

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, January 6, 2022, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than December 26, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ea32683a0cd6466aedc002b940813ad68>

Event number: 2499 136 6690

Event password: 3qyGqNJ3N63

Join by video: [24991366690@nmemnrd.webex.com](mailto:24991366690@nmemnrd.webex.com)

Numeric Password: 162064

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2499 136 6690

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 22359: Application of Ascent Energy, LLC to Amend Order No. R-21542, Lea County, New Mexico.**

Ascent Energy, LLC seeks an order amending Order No. R-21542, issued on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21542 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 501H, 502H, and 601H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 4 miles northeast of Halfway, New Mexico.

**2. Case No. 22360: Application of Ascent Energy, LLC to Amend Order No. R-21543, Lea County, New Mexico.**

Ascent Energy, LLC seeks an order amending Order No. R-21543, issued on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21543 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 701H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 4 miles northeast of Halfway, New Mexico.

**3. Case No. 22361: Application of Ascent Energy, LLC to Amend Order No. R-21544, Lea County, New Mexico.**

Ascent Energy, LLC seeks an order amending Order No. R-21544, issued on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21544 pooled mineral interest owners in the

Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 503H and 601H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 4 miles northeast of Halfway, New Mexico.

**4. Case No. 22362: Application of Ascent Energy, LLC to Amend Order No. R-21545, Lea County, New Mexico.**

Ascent Energy, LLC seeks an order amending Order No. R-21545, issued on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21545 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 702H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 4 miles northeast of Halfway, New Mexico.

**5. Case No. 22363: Application of Ascent Energy, LLC to Amend Order No. R-21546, Lea County, New Mexico.**

Ascent Energy, LLC seeks an order amending Order No. R-21546, issued on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21546 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well Nos. 501H, 502H, and 601H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 5 miles northeast of Halfway, New Mexico.

**6. Case No. 22364: Application of Ascent Energy, LLC to Amend Order No. R-21547, Lea County, New Mexico.**

Ascent Energy, LLC seeks an order amending Order No. R-21547, issued on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21547 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well No. 701H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 5 miles northeast of Halfway, New Mexico.

**7. Case No. 22365: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Section 11 and E/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dragonstone 11/2 B2PI Fed Com #1 well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 14 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 2. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 25 miles southwest of Carlsbad, New Mexico.

**8. Case No. 22366: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2W/2 of Section 11 and E/2SW/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dragonstone 11/2 B2NK Fed Com #1 well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 11 to a bottom hole location in the NE/4SW/4 (Unit K) of Section 2. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 25 miles southwest of Carlsbad, New Mexico.

**9. Case No. 22367: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Section 11 and W/2SW/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dragonstone 11/2 B2ML Fed Com #1 well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 2. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200%

charge for the risk involved in drilling and completing the Well. The Well is located approximately 25 miles southwest of Carlsbad, New Mexico.

**10. Case No. 22368: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Section 11 and W/2SE/4 of Section 2, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dragonstone 11/2 B2OJ Fed Com #1 well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 14 to a bottom hole location in the NW/4SE/4 (Unit J) of Section 2. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 25 miles southwest of Carlsbad, New Mexico.

**11. Case No. 22369: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone #501H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**12. Case No. 22370: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone #502H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**13. Case No. 22371: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2W/2 of Section 5, the E/2NW/4 and NE/4SW/4 of 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone #505H well to be horizontally drilled from a surface hole location in the NE/4SW/4 (Unit K) of Section 8 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**14. Case No. 22372: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Section 5, the W/2NW/4 and NW/4SW/4 of 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone #506H well to be horizontally drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 8 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**15. Case No. 22373: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit ("Unit") comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 4 in Township 25 South, Range 35 East; the W/2W/2 of Section 9 in Township 25 South, Range 35 East; and the W/2SW/4 of Section 33 in Township 24 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Fez Fed Com 401H well ("Well") to be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 16 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles west of Jal, New Mexico. **(Continued to: Thursday, February 3, 2022)**

**16. Case No. 22374: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit ("Unit") comprised of Lot 3, the SE/4NW/4 and the E/2SW/4 of Section 4 in Township 25 South, Range 35 East; the E/2W/2 of Section 9 in Township 25 South, Range 35 East; and the E/2SW/4 of Section 33 in Township 24 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Fez Fed Com 402H well ("Well") to be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 16 to a bottom hole location in the NE/4SW/4 (Unit K) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles west of Jal, New Mexico. **(Continued to: Thursday, February 3, 2022)**

**17. Case No. 22375: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 17, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 Fed Com 47 1H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 17. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles east of Whites City, New Mexico.

**18. Case No. 22376: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 320-acre horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 Fed Com 47 2H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles east of Whites City, New Mexico.

