

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, March 4, 2021, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us.

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than February 24, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e763994e77d637822c931514e935e4679>

Event number: 187 632 8177

Event password: MphPR6mkH36

Join by video: 1876328177@nmemnrd.webex.com

Numeric Password: 998341

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 187 632 8177

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 21630: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 of Section 23, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Colonel R. Howard Fed Com #201H well, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; and (2) the Colonel R. Howard Fed Com #202H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23. The completed interval of the well will comply with the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles south of Carlsbad, New Mexico.

2. Case No. 21651: Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Hendrix State Com 1314 ABX 001H well, to be horizontally drilled from an approximate surface hole location 361’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347’ FNL and 20’ FEL of Section 13, T17S-R28E; (2) Hendrix State Com 1314 ABX 002H well, to be horizontally drilled from an approximate surface hole location 386’ FNL and 2400’ FEL

of Section 14, T17S-R28E, to an approximate bottom hole location 800' FNL and 20' FEL of Section 13, T17S-R28E; (3) Hendrix State Com 1314 ABX 003H well, to be horizontally drilled from an approximate surface hole location 1703' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1254' FNL and 20' FEL of Section 13, T17S-R28E; (4) Hendrix State Com 1314 ABX 004H well, to be horizontally drilled from an approximate surface hole location 1728' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1708' FNL and 20' FEL of Section 13, T17S-R28E; and (5) Hendrix State Com 1314 ABX 005H well, to be horizontally drilled from an approximate surface hole location 1753' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161' FNL and 20' FEL of Section 13, T17S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles west of Loco Hills, New Mexico.

3. Case No. 21653: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 12, Township 17 South, Range 29 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to following wells: (1) Fat Tire 12 Federal 10H well, which will be horizontally drilled from a surface location in Lot 3 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit L in Section 12, Township 17 South, Range 29 East; (2) Fat Tire 12 Federal 51H well, which will be horizontally drilled from a surface location in Lot 3 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit L in Section 12, Township 17 South, Range 29 East; (3) Fat Tire 12 Federal 71H well, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit L in Section 12, Township 17 South, Range 29 East; (4) Fat Tire 12 Federal 22H well, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit M in Section 12, Township 17 South, Range 29 East; (5) Fat Tire 12 Federal 52H well, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit M in Section 12, Township 17 South, Range 29 East; and (6) Fat Tire 12 Federal 11H well, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit M in Section 12, Township 17 South, Range 29 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 3 miles northwest of Loco Hills, New Mexico.

4. Case No. 21654: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294], underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the horizontal spacing unit to the to the following proposed wells: Coonskin Federal Com 401H well to be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 28 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 33, and Coonskin Federal Com 501H well to be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 28 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 33. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles Northwest of Jal, New Mexico.

5. Case No. 21655: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294], underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the horizontal spacing unit to the to the following proposed wells: Coonskin Federal Com 402H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 28 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 33, and Coonskin Federal Com 502H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 28 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 33. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles Northwest of Jal, New Mexico.

6. Case No. 21657: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, The Azores Federal Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, and The Azores Federal Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 29 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 20. The completed interval for the proposed Azores Federal Com 702H will be within 330' of the line separating the E/2E/2 and the W/2E/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.

7. Case No. 21658: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 29 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 20, The Azores Federal Com 705H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20, and The Azores Federal Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20. The completed interval for the proposed Azores Federal Com 705H will be within 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.

8. Case No. 21659: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Antelope Ridge; Wolfcamp pool (Pool code 2220), underlying a standard 279.98-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Picasso Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9, and
- The Picasso Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.

9. Case No. 21660: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Wolfcamp formation, Antelope Ridge; Wolfcamp pool (Pool code 2220), underlying a standard 319.94-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG proposes to dedicate the above-referenced horizontal spacing unit to the Picasso Fed Com 703H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9. Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.

10. Case No. 21661: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interests in the Bone Spring formation, Red Hills; Bone Spring, North pool (Pool code 96434), underlying a standard 279.98-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea

County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Picasso Fed Com 401H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9, and
- The Picasso Fed Com 501H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.

