

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, February 1, 2024, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than January 22, 2024.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mebd90f968526fc5f785d1ce1df6f8879>

Webinar number:
2480 175 1754

Join by video system:
Dial 24801751754@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number.

Join by phone:
1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll

Access code:
2480 175 1754

Panelist password:
JQjGcxpM862 (57542976 from phones and video systems)

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 24120: Application of Tascosa Energy Partners, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Tascosa Energy Partners, LLC (“Applicant”) seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22482 (“Order”) until January 12, 2025. The Division entered the Order in Case No. 23047 on January 12, 2023. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the LeMans 2419 State Com #301H, LeMans 2419 State Com #302H, and LeMans 2419 State Com #303H wells (“Wells”); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until January 12, 2025. The Wells are located approximately 10 miles North-Northwest of Carlsbad, New Mexico.

2. Case No. 24121: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 27 and the SE/4 of Section 28, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Live Oak 27-28 State Com 20H and Live Oak 27-28 State Com 50H wells, to be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 27 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 28; and Live Oak 27-28 State Com 21H, Live Oak 27-28 State Com 30H, and Live Oak 27-28 State Com 70H wells, to be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 27 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 28. The completed intervals of the wells will be orthodox. The completed interval of the Live Oak 27-28 State Com 30H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 27 and 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.78 miles South and 4.26 miles West of Artesia, New Mexico.

3. Case No. 24122: Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 S/2 of Sections 17 and 18, Township 17 South, Range 29 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Ozzy Federal Com 1718DX 001H well, to be horizontally drilled from an approximate surface hole location 255' FSL and 608' FEL of Section 13, T17S-R28E, to an approximate bottom hole location 880' FSL and 100' FEL of Section 17, T17S-R29E; and (2) Ozzy Federal Com 1718DX 002H well, to be horizontally drilled from an approximate surface hole location 235' FSL and 608' FEL of Section 13, T17S-R28E, to an approximate bottom hole location 480' FSL and 100' FEL of Section 17, T17S-R29E. The completed intervals and first and last take points for all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles west of Loco Hills, New Mexico. The well and lands are located approximately 15 miles West of Loco Hills, New Mexico.

4. Case No. 24123: APPLICATION OF GOODNIGHT PERMIAN MIDSTREAM, LLC FOR APPROVAL OF A SALTWATER DISPOSAL WELL, LEA COUNTY, NEW MEXICO. Goodnight Permian Midstream, LLC, a party adversely affected by Order No. R-22869-A, and hereby applies for a hearing de novo before the full Commission, pursuant to NMSA 1978, Section 70-2-13.

5. Case No. 24124: Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian formation through the Vital SWD Well #1 well at a surface location 335' from the South line and 258' from the West line, Unit M, Section 10, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Applicant seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,800 feet to 15,842 feet. Applicant further requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 23 miles WSW of Monument, New Mexico.

6. Case No. 24125: Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian formation through the Imperative SWD Well #1 well at a surface location 795' from the North line and 2600' from the East line, Unit C, Section 11, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Applicant seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,796 feet to 15,868 feet. Applicant further requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 22 miles WSW of Monument, New Mexico.

7. Case No. 24126: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, and Morbucks 25-26 Federal Com 134H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.

8. Case No. 24127: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the NW/4 SE/4 and N/2 SW/4 of Section 25, and the N/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks 25-26 Federal Com 113H, Morbucks 25-26 Federal Com 123H, and Morbucks 25-26 Federal Com 133H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.

9. Case No. 24128: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 3 and 4, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): The Bobwhite 22304 4-3 Fed Com #1H well, Bobwhite 22304 4-3 Fed Com #2H well, and Bobwhite 22304 4-3 Fed Com #4H well, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 3; and the Bobwhite 22304 4-3 Fed Com #3H well and Bobwhite 22304 4-3 Fed Com #5H well to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 4 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 3. The completed intervals of the Wells will be orthodox. The completed interval of the Bobwhite 22304 4-3 Fed Com #2H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 3 and 4 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles west-southwest of Eunice, New Mexico.

10. Case No. 24129: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 800-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 6, Township 22 South, Range 33 East, and the W/2 of Section 31 and the SW/4 of Section 30, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Paul Flowers State Com 205H well to be horizontally drilled from a surface hole location in the SW/4 of Section 6, with a first take point in Lot 7 (SW/4 SW/4 equivalent) of Section 6 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of Section 30. The completed interval of the Paul Flowers State Com 205H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 26 miles west of Eunice, New Mexico.

11. Case No. 24130: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Eeyore 27 28 HEL Fed Com 2H well, to be horizontally drilled from an approximate surface hole location 2240' FNL and 230' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 2240' FSL and 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.

12. Case No. 24131: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 S/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Eeyore 27 28 ILL Fed Com 3H well, to be horizontally drilled from an approximate surface hole location 1720' FSL and 330' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 1720' FSL and 100' FWL of Section 28, T23S-R30E. The first and last take points and

completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.