**19. Case No. 22377: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 Fed Com 47 3H and the Wildcatter 17 Fed Com 47 4H wells to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 17 to bottom hole locations SW/4 SE/4 (Unit O) and the SE/4 SE/4 (Unit P), respectively, of Section 20. The completed interval for the Wildcatter 17 Fed Com 47 3H well is projected to be less than 330' from the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Whites City, New Mexico.

**20. Case No. 22378: Application for an Accounting from Mewbourne Oil Company Under Order Nos. 21292 and R-21293 and to Declare Certain Accounting Practices Improper.**

Applicant Siana Oil & Gas Company seeks an order requiring Mewbourne Oil Company to provide an accounting under Order Nos. R-21292 and R-21293 ("Orders") and declaring certain accounting practices as improper and in violation of the Orders and New Mexico law. Order No. R-21292 (Case No. 21156) pooled a 240-acre horizontal spacing unit ("HSU") located in the W2 E2 of Section 26 and the W2 SE4 of Section 23, all in Township 21 South, Range 34 East, dedicated to the Inland 26/23 B2OJ State Com Well No. 1H, API# 30-025-46931. Order No. R-21293 (Case No. 21157) pooled a 240-acre HSU in the E2 E2 of Section 26 and the E2 SE4 of Section 23, all in Township 21S, Range 34 East, dedicated to the Inland 26/23 B2PI State Com Well No. 1H, 30-025-45283. The wells are located approximately 12.5 miles west of Eunice, New Mexico.

**21. Case No. 22379: Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico.**

Ridge Runner Resources Operating, LLC ("Applicant") seeks an order amending Order No. R-21609 to extend the time to commence drilling operations to one year from the date of the amended order. The Division entered Order No. R-21609 ("Order") in Case No. 21635 on February 23, 2021. The Order pooled all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County, New Mexico ("Unit") and dedicated the unit to the Zeus 2-11 Fed Com #1H ("Well"). The Order designated Applicant as the

operator of the Unit and the Well. Paragraphs 19 and 20 of the Order require Applicant to commence drilling the Well by February 23, 2022, one year from the date the Order was entered, unless Applicant obtains an extension from the Division Director for good cause shown. Good cause exists for Applicant's extension request due to delays in the issuance of a drilling permit. Applicant intends to commence drilling the Well in the first half of 2022. Applicant requests the Division amend Order No. R-21609 to extend the time to commence drilling the Well to one year from the date an amended order is entered. The Well is located approximately 16 miles southwest of Hobbs, New Mexico.

**22. Case No. 22380: Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico.** Ridge Runner Resources Operating, LLC ("Applicant") seeks an order amending Order No. R-21610 to extend the time to commence drilling operations to one year from the date of the amended order. The Division entered Order No. R-21610 ("Order") in Case No. 21636 on February 23, 2021. The Order pooled all uncommitted mineral interests in the Bone Spring formation in as 320-acre, more or less, standard horizontal spacing unit comprised of the E/2W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County, New Mexico ("Unit") and dedicated the unit to the Zeus 2-11 Fed Com #2H ("Well"). The Order designated Applicant as the operator of the Unit and the Well. Paragraphs 19 and 20 of the Order require Applicant to commence drilling the Well by February 23, 2022, one year from the date the Order was entered, unless Applicant obtains an extension from the Division Director for good cause shown. Good cause exists for Applicant's extension request due to delays in the issuance of a drilling permit. Applicant intends to commence drilling the Well in the first half of 2022. Applicant requests the Division amend Order No. R-21610 to extend the time to commence drilling the Well to one year from the date an amended order is entered. The Well is located approximately 16 miles southwest of Hobbs, New Mexico.

**23. Case No. 22381: Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294]) in a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Section 28 and the W/2 NW/4 of Section 33, Township 24 South, Range 35 East in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the following one and a half-mile well: Coonskin Fee #111H well, to be horizontally drilled from an approximate surface hole location 2303' FNL and 1143' FWL of Section 33, T24S-R35E, to an approximate bottom hole location 5' FNL and 331' FWL of Section 28, T24S-R35E. The completed intervals and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico.

**24. Case No. 22382: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- The Sneaky Snake 24-12 Fed Com #11H, the Sneaky Snake 24-12 Fed Com #12H, and the Sneaky Snake 24-12 Fed Com #14H wells to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12; and
- The Sneaky Snake 24-12 Fed Com #13H, the Sneaky Snake 24-12 Fed Com #15H, and the Sneaky Snake 24-12 Fed Com #16H wells to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.

**25. Case No. 22383: Application of Matador Production Company to extend the well commencement deadline under Order No. R-20965, Eddy County, New Mexico.** Applicant seeks an order extending the well commencement under Order No. R-20965 for one year. The order pooled all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 36 and E/2E/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Ray State Com. 36 & 25-23S-28E Well No. 124H, with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25. The order required the well to be commenced by December 31, 2020. Applicant previously obtained an extension of the deadline to December 31, 2021. Due to market conditions and public health reasons commencement of the well was delayed, and applicant requests a second extension of the deadline to December 31, 2022. The unit is located approximately 3 miles east-northeast of Loving, New Mexico.

