

## NOTICE OF HEARINGS

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, January 7, 2021, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us).

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than December 27, 2020.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e0e56e14177fece8dda29a2f47ce25e18>

Event number: 146 638 2572

Event password: J4Hh3YvBwG3

Join by video: [1466382572@nmemnrd.webex.com](https://1466382572@nmemnrd.webex.com)

Numeric Password: 530198

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 146 638 2572

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 21560: Application of Flat Creek Resources, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 480-acre, more or less, standard horizontal spacing and proration unit comprised of the N/2 and N/2 S/2 of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Wolfcamp formation, a gas field, underlying the unit. Said horizontal spacing unit is to be dedicated to 3 wells. Flat Creek proposes the Thirteen Seconds 23 Fed-Fee 701H Well, to be horizontally drilled from a surface location in NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; the Thirteen Seconds 23 Fed-Fee 702H Well, to be horizontally drilled from a surface location in NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23; and the Thirteen Seconds 23 Fed-Fee 703H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 23. The completed intervals for the proposed wells will be nonstandard in relation to the setback requirements imposed by the Special Rules for the Purple Sage Gas Pool. Flat Creek will apply administratively for approval of the nonstandard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles west of Loving, New Mexico.

**2. Case No. 21561: Application of COG Operating LLC to amend Order No. R-21345 to extend time to commence drilling operations, Lea County, New Mexico.** Applicant hereby files this application with the Oil Conservation Division ("Division") requesting an extension of time to drill the wells authorized by Division Order No. R-21345. The Division issued Order No. R-21345 in Case No. 21264 on June 5, 2020, which created a 480-acre, more or less, standard

horizontal spacing unit comprised of the E/2 of Section 20 and NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"), and designated COG as the operator of the Unit. Order No. R-21442 further pooled all uncommitted interests within the WC-025 G-08 S2535340; Bone Spring Pool (97088) underlying the Unit and dedicated the Unit to the Green Beret Federal Com 501H, 601H, and 602H wells ("Wells"). Paragraph 20 of Order No. R-21345 requires COG to commence drilling the Wells within one (1) year of the date of the Order unless COG obtains a time extension from the Division Director for good cause shown. Due to the downturn in commodity pricing, COG now plans to commence drilling the Wells in late 2021. COG requests that Order No. R-21345 be re-opened to extend the time to commence drilling the Wells to December 1, 2021.

**3. Case No. 21562: Application of COG Operating LLC to pool additional interest owners under Order No. R-21442, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division for the limited purpose of pooling additional interest owners under the terms of Division Order No. R-21442. The Division entered Order No. R-21442 in Case No. 21343 on September 3, 2020, which created a 767.94-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"), and designated COG as the operator of the Unit. Order No. R-21442 further pooled all uncommitted interests within the Purple Sage Wolfcamp Gas Pool (Pool Code: 98220) underlying the Unit and dedicated the Unit to the Momba Fed Com # 701H, 702H, and 703H wells. COG has identified additional mineral interest owners in the Unit that have not been pooled under the terms of Order No. R-21442. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, COG requests that Order No. R-21442 be opened for the limited purpose of pooling the additional mineral interest owners in the Unit pursuant to the terms within Order No. R-21442.

**4. Case No. 21563: Application of Devon Energy Production Company, L.P. to Amend Order R-21460 for a Standard Spacing Unit in the W/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to amend Order R-21460 for an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico and pooling all interests in the Bone Spring formation under the terms of Order R-21460. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Bora Bora 13-24 Fed Com 212H well to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24. The completed interval for the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

**5. Case No. 21564: Application of Devon Energy Production Company, L.P. to Amend Order R-21460 for a Standard Spacing Unit in the E/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to amend Order R-21460 for an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico and pooling all interests in the Bone Spring formation under the terms of Order R-21460. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Bora Bora 13-24 Fed Com 213H well to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24. The completed interval for the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

**6. Case No. 21565: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the following wells:

(a) The Caza Gramma 27-34 State Well No. 6H, to be drilled to a depth sufficient to test the Avalon Bone Spring; and  
 (b) The Caza Gramma 27-34 State Well No. 7H, to be drilled to a depth sufficient to test the First Bone Spring.