13. Case No. 24132: Application of Mewbourne Oil Company for Approval of an Overlapping 1,260-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving an overlapping 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying the Section 23 and 24, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Neato Bandito 23/24 Fed Com 511H, to be drilled horizontally from a surface location and first take point in the NW/4 NW/4 (Unit D) of Section 23 and a last take point in the NE/4 NE/4 (Unit A) of Section 24; Neato Bandito 23/24 Fed Com 513H, to be drilled horizontally from a surface location and first take point in the NW/4 NW/4 (Unit D) of Section 23 and a last take point in the SE/4 NE/4 (Unit H) of Section 24; Neato Bandito 23/24 Fed Com 515H, to be drilled horizontally from a surface location and first take point in the NW/4 SW/4 (Unit L) of Section 23 and a last take point in the NE/4 SE/4 (Unit I) of Section 24; and Neato Bandito 23/24 Fed Com 517H, to be drilled horizontally from a surface location and first take point in the NW/4 SW/4 (Unit L) of Section 23 and a last take point in the SE/4 SE/4 (Unit P) of Section 24. The proposed horizontal well spacing unit will overlap the following existing Bone Spring vertical spacing units:

- 40-acre vertical well spacing unit comprised of the SE/4 SW/4 of Section 23 dedicated to Mewbourne's Geronimo 23 Federal Com #002 (API: 30-015-35163);
- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 of Section 23 dedicated to RAYBAW Operating, LLC's Shugart 23 Federal Com #001 (API: 30-015-30448);
- 40-acre vertical well spacing unit comprised of the SW/4 SW/4 of Section 24 dedicated to Mewbourne's Geronimo 24 Federal Com #002 (API: 30-015-35016); and
- 40-acre vertical well spacing unit comprised of the NW/4 NW/4 of Section 24 dedicated to Penroc Oil Corp's Gandhi Federal #001 (API: 30-015-26243).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles southwest of Maljamar, New Mexico.

14. Case No. 24133: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.82-acre, more or less, horizontal well spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 of Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Stephanie 0712 Fed Com 131H well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 7, T18S-R29E, with a first take point in the NE/4 NE/4 (Unit A) of Section 18, T18S-R29E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R28E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

15. Case No. 24134: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.68-acre, more or less, horizontal well spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 of Section 7 (S/2 S/2 equivalent), Township 18 South, Range 29 East, and the S/2 S/2 of Section 12, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Stephanie 0712 Fed Com 134H well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 7, T18S-R29E, with a first take point in the same and a last take point in the SW/4 SW/4 (Unit M) of Section 12, T18S-R28E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

16. Case No. 24135: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone

Spring formation underlying a 235.99-acre standard horizontal spacing unit comprised of the W/2 W/2 of Section 27 and the NW/4 NW/4 and Lot 4 of irregular Section 34 (W/2 NW/4 equivalent), Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Boll Weevil 27-34 Fed Com 1H, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 27, with a first take point in the same and a last take point in Lot 4 (SW/4 NW/4 equivalent) of irregular Section 34. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 17 miles southwest of Jal, New Mexico.

17. Case No. 24136: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 235.99-acre standard horizontal spacing unit comprised of the W/2 W/2 of Section 27 and the NW/4 NW/4 and Lot 4 of irregular Section 34 (W/2 NW/4 equivalent), Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Boll Weevil 27-34 Fed Com 2H, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 27, with a first take point in the same and a last take point in Lot 4 (SW/4 NW/4 equivalent) of irregular Section 34. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 17 miles southwest of Jal, New Mexico.

18. Case No. 24137: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 235.93-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 27 and the NE/4 NW/4 and Lot 3 of irregular Section 34 (E/2 NW/4 equivalent), Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Boll Weevil 27-34 Fed Com 3H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 27, with a first take point in the same and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 34. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 17 miles southwest of Jal, New Mexico.

19. Case No. 24138: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 235.93-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 27 and the NE/4 NW/4 and Lot 3 of irregular Section 34 (E/2 NW/4 equivalent), Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Boll Weevil 27-34 Fed Com 4H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 27, with a first take point in the same and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 34. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 17 miles southwest of Jal, New Mexico.

20. Case No. 24139: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 235.87-acre standard horizontal spacing unit comprised of the W/2 E/2 of Section 27 and the NW/4 NE/4 and Lot 2 of irregular Section 34 (W/2 NE/4 equivalent), Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Boll Weevil 27-34 Fed Com 5H, Boll Weevil 27-34 Fed Com 6H, and Boll Weevil 27-34 Fed Com 10H, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 27, with a first take point in the same and a last take point in Lot 2 (SW/4 NE/4 equivalent) of irregular Section 34. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 17 miles southwest of Jal, New Mexico.