**26. Case No. 22384: Application of Marathon Oil Permian LLC for (1) to the extent necessary, approval of a non-standard spacing unit, and (2) compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division (1) to the extent necessary approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the SW/4 of Section 15 and the W/2 of Section 22, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Honey Mustard 22 WXY Fed Com 8H and Honey Mustard 22 WXY Fed Com 6H wells, to be horizontally drilled. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles South of Malaga, New Mexico.

**27. Case No. 22385: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21122-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21122-A to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**28. Case No. 22386: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21075-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21075-A to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Wolfbone horizontal spacing unit comprised of the E/2 W/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**29. Case No. 22387: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21074-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21074-A to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Wolfbone horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**30. Case No. 22388: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21050, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21050 to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**31. Case No. 22389: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21054, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21054 to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**32. Case No. 22390: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21049, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21049 to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Wolfbone horizontal spacing unit comprised of the W/2 E/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**33. Case No. 22391: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21045, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21045 to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Wolfbone horizontal spacing unit comprised of the E/2 E/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**34. Case No. 22392: (Amend) Application of Marathon Oil Permian LLC to Amend Order No. R-21125-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21125-A to allow for an extension of time to commence drilling the well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

**35. Case No. 22393: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 335.8-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 7

and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 5H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

**36. Case No. 22394: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 6H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

**37. Case No. 22395: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Sections 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Blackhawk 16 State Com 133H and Blackhawk 16 State Com 123H wells ("Wells") to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 16 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 17. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad.

**38. Case No. 22396: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Blackhawk 16 State Com 124H and Blackhawk 16 State Com 134H wells ("Wells") to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 16 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 17. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad.

**39. Case No. 22397: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Black Cat 16 State Com 122H and Black Cat 16 State Com 132H wells ("Wells") to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 16 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 17. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad.

**40. Case No. 22398: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Black Cat 16 State Com 121H and Black Cat 16 State Com 131H wells ("Wells") to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 16 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 17. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad.

**41. Case No. 22399: Application of San Juan Resources, Inc. For Approval of The Lindrith East (Deep) Unit, Rio Arriba County, New Mexico.** Applicant seeks approval of the Lindrith East (Deep) Unit consisting of approximately

8,800 acres of the following Federal and Patented lands situated in Rio Arriba County, New Mexico:

Township 24 North, Range 2 West, N.M.P.M.

Section 10: NE/4, E/2SE/4

Section 11: ALL

Section 12: ALL

Section 13: ALL

Section 14: ALL

Section 15: N/2NE/4, N/2SE/4

Section 22: E/2

Section 23: ALL

Section 24: ALL

Section 25: ALL

Section 26: ALL

Section 27: ALL

Section 33: S/2

Section 34: ALL

Section 35: ALL

Section 36: ALL

The unitized interval is all formations below the Top of the Mancos Formation, which is defined as the stratigraphic equivalent of 5,820 feet MD in the Amoco Federal Oso #1 well located in the NW/4, Section 24, Township 24 North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico (API#3003926672). The subject acreage is located approximately 1/2 mile east of Lindrith, New Mexico.

**42. Case No. 22400: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the initial Red Bud Fed Com 25 36 32 #093H well (API No. 30-025-pending), to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.

**43. Case No. 22401: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the proposed initial wells, both are to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29: (1) Red Bud Fed Com 25 36 32 #104H well (API No. 30-025-pending), and (2) Red Bud Fed Com 25 36 32 #114H well (API No. 30-025-pending). The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Jal, New Mexico.

**44. Case No. 22402: Application of Longfellow Energy, LP to Amend Order No. R-21654, Eddy County, New Mexico (Re-Open).**

Applicant in the above-styled cause seeks to re-open Case No. 21792 for the limited purpose of amending Order No. R-21654 to extend by one year, through April 13, 2023, the time to commence drilling the (1) Santana State Com 20CD 001H well; (2) Santana State Com 20CD 002H well; (3) Santana State Com 20CD 003H well; (4) Santana State Com 20CD 004H well; (5) Santana State Com 20CD 005H well; and (6) Santana State Com 20CD 006H well, proposed to be drilled into the Yeso formation (Artesia; Glorieta-Yeso [96830]) underlying the S/2 of Section 20, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. The well and lands are located approximately 14 miles west of Loco Hills, New Mexico.

**45. Case No. 22403: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the NW/4 of Section 23 and the W/2 of Sections 14 and 11, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the Muskie 23-11 Fed Com 11H Well, to be



horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11; Muskie 23-11 Fed Com 12H Well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 23 to a bottom hole location approximately at the midpoint between the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 11; and the Muskie 23-11 Fed Com 13H Well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 11. The Muskie 23-11 Fed Com 12H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles southwest of Jal City and 1.5 miles north of the state line.

