

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, February 3, 2022, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than January 23, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e503cd7de1eed3f2bf5dd44359973b8dc>

Event number: 2482 221 6975

Event password: wgHNBWF8F44

Join by video: 24822216975@nmemnrd.webex.com

Numeric Password: 331156

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2482 221 6975

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 22472: Application of New Mexico Oil Conservation Division for an order to amend APDs and to order temporary cessation of associated drilling and completion activities for enumerated wells within five miles of the Carlsbad Brine Well Cavity. The surface location of the Carlsbad Brine Well Cavity is in Section 17, Township 22 South, Range 27 East, Eddy County, New Mexico. The wells subject to this application are: Marathon Oil Permian LLC, API# 30-015-44692; Matador Production Company, API#s 30-015-46590 and 30-015-46596; Mewbourne Oil Company, API #s 30-015-48077, 30-015-46003, 30-015-46808, 30-015-46807, 30-015-48053, 30-015-48078, 30-015-48054, 30-015-48087, 30-015-48079, 30-015-48080, 30-015-46228, 30-015-47305, 30-015-45584, 30-015-45580, and 30-015-45583; Tap Rock Operating LLC, API #s 30-015-46687, 30-015-46686, 30-015-46675, 30-015-46672, 30-015-46685, and 30-015-46688; and WPX Energy Permian LLC, API #s 30-015-42355, 30-015-47294, and 30-015-42381.

2. Case No. 22475: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from a depth of approximately 4,000’ MD to the base of the Yeso formation in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Halberd 27 State Com 72H and Halberd 27 State Com 90H wells (“Wells”) to be horizontally drilled from a surface location in Unit M of Section 26 to a bottom hole location in Unit M of Section 27. The completed intervals of the Wells will be orthodox. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 4,000’ MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682’ MD as observed on the Geronimo ‘27’ State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Spur

Energy Partners, LLC as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.

3. Case No. 22476: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests within the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 15, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated the Huell Fee #5H well ("Well") to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 15. The completed interval of the Well will be within 330' of the line separating the W/2W/2 and E/2W/2 of Section 15 to allow for the formation of a 320-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.5 miles Southeast of Tatum, New Mexico.

4. Case No. 22477: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21589, Eddy County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21589 to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21589 on February 2, 2021, which designated Colgate as the operator of the unit and the Bolander 32 State Fed Com 121H and Bolander 32 State Fed Com 131H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 32 and N/2 N/2 of Section 31, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

5. Case No. 22478: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a 279.9-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #111H and #121H wells to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 279.9-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #132H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

6. Case No. 22479: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a 390.48-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #112H and #122H wells to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This 390.48-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #132H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

7. Case No. 22480: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #132H to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 670.38-acre horizontal well spacing unit will overlap

the following proposed horizontal well spacing units covering portions of the subject acreage:

A 279.9-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #111H and #121H wells, and

A 390.48-acre, more or less, horizontal well spacing unit comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #112H and #122H wells

Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

8. Case No. 22481: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 279.9-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #201H well to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 279.9-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #222H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

9. Case No. 22482: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.48-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #202H well to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This 390.48-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #222H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

10. Case No. 22483: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #222H to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 670.38-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:
A 279.9-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #201H well, and
A 390.48-acre, more or less, horizontal well spacing unit comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #202H well.
Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

11. Case No. 22484: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.44-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #113H and #123H wells to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 390.44-acre horizontal well spacing unit will overlap a 780.84 acre horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #134H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

12. Case No. 22485: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #114H and #124H wells to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This 390.40-acre horizontal well spacing unit will overlap a 780.84 acre horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #134H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

13. Case No. 22486: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #134H to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E and a proposed bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 780.84-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:
 A 390.44-acre, more or less, horizontal well spacing unit comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #113H and 123H wells, and
 A 390.4-acre, more or less, horizontal well spacing unit comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #114H and 124H wells.
 Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

14. Case No. 22487: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.44-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #203H well to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 390.44-acre horizontal well spacing unit will overlap a proposed 780.84 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, to be dedicated to the Simon Camamile 0206 Fed Com #224H well. Also, to be considered will be the cost of drilling and completing the well, the

allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

15. Case No. 22488: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.40-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #204H well to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This 390.40-acre horizontal well spacing unit will overlap a proposed 780.84 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, to be dedicated to the Simon Camamile 0206 Fed Com #224H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

16. Case No. 22489: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #224H to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 780.84-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:

A 390.44-acre, more or less, horizontal well spacing unit comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #203H well, and

A 390.4-acre, more or less, horizontal well spacing unit comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #204H well.

Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

17. Case No. 22490: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

18. Case No. 22491: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be

dedicated to the to the proposed Simon Camamile 0206 Fed Com #116H and 126H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

19. Case No. 22492: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #136H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:

A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #115 and #125 wells, and

A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #116H and #126H wells.

Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

20. Case No. 22493: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

21. Case No. 22494: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador

Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

22. Case No. 22495: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:

A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and

A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well.

Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

23. Case No. 22496: Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 NE/4 of Section 11 and the N/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #121H well to be drilled from a surface location in the NW/4 NE/4 of Section 11 to a bottom hole location in the NE/4 NE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.

24. Case No. 22497: Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 NE/4 of Section 11 and the S/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #122H well to be drilled from a surface location in the SW/4 NE/4 of Section Southwest of Maljamar, New Mexico.

25. Case No. 22498: Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 SE/4 of Section 11 and the N/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #123H well to be drilled from a surface location in the NW/4 SE/4 of Section 11 to a bottom hole location in the NE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.

26. Case No. 22499: Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 SE/4 of Section 11 and the S/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #124H well to be drilled from a surface location in the SW/4 SE/4 of Section 11 to a bottom hole location in the SE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and

completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.

27. Case No. 22500: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the S/2 NE/4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to its Monika 14-17-S-37E #1 well (API No. PENDING), a vertical well to be completed at a non-standard location in the SW/4 NE/4 (Unit G) of said Section 14 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico.

28. Case No. 22501: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 19, Township 18 South, Range 29 East, and the N/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #111H, #121H and #131H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the NW/4 NW/4 of Section 24. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.

29. Case No. 22502: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 19, Township 18 South, Range 29 East, and the S/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #112H, #122H and #132H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the SW/4 NW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.

30. Case No. 22503: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 19, Township 18 South, Range 29 East, and the N/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #113H, #123H and #133H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the NW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.

31. Case No. 22504: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 19, Township 18 South, Range 29 East, and the S/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #114H, #124H and #134H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the SW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.

32. Case No. 22505: Application of Novo Oil & Gas Northern Delaware LLC to amend Order No. R-21092-A to exclude the Second Bone Spring Interval, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending compulsory pooling Order No. R-21092-A to exclude the Second Bone Spring interval from the standard

635.40-acre, more or less, horizontal well spacing unit created thereunder, comprised of the N/2 of Section 13, Township 23 South, Range 28 East and irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Specifically, Novo requests that the Second Bone Spring interval at a stratigraphic equivalent of 7,575 feet measured depth to 8,442 feet measured depth, as defined in the neutron density log, dated June 7, 197, recorded in the HF 13 Com #001C well (API 30-015-21138), be excluded from the pooling order. All other terms and provisions under Order No. R-21092-A and Order R-21092-B will remain unchanged and in full force and effect. Said area is located approximately 3 miles east of Loving, New Mexico.

33. Case No. 22506: Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool (98220)), underlying a 862.40-acre, more or less, standard horizontal spacing unit comprised of all of Section 26 and the N/2 equivalent of irregular Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial Steel Guitar 35-26-29 Fed Com #451H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 NW/4 (Lot 9) of Section 35. The S/2 N/2 of irregular Section 35 borders the Texas state line. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles south of Malaga, New Mexico.

34. Case No. 22507: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation, underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redbud Fed Com 25 36 32 091H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles west of Jal, New Mexico.

35. Case No. 22508: Application of San Juan Resources, Inc. For Approval of The Regina Ranch (Deep) Unit, Sandoval County, New Mexico. Applicant seeks approval of the Regina Ranch (Deep) Unit consisting of approximately 7,279.65 acres of the following Federal and Patented lands situated in Sandoval County, New Mexico:

Township 23 North, Range 1 West, N.M.P.M.

Section 28: S/2, NE/4NE/4, S/2NE/4, that part of the NW/4NE/4 lying East of the centerline of Hwy 96, containing 16.00 acres

Section 29: W/2, NE/4NE/4, W/2NE/4, SE/4

Section 30: ALL

Section 31: ALL

Section 32: ALL

Section 33: ALL

Township 22 North, Range 1 West, N.M.P.M.