The above two wells will have first take points in the NW/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34.

(c) The Caza Gramma 27-34 State Well No. 9H, to be drilled to a depth sufficient to test the First Bone Spring; and  
 (d) The Caza Gramma 27-34 State Well No. 10H, to be drilled to a depth sufficient to test the Avalon Bone Spring.

The above two wells will have first take points in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34.

(e) The Caza Gramma 27-34 State Well No. 8H, to be drilled to a depth sufficient to test the Avalon Bone Spring. The well has first and last take points approximately 1320 feet from the East lines of Sections 27 and 34. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

**7. Case No. 21566: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Red Raider 25 State Com #501H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of said Section 24; and
- The Red Raider 25 State Com #502H well and the Red Raider 25 State Com #503H well, to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 24.

The completed interval for the proposed Red Raider 25 State Com #502H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 24 and 25 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

**8. Case No. 21567: Application of EOG Resources, Inc. for a Gas Capture Pilot Project Involving the Occasional Injection of Produced Gas into the Bone Spring Formation, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to engage in a gas capture pilot project in the Leonard Shale interval of the Bone Spring formation by occasionally injecting into the following wells, each of which are located in the Bone Spring formation in Lea County, New Mexico:

- The Diamond 31 Fed #03H well (API No. 30-025-40485), a horizontal well at a surface location in the NW/4 NW/4 (Lot 1) of Section 31, Township 24 South, Range 34 East, NMPM, and the Diamond 31 Fed #04H well (API No. 30-025-40486), a horizontal well at a surface location in the NE/4 NW/4 (Unit C) of Section 31. These wells are currently producing from the Bone Spring formation (Red Hills; Upper Bone Spring Shale Pool [Pool Code 97900]), and dedicated to a standard horizontal well spacing unit comprised of the E/2 W/2 of Section 31, Township 24 South, Range 34 East, NMPM, and the E/2 NW/4 of Section 6, Township 25 South, Range 34 East, NMPM.
- The Black Bear 36 State #04H well (API No. 30-025-40580), a horizontal well at a surface location in the SW/4 SE/4 (Unit O) of Section 36, Township 25 South, Range 33 East, NMPM. This well is currently producing from the Bone Spring formation (Red Hills; Upper Bone Spring Shale Pool [Pool Code 97900]), and dedicated to a standard horizontal well spacing unit comprised of the E/2 of Section 36, Township 25 South, Range 33 East, NMPM.
- The Brown Bear 36 State #01H well (API No. 30-025-40371), a horizontal well at a surface location in the SW/4 SW/4 (Unit M) of Section 22, Township 26 South, Range 33 East, NMPM. This well is currently producing from the Bone Spring formation (Red Hills; Upper Bone Spring Shale Pool [Pool Code 97900]), and dedicated to a standard horizontal well spacing unit comprised of the W/2 of Section 36, Township 25 South, Range 33 East, NMPM.
- The Ophelia 27 #1H well (API No. 30-025-41114), a horizontal well at a surface location in the SE/4 NE/4 (Unit H) of Section 36, Township 25 South, Range 33 East, NMPM. This well is currently producing from the Bone Spring formation (Red Hills; Upper Bone Spring Shale Pool [Pool Code 97900]), and dedicated to a standard horizontal well spacing unit comprised of the E/2 NE/4 of Section 27, and the E/2 SE/4 of Section 22, Township 26 South, Range 33 East, NMPM.
- The Hawk 25 Fed #01H well (API No. 30-025-41494), and the Hawk 25 Fed #02H well (API No. 30-025-41419), horizontal wells located in the SW/4 SW/4 (Unit M) of Section 25, Township 24 South, Range 33 East, NMPM. These wells are currently producing from the Bone Spring formation (Red Hills; Bone Spring, North Pool [Pool Code 96434]), and dedicated to a standard horizontal well spacing unit comprised of the of W/2 W/2 of Section 25, Township 24 South, Range 33 East, NMPM.

EOG seeks authority to utilize these producing wells to occasionally inject produced gas into the Leonard Shale interval of the Bone Spring formation at total vertical depths of approximately 9,387 feet to 9,595 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 3,500 psi. The source of the produced gas will be the Bone Spring, Wolfcamp, and Atoka formations delivered to the Localized Gas Lift Compressor Stations. The subject acreage is located approximately 20 miles west of Jal, New Mexico.