**46. Case No. 22404: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the NW/4 of Section 23 and the W/2 of Sections 14 and 11, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the Muskie 23-11 Fed Com 1H Well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11; the Muskie 23-11 Fed Com 2H Well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11; the Muskie 23-11 Fed Com 3H Well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 11; and the Muskie 23-11 Fed Com 4H Well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 11. The Muskie 23-11 Fed Com 3H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles southwest of Jal City and 1.5 miles north of the state line.

**47. Case No. 22405: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 27, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial well: Vamonos Fee #5H to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 27 ("Well"). The completed interval of the Well will be within 330' of the line separating the W/2W/2 and E/2W/2 of Section 27 to allow for the formation of a 320-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.6 miles Southeast of Tatum, New Mexico.

**48. Case No. 22406: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the SW/4NW/4 and W/2SW/4 of Section 23 and NW/4NW/4 of Section 26, Township 12 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial well: Trinity State Com 26-23 #5H to be horizontally drilled from a surface hole location in the SW/4NW/4 (Unit E) of Section 26 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 23 ("Well"). The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14 miles Southeast of Tatum, New Mexico.

**49. Case No. 22407: Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10 and NW/4 of Section 11, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to following wells: Oakmont 10H and Oakmont 60H, which will be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 11 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 10; and Oakmont 11H and Oakmont 20H, which will be horizontally drilled from a surface location in the NW/4NE/4 (Unit B) of Section 11 to a bottom hole location in the NW/4NW/4 (Unit D) of

Section 10 (collectively the "Wells"). The completed interval of the Wells will be orthodox. The completed interval of the Oakmont 20H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 and the N/2NW/4 and S/2NW/4 of Section 11 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7.58 miles East and 0.25 miles South of Maljamar, Lea County, New Mexico.

**50. Case No. 22408: Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 131H well ("Well"). The Well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed interval of the Well will be within 330' of the line separating the N/2N/2 and S/2N/2 of Sections 19 and 20 to allow for the formation of a 640-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.6 miles southwest of Carlsbad, New Mexico.

**51. Case No. 22409: Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners beginning at a depth of 9,249' to the base of the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 411H well, which has a surface hole location 415' from the south line and 915' from the east line of Section 33 and a bottom hole location in the SW/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**52. Case No. 22410: Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yellowstone 4 9 Fed Com 412H well, which has a surface hole location 415' from the south line, and 890' from the east line of Section 33 and a bottom hole location in the NE/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**53. Case No. 22411: Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 616H well, which has a surface hole location 415' from the south line and 865' from the east line of Section 33 and a bottom hole location in the located in the SW/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**54. Case No. 22412: Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yellowstone 4 9 Fed Com 618H Well, which has a surface hole location 415' from the south line and 815' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9 and the ZN Yellowstone 4 9 Fed Com 617H Well, which has a surface hole location 415' from the south line and 840' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**55. Case No. 22413: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 14 and 23, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial MJ 2314 Fed Com #121H well, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 14, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

**56. Case No. 22414: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 14 and 23, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial MJ 2314 Fed Com #122H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 14, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

**57. Case No. 22415: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial MJ 2314 Fed Com #123H well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 14, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

**58. Case No. 22416: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 14 and 23, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial MJ 2314 Fed Com #124H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

**59. Case No. 22417: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico.

**60. Case No. 22418: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit

K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico.

**61. Case No. 22419: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.

**62. Case No. 22420: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.

**63. Case No. 22421: Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 321.84-acre, more or less, horizontal well spacing unit comprised of the N/2 of Section 23, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the proposed South Avalon AUA Fed Com 1 #402H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located near the city of Carlsbad, New Mexico.

**64. Case No. 22422: Application of COG Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- the Queso Fed Com #601H well, and the Queso Fed Com #602H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 25; and
- the Queso Fed Com #603H well and the Queso Fed Com #604H well, to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25.

The completed interval of the Queso Federal Com #602H well will be within 330' of the line separating the E/2 E/2 and W/2 E/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 27 miles northwest of Jal, New Mexico.

**65. Case No. 22423: Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as

operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

**66. Case No. 22424: Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

**67. Case No. 22425: Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.

**68. Case No. 22426: Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.

**69. Case No. 22427: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.

**70. Case No. 22428: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.

**71. Case No. 22429: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 3 and 4 of Section 5 and Lots 1-4 of Section 6, Township 18 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0CD Fed. Well No. 1H, with a first take point in Lot 3 of Section 5 and a last take point in Lot 4 of Section 6. Also to be considered will be the cost of drilling,

completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**72. Case No. 22430: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 5 and 6 of Section 5 and Lots 5-8 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0FE Fed. Well No. 1H, with a first take point in Lot 6 of Section 5 and a last take point in Lot 5 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**73. Case No. 22431: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 11 and 12 of Section 5 and Lots 9-12 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0KL Fed. Well No. 1H, with a first take point in Lot 11 of Section 5 and a last take point in Lot 12 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**74. Case No. 22432: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 13 and 14 of Section 5 and Lots 13-16 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0NM Fed. Well No. 1H, with a first take point in Lot 14 of Section 5 and a last take point in Lot 13 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.