11. Case No. 21662: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Bone Spring, North pool (Pool code 96434), underlying a standard 319.94-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Picasso Fed Com 402H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9, and
- The Picasso Fed Com 502H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.

12. Case No. 21663: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21222, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21222 to allow for an extension of time to commence drilling the well under the Order.

13. Case No. 21664: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21223, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21223 to allow for an extension of time to commence drilling the well under the Order.

14. Case No. 21665: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21224, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21224 to allow for an extension of time to commence drilling the initial well under the Order.

15. Case No. 21666: Application of Chevron Production Company to Amend Order No. R-21229, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21229 to allow for a year extension of the time for completing the CB CAL 25 36 State Com 08 #303H Well. The Unit in this case is comprised of the E/2 W/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Order No. R-21229 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to: (1) the CB CAL 25 36 State Com 08 #301H Well, and (2) the CB CAL 25 36 State Com 08 #303H Well. Said area is located approximately 3 miles southeast of Loving, New Mexico.

16. Case No. 21667: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of E/2 of Sections 7 and 18, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Mercury State Com 701H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 18 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 7,
- The Mercury State Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 18 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 7, and
- The Mercury State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 18 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 7.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 11.5 miles south of Malaga, New Mexico.

17. Case No. 21668: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying a standard 958.16-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, 3, 4, and the E/2W/2 of Sections 6, 7, and 18, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Mercury State Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 18 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 6,
- The Mercury State Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 18 to a bottom hole location in the NW/4NW/4 (Lot 1) of Section 6, and
- The Mercury State Com 706H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 18 to a bottom hole location in the NW/4NW/4 (Lot 1) of Section 6.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 10.6 miles south of Malaga, New Mexico.

18. Case No. 21670: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Galleon 21 Fed #301H well and the Galleon 21 Fed #302H well to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and
- The Galleon 21 Fed #303H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 21.

The completed interval for the proposed Galleon 21 Fed #302H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southeast of Galleon, New Mexico.

19. Case No. 21671: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 800-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- (1) The Blondie 15-3 Fed Com #6H well; and (2) the Blondie 15-3 Fed Com #7H well, which will be horizontally drilled from a common surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 3; and
- (3) The Blondie 15-3 Fed Com #8H well; and (4) the Blondie 15-3 Fed Com #9H well, which will be horizontally drilled from a common surface hole location in the SE/4 NE/4 (Unit H) of Section 15 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and
- (5) The Blondie 15-3 Fed Com #11H well to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 3.

The completed interval of the Blondie 15-3 Fed Com #11H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 3 and 10, and the W/2 NE/4 from the E/2 NE/4 of Section 15 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.

20. Case No. 21672: Application of Devon Energy Production Company, L.P. to Amend Order R-21562, Lea County, New Mexico.

Applicant in the above-styled cause seeks to amend Order R-21562 to allow for a standard 800-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This horizontal spacing unit will be pooled under the terms of Order R-21562, and dedicated to these proposed initial wells:

- (1) The Blondie 15-3 Fed Com #2H well; and (2) the Blondie 15-3 Fed Com #3H well, which will be horizontally drilled from a common surface hole location in the SW/4 NW/4 (Unit E) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 3; and
- (3) The Blondie 15-3 Fed Com #4H well; and (4) the Blondie 15-3 Fed Com #5H well, which will be horizontally drilled

from a common surface hole location in the SE/4 NW/4 (Unit F) of Section 15 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 3.

Said area is located approximately 16 miles west of Jal, New Mexico.

21. Case No. 21673: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Anaconda 11-14 Fed Com 3BS #7H Well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

22. Case No. 21674: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Anaconda 11-14 Fed Com 3BS #13H Well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

23. Case No. 21675: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 320-acre horizontal spacing unit comprised of the S/2 of Section 12, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:

- The Rose South #10H well, the Rose South #50H well, and the Rose South #60H well, each of which will be horizontally drilled from a common surface location in the NW/4 SW/4 (Unit L) of Section 7, Township 19 South, Range 26 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 12;
- The Rose South #11H well, and the Rose South #51H well, each of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 7 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 12; and
- The Rose South #20H well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit M) of Section 7 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12.