**9. Case No. 21568: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.**

Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34

East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**10. Case No. 21569: Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Andre Dawson SWD No. 1 Well (API No. pending), which will be located 1,105 feet from the south line and 244 feet from the east line (Unit P), Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,287 feet and 5,590 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 459 psi. The maximum surface injection pressure will be 857 psi. The subject well will be located approximately 8 miles west of Eunice, N.M.

**11. Case No. 21570: Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Ernie Banks SWD No. 1 Well (API No. pending), which will be located 395 feet from the north line and 1,203 feet from the west line (Unit D), Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,312 feet and 5,615 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 431 psi. The maximum surface injection pressure will be 862 psi. The subject well will be located approximately 8 miles west of Eunice, N.M.

**12. Case No. 21571: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21125, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21125 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21125 to allow for an extension of time to commence drilling the well under the Order.

**13. Case No. 21572: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**14. Case No. 21573: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 4 and the E/2NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 163H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**15. Case No. 21574: Application of SPC Resources, LLC to Amend Order Nos. R-21104 & 21104-A, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling a well under Order Nos. R-21104 & 21104-A, seeks to update the names and locations (if necessary) of the Proposed Wells, and seeks to amend the Orders to conform to the terms of the Division's Amended Order. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range

27 East, NMPM, Eddy County, New Mexico. Order Nos. R-21104 & 21104-A pooled the uncommitted interests in the Bone Spring formation (Esperanza; Bone Spring Pool (Pool Code 97755)) and dedicated the Unit to the following Proposed Wells: (1) the Barney 5-6 B3 #3H well; and (2) the Barney 5-6 B3 #4H well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

**16. Case No. 21575: Application of SPC Resources, LLC to Amend Order Nos. R-21123 & 21123-A, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling a well under Order Nos. R-21123 & 21123-A, seeks to update the names and locations (if necessary) of the Proposed Wells, and seeks to amend the Orders to conform to the terms of the Division's Amended Order. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order Nos. R-21123 & 21123-A pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the following Proposed Wells: (1) the Barney 5-6 WCXY #4H well (API No. 30-015-pending), and (2) the Barney 5-6 WCD #4H well (API No. 30-015-pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.

**17. Case No. 21576: Application of SPC Resources, LLC to Amend Order No. R-21100, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to pool additional interests under the terms of Order No. R-21000, seeks a year extension of time for drilling the well under Order No. R-21000, seeks to update the names and locations (if necessary) of the Proposed Well and seeks to amend Order R-21000 to conform to the terms of the Division's Amended Order. The Unit is comprised of the Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21100 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the Betty 5-6 WCXY #2H well (API No. 30-015-pending) [new name, Betty 402H (API No. 30-015-pending)]. Portions of said area are located within the city limits of Carlsbad, New Mexico.

**18. Case No. 21577: Application of SPC Resources, LLC to Amend Order No. R-21096, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to pool additional interests under the terms of Order No. R-21096, seeks a year extension of time for drilling a well under Order No. R-21096, seeks to update the names and locations (if necessary) of the Proposed Wells, and seeks to amend Order R-21096 to conform to the terms of the Division's Amended Order. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the following Proposed Wells: (1) the Caveman 7-12 WC XY #2H well [new name, Caveman 402H well], and (2) the Caveman 7-12 WCD #3H well [new name, Caveman 443H well]. Portions of said area are located within the city limits of Carlsbad, New Mexico.

**19. Case No. 21578: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8 and E/2E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Hibiscus State Well No. 134H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.

**20. Case No. 21579: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 8 and E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to (a) the Hibiscus State Well No. 207H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 17, and (b) the Hibiscus State Well No. 208H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.

**21. Case No. 21580: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 320-acre horizontal spacing unit comprised of the NW/4 of Section 27 and the NE/4 of Section 28, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-

referenced spacing unit to the following wells:

- The Live Oak #1H well, the Live Oak #10H well, the Live Oak #50H well, and the Live Oak #60H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 28; and
- The Live Oak #20H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 28.