**75. Case No. 22433: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 5 and the N/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0ST Fed. Well No. 1H, with a first take point in the NE/4SW/4 of Section 5 and a last take point in the NW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.

**76. Case No. 22434: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 5 and the S/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0VU Fed. Well No. 1H, with a first take point in the SE/4SW/4 of Section 5 and a last take point in the SW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.

**77. Case No. 22435: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: (1) Roadrunner Fed Com 23 ILL 5H well, to be horizontally drilled from an approximate surface hole location 1980' FSL and 330' FEL of Section 23, T23S-R30E, to an approximate bottom hole location 2310' FSL and 100' FWL of Section 23, T23S-R30E ("Roadrunner 23 ILL 5H"). The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed lateral

for the Roadrunner 23 ILL 5H will comply with the standard setback. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 15 miles East of Loving, New Mexico.

**78. Case No. 22436: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Roadrunner Fed Com 23 PML 6H well, to be horizontally drilled from an approximate surface hole location 860' FSL and 530' FEL of Section 23, T23S-R30E, to an approximate bottom hole location 990' FSL and 100' FWL of Section 23, T23S-R30E ("Roadrunner 23 PML 6H"). The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed lateral for the Roadrunner 23 PML 6H will comply with the standard setback. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 15 miles East of Loving, New Mexico.

**79. Case No. 22437: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 200-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the NE/4 SE/4 of Section 22, Township 23 South, Range 30 East and the N/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: FNRU Fed Com 22 23 ILL 15H well, to be horizontally drilled from an approximate surface hole location 2100' FSL and 850' FEL of Section 22, T23S-R30E, to an approximate bottom hole location 1650' FSL and 100' FEL of Section 23, T23S-R30E ("FNRU 22/23 ILL 15H"). The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed lateral for the FNRU 22/23 ILL 15H will comply with the standard setback. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 14 miles East of Loving, New Mexico.

**80. Case No. 22438: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 200-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the SE/4 SE/4 of Section 22, Township 23 South, Range 30 East and the S/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: FNRU Fed Com 22 23 PPI 16H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 660' FEL of Section 22, T23S-R30E, to an approximate bottom hole location 330' FSL and 100' FEL of Section 23, T23S-R30E ("FNRU 22/23 PPI 16H"). The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed lateral for the FNRU 22/23 PPI 16H will comply with the standard setback. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 14 miles East of Loving, New Mexico.

**81. Case No. 22439: Application to Amend Order Nos. R-21804 and R-21805 to Extend Time for Paying Estimated Costs.**

Applicant Siana Oil & Gas Company seeks an order amending Order Nos. R-21804 and R-21805, which were previously issued in Case Nos. 22035 and 22036, respectively, to extend the time for paying estimated costs for the wells subject thereto. Order No. R-21804 pooled a 240-acre horizontal spacing unit ("HSU") located in the W2 W2 of Section 26 and the W2 SW4 of Section 23, all in Township 21 South, Range 34 East, for the purpose of drilling the Inland 26/23 B2ML State Com Well No. 1H, API# 30-025-49153, and the Inland 26/23 B3ML State Com Well No. 1H, API# 30-025-49221. Order No. R-21805 pooled a 240-acre HSU in the E2 W2 of Section 26 and the E2 SW4 of Section 23, all in Township 21S, Range 34 East, for the purpose of drilling the Inland 26/23 B2NK State Com Well No. 1H, API# 30-025-49192, and the Inland 26/23 B3NK State Com Well No. 1H (no API#). The HSUs are located approximately 11-1/2 miles west-southwest of Oil Center, New Mexico.

**82. Case No. 22440: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21099-A, Lea County, New Mexico.**

Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21099-A to allow for an extension of time to commence drilling the initial well under the Order. The Order pooled uncommitted interest owners in a 240-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 11 and the E/2 NW/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

**83. Case No. 22441: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21126-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21126-A to allow for an extension of time to commence drilling the initial well under the Order. The Order pooled uncommitted interest owners in a 240-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 11 and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

**84. Case No. 22442: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21169-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21169-A to allow for an extension of time to commence drilling the initial well under the Order. The Order pooled uncommitted interest owners in a 480-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

**85. Case No. 22443: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21165-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21165-A to allow for an extension of time to commence drilling the initial well under the Order. The Order pooled uncommitted interest owners in a 480-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Section 11 and NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

**86. Case No. 22444: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21127-A, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21127-A to allow for an extension of time to commence drilling the initial well under the Order. The Order pooled uncommitted interest owners in a 240-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 11 and the E/2 NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

**87. Case No. 22445: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 14 and 23, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Master Fed Com 704H, Triumph Fed Com 705H, and Triumph Fed Com 706H wells to be horizontally drilled. The completed interval for the Triumph Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles Northwest of Jal, New Mexico.