The completed interval of the Rose South #20H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Section 12 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.

24. Case No. 21676: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation (from the stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) in a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to following wells: (1) Merak 7 Federal 10H well, which will be horizontally drilled from a surface location in Unit L of Section 8 to a bottom hole location in Lot 3 of Section 7; (2) Merak 7 Federal 11H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7; (3) Merak 7 Federal 22H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 3 of Section 7; (4) Merak 7 Federal 51H well, which will be horizontally drilled from a surface location in Unit L of Section 8 to a bottom hole location in Lot 3 of Section 7; and (5) Merak 7 Federal 52H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 3 miles northwest of Loco Hills, New Mexico.

25. Case No. 21677: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation (from the stratigraphic equivalent of 5,000' MD to 6,341' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) in a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Merak 7 Federal 70H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 3 miles northwest of Loco Hills, New Mexico.

26. Case No. 21678: Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 1280-acre, more or less, horizontal spacing and proration unit comprised of the Sections 13 and 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Lone Tree Draw 14-13 State Com 621H and 623H Wells. The Lone Tree Draw 14-13 State Com 623H Well to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 14 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 13. This Well will be the proximity well for the HSU. The Lone Tree Draw 14-13 State Com 621H Well is to be horizontally drilled from a surface location in SW/4 NW/4 (Unit E) of Section 14 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 13. Proximity tracts will be incorporated into the unit. Nonstandard locations may be considered, and Applicant would apply administratively for their approval if considered. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles northeast of Carlsbad, New Mexico.

27. Case No. 21679: Application of Devon Energy Production Company, L.P., to Amend Order No. R-21081-A for a One-Year Extension of the Well Commencement Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-21081-A in order to obtain a one-year extension of the well commencement deadline. Order No. R-21081-A pooled uncommitted interest owners and granted Applicant operating rights for four wells: (1) Sneaky Snake 24 Fed Com 11H Well; (2) Sneaky Snake 24 Fed Com 12H Well; (3) Sneaky Snake 24 Fed Com 13H Well; and (4) Sneaky Snake 24 Fed Com 14H Well, proposed to be drilled into the Bone Spring formation underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The wells and lands are located directly southwest of Eunice, New Mexico.

28. Case No. 21680: Application of Devon Energy Production Company, L.P., to Amend Order No. R-21082-A for a One-Year Extension of the Well Commencement Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-21082-A in order to obtain a one-year extension of the well commencement deadline. Order No. R-21082-A pooled uncommitted interest owners and granted Applicant operating rights for four wells: (1) Sneaky Snake 24 Fed Com 1H Well; (2) Sneaky Snake 24 Fed Com 2H Well; and (3) Sneaky Snake 24 Fed Com 3H Well; and (4) Sneaky Snake 24 Fed Com 4H Well proposed to be drilled into the Wolfcamp formation underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The wells and lands are located directly southwest of Eunice, New Mexico.

29. Case No. 21681: Application of Matador Production Company to Amend Order No. R-21277, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21277. The Unit is comprised of the W/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Order No. R-21277 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Uncle Ches 2116 Fed Com #121H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. Said area is located 20 miles northwest of Eunice, New Mexico.

30. Case No. 21682: Application of Matador Production Company to Amend Order No. R-21278, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21278. The Unit is comprised of the E/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Order No. R-21278 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Uncle Ches 2116 Fed Com #122H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. Said area is located 20 miles northwest of Eunice, New Mexico.

31. Case No. 21683: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #131H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.

32. Case No. 21684: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 21. The completed interval of the well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.

33. Case No. 21685: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #201H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.

34. Case No. 21686: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 21. The completed interval of the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.

35. Case No. 21687: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21204, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 20897 for the limited purpose of amending Order No. R-21204 to extend by one year, through April 7, 2022, the time to commence drilling (1) the Pakse South 24-25-36 Fed Com 111H well and (2) the Pakse South 24-25-36 Fed Com 112H well, proposed to be drilled into the First Bone Spring formation underlying the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico.