21. Case No. 24140: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Section 9 and Section 8, Township 22 South, Range 27 East, NMPM. Applicant proposes to drill the following wells to test the Bone Spring formation: (a) The Sandlot 9/8 Fee Well No. 554H, with a first take point in the SE/4NE/4 of Section 9 and a last take point in the SW/4NW/4 of Section 8; and (b) The Sandlot 9/8 Fee Well No. 525H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in

the NW/4SW/4 of Section 8. Applicant seeks to dedicate all of Section 9 and all of Section 8 to the wells to form a 1280 acre non-standard oil spacing and proration unit in the Bone Spring formation. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

22. Case No. 24141: Application of Apache Corporation for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1280-acre horizontal well spacing unit in the Bone Spring formation underlying Sections 11 and 14, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells to be drilled from shared surface locations in the S2S2 of Section 14:

- Dustbowl 11-14 Fed Com 101H and Dustbowl 11-14 Fed Com 201H wells, with first take points in the SW4SW4 (Unit M) of Section 14 and last take points in the NW4NW4 (Unit D) of Section 11;
- Dustbowl 11-14 Fed Com 102H and Dustbowl 11-14 Fed Com 202H wells, with first take points in the SE4SW4 (Unit N) of Section 14 and last take points in the NE4NW4 (Unit C) of Section 11;
- Dustbowl 11-14 Fed Com 103H and Dustbowl 11-14 Fed Com 203H wells, with first take points in the SW4SE4 (Unit O) of Section 14 and last take points in the NW4NE4 (Unit B) of Section 11; and
- Dustbowl 11-14 Fed Com 104H and Dustbowl 11-14 Fed Com 204H wells, with first take points in the SE4SE4 (Unit P) of Section 14 and last take points in the NE4NE4 (Unit A) of Section 11.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 33 miles west of Hobbs, New Mexico.

23. Case No. 24142: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Section 1, Township 19 South, Range 34 East, and the E2E2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 24H

and the Mongoose State 244H wells to be horizontally drilled from a surface hole location in the S2SE4 of Section 1, with a first take point in the SE4SE4 (Unit P) of section 1 and a last take point in the NE4NE4 (Unit A) of Section 36.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

24. Case No. 24143: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Section 1, Township 19 South, Range 34 East, and the E2W2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.

Said unit will be initially dedicated to the proposed Mongoose State 222H and the Mongoose State 242H wells to be horizontally drilled from a surface hole location in the S2SW4 of Section 1, with a first take point in the SE4SW4 (Unit N) of section 1 and a last take point in the NE4NW4 (Unit C) of Section 36.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico

25. Case No. 24144: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Section 1, Township 19 South, Range 34 East, and the W2E2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.

Said unit will be initially dedicated to the proposed Mongoose State 223H and the Mongoose State 243H wells to be horizontally drilled from a surface hole location in the S2SE4 of Section 1, with a first take point in the SW4SE4 (Unit O) of section 1 and a last take point in the NW4NE4 (Unit B) of Section 36.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual

operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

26. Case No. 24145: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Section 1, Township 19 South, Range 34 East, and the W2W2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 221H and the Mongoose State 241H wells to be horizontally drilled from a surface hole location in the S2SW4 of Section 1, with a first take point in the SW4SW4 (Unit M) of section 1 and a last take point in the NW4NW4 (Unit D) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

27. Case No. 24146: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of N/2N/2 of Section 16 and the N/2NE/4 of Section 17, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 521H, with a first take point in the NE/4NE/4 of Section 16 and a last take point in the NW/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well.

28. Case No. 24147: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of S/2N/2 of Section 16 and the S/2NE/4 of Section 17, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 523H, with a first take point in the SE/4NE/4 of Section 16 and a last take point in the SW/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well.

29. Case No. 24148: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of N/2S/2 of Section 16 and the N/2SE/4 of Section 17, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 526H, with a first take point in the NE/4SE/4 of Section 16 and a last take point in the NW/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

30. Case No. 24149: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of S/2S/2 of Section 16 and the S/2SE/4 of Section 17, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 16 and a last take point in the SW/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

31. Case No. 24150: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit underlying S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Magellan BS Fee 501H and Magellan BS Fee 502H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Magellan BS Fee 501H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and

completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 0.5 miles south of Carlsbad, Carlsbad New Mexico.

32. Case No. 24151: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Magellan WC Fee 701H, Magellan WC Fee 702H, Magellan WC Fee 801H and Magellan WC Fee 802H wells to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 0.5 miles south Carlsbad, New Mexico.

33. Case No. 24152: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos. 004H, 104H, and 204H, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 005H, 006H, 105H, 106H, 205H, and 206H, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.

34. Case No. 24153: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos. 604H and 803H, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 605H, 606H, and 804H to depths sufficient to test the Wolfcamp formation, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, January 5, 2024

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Dylan Fuge
Acting Director, Oil Conservation Division**