**88. Case No. 22446: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all overriding royalty interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 14 and 23, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Prevail Fed Com 602H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be designation of Franklin Mountain Energy, LLC as operator of the well. Said area is located approximately 16 miles Northwest of Jal, New Mexico.

**89. Case No. 22447: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 14 and 23, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Elevate Fed Com 601H well to be horizontally drilled. The producing area for the Elevate Fed Com 601H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles Northwest of Jal, New Mexico.

**90. Case No. 22448: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 14 and 23, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Elevate Fed Com 701H, Elevate Fed Com 702H, and Prevail Fed Com 703H wells to be horizontally drilled. The completed interval for the Elevate Fed Com 702H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling



and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles Northwest of Jal, New Mexico.

**91. Case No. 22449: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 14 and 23, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Master Fed Com 603H well to be horizontally drilled. The producing area for the Master Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles Northwest of Jal, New Mexico.

**92. Case No. 22450: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 14 and 23, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Triumph Fed Com 604H well to be horizontally drilled. The producing area for the Triumph Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles Northwest of Jal, New Mexico.

**93. Case No. 22451: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21060, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21060 to allow for an extension of time to commence drilling the initial well under the Order. The Order pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

**94. Case No. 22452: Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 15 and 14, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed oil well to be dedicated to the horizontal spacing unit is the Parkway 15-14 South State Com 1H, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units containing wells owned and operated by Cimarex, to wit: Parkway State Com 004H Well (API No. 30-015-37504); Parkway State Com 003H Well (API No. 30-015-37376); Parkway State Com 005Y Well (API No. 30-015-38499); Parkway State Com 006H Well (API No. 30-015-37970); the State "14" Com 003H Well (API No. 30-015-37719); State 14 Com 002H (API No. 30-015-31791); and State 14 A Com 002H Well (API No. 30-015-34604); the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles northeast from Carlsbad.

**95. Case No. 22453: Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Sections 15 and 14, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed oil well to be dedicated to the horizontal spacing unit is the Parkway 15-14 South State Com 2H, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units containing wells owned and operated by Cimarex, to wit: Parkway State Com 004H Well (API No. 30-015-37504); Parkway State Com 003H Well (API No. 30-015-37376); Parkway State Com 005Y Well (API No. 30-015-38499); Parkway State Com 006H Well (API No. 30-015-37970); the State "14" Com 003H Well (API No. 30-015-37719); State 14 Com 002H (API No. 30-015-31791); and State 14 A Com 002H Well (API No. 30-015-34604); the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles northeast from Carlsbad.

**96. Case No. 22454: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 29 and the E/2E/2 of Section 32, Township 26 South, Range 31 East, NMPM. The unit will be dedicated to the Roberne Fed. Com. Well Nos. 104H, 114H, 124H, and 134H, with first take points in the NE/4NE/4 of Section 29 and last take points in Lot 1 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles east of the intersection of U.S. Highway 285 with the New Mexico-Texas border.

**97. Case No. 22455: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 29 and the E/2 of Section 32, Township 26 South, Range 31 East, NMPM. The unit will be dedicated to the Roberne Fed. Com. Well Nos. 204H, 218H, and 224H, with first take points in the NE/4NE/4 of Section 29 and last take points in Lot 1 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles east of the intersection of U.S. Highway 285 with the New Mexico-Texas border.

**98. Case No. 22456: Application of SCO Permian, LLC for a special depth bracket allowable for the Goodwin-Abo Pool, Lea County, New Mexico.** SCO Permian LLC applies an order establishing a special depth bracket allowable for the Goodwin-Abo Pool, including a special depth bracket allowable of 500 barrels of oil per day, effective as of the date of first production from the Goodwin 30 State Well No. 1, located 1745 feet from the south line and 780 feet from the west line of Section 30, Township 18 South, Range 37 East, NMPM. The pool includes: the SE/4 of Section 6 and the NE/4 of Section 36, Township 18 South, Range 36 East, NMPM; the SW/4 of Section 30 and the W/2 of Section 31, Township 18 South, Range 37 East, NMPM; the NE/4 of Section 1, Township 19 South, Range 36 East, NMPM; and the SE/4 of Section 6, Township 19 South, Range 37 East, NMPM. The pool is centered approximately 10 mile west of Hobbs, New Mexico.