36. Case No. 21688: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21205, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 20898 for the limited purpose of amending Order No. R-21205 to extend by one year, through April 7, 2022, the time to commence drilling (1) the Pakse South 24-25 Fed Com 221H well and (2) the Pakse South 24-25 Fed Com 222H well, proposed to be drilled into the Second Bone Spring formation underlying the W/2 of Sections 24 and 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico.

37. Case No. 21689: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21206, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 20899 for the limited purpose of amending Order No. R-21206 to extend by one year, through April 7, 2022, the time to commence drilling (1) the

Pakse South 24-25-36 Fed Com 321H well and (2) the Pakse South 24-25-36 Fed Com 322H well, proposed to be drilled into the Third Bone Spring Formation underlying the W/2 of Sections 24 and 25 and the NW/4 of Section 36, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico.

38. Case No. 21690: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21259, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21128 for the limited purpose of amending Division Order No. R-21259 to extend by one year, through April 18, 2022, the time to commence drilling the El Campeon South Fed Com 431H well (API #30-025-47828), proposed to be drilled into the Wolfcamp formation underlying the W/2 SW/4 of Section 29, Township 26 South, Range 35 East, and the NW/4 NW/4 and Lot 4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

39. Case No. 21691: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21320, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21200 for the limited purpose of amending Order No. R-21320 to extend by one year, through May 7, 2022, the time to commence drilling the Love Shack Fed Com 321H well (API #30-025-48402), proposed to be drilled into the Bone Spring formation underlying the W/2 W/2 of Section 17 and the W/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

40. Case No. 21692: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21321, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21201 for the limited purpose of amending Order No. R-21321 to extend by one year, through May 7, 2022, the time to commence drilling (1) the Love Shack Fed Com 431H well (API #30-025-48145) and (2) the Love Shack Fed Com 511H well (API #30-025-48144), proposed to be drilled into the Wolfcamp formation underlying the W/2 W/2 of Section 17 and the W/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

41. Case No. 21693: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 9-8 State Com #235H well, and (2) the Palmillo 9-8 State Com #335H well, to be drilled from a common surface hole location in NW/4 NW/4 (Unit D) of said Section 10 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 8. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

42. Case No. 21694: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 9-8 State Com #236H well, and (2) the Palmillo 9-8 State Com #336H well, to be drilled from a common surface hole location in NW/4 NW/4 (Unit D) of said Section 10 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 8. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

43. Case No. 21695: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 9-8 State Com #237H well, and (2) the Palmillo 9-8 State Com #337H well, to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 10 to bottom hole locations in the NW/4 SW/4 (Unit L) of said Section 8. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

44. Case No. 21696: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 9-8 State Com #238H well, and (2) the Palmillo 9-8 State Com #338H well, to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 10 to bottom hole locations in the SW/4 SW/4 (Unit M) of said Section 8. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

45. Case No. 21697: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21324, Eddy County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21324 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21324 on May 7, 2020, which designated Cimarex as the operator of the unit and the Hayduke 34-2 Federal Com 8H and Hayduke 34-3 Federal Com 10H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 34, Township 25 South, Range 26 East, and W/2 W/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

46. Case No. 21698: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21325, Eddy County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21325 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21325 on May 7, 2020, which designated Cimarex as the operator of the unit and the Hayduke 34-2 Federal Com 9H and Hayduke 34-3 Federal Com 11H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 34, Township 25 South, Range 26 East, and E/2 W/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

47. Case No. 21699: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21295, Eddy County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21295 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21295 on April 28, 2020, which designated Cimarex as the operator of the unit and the James 20-29 Federal Com 38H and James 20-29 Federal Com 39H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

48. Case No. 21700: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21184, Eddy County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21184 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21184 on April 14, 2020, which designated Cimarex as the operator of the unit and the Ringer 3-4 Federal Com 2H well; and pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 3 and S/2 of Section 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