The completed intervals of the Live Oak #1H well, the Live Oak #20H well, and the Live Oak #50H well will remain within 330 feet of the quarter-quarter line separating the N/2 NW/4 from the S/2 NW/4 of Section 27, and the N/2 NE/4 from the S/2 NE/4 of Section 28 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.

**22. Case No. 21581: Application of Spur Energy Partners, LLC to Pool Additional Interest Owners Under the Terms of Order Nos. R-20642 & R-20642-B, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order Nos. R-20642 & R-20642-B. The standard 200-acre, more or less, horizontal spacing unit is comprised of the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Under Order No. R-20642, the pooled vertical depths are limited to the top of the pool (at a stratigraphic equivalent depth of 2,279 feet measured depth) as defined in the Gamma Ray-Neutron Log of the Len Mayer No. 1 Well (API No. 30-015-05926) to a depth of 3,200 feet. The spacing unit is dedicated to the Nirvana #1H well, and the Nirvana #2H well, to be drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 27, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 29. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.

**23. Case No. 21582: Application of Spur Energy Partners, LLC to Pool Additional Interest Owners Under the Terms of Order No. R-20643, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order No. R-20643. The standard 200-acre, more or less, horizontal spacing unit is comprised of the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Under Order No. R-20642, the pooled vertical depths are limited to a depth of 3,201 feet to the base of the Yeso formation at a stratigraphic equivalent of 4,460 feet measured depth as defined in the Gamma Ray-Neutron Log of the Len Mayer No. 1 Well (API No. 30-015-05926). The spacing unit is dedicated to the Nirvana #3H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.

**24. Case No. 21583: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from a depth of 3,001 feet to the base of the Yeso formation, in the 160-acre horizontal spacing comprised of the S/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Spur proposes to dedicate the above-referenced spacing unit to the following two wells: (1) the Oasis #11H well, (2) the Oasis #20H well, (3) the Oasis #51H well, (4) the Oasis #71H well, and (5) the Oasis #72H well, to be drilled from a common surface location in the SE/4 SE/4 (Unit P) of Section 13 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 18. The completed intervals of these wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of Spur as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.8 miles southeast of Atoka, New Mexico.

**25. Case No. 21584: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from the top of the Atoka; Glorieta Yeso Pool (3250) to a depth of 3200 feet, underlying a standard 200-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 28, and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Spur proposes to dedicate the above-referenced spacing unit to the proposed initial wells: (1) the Radiohead #1H well, and (2) the Radiohead #2H well, to be drilled from a common surface location in the NW/4 SW/4 (Unit L) of Section 27 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 29. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, actual operating costs, and charges for supervision, designation of Spur as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.8 miles southeast of Atoka, New Mexico.

**26. Case No. 21585: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, in the Atoka; Glorieta Yeso Pool (3250) from a depth of 3,201 feet to the base of the Pool, underlying a standard 200-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 28, and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Spur proposes to dedicate the above-referenced spacing unit to the proposed initial wells: (1) the Radiohead #3H well, and (2) the Radiohead #4H well, to be drilled from a common surface location in the NW/4 SW/4 (Unit L) of Section 27 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 29. The completed intervals of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, and charges for supervision, designation of Spur as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.8 miles southeast of Atoka, New Mexico.

**27. Case No. 21586: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from the top of the Yeso formation to a depth of 3,000 feet, in the 160-acre horizontal spacing comprised of the N/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Spur proposes to dedicate the above-referenced spacing unit to the proposed initial Smashing Pumpkins 1H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well, and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of Spur as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.8 miles southeast of Atoka, New Mexico.

**28. Case No. 21587: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from a depth of 3,001 feet to the base of the Yeso formation, in the 160-acre horizontal spacing comprised of the N/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Spur proposes to dedicate the above-referenced spacing unit to the following initial wells: (1) the Smashing Pumpkins #10H well, (2) the Smashing Pumpkins #50H well, and (3) the Smashing Pumpkins #70H well, to be drilled from a common surface location in the NE/4 SE/4 (Unit I) of Section 13 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 18. The completed intervals of these wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of Spur as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.8 miles southeast of Atoka, New Mexico.

