

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, March 21, 2024, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than March 11, 2024.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m848a10b9986420d11a9c148d6652e52f>

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Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 24200: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SE/4 of Section 3 and the W/2 E/2 of Sections 10 and 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark M. #123H, Mark M. #134H, and Mark M. #135H wells, all to be horizontally drilled from a surface location in the S/2 SE/4 of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in the NW/4 SE/4 (Unit J) of Section 3. This horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 240-acre horizontal well spacing unit comprised of the W/2 SE/4 of Section 3 and the W/2 E/2 of Section 10, dedicated to EOG Resources, Inc.’s Osprey 10 #303H (API: 30-025-46452).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles northwest of Jal, New Mexico.

2. Case No. 24202: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 SE/4 of Section 3 and the E/2 E/2 of Sections 10 and 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark M. #124H, Mark M. #136H, Mark M. #137H, and Mark M. #138H wells, all to be horizontally drilled from a surface location in the S/2 SE/4 of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 SE/4 (Unit I) of Section 3. This horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 240-acre horizontal well spacing unit comprised of the E/2 SE/4 of Section 3 and the E/2 E/2 of Section 10, dedicated to EOG Resources, Inc.'s Osprey 10 #304H (API: 30-025-46454).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles northwest of Jal, New Mexico.

3. Case No. 24203: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 SE/4 of Section 3 and the W/2 E/2 of Sections 10 and 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark M. #223H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in the NW/4 SE/4 (Unit J) of Section 3. This horizontal well spacing unit will overlap the following existing Wolfcamp spacing unit:

- 480-acre horizontal well spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, dedicated to EOG Resources, Inc.'s Osprey 10 #706H (API: 30-025-45525); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 15, dedicated to Matador's Ocotillo Sunrise 411H (API: 30-025-46808) and Ocotillo Sunrise 401H (API:30-025-46807).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

4. Case No. 24204: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 SE/4 of Section 3 and the E/2 E/2 of Sections 10 and 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark M. #224H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 SE/4 (Unit I) of Section 3. This horizontal well spacing unit will overlap the following existing Wolfcamp spacing unit:

- 480-acre horizontal well spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, dedicated to EOG Resources, Inc.'s Osprey 10 #706H (API: 30-025-45525); and
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 15, dedicated to Matador's Ocotillo Sunrise "15" WA AP Fee 2H (API: 30-025-44294).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well,

and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

5. Case No. 24208: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22552 ("Order"). The Order, which was issued on March 30, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 201H ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025. The Well is located approximately 8.5 miles northeast of Halfway, New Mexico.

6. Case No. 24209: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22553 ("Order"). The Order, which was issued on March 30, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 202H ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025. The Well is located approximately 8.5 miles northeast of Halfway, New Mexico.

7. Case No. 24210: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22554 ("Order"). The Order, which was issued on March 30, 2023: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 501H ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025. The Well is located approximately 8.5 miles northeast of Halfway, New Mexico.

8. Case No. 24211: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 641.27-acre, more or less, Wolfcamp horizontal spacing unit comprising of Lots 1 and 2, S/2 NE/4 and the SE/4 of irregular Section 2 (E/2 equivalent), and the E/2 of Section 11, Township 20 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Tag State Com 703H and Tag State Com 803H wells to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11; and the Tag State Com 704H and Tag State Com 804H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The producing area for the wells is expected to be orthodox. The completed intervals for the Tag State Com 803H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southwest of Hobbs, New Mexico.

9. Case No. 24212: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22555 ("Order"). The Order, which was issued on March 30, 2023: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 502H ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025. The Well is located approximately 8.5 miles northeast of Halfway, New Mexico.

10. Case No. 24213: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 641.27-acre, more or less, Bone Spring horizontal spacing unit comprising of Lots 1 and 2, S/2 NE/4 and the SE/4 of irregular Section 2 (E/2 equivalent), and the E/2 of Section 11, Township 20 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Tag State Com 302H, Tag State Com 303H, Tag State Com 503H, and Tag State Com 603H wells to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11; and the Tag State Com 304H, Tag State

Com 504H, and Tag State Com 604H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The producing area for the wells is expected to be orthodox. The completed intervals for the Tag State Com 303H and Tag State Com 603H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southwest of Hobbs, New Mexico.

11. Case No. 24214: Application of Chase Oil Corporation for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the San Andres formation underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Anchorage Federal Com #1H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 29 and a last take point in the NW/4 NW/4 (Unit D) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Mack Energy Corporation as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles northeast of Artesia, New Mexico.