49. Case No. 21701: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21297, Eddy County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21297 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21297 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7-6 Federal Com 1H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 6 and W/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the

date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

50. Case No. 21702: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21298, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21298 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21298 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7 Federal Com 2H well; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

51. Case No. 21703: Application of Tap Rock Resources, LLC to Amend Order No. R-21304, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order amending Order No. R-21304, issued on May 7, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline six months, to November 7, 2021. Order No. R-21304 pooled all mineral interests in the Bone Spring formation in a (proximity tract) horizontal spacing unit comprised of the E/2W/2 and the W/2E/2 of Section 11, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 17-1/2 miles northwest of Jal, New Mexico.

52. Case No. 21704: Application of Vendera Resources III, LP, Vendera Management III, LLC, and Highmark Energy Operating, LLC apply for an order approving a Form C-145 naming Highmark Energy Operating, LLC as successor unit operator of the Central Vacuum Unit and removing the current unit operator, Lea County, New Mexico. Applicants seek an order approving a Form C-145 naming Highmark Energy Operating, LLC as successor operator of the Central Vacuum. The current unit operator, Chevron U.S.A. Inc. has been duly removed by a vote of eligible unit working interest owners, but has refused to step down. The Central Vacuum Unit comprises 3,046.20 acres of State and fee lands, covering all or parts of: Sections 25 and 36, Township 17 South, Range 34 East, NMPM; Sections 30 and 31, Township 17 South, Range 35 East, NMPM; Section 12, Township 18 South, Range 34 East, NMPM; and Sections 6 and 7, Township 18 South, Range 35 East, NMPM. The Central Vacuum Unit is centered approximately 2 miles south of Buckeye, New Mexico.

53. Case No. 21705: Application of Matador Production Company to Amend Order No. R-21219, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21219, issued on April 2, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 2, 2022. Order No. R-21219 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 9 and the W/2W/2 of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 1-1/2 miles north of Loving, New Mexico.

54. Case No. 21706: Application of Mewbourne Oil Company to Amend Order No. R-21187, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21187, issued on April 14, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 14, 2022. Order No. R-21187 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

55. Case No. 21707: Application of Mewbourne Oil Company to Amend Order No. R-21214, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21214, issued on April 7, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 7, 2022. Order No. R-21214 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

56. Case No. 21708: Application of Mewbourne Oil Company to Amend Order No. R-21217, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21217, issued on April 7, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 7, 2022. Order No. R-21217 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

57. Case No. 21709: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 36 and the N/2NE/4 of Section 35, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Easy Company 36/35 B3AB Fed Com. Well No. 1H, with a first take point in the NE/4NE/4 of 36 and a final take point in the NW/4NE/4 of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles north-northeast of Carlsbad, New Mexico.

58. Case No. 21710: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 36 and the S/2NE/4 of Section 35, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Easy Company 36/35 B3HG Fed Com. Well No. 1H, with a first take point in the SE/4NE/4 of 36 and a final take point in the SW/4NE/4 of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles north-northeast of Carlsbad, New Mexico.

59. Case No. 21711: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 36 and the NE/4 of Section 35, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Easy Company 36/35 W0AB Fed Com. Well No. 1H, with a first take point in the NE/4NE/4 of 36 and a final take point in the NW/4NE/4 of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles north-northeast of Carlsbad, New Mexico.

60. Case No. 21712: Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. 20578, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-20578 to add an additional initial well to the approved spacing unit pooled under the terms of the Order. The Unit is comprised of the W/2 of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Order No. R-20578 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage Wolfcamp Gas Pool [98220]), and dedicated the Unit to the proposed Goonch Fed Com 04 #211H well. Novo now seeks to dedicate the Goonch Fed Com 04 #235H well. Said area is located approximately 9 miles southeast of Carlsbad, New Mexico.

