

## NOTICE OF HEARINGS

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

The hearings will be conducted remotely on Thursday, March 2, 2023, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than February 22, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m0516cb02e24e73cc7cbc368389f56cb5>

Webinar number: 2494 859 1976

Panelist password: 63axMJymRM4 (63296596 from phones and video systems)

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Access code: 2494 859 1976

Note: All land descriptions refer to the New Mexico Principal Meridian.

#### **1. Case No. 23325: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 13 and the E/2 NE/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Hideout 22115 24-13 State Com #1H well (“Well”), to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 24 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9 miles southwest of Lovington, New Mexico.

#### **2. Case No. 23326: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 13 and the W/2 NE/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Hideout 22115 24-13 State Com #2H well (“Well”), to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 24 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9 miles southwest of Lovington, New Mexico.

**3. Case No. 23327: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.**

Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation (Tonto; Bone Spring [59475]) in a horizontal spacing unit underlying the W/2 E/2 of Section 16 and the W/2 NE/4 of Section 21, all in Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Tonto 16-21 State Federal Com. Well No. 201H, a horizontal well with a first take point in the NW/4 NE/4 of Section 16 and a last take point in the SW/4 NE/4 of Section 21, all in Township 19 South, Range 33 East. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.

**4. Case No. 23328: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.**

Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation (Tonto; Bone Spring [59475]) in a horizontal spacing unit underlying the E/2 E/2 of Section 16 and the E/2 NE/4 of Section 21, all in Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Tonto 16-21 State Federal Com. Well No. 202H, a horizontal well with a first take point in the NE/4 NE/4 of Section 16, Township 19 South, Range 33 East and a last take point in the SE/4 NE/4 of Section 21, all in Township 19 South, Range 33 East. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as well as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.

**5. Case No. 23329: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.

**6. Case No. 23330: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.

**7. Case No. 23331: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.

**8. Case No. 23332: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.

**9. Case No. 23333: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.** Applicant applies for an order: (1) establishing a 960-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 12 and all of Section 13, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests from the base of the Avalon interval of the Bone Spring Formation to the base of the Bone Spring Formation underlying the Unit. The Unit will be dedicated to the following wells: Bandana Fed Com 601H, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 12 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 13; Bandana Fed Com 602H, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 12 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13; Bandana Fed Com 603H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 13; and Bandana Fed Com 604H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 13. The completed intervals of the wells will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, Applicant seeks to pool interests from the base of the Avalon interval of the Bone Spring Formation at a stratigraphic equivalent of approximately 10,625' to the base of the Bone Spring Formation at a stratigraphic equivalent of approximately 12,671'. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 13 miles west of Jal, New Mexico.

**10. Case No. 23334: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.** Applicant applies for an order: (1) establishing a 960-acre, more or less, non-standard horizontal spacing unit comprised of S/2 of Section 12 and all of Section 13, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following wells: Bandana Fed Com 702H, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 12 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13; Bandana Fed Com 703H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 13; and Bandana Fed Com 704H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 13. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 13 miles west of Jal, New Mexico.

**11. Case No. 23335: Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.** Colgate Operating, LLC ("Applicant") seeks an order extending the deadline commence drilling operations under Order No. R-22070 ("Order") until March 9, 2024. The Division entered the Order in Case No. 22395 on March 9, 2022. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Blackhawk 16 State Com 133H and the Blackhawk 16 State Com 123H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until March 9, 2024. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

**12. Case No. 23336: Application of Colgate Operating, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.** Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22071 ("Order") until March 9, 2024. The Division entered the Order in Case No. 22396 on March 9, 2022. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Blackhawk 16 State Com 124H and the Blackhawk 16 State Com 134H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until March 9, 2024. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

**13. Case No. 23337: Application of Colgate Operating, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.** Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22072 ("Order") until March 9, 2024. The Division entered the Order in Case No. 22397 on March 9, 2022. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Black Cat 16 State Com 122H and Black

Cat 16 State Com 132H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until March 9, 2024. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