**99. Case No. 22457: Application of Armstrong Energy Corp. to Designate Burns Xpress, LLC as Operator of Record of the West Pearl State #1 Well, Lea County, New Mexico.** Applicant seeks an order removing Armstrong as operator of record of the West Pearl State #1 well and designating Burns Xpress, LLC ("Burns") as operator of record. Armstrong is the operator of record of the West Pearl State #1 well ("Well") (API # 30-025-28583). The Well is vertically drilled at 660 FNL and 550 FEL (Unit A) in Section 2, Township 20 South, Range 34 East, Lea County, New Mexico to a depth sufficient to produce the Lea-Delaware, Northeast pool (Pool Code 37584). Armstrong assigned the Well to Burns, but Burns has declined to execute a Change of Operator application (Form C-145) for the Well. In order to prevent waste, protect correlative rights, and ensure that the owner of the Well has legal authority over the Well for purposes of complying with the Division's regulations, Armstrong should be removed as operator of the Well by the Division and Burns should be designated as operator of record of the Well. The Well is located approximately 26.5 miles west-southwest of Hobbs, New Mexico.

**100. Case No. 22458: Application of Manzano LLC for Approval of a Pressure Maintenance Project and Authorization to Inject, Lea County, New Mexico.** Applicant seeks an order: (1) approving a pressure maintenance project for the injection of produced gas through the Vince BGH #1 well into the San Andres formation in a project area ("Project Area") comprised of the SE/4 and E/2NE/4 of Section 30, and the E/2SE/4 of Section 19, Township 9 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) authorizing Manzano to convert the Vince BGH #1 well from a producer to an injector. Applicant operates the following described wells within or near the Project Area:

- the Sodbuster 21 Fee #4H (API 30-025-43704) with a surface hole location at 200 FSL, 1650 FWL of Section 21 and a bottom hole location at 330 FNL, 1650 FWL of Section 21;
- the Rag Mama 30-19 Fee #1 (API 30-025-44067) with a surface hole location at 25 FSL, 528 FEL of Section 30 and a bottom hole location at 2303 FSL, 394 FEL of Section 19; and
- the Vince BGH No. 1H (API No. 30-025-37104) located at 1980 FSL, 150 FEL (Unit J) of Section 30.

The wells are currently producing from the Jenkins San Andres Pool (Pool No. 33950). Applicant proposes to convert its Vince BGH No. 1H well from a producer into an injection well for pressure maintenance operations. Applicant plans to inject produced gas from the Sodbuster 21 Fee #4 and Rag Mama 30-19 Fee #1 into the San Andres formation through a closed system using the Vince BGH No. 1H. Applicant does not anticipate compatibility issues. The injection interval of the Vince BGH No. 1H is 4840 feet to 4850 feet. Injection will provide pressure maintenance support for the Rag Mama 30 19 Fee #1 well and will also reduce flaring. The expected average injection rate of produced gas into the Vince BGH No. 1H is 150 MCFGPD. The expected maximum injection rate is 1,000 MCFGPD to provide Manzano the option to inject more gas as the GOR increases or if Manzano drills additional wells in the Jenkins San Andres Pool. The expected

average injection pressure of produced gas into the Vince BGH No. 1H is 500 psi and the proposed maximum injection pressure is 950 psi. Applicant's proposed pressure maintenance project can be conducted in a safe and responsible manner without causing waste, impairing correlative rights or endangering fresh water, public health or the environment. The wells are located approximately 18.1 miles north of Tatum, New Mexico.

**101. Case No. 22459: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.13-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S/2NE/4, SE/4 (E/2 equivalent) of Section 5, Township 24 South, Range 32 East and the E/2 of Section 32, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- the Gin and Tectonic Federal Com #501H well, and the Gin and Tectonic Federal Com #502H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32; and
- the Gin and Tectonic Federal Com #503H well, to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 5 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.

The completed interval for the proposed Gin and Tectonic Federal Com #502H well will be within 330' of the line separating the E/2 E/2 and W/2 E/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.

**102. Case No. 22460: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from a depth of 10,000 feet to the base of the Bone Spring formation, underlying a standard 639.87-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2 equivalent) of Section 5, Township 24 South, Range 32 East and the W/2 of Section 32, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- the Gin and Tectonic Federal Com #504H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32; and
- the Gin and Tectonic Federal Com #505H well and the Gin and Tectonic Federal Com #506H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 5 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.

The completed interval for the proposed Gin and Tectonic Federal Com #505H well will be within 330' of the line separating the E/2 W/2 and W/2 W/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.

**103. Case No. 22461: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.13-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S/2NE/4, SE/4 (E/2 equivalent) of Section 5, Township 24 South, Range 32 East and the E/2 of Section 32, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- the Gin and Tectonic Federal Com #701H well, and the Gin and Tectonic Federal Com #702H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32;
- the Gin and Tectonic Federal Com #703H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32; and
- the Gin and Tectonic Federal Com #704H well, to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 5 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.