61. Case No. 21713: Application of Manzano LLC to Amend Order No. R-21572 for Approval of the Expansion of the Vindicator Canyon State Exploratory Unit, Lea County, New Mexico. Applicant seeks to amend Order No. R-21572 for approval to expand the geographic area of the Vindicator Canyon State Exploratory Unit area by approximately of 960 acres of State land. Said Unit currently consists of approximately 6,000 acres of the following State lands, in Lea County, New Mexico:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, N.M.P.M.

Section 14: SW/4

Section 15: ALL

Section 20: W/2

Section 23: S/2, NW/4

Section 26: ALL

Section 27: ALL

Section 28: ALL

Section 29: ALL

Section 30: E/2

Section 31: E/2 NE/4

Section 32: N/2, SW/4

Section 33: NE/4

Section 34: E/2 E/2

Section 35: ALL

Manzano now seeks to expand the Unit to include the following State lands in Lea County:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, N.M.P.M.

Section 20: E/2

Section 22: ALL

The total Unit acreage will now be approximately 6,960 acres, and the unitized interval for the expanded Vindicator Unit will remain the Canyon formation, at the stratigraphic equivalent of the interval between 11,678 feet and 12,202 feet as found on the sonic log for the Deep Sparkling Muddler 15 State #1 well (API No. 30-025-22194) in Section 15, Township 17 South, Range 36 East, N.M.P.M., Lea County, New Mexico. The Vindicator Canyon State Exploratory Unit is approximately 15 miles northwest of Hobbs, New Mexico.

62. Case No. 21714: Application of Catena Resources Operating, LLC for compulsory pooling in Lea County, New Mexico.

Applicant seeks an order pooling all mineral interests within the Airstrip Bone Spring Pool (Pool Code 960), underlying the W/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. This well is located approximately 18 miles west of Hobbs, New Mexico.

Rope 4H

SHL: Unit N of Section 18, Township 18 South, Range 35 East;

190' FSL, 1330' FWL, NMPM;

BHL: Lot 4 of Section 30, Township 18 South, Range 35 East;

100' FSL, 1230' FWL, NMPM;

Completion Target: Airstrip Bone Spring;

Well Orientation: North/South;

Completion Location: standard.

63. Case No. 21715: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 12/11 W0AB Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

64. Case No. 21716: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 12/11 W0IJ Fed. Com. Well No. 2H, a horizontal well with a first take point in the NE/4SE/4 of Section 12 and a last take point in the NW/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.

65. Case No. 21717: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 12/11 W0HG Fed. Com. Well No. 2H, a horizontal well with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

66. Case No. 21718: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 12/11 W0PO Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 12 and a last take point in the SW/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs

and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.

67. Case No. 21719: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 17 and the W/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM. The unit will be dedicated to the Zach 17/8 W1MD Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of 17 and a last take point in the NW/4NW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 24-1/2 miles west-southwest of Jal, New Mexico.

68. Case No. 21720: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM. The unit will be dedicated to the Zach 17/8 W1NC Fed. Com. Well No. 3H, with a first take point in the SE/4SW/4 of 17 and a last take point in the NE/4NW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 24-1/2 miles west-southwest of Jal, New Mexico.

69. Case No. 21721: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 19 and the E/2W/2 of Section 18, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Santa Vaca 19/18 B2NC State Com. Well No. 1H and the Santa Vaca 19/18 B3NC State Com. Well No. 2H, which will be drilled to depths sufficient to test the Bone Spring formation. The wells are horizontal wells, with first take points in the SE/4SW/4 of Section 19 and last take points in the NE/4NW/4 of Section 18. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles west-northwest of Monument, New Mexico.

70. Case No. 21722: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of Lots 3 and 4 (the N/2NW/4) of Section 2 and Lots 1-4 (the N/2N/2) of Section 3, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Loco Hills 2/3 B2CD Fed. Com. Well No. 1H, a horizontal well with a first take point in Lot 3 of Section 2 and a last take point in Lot 4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 3-1/2 miles southeast of Loco Hills, New Mexico.

71. Case No. 21723: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 24 and the S/2N/2 of Section 23, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to the Parkchester 24/23 B3HE Fed. Com. Well No. 2H and the Parkchester 24/23 B2HE Fed. Com. Well No. 1H, horizontal wells with first take points in the SE/4NE/4 of Section 24 and final take points in the SW/4NW/4 of Section 23. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 7-1/2 miles east-northeast of Lakewood, New Mexico.