**14. Case No. 23338: Application of Colgate Operating, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.** Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22073 ("Order") until March 9, 2024. The Division entered the Order in Case No. 22398 on March 9, 2022. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 16 and 17, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Black Cat 16 State Com 121H and the Black Cat 16 State Com 131H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until March 9, 2024. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

**15. Case No. 23339: Application of Goodnight Midstream Permian, LLC to Withhold the Allowable for the EMSU #462 Well, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pursuant to 19.15.4 NMAC and 19.15.7.16.A NMAC withholding Empire New Mexico, LLC's ("Empire") allowable for its EMSU #462 well (API No. 30-25-29622) until the well's status and construction is confirmed to the New Mexico Oil Conservation Division by filing a Form C-105 well recompletion report and the required well tests. The subject well is located approximately 8 miles northwest of Eunice, N.M.

**16. Case No. 23340: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 13 and the E/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Box Elder 22115 24-13 State Com #1H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9.5 miles southwest of Lovington, New Mexico.

**17. Case No. 23341: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of W/2 W/2 of Section 13 and the W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Box Elder 22115 24-13 State Com #2H well ("Well"), to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9.5 miles southwest of Lovington, New Mexico.

**18. Case No. 23342: (Amend) Application of Franklin Mountain Energy LLC to Amend Order No. R-22090, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-22090 to allow for a one-year extension of time to commence drilling the initial well under Order No. R-22090. Order No. R-22090 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring standard horizontal spacing unit comprised of the W/2 W/2 of Sections 14 and 23, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 16 miles northwest of Jal, New Mexico.

**19. Case No. 23343: (Amend) Application of Franklin Mountain Energy LLC to Amend Order No. R-22092, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-22092 to allow for a one-year extension of time to commence drilling the initial well under Order No. R-22092. Order No. R-22092 pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp standard horizontal spacing unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 16 miles northwest of Jal, New Mexico.

**20. Case No. 23344: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,535.8-acre, more or less, standard horizontal spacing unit comprised of Sections 23 and 26, and the N/2 N/2 and Lots 1, 2, 3, and 4 ("all") of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit").

Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Keg Shell Fed Com 701H, Keg Shell Fed Com 702H, Keg Shell Fed Com 901H, and Keg Shell Fed Com 902H, to be drilled from a surface hole location in Lot 4 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 703H, to be drilled from a surface hole location in Lot 3 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 704H and Keg Shell Fed Com 705H, to be drilled from a surface hole location in Lot 2 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 706H, Keg Shell Fed Com 908H, and Keg Shell Fed Com 909H, to be drilled from a surface hole location in Lot 1 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 903H and Keg Shell Fed Com 904H, to be drilled from a surface hole location in Lot 4 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 35, Township 26 South, Range 28 East; and Keg Shell Fed Com 906H and Keg Shell Fed Com 907H, to be drilled from a surface hole location in Lot 1 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in NE/4 NW/4 (Unit C) of Section 23, Township 26 South, Range 28 East. The completed intervals of the Wells will be orthodox. The completed interval of the Keg Shell Fed Com 906H well will be located within 330' of the line separating the E/2 and W/2 of Sections 23, 26, and 35 to allow for the creation of a 1,535.8-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles south of Malaga, New Mexico.

**21. Case No. 23345: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.** Applicant applies for an order: (1) establishing a 960-acre, more or less, non-standard horizontal spacing unit comprised of Section 16 and the N/2 of Section 21, Township 19 South, Range 33 East, Lea County ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following wells: Bushwood 21/16 B2GB Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16; Bushwood 21/16 B2FC Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16; Bushwood 21/16 B2ED Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and Bushwood 21/16 B2HA Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 27 miles southwest of Lovington, New Mexico.

**22. Case No. 23346: Application of Pecos Oil & Gas, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Elm Fee #1H, Elm Fee #2H, Elm Fee #3H, and Elm Fee #4H wells, all to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Redwood Operating LLC as operator of the wells, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles southeast of Artesia, New Mexico.

