Digitally signed by Jon Godbe Date: 2026.06.19 11:53:00 -06'00'	Jon Godbe	6/18/26
SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE			

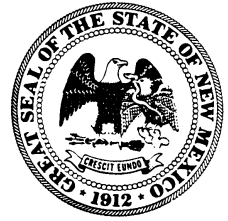
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WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: POD-38 (A12-2026-D)

Well owner: Cibola Resources

Phone No.: 970-565-0278

Mailing address: 18032 Road G

City: Cortez State: CO Zip code: 81321

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: Godbe Drilling LLC
- 2) New Mexico Well Driller License No.: WD-1677 Expiration Date: 12/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): John Godbe
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- 5) GPS Well Location: Latitude: 35 deg, 171 min, 63 sec
Longitude: 107 deg, 316 min, 93 sec, WGS 84
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by the following manner: rod count/stick up
- 7) Static water level measured at initiation of plugging: n/a ft bgl
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MULTIPLY		BY	AND OBTAIN
cubic feet	x	7.4805	= gallons
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III. SIGNATURE:

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Jon Godbe

Digitally signed by Jon Godbe
Date: 2026.06.19 11:52:43 -06'00'

6/18/26

Signature of Well Driller

Date _____