72. Case No. 21724: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Chile Verde W0DA 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 23 and a last take point in the NE/4NE/4 of Section 24; and (b) the Chile Verde W0EH 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 23 and a last take point in the SE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant

as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles northeast of Carlsbad, New Mexico.

73. Case No. 21725: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 23 and the S/2 of Section 24, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Chile Verde WOLI 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 23 and a last take point in the NE/4SE/4 of Section 24; and (b) the Chile Verde WOMP 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 23 and a last take point in the SE/4SE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles northeast of Carlsbad, New Mexico.

74. Case No. 21726: Application to Re-Open Case No. 21593: Application of Sozo I LP and Sozo Natural Resources, LLC to Require a Common Purchaser to Ratably Take Gas on Reasonable Terms Under the Terms of NMSA 1978, § 70-2-19.D and NMAC 19.15.24.12, Lea County, New Mexico.

Targa Midstream Services LLC ("Targa"), a party of record adversely affected by the relief requested in the application filed by Sozo I LP and Sozo Natural Resources, LLC (collectively "Sozo"), files an application to re-open Case No. 21593 and requests that the Division to set a status conference to schedule a contested hearing in this matter.

75. Case No. 21727: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #271H well (API No. 30-015-pending), and (2) the Palmillo 29-30 State Com #375H well (API No. 30-015-pending), to be drilled from a common surface hole location in NE/4 NE/4 (Unit A) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

76. Case No. 21728: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #272H well (API No. 30-015-pending), and (2) the Palmillo 29-30 State Com #376H well (API No. 30-015-pending), to be drilled from a common surface hole location in SE/4 NE/4 (Unit H) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the SE/4 NE/4 (Unit H) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

77. Case No. 21729: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #273H well (API No. 30-015-pending), and (2) the Palmillo 29-30 State Com #377H well (API No. 30-015-pending), to be drilled from a common surface hole location in NE/4 SE/4 (Unit I) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

78. Case No. 21730: Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #274H well (API No. 30-015-pending), and (2) the Palmillo 29-30 State Com #378H well (API No. 30-015-pending), to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.

79. Case No. 21731: Application of COG Operating LLC to pool additional interest owners under Order No. R-21476, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division for the limited purpose of pooling additional interest owners under the terms of Division Order No. R-21476 ("Order"). The Division entered the Order in Case No. 21424 on September 25, 2020, which created a 1280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 17 and 20, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"), and designated COG as the operator of the Unit. The Order further pooled all uncommitted interests within the Purple Sage Wolfcamp Gas Pool (Pool Code: 98220) underlying the Unit and dedicated the Unit to the Tomahawk WC Unit #709H, 710H, 711H, 712H, and 713H wells. COG has identified additional mineral interest owners in the Unit that have not been pooled under the terms of the Order. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, COG requests that the Order be opened for the limited purpose of pooling the additional mineral interest owners in the Unit pursuant to the terms within the Order.

80. Case No. 21732: Application of COG Operating LLC to pool additional interest owners under Order No. R-21477, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division for the limited purpose of pooling additional interest owners under the terms of Division Order No. R-21477 ("Order"). The Division entered the Order in Case No. 21425 on September 25, 2020, which created a 1280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 29 and 32, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"), and designated COG as the operator of the Unit. The Order further pooled all uncommitted interests within the Purple Sage Wolfcamp Gas Pool (Pool Code: 98220) underlying the Unit and dedicated the Unit to the Tomahawk WC Unit # 701H, 702H, 703H, 704H, and 705H wells. COG has identified additional mineral interest owners in the Unit that have not been pooled under the terms of the Order. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, COG requests that the Order be opened for the limited purpose of pooling the additional mineral interest owners in the Unit pursuant to the terms within the Order.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, February 4, 2021

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Adrienne Sandoval
Director, Oil Conservation Division**