**29. Case No. 21588: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:

- The Trudy #10H well, the Trudy #30H well, the Trudy #50H well, the Trudy #90H well, and the Trudy #91H well, each of which will be horizontally drilled from a common surface location in the SE/4 SE/4 (Unit P) of Section 6 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 7; and
- The Trudy #11H well, the Trudy #20H well, the Trudy #51H well, the Trudy #70H well, and the Trudy #92H well, each of which will be horizontally drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 6 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 7.

The completed intervals of the Trudy #20H well, the Trudy #70H well, and the Trudy #91H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 7 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.

**30. Case No. 21589: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the SE/4SE/4 of Section 10, the E/2E/2 of Section 15, and the E/2E/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 1H and 2H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the SE/4SE/4 of Section 10 and last take points in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in



drilling, completing, and equipping the wells. The unit is located approximately 7-1/2 miles west-northwest of Humble City, New Mexico.

**31. Case No. 21590: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the SW/4SE/4 of Section 10, the W/2E/2 of Section 15, and the W/2E/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 3H and 4H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the SW/4SE/4 of Section 10 and last take points in the SW/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7-1/2 miles west-northwest of Humble City, New Mexico.

**32. Case No. 21591: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 5H and 6H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the NE/4NW/4 of Section 22. and last take points in the SE/4SW/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles west-northwest of Humble City, New Mexico.

**33. Case No. 21592: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 15 and the W/2NW/4 and NW/4SW/4 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 7H and 8H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the NW/4SW/4 of Section 22 and last take points in the NW/4NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles west-northwest of Humble City, New Mexico.

**34. Case No. 21593: Application of Sozo I LP and Sozo Natural Resources, LLC to require a common purchaser to ratably take gas from a gas well on reasonable terms, Lea County, New Mexico.** Applicants seek an order requiring Targa Midstream Services LLC, a common purchaser, to ratably take gas on reasonable terms from the Caleb State Well No. 1 (API No. 30-025-37497), with a well unit comprised of the S/2 of Section 36, Township 9 South, Range 32 East, NMPM, Lea County, New Mexico, pursuant to the provisions of NMSA 1978 §70-2-19.D and 19.15.24.12.A. The well is located approximately 16-1/2 miles west-southwest of Crossroads, New Mexico.

**35. Case No. 21594: (Re-Open): Application of Marathon Oil Permian LLC to Amend Order No. R-21122, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21122 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21122 to allow for an extension of time to commence drilling the well under the Order.

**36. Case No. 21595: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21074, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21074 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21074 to allow for an extension of time to commence drilling the well under the Order.

**37. Case No. 21596: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21075, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21075 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21075 to allow for an extension of time to commence drilling the well under the Order.



**38. Case No. 21597: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21112, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21112 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21112 to allow for an extension of time to commence drilling the wells under the Order.

**39. Case No. 21598: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21103, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21103 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21103 to allow for an extension of time to commence drilling the wells under the Order.

**40. Case No. 21599: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21132, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21132 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21132 to allow for an extension of time to commence drilling the wells under the Order.

**41. Case No. 21600: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21099, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21099 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21099 to allow for an extension of time to commence drilling the well under the Order.

**42. Case No. 21601: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21127, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21127 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21127 to allow for an extension of time to commence drilling the well under the Order.

**43. Case No. 21602: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21169, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21169 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21169 to allow for an extension of time to commence drilling the well under the Order.

**44. Case No. 21603: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21126, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21126 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21126 to allow for an extension of time to commence drilling the well under the Order.

**45. Case No. 21604: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21165, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21165 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21165 to allow for an extension of time to commence drilling the wells under the Order.

**46. Case No. 21605: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21105, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21105 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21105 to allow for an extension of time to commence drilling the well under the Order.

**47. Case No. 21606: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21106, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21106 to the amended order template (“Amended Order Template”) described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21106 to allow for an extension of time to commence drilling the well under the Order.

**48. Case No. 21607: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21113, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21113 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21113 to allow for an extension of time to commence drilling the initial well under the Order.

**49. Case No. 21608: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21141, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21141 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21141 to allow for an extension of time to commence drilling the initial well under the Order.