**23. Case No. 23347: Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 10, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Nelson 10 Federal #10H, Nelson 10 Federal #20H, and Nelson 10 Federal #70H, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East; and the Nelson 10 Federal #11H, Nelson 10 Federal #60H, and Nelson 10 Federal #71H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Nelson 10 Federal #20H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for

the risk involved in drilling and completing the Wells. The Wells are located approximately 1.25 miles south-southeast of Maljamar, New Mexico.

**24. Case No. 23348: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 32, 33, and 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Chaos WC Fed Com 701H, Chaos WC Fed Com 702H, Chaos WC Fed Com 703H, Chaos WC Fed Com 704H, Chaos WC Fed Com 801H, Chaos WC Fed Com 802H, Chaos WC Fed Com 803H, Chaos WC Fed Com 804H, Chaos WC Fed Com 805H, and Chaos WC Fed Com 806H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Chaos WC Fed Com 804H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 ½ miles North of Loving, New Mexico.

**25. Case No. 23349: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #501H well ("Well"), to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 5. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**26. Case No. 23350: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #502H well ("Well"), to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 5. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**27. Case No. 23351: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 5 and the E/2 NW/4 and NE/4 SW/4 of Section 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #505H well ("Well"), to be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 8 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 5. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**28. Case No. 23352: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 5 and the W/2 NW/4 and NW/4 SW/4 of Section 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #506H well ("Well"), to be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 8 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**29. Case No. 23353: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SE/4 of irregular Section 6, and the W/2 E/2 of Sections 7 and 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping

horizontal well spacing unit. Said unit will be initially dedicated to the proposed Horseshoe Fed Com #401H, Horseshoe Fed Com #451H, Horseshoe Fed Com #501H, and Horseshoe Fed Com #551H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 6. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:

- 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/4 (or equivalent) of irregular Section 6 and the W/2 E/2 of Section 7, Township 21 South, Range 33 East, dedicated to the Adams State Com #3H well (API: 30-025-40308).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 26 miles west of Eunice, New Mexico.

**30. Case No. 23354: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the E/2 SE/4 of irregular Section 6, and the E/2 E/2 of Sections 7 and 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Horseshoe Fed Com #402H, Horseshoe Fed Com #452H, Horseshoe Fed Com #502H, Horseshoe Fed Com #552H, and Horseshoe Fed Com #602H wells, all to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 6. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 26 miles west of Eunice, New Mexico.

**31. Case No. 23355: Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.

**32. Case No. 23356: Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.

**33. Case No. 23357: Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.

**34. Case No. 23358: Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 603H, and Goliath 24 Federal Com 604H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon

as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.

**35. Case No. 23359: Application of Dakota Resources, Inc. for approval of a unit agreement, Eddy County, New Mexico.** Applicant seeks approval of the Unit Agreement for the Baldrige State Unit Area, comprising 1,598.72 acres of State lands comprising all or portions of Sections 16, 17, and 18, Township 24 South, Range 25 East, NMPM. The proposed unit area is centered approximately 4 miles northwest of Whites City, New Mexico.

**36. Case No. 23360: Amended Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. This application replaces the application in Case No. 23201. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

**37. Case No. 23361: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of (i) the W/2E/2 of Section 34, Township 16 South, Range 36 East, N.M.P.M., and (ii) the W/2E/2 of Section 3 and the NW/4NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 1H and 2H, which have first take points in the NW/4NE/4 of Section 34 and last take points in the NW/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles south of Lovington, New Mexico.

**38. Case No. 23362: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal well spacing unit comprised of the N/2SE/4 of Section 3, the N/2S/2 of Section 2, and the N/2SW/4 and NW/4SE/4 of Section 1, Township 19 South, Range 31 East, Eddy County, New Mexico. This unit will be initially dedicated to the proposed Jimmy Anderson 0301 Fed Com 123H well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the NW/4SE/4 (Unit J) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 11 miles Northwest of Halfway, New Mexico.

**39. Case No. 23363: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the S/2SE/4 of Section 3 and the S/2S/2 of Sections 2 and 1, Township 19 South, Range 31 East, Eddy County, New Mexico. This unit will be initially dedicated to the proposed Jimmy Anderson 0301 Fed Com 124H well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the SE/4SE/4 (Unit P) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for

supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 11 miles Northwest of Halfway, New Mexico.