The completed interval of the Gin and Tectonic Federal Com #702H well will be within 330' of the line separating the E/2 E/2 and W/2 E/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.

**104. Case No. 22462: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.87-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S/2NW/4, SW/4 (W/2 equivalent) of Section 5, Township 24 South, Range 32 East and the W/2 of Section 32, Township 23 South, Range 32

East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- the Gin and Tectonic Federal Com #705H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32;
- the Gin and Tectonic Federal Com #706H well to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32; and
- the Gin and Tectonic Federal Com #707H well, and the Gin and Tectonic Federal Com #708H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 5 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.

The completed interval for the proposed Gin and Tectonic Federal Com #707H well will be within 330' of the line separating the E/2 W/2 and W/2 W/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.

**105. Case No. 22463: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-07 S213430M; Bone Spring Pool [Pool code 97962]) underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Dragon Fruit 19 State Com #501H well (API No. 30-025-46184), to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 19, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18. The completed interval for the well will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Eunice, New Mexico.

**106. Case No. 22464: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (WC-025 G-07 S213430M; Bone Spring Pool [Pool code 97962]) underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 18 and the E/2 NE/4 of Section 19, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Dragon Fruit 19 State Com #503H well (API No. 30-025-46186), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 19, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The completed interval for the well will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Eunice, New Mexico.

**107. Case No. 22465: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Brushy Canyon formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36 and SE/4 of Section 25 all within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Ray State Com #023H well, to be drilled from a surface location in the NW/4 NW/4 (Unit A) of Section 1, Township 24 South, Range 28 East to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 25. The completed interval of the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city of Loving, New Mexico.

**108. Case No. 22466: Application of Spur Energy Partners, LLC for to Amend Order No. R-21583, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21583. Order No. R-21583 created a standard 160-acre horizontal spacing unit in a portion of the Yeso formation, from a depth of 3,001 feet to the base of the Yeso formation, underlying the S/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21583 dedicated the spacing unit to the ((1) the Oasis #11H well, (2) the Oasis #20H well, (3) the Oasis #51H well, (4) the Oasis #71H well, and (5) the Oasis #72H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.

**109. Case No. 22467: Application of Spur Energy Partners, LLC for to Amend Order No. R-21582, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No.

R-21582. Order No. R-21582 created a standard 200-acre horizontal spacing unit in a portion of the Yeso formation, in the Atoka; Glorieta Yeso Pool (3250) from the top of the Pool to a depth of 3,200 feet, underlying the N/2 S/2 of Section 28, and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21582 dedicated the spacing unit to the (1) the Radiohead #1H well, and (2) the Radiohead #2H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.

**110. Case No. 22468: Application of Spur Energy Partners, LLC for to Amend Order No. R-21581, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21581. Order No. R-21581 created a standard 200-acre horizontal spacing unit in a portion of the Yeso formation, in the Atoka; Glorieta Yeso Pool (3250) from a depth of 3,201 feet to the base of the Pool, underlying the N/2 S/2 of Section 28, and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21581 dedicated the spacing unit to the (1) the Radiohead #3H well, and (2) the Radiohead #4H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.

**111. Case No. 22469: Application of Spur Energy Partners, LLC for to Amend Order No. R-21579, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21579. Order No. R-21579 created a standard 160-acre horizontal spacing unit in the Yeso formation, from the top of the Yeso formation to a depth of 3,000 feet, underlying the N/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21579 dedicated the spacing unit to the Smashing Pumpkins #1H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 13 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 18. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.

**112. Case No. 22470: Application of Spur Energy Partners, LLC for to Amend Order No. R-21580, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21580. Order No. R-21580 created a standard 160-acre horizontal spacing unit in the Yeso formation, from a depth of 3,001 feet to the base of the Yeso formation, underlying the N/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21580 dedicated the spacing unit to the (1) the Smashing Pumpkins #10H well, (2) the Smashing Pumpkins #50H well, and (3) the Smashing Pumpkins #70H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.

**113. Case No. 22471: Application of Spur Energy Partners, LLC for to Amend Order No. R-21578, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21578. Order No. R-21578 created a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the Yeso formation. Order No. R-21578 dedicated the spacing unit to the following wells:

- The Trudy #10H well, the Trudy #30H well, the Trudy #50H well, the Trudy #90H well, and the Trudy #91H well, each of which will be horizontally drilled from a common surface location in the SE/4 SE/4 (Unit P) of Section 6 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 7; and
- The Trudy #11H well, the Trudy #20H well, the Trudy #51H well, the Trudy #70H well, and the Trudy #92H well, each of which will be horizontally drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 6 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 7.

Applicant seeks a drilling extension until January 19, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, December 8, 2021

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**