**50. Case No. 21609: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 28 and the W/2NW/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Coonskin Fee Com. Well No. 111H, which has a first take point in the SW/4NW/4 of Section 33 and a last take point in the NW/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northwest of Jal, New Mexico.

**51. Case No. 21610: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 28 and the E/2NW/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Coonskin Fee Com. Well No. 112H, which has a first take point in the SE/4NW/4 of Section 33 and a last take point in the NE/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northwest of Jal, New Mexico.

**52. Case No. 21611: Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 9 and the W/2 of Section 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:  
(a) the Schlitz Fed. Com. Well No. 202H, with a first take point in the SE/4SW/4 of Section 16 and the last take point in the NE/4NW/4 of Section 9; and  
(b) the Schlitz Fed. Com. Well No. 211H, with a first take point in the SW/4SW/4 of Section 16 and the last take point in the NW/4NW/4 of Section 9.  
Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5 miles southeast of Whites City, New Mexico.

**53. Case No. 21612: Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 9 and the E/2 of Section 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:  
(a) the Schlitz Fed. Com. Well No. 204H, with a first take point in the SE/4SE/4 of Section 16 and the last take point in the NE/4NE/4 of Section 9; and  
(b) the Schlitz Fed. Com. Well No. 213H, with a first take point in the SW/4SE/4 of Section 16 and the last take point in the NW/4NE/4 of Section 9.  
Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5-1/2 miles southeast of Whites City, New Mexico.

**54. Case No. 21613: Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8 and the W/2 of Section 17, Township 25 South, Range 26 East,

NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:

(a) the OE Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 8 and the last take point in the SE/4SW/4 of Section 17; and

(b) the OE Fed. Com. Well No. 211H, with a first take point in the NW/4NW/4 of Section 8 and the last take point in the SW/4SW/4 of Section 17.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles southeast of Whites City, New Mexico.

**55. Case No. 21614: Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New**

**Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8 and the E/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:

(a) the OE Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 8 and the last take point in the SE/4SE/4 of Section 17; and

(b) the OE Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 8 and the last take point in the SW/4SE/4 of Section 17.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles southeast of Whites City, New Mexico.

**56. Case No. 21615: Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-015 G-02 S262503L [97945]) underlying a 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 2 and the NW/4 of Section 11, all within Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following well: Chicken Noodle Fed Com 301H well, to be horizontally drilled from an approximate surface hole location 2433' FSL and 574' FWL of Section 11, T26S-R25E, to an approximate bottom hole location 10' FNL and 1320' FWL of Section 2, T26S-R25E. The first and last take points for this well will meet statewide setback requirements for horizontal wells. The completed interval is proposed to lay south to north along the east/west boundary of the quarter-quarter sections. Titus proposes to include six quarter-quarter sections as proximity tracts. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately seven miles south of White's City, New Mexico.

**57. Case No. 21616: Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) underlying a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 2 and the NW/4 of Section 11, all within Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: Chicken Noodle Fed Com 401H well, to be horizontally drilled from an approximate surface hole location 2433' FSL and 604' FWL of Section 11, T26S-R25E, to an approximate bottom hole location 10' FNL and 380' FWL of Section 2, T26S-R25E; and Chicken Noodle Fed Com 402H well, to be horizontally drilled from an approximate surface hole location 2437' FSL and 1662' FWL of Section 11, T26S-R25E, to an approximate bottom hole location 10' FNL and 2325' FWL of Section 2, T26S-R25E. The surface and bottomhole locations are within the designated setbacks in the applicable special pool rules. The completed intervals are within the designated setbacks in the applicable special pool rules. Statewide pool rules apply to the first and last take points, which are not within the requisite setbacks. Applicant therefore requests approval of an unorthodox location for these wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately seven miles south of White's City, New Mexico.

**58. Case No. 21617: Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 12 and the W/2 of Section 13, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Egg Roll Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 467' FNL and 1306' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 12, T20S-R32E; and Egg Roll Fed

Com 222H well, to be horizontally drilled from an approximate surface hole location 467' FNL and 1336' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 1650' FWL of Section 12, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately thirty miles northeast of Loving, New Mexico.