**40. Case No. 23364: Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.95-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 34, Township 19 South, Range 33 East, and Lot 2, SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Jade 34-3 Fed 1BS Com 11H well ("Well"), to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 33 East to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 33 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 30 miles southwest of Hobbs, New Mexico.

**41. Case No. 23365: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.

**42. Case No. 23366: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.

**43. Case No. 23367: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 S/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed George 14 & 15-24S-28E #114H and George 14 & 15-24S-28E #134H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. This 320-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:

- 160-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 14, Township 24 South, Range 28 East, dedicated to the Tiger 14 24S 28E RB #124H well (API: 30-015-43012).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately a half mile south of Malaga, New Mexico.

**44. Case No. 23368: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 323.63-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 34, Township 18 South, Range 33 East, NMPM, and Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 3, Township 19 South, Range 33 East, NMPM, all in Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 3 is irregular and contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Skylark 34-3 Fed Com 1BS 4H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3-T19S-R33E, NMPM, Lea County; and the Skylark 34-3 Fed Com 2BS 8H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4

(Unit P) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3-T19S-R33E, NMPM, Lea County. The wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles west of Hobbs, New Mexico.

**45. Case No. 23369: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 323.09-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 34, Township 18 South, Range 33 East, NMPM, and Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 3, Township 19 South, Range 33 East, NMPM, all in Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 3 is irregular and contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Skylark 34-3 Fed Com 1BS 2H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3-T19S-R33E, NMPM, Lea County; and the Skylark 34-3 Fed Com 2BS 6H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3-T19S-R33E, NMPM, Lea County. The wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles west of Hobbs, New Mexico.

**46. Case No. 23370: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 323.35-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 34, Township 18 South, Range 33 East, NMPM, and Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 3, Township 19 South, Range 33 East, NMPM, all in Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 3 is irregular and contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Skylark 34-3 Fed Com 1BS 3H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 3-T19S-R33E, NMPM, Lea County; and the Skylark 34-3 Fed Com 2BS 7H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 3-T19S-R33E, NMPM, Lea County. The wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles west of Hobbs, New Mexico.

**47. Case No. 23371: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 322.81-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 34, Township 18 South, Range 33 East, NMPM, and Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 3, Township 19 South, Range 33 East, NMPM, all in Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 3 is irregular and contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Skylark 34-3 Fed Com 1BS 1H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3-T19S-R33E, NMPM, Lea County; and the Skylark 34-3 Fed Com 2BS 5H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 27-T18S-R33E, NMPM, Lea County, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3-T19S-R33E, NMPM, Lea County. The wells will be orthodox in location, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles west of Hobbs, New Mexico.

**48. Case No. 23372: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 of

Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the DeLorean 9-10 Fed 1BS Com 1H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10; and the DeLorean 9-10 Fed 2BS Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10. The wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles west of Hobbs, New Mexico.

**49. Case No. 23373: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the N/2 S/2 of Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the DeLorean 9-10 Fed 1BS Com 3H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 10; and the DeLorean 9-10 Fed 2BS Com 7H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 10. The wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles west of Hobbs, New Mexico.

**50. Case No. 23374: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the DeLorean 9-10 Fed 1BS Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 9 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 10; and the DeLorean 9-10 Fed 2BS Com 6H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 9 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 10. The wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles west of Hobbs, New Mexico.

**51. Case No. 23375: Application of Earthstone Operating, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the S/2 S/2 of Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the DeLorean 9-10 Fed 1BS Com 4H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10; and the DeLorean 9-10 Fed 2BS Com 88H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10. The wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles west of Hobbs, New Mexico.