Section 4: W/2, N/2SE/4

Section 5: ALL

Section 6: ALL

Section 7: N/2

Section 8: N/2, SE/4, E/2SW/4, E/2NW/4SW/4, E/2W/2NW/4SW/4, NW/4NW/4NW/4SW/4

Section 9: W/2, S/2NE/4, SE/4

Section 16: N/2

Section 17: NE/4, E/2NW/4

The unitized interval is all formations below the Top of the Mancos Formation, which is defined as the stratigraphic equivalent of 5,400 feet MD in the Regina Ranch Federal 32-1 well located in the SW/4, Section 32, Township 23 North, Range 1 West, N.M.P.M., Sandoval County, New Mexico (API#30-043-20989). The subject acreage is located approximately 8 miles north of Cuba, New Mexico.

36. Case No. 22509: Application of Matador Production Company to Amend Order No. R-21542, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21542, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21542 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well Nos. 501H, 502H, and 601H. It requires the

commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22359). The unit is located approximately 4 miles northeast of Halfway, New Mexico.

37. Case No. 22510: Application of Matador Production Company to Amend Order No. R-21543, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21543, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21543 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 701H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22360). The unit is located approximately 4 miles northeast of Halfway, New Mexico.

38. Case No. 22511: Application of Matador Production Company to Amend Order No. R-21544, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21544, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21544 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well Nos. 503H and 602H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22361). The unit is located approximately 4 miles northeast of Halfway, New Mexico.

39. Case No. 22512: Application of Matador Production Company to Amend Order No. R-21545, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21545, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21545 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 702H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22362). The unit is located approximately 4 miles northeast of Halfway, New Mexico.

40. Case No. 22513: Application of Matador Production Company to Amend Order No. R-21546, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21546, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21546 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well Nos. 501H, 502H, and 601H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22363). The unit is located approximately 5 miles northeast of Halfway, New Mexico.

41. Case No. 22514: Application of Matador Production Company to Amend Order No. R-21547, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21547, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21547 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well No. 701H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22364). The unit is located approximately 5 miles northeast of Halfway, New Mexico.

42. Case No. 22515: Application of Matador Production Company to Amend Order No. R-21591, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21591, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21591 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well Nos. 503H and 602H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company is the new operator of the well unit. The unit is located approximately 5 miles northeast of Halfway, New Mexico.

43. Case No. 22516: Application of Matador Production Company to Amend Order No. R-21592, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21592, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21592 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well No. 702H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company is the new operator of the well unit. The unit is located approximately 5 miles northeast of Halfway, New Mexico.

44. Case No. 22517: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles south-southeast of Black River Village, New Mexico.

45. Case No. 22518: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.

46. Case No. 22519: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8, the W/2 of Section 17, and the W/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well Nos. 4H, 5H, 6H, and 7H with first take points in the N/2NW/4 of Section 8 and last take points in the S/2SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.

47. Case No. 22520: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8, the E/2 of Section 17, and the E/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well Nos. 17H, 18H, 20H, 21H, and 22H with first take points in the N/2NE/4 of Section 8 and last take points in the S/2SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.

48. Case No. 22521: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2E/2 of Section 22 and the W/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 201H, with a first take point in the NW/4NE/4 of Section 22 and a last take point in the SW/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.

49. Case No. 22522: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2E/2 of Section 22 and the E/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 202H, with a first take point in the NE/4NE/4 of Section 22 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.

50. Case No. 22523: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2E/2 of Section 22 and the W/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 501H, with a first take point in the NW/4NE/4 of Section 22 and a last take point in the SW/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.

51. Case No. 22524: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2E/2 of Section 22 and the E/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 502H, with a first take point in the NE/4NE/4 of Section 22 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.

52. Case No. 22525: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.

Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a proximity tract horizontal spacing unit comprised of the S/2SW/4 of Section 9, the W/2 of Section 16, and the NW/4 of Section 21, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the 9-21 State Well No. 1H, to be drilled to a depth sufficient to test the Upper Penn Shale formation. The well has a first take point in the SE/4SW/4 of Section 9 and a last take point in the SE/4NW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles south-southwest of Lovington, New Mexico.

53. Case No. 22526: Application of Cimarex Energy Co. to Amend Order No. R-21295-A, Lea County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purpose of amending Order No. R-21295-A to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21295 on April 28, 2020, which designated Cimarex as the operator of the unit and the James 20-29 Federal Com 38H and James 20-29 Federal Com 39H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.