**59. Case No. 21618: Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 12 and the W/2 of Section 13, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Egg Roll Fed Com 431H well, to be horizontally drilled from an approximate surface hole location 306' FNL and 539' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 990' FWL of Section 12, T20S-R32E; and Egg Roll Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 294' FNL and 2048' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 12, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately thirty miles northeast of Loving, New Mexico.

**60. Case No. 21619: Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

**61. Case No. 21620: Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

**62. Case No. 21621: Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Lea; Bone Spring [37570]) underlying a standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Section 25 and Section 36, all within Township 19 South, Range 34 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Cane West Fed Com 121H well, to be horizontally drilled from an approximate surface hole location 966' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 123H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1534' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; Cane West Fed Com 124H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 340' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E; Cane West Fed Com

221H well, to be horizontally drilled from an approximate surface hole location 996' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1564' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; and Cane West Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 370' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-three miles southwest of Hobbs, New Mexico.

**63. Case No. 21622: Application of COG Operating LLC to amend Order No. R-21473 to reassign the defining well, Lea County, New Mexico.** Applicant in the above-styled cause requests the Division amend Order No. R-21473 to reflect a well authorized under the Order as the new defining well. The Division issued Order No. R-21473 ("Order") in Case No. 21420 on September 21, 2020, which created a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 23 South, Range 32 East, Lea County, New Mexico ("Unit") and designated COG as the operator of the Unit. The Order further pooled all uncommitted interests within the Bone Spring formation [Triste Draw; Bone Spring (96603)] underlying the Unit and dedicated the Unit to the Bedlington Federal Com #201H, 202H, 301H, 302H, 303H, 501H, 502H, and 503H wells. Exhibit A of the Order assigned the Bedlington Federal Com #302H well as the Proximity Defining Well. The completed interval for the proposed Bedlington Federal Com #502H well will be within 330' of the quarter-quarter line separating the W/2W/2 and the E/2W/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. COG requests Order No. R-21473 be reopened to reassign the Proximity Defining Well to the Bedlington Federal Com #502H well.

**64. Case No. 21623: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 29 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 20, The Azores Federal Com 705H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20, and The Azores Federal Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20. The completed interval for the proposed Azores Federal Com 705H will be within 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.

**65. Case No. 21624: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, The Azores Federal Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, and The Azores Federal Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 29 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 20. The completed interval for the proposed Azores Federal Com 702H will be within 330' of the line separating the E/2E/2 and the W/2E/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.

**66. Case No. 21625: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294], underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New

Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Coonskin Federal Com 402H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 28 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 33, and Coonskin Federal Com 502H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 28 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles Northwest of Jal, New Mexico.

**67. Case No. 21626: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294], underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Coonskin Federal Com 401H well to be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 28 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 33, and Coonskin Federal Com 501H well to be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 28 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles Northwest of Jal, New Mexico.

**68. Case No. 21627: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 960.48-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, S/2NE/4, SE/4 of Section 6, E/2 of Section 7, and E/2 of Section 18, Township 25 South, Range 28 East, NMPM, Eddy County, New. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Scout State Com 601H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 18,
- The Scout State Com 602H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18, and
- The Scout State Com 603H well to be horizontally drilled from a surface hole location in Lot 2 (Unit B) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 5.4 miles southwest of Malaga, New Mexico.

**69. Case No. 21628: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 966.73-acre, more or less, horizontal spacing unit comprised of Lots 3-7, SE/4NW/4, E/2SW/4 of Section 6, Lots 1-4 and E/2W/2 of Section 7, and Lots 1-4 and E/2W/2 of Section 18, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Scout State Com 604H well to be horizontally drilled from a surface hole location in Lot 3 (Unit C) of Section 6 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 18,
- The Scout State Com 605H well to be horizontally drilled from a surface hole location in Lot 4 (Unit D) of Section 6 to a bottom hole location in Lot 4 (Unit M) of Section 18, and
- The Scout State Com 606H well to be horizontally drilled from a surface hole location in Lot 4 (Unit D) of Section 6 to a bottom hole location in Lot 4 (Unit M) of Section 18.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 5.4 miles southwest of Malaga, New Mexico.

**70. Case No. 21629: Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 3 and the N/2 N/2 of Section 2, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Meridian 3 Fed State Com 131H well, to be horizontally drilled. The producing interval for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and

charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, December 9, 2020

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**