**52. Case No. 23376: Application of COG Operating, LLC to Amend Order No. R-22124, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22124. The Unit is comprised of the Lots 1 & 2, S/2 NE/4, SE/4 (E/2 equivalent) of Section 5, Township 24 South, Range 32 East, and the E/2 of Section 32, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-22124

pooled the uncommitted interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Gin and Tectonic Federal Com #701H (API No. 30-025-48434) and Gin and Tectonic Federal Com #702H (API No. 30-025-48435), both to be horizontally drilled from surface location in the SE/4 SE/4 (Unit P) of Section 5, T24S-R32E, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32, T23S-R32E; Gin and Tectonic Federal Com #703H (API No. 30-025-48436), to be horizontally drilled from surface location in the SE/4 SE/4 (Unit P) of Section 5, T24S-R32E, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32, T23S-R32E; and Gin and Tectonic Federal Com #704H (API No. 30-025-48437), to be horizontally drilled from surface location in the SW/4 SE/4 (Unit O) of Section 5, T24S-R32E, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32, T23S-R32E. Said area is located 28 miles east of Malaga, New Mexico.

**53. Case No. 23377: Application of COG Operating, LLC to Amend Order No. R-22125, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22125. The Unit is comprised of the Lots 3 & 4, S/2 NW/4, SW/4 (W/2 equivalent) of Section 5, Township 24 South, Range 32 East, and the W/2 of Section 32, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-22125 pooled the uncommitted interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Gin and Tectonic Federal Com #705H (API No. 30-025-48438), to be horizontally drilled from surface location in the SE/4 SW/4 (Unit N) of Section 5, T24S-R32E, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32, T23S-R32E; Gin and Tectonic Federal Com #706H (API No. 30-025-48439), to be horizontally drilled from surface location in the SW/4 SW/4 (Unit M) of Section 5, T24S-R32E, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32, T23S-R32E; Gin and Tectonic Federal Com #707H (API No. 30-025-48440) and Gin and Tectonic Federal Com #708H (API No. 30-025-48441), both to be horizontally drilled from surface location in the SW/4 SW/4 (Unit M) of Section 5, T24S-R32E, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32, T23S-R32E. Said area is located 28 miles east of Malaga, New Mexico.

**54. Case No. 23378: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Spur Energy Partners, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Patrick Federal Com 71H will be within 330' of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles southwest of Artesia, New Mexico.

**55. Case No. 23379: Application of Cimarex Energy Co. to Amend Order No. R-22198 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to re-open Case No. 22751 and amend Division Order No. R-22198 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to July 25, 2024. Order No. R-22198 pooled uncommitted interest owners and granted Applicant operating rights for four wells: the Riverbend 11-14 Federal Com 7H, 15H, 16H, and 17H Wells, proposed to be drilled into the Wolfcamp formation and dedicated to the unit underlying the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 9 miles south of Loving, NM.

**56. Case No. 23380: Application of Mewbourne Oil Company to Amend Order No. R-22068, Lea County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22068, entered on March 9, 2022, to extend the well commencement deadline one year, to March 9, 2024. Order No. R-22068 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 11 and the W/2SE/4 of Section 2, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Dragonstone B2OJ Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 6-1/2 miles south-southeast of Maljamar, New Mexico.

**57. Case No. 23381: Application of Mewbourne Oil Company to Amend Order No. R-22066, Lea County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22066, entered on March 9, 2022, to extend the well commencement deadline one year, to March 9, 2024. Order No. R-22066 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 11 and the E/2SE/4 of

Section 2, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Dragonstone B2PI Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 6-1/2 miles south-southeast of Maljamar, New Mexico.

**58. Case No. 23382: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Bora Bora 13-24 Fed Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 12-23S-31E to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24; Bora Bora 13-24 Fed Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12-23S-31E to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24; the Bora Bora 13-24 Fed Com 625H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12-23S-31E to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; the Bora Bora 13-24 Fed Com 713H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 12-23S-31E to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24; and the Bora Bora 13-24 Fed Com 714H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12-23S-31E to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The Bora Bora 13-24 Fed Com 624H Well is the proximity well, and proximity tracts will be utilized. All the proposed wells, except for the 623H Well, will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. The Bora Bora 13-24 Fed Com 623H Well will be unorthodox in its location, and the Applicant will apply for administrative approval of the non-standard location; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles northwest of Jal, New Mexico, and approximate 19 miles north of the state line.