54. Case No. 22527: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #502H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the

allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

55. Case No. 22528: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Section 5, and the W/2NW/4 and NW/4SW/4 of Section 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #506H well to be horizontally drilled from a surface hole location in the NE/4SW/4 (Unit K) of Section 8 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

56. Case No. 22529: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring and Wolfcamp formations, each designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Honey Buzzard 35 South State Com # 301H, #302H, #303H, #401H, #402H, #601H, #602H, #701H, #702H, #703H, and #704H, all oil wells, to be horizontally drilled from surface locations in the S½ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the S½ of Section 2, Township 25 South, Range 34 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.

57. Case No. 22530: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring and Wolfcamp formations, each designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Harrier 35 North Fed Com # 301H, #302H, #401H, #402H, #601H, #602H, #701H, #702H, #703H, and #704H, all oil wells, to be horizontally drilled from surface locations in the N½ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the N½ of Section 26, Township 24 South, Range 34 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.

58. Case No. 22531: Application of Enduring Resources, LLC to amend Order No. R-14051 to expand the West Lybrook Unit Area, to expand the West Lybrook; Mancos Pool to include the proposed unit expansion area, to contract the Basin Mancos Gas Pool outside the proposed unit expansion area, and to dismiss Order No. R-14084, San Juan County, New Mexico. Applicant seeks an order to (1) amend Order No. R-14051 expanding the West Lybrook Unit Area to incorporate the Kimbeto Wash Unit area (the "First Expansion Area"); (2) expand the West Lybrook; Mancos Pool to include the proposed First Expansion Area; (3) contract the Basin Mancos Gas Pool outside the boundaries of the First Expansion Area; and (4) dismiss Order No. R-14084, which approved formation of the Kimbeto Wash Unit. The expansion area includes Federal and Allotted Indian lands situated in all or parts of Sections 17, 18, 19, 20, 21, 28, 29, 30, 31 and 32, all in Township 23 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The proposed unitized interval includes all oil and gas in the interval from the stratigraphic equivalent of the top of the Mancos Shale found at a measured depth of 3,933 feet beneath the surface down to the stratigraphic equivalent of a depth of 5,226 feet as encountered in the WPX Energy Nageezi Federal #1 well in Section 19, Township 23 North, Range 8 West, N.M.P.M. (API #30-045-26303). The subject acreage is located approximately 5 miles southwest of Nageezi, New Mexico.

59. Case No. 22532: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks to pool all uncommitted mineral interests from a depth of approximately 4,000' MD to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 and S/2N/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Halberd 27 State Com 50H to be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 26 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 27, Halberd 27 State Com 71H to be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 27, and Halberd 27 State Com 51H to be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 27. The completed

interval of the Halberd 27 State Com 71H will be within 330' of the interior Unit line separating the N/2S/2 and the S/2N/2 of Section 27 to allow for the creation of a standard 320-acre horizontal spacing unit. The completed interval of the Halberd 27 State Com 50H and the Halberd 27 State Com 51H will be unorthodox. The completed interval of the Halberd 27 State Com 71H will be orthodox. A depth severance exists in the Yeso formation within the proposed Unit. Accordingly, Spur seeks to pool all uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.

60. Case No. 22533: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the top of the Yeso formation to a depth of approximately 4,000' MD in a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Halberd 27 State Com 21H well ("Well") to be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 26 to a bottom hole location in the NW4/SW/4 (Unit L) of Section 27. The completed interval of the Well will be orthodox. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,694' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)) to approximately 4,000' MD. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles west of Loco Hills, New Mexico.

61. Case No. 22534: Application of SPC Resources, LLC to Amend Order No. R-21100-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21100-A (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until February 12, 2023. The subject spacing unit is comprised of the Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the Betty 5-6 WCXY #2H well (API No. 30-015-pending) [new name, Betty 402H (API No. 30-015-pending)]. Portions of said area are located within the city limits of Carlsbad, New Mexico.

62. Case No. 22535: Application of SPC Resources, LLC to Amend Order No. R-21104-B, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21104-B (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until February 17, 2023. The subject spacing unit created under the Order is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the proposed initial Barney #303H well (API No. 30-15-pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.

63. Case No. 22536: Application of SPC Resources, LLC to Amend Order No. R-21123-B, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21123-B (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until February 17, 2023. The subject spacing unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the (1) the Barney #404H well (API No. 30-015-pending), and the Barney #444H well (API No. 30-015-pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, January 5, 2022

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Adrienne Sandoval
Director, Oil Conservation Division**