**59. Case No. 23383: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Bora Bora 13-24 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24; the Bora Bora 13-24 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24; the Bora Bora 13-24 Fed Com 711H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24; and the Bora Bora 13-24 Fed Com 712H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24. The Bora Bora 13-24 Fed Com 622H Well is the proximity well, and proximity tracts will be utilized. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles northwest of Jal, New Mexico, and approximately 19 miles north of the state line.

**60. Case No. 23384: Application of ConocoPhillips Company to Remove Cambrian Management, Ltd as Operator of Record of the Chem State #2, Chem State #5, and Chem State #6 Wells, Lea County, New Mexico.** Applicant seeks an order: (1) removing Cambrian Management, Ltd. ("Cambrian") as operator of record of the Chem State #2, Chem State #5, and Chem State #6 wells ("Wells"); and (2) designating ConocoPhillips Company ("ConocoPhillips") as the operator of record. ConocoPhillips is record title owner of State Lease #B0-9680 ("Lease") covering lands in Lots 1, 2, 3, 4, S/2 NE/4, SW/4 NW/4, SW/4, SE/4 of Township 15 South, Range 32 East, N.M.P.M. Cambrian (OGRID No. 198688) is the operator of record of Wells located on the Lease at the following locations: Chem State #2 (API # 30-025-00336) – 2240' from the north line (Unit H) and 658' from the east line (Unit H) of Section 3, Township 15 South, Range 32 East, Lea County; Chem State #5 (API # 30-025-23273) – 1980' from the south line (Unit K) and 1980' from the west line (Unit K) of Section 3, Township 15 South, Range 32 East, Lea County; and Chem State #6 (API # 30-025-27977) – 2229' from the north line (Unit E) and 660' from the west line (Unit E) of Section 3, Township 15 South, Range 32 East, Lea County. The Wells were completed in the Tulk; Wolfcamp Pool (Pool No. 60420). As operator of record, Cambrian is

obligated to properly plug and abandon the Wells but is unavailable. As record title owner of the Lease, ConocoPhillips intends to properly plug and abandon the Wells. The Wells are located approximately 20 miles northeast of Lovington, New Mexico.

**61. Case No. 23385: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 13 and 14, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Purple Sage; Wolfcamp formation [Pool Code 98220] to a depth of 10,104 feet within said formation, designated as an gas pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Tomahawk 13-14 Fed Com 620H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; and the Tomahawk 13-14 Fed Com 621H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14. The wells are unorthodox in their locations encroaching closer than 330' to the unit boundary at the end points, thus, not conforming to the special rules for the formation in Order No. R-14262; Devon will apply administratively to the OCD for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles southeast of Carlsbad, New Mexico.

**62. Case No. 23386: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the S/2 of Sections 13 and 14, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Purple Sage; Wolfcamp formation [Pool Code 98220] to a depth of 10,104 feet within said formation, designated as an gas pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Tomahawk 13-14 Fed Com 622H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14; and the Tomahawk 13-14 Fed Com 623H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. The wells are unorthodox in their locations encroaching closer than 330' to the unit boundary at the end points, thus, not conforming to the special rules for the formation in Order No. R-14262; Devon will apply administratively to the OCD for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles southeast of Carlsbad, New Mexico.

**63. Case No. 23387: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 322.73-acre, more or less, standard horizontal spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 7 and the N/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wallaby 7 Fed Com 121H and Wallaby 7 Fed Com 131H wells ("Wells"), which will be drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

**64. Case No. 23388: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wallaby 7 Fed Com 122H and Wallaby 7 Fed Com 132H wells ("Wells"), which will be drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

**65. Case No. 23389: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wallaby 7 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

**66. Case No. 23390: Application of Mewbourne Oil Company for compulsory pooling, and approval of a non-standard spacing and proration unit, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2 of Section 9 and the NE/4 of Section 8, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to: (a) the Double Stamp 9/8 B2AB Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 8; and (b) the Double Stamp 9/8 B2HG Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NE/4 of Section 9 and a last take point in the SW/4NE/4 of Section 8. The producing interval of each well will be orthodox. Applicant requests that the wells be dedicated to a non-standard 480-acre spacing and proration unit in the Sand Tank Bone Spring (oil) Pool. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 7 miles northwest of Loco Hills, New Mexico.

**67. Case No. 23391: Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** COG Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the WC-023 G-09 S243532M pool, underlying a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 E/2 of Section 8, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Deerstalker Federal Com #601H well ("Well"), to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 8. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles west of Jal, New Mexico.

**68. Case No. 23392: Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** COG Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the WC-023 G-09 S243532M pool, underlying a 400.82-acre, more or less, standard horizontal spacing unit comprised of the E/2 SE/4 of Section 32, Township 24 South, Range 35 East, Lot 1, SE/4 NE/4, and E/2 SE/4 of irregular Section 5, Township 25 South, Range 35 East, and the E/2 E/2 of Section 8, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Deerstalker Federal Com #701H well ("Well") to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8, Township 25 South, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32, Township 24 South. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles west of Jal, New Mexico.

**69. Case No. 23393: Application of Armstrong Energy Corporation for Special Pool Rules and Regulations for the Reeves; Devonian Pool, Lea County, New Mexico.** Armstrong Energy Corporation ("Applicant") seeks an order instituting special rules and regulations for the Reeves; Devonian Pool (Code 51940) (the "Pool"). Applicant is the operator of the Rocky Raccoon #1 (API No. 30-025-49594), located in a vertical well unit comprised of the NW/4 SE/4 of Section 24, Township 18 South, Range 35 East, Lea County, New Mexico ("Well"). The initial well completed in the Pool had a top perforation of 12,120 feet subsurface. Therefore, the Pool has a depth bracket allowable of 410 barrels of oil per day for a standard 40-acre oil spacing and proration unit. See Rule 19.15.20.12(A) NMAC. The Well was completed on July 14, 2022. The Well is capable of producing above the Pool's oil allowable. Applicant requests that special rules and regulations for the Pool be established for the Pool, providing for: (a) A special depth bracket allowable of 800 barrels of oil per day for a standard 40-acre oil well unit; (b) All other rules to be in conformance with statewide rules; and (c) The special rules and regulations for the Pool be made effective retroactive to the date of first production from the Well. The Well is located approximately 16.4 miles west of Hobbs, New Mexico.

**70. Case No. 23394: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to 10,388 feet underlying a standard 160-acre, more or less, horizontal well spacing unit

comprised of the W/2 E/2 of Section 31, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Eric Cartman 31 State Com #504H and Eric Cartman 31 State Com #505H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 31 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles west of Eunice, New Mexico.

**71. Case No. 23395: Application of Permian Resources Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit from the top of the Bone Spring formation to 10,388 feet comprised of the E/2 E/2 of Section 31, Township 21 South, Range 35 East, and the E/2 E/2 of Section 6 and the E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Eric Cartman 31 State Com #506H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 31, Township 21 South, Range 35 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 35 East. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:

- 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 7 and 18, Township 22 South, Range 35 East, dedicated to the Tostada 7 State Com #501H (API: 30-025-50705); Tostada 7 State Com #502H (API: 30-025-50706); Tostada 7 State Com #503H (API: 30-025-50707); Tostada 7 State Com #601H (API: 30-025-49586); and the Tostada 7 State Com #602H (API: 30-025-49587). See Division Order R-22044.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Eunice, New Mexico.

**72. Case No. 23396: Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SE/4 of Section 3 and the S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2JI Fed. Com. Well No. 2H, a horizontal well with a first take point in the NW/4SE/4 of Section 3 and a last take point in the NE/4SE/4 of Section 2. Applicant also requests approval of overlapping well units regarding (a) the Swanson 3/2 B2JI Fed. Com. Well No. 1H, which has the N/2SE/4 of Section 3 and the N/2S/2 of Section 2 dedicated thereto, and (b) the Swanson 3/2 B2OP Fed. Com. Well No. 1H, which has the S/2SE/4 of Section 3 and the S/2S/2 of Section 2 dedicated thereto. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, February 1, 2023

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Dylan M. Fuge  
Acting Director, Oil Conservation Division**