12. Case No. 24215: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Emmett Fed Com #111H and Emmett Fed Com #121H wells, both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 10, with a first take point in the NE/4 NE/4 (Unit A) of Section 10 and a last take point in the NW/4 NW/4 (Unit D) of Section 9. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles south of Loving, New Mexico.

13. Case No. 24216: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Emmett 10&9-24S-28E RB #112H and Emmett 10&9-24S-28E RB #122H wells, both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 10, with a first take point in the SE/4 NE/4 (Unit H) of Section 10 and a last take point in the SW/4 NW/4 (Unit E) of Section 9. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles south of Loving, New Mexico.

14. Case No. 24217: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Prater 10&9-24S-28E RB #113H and Prater 10&9-24S-28E RB #123H wells, both to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 10, with a first take point in the NE/4 SE/4 (Unit I) of Section 10 and a last take point in the NW/4 SW/4 (Unit L) of Section 9. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles south of Loving, New Mexico.

15. Case No. 24218: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 9 and 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Prater 10&9-24S-28E RB #114H and Prater 10&9-24S-28E RB #124H wells, both to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 10, with a first take point in the SE/4 SE/4 (Unit P) of Section 10 and a last take point in the SW/4 SW/4 (Unit M) of Section 9. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision,

designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles south of Loving, New Mexico.

16. Case No. 24219: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

BTA Oil Producers, LLC ("Applicant") seeks an order pooling all uncommitted interests from the top of the First Bone Spring formation to the base of the Second Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 11 and 14, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Crazy Goat 8711 14-11 State Com #3H and Crazy Goat 8711 14-11 State Com #5H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, BTA seeks to pool interests from the top of the First Bone Spring to the base of the Second Bone Spring at a stratigraphic equivalent of 10,444' as shown in the Schlumberger Compensated Neutron/Litho Density Log, Run No. 1 (January 2, 1988) for the 8711 Chiso #1 Wellbore (API #30-025-30141). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles southwest of Hobbs, New Mexico.

17. Case No. 24220: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

BTA Oil Producers, LLC ("Applicant") seeks an order pooling all uncommitted interests from the top of the First Bone Spring formation to the base of the Second Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 11 and 14, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Crazy Goat 8711 14-11 State Com #4H and Crazy Goat 8711 14-11 State Com #6H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, BTA seeks to pool interests from the top of the First Bone Spring to the base of the Second Bone Spring at a stratigraphic equivalent of 10,444' as shown in the Schlumberger Compensated Neutron/Litho Density Log, Run No. 1 (January 2, 1988) for the 8711 Chiso #1 Wellbore (API #30-025-30141). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles southwest of Hobbs, New Mexico.

18. Case No. 24221: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 332.68-acre, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 of irregular Sections 5 and 6 (N/2 N/2 equivalent), Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Sig 6/5 Fed Com #611H well, to be horizontally drilled from a surface location in Lot 5 of irregular Section 6 (SW/4 NW/4 equivalent), with a first take point in Lot 4 of irregular Section 6 (NW/4 NW/4 equivalent) and a last take point in Lot 1 of irregular Section 5 (NE/4 NE/4 equivalent). This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre, more or less, horizontal well spacing unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4 and the W/2 SE/4 of irregular Section 6, dedicated to Mewbourne's Ruger "6" Federal Com #3H (API: 30-015-37198);
- 160-acre, more or less, horizontal well spacing unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4 and the E/2 SE/4 of irregular Section 6, dedicated to Mewbourne's Ruger "6" Federal Com #4H (API: 30-015-39686);
- 163-acre horizontal well spacing unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4 and the W/2 SE/4 of irregular Section 5, dedicated to Mewbourne's Colt "5" Federal #2H (API: 30-015-37170); and
- 40-acre, more or less, vertical well spacing unit comprised of Lot 3 (NE/4 NW/4 equivalent) of Section 5, dedicated to Mewbourne's Gatuna Canyon 5 Federal #3 (API: 30-015-34969).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14.5 miles northeast of Carlsbad, New Mexico.

19. Case No. 24222: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 309.88-acre, overlapping horizontal well spacing unit in the Bone Spring formation

comprised of Lot 5, SE/4 NW/4, S/2 NE/4 of irregular Section 6 (S/2 N/2 equivalent) and S/2 N/2 of irregular Section 5, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Sig 6/5 Fed Com #614H well, to be horizontally drilled from a surface location in Lot 5 of irregular Section 6 (SW/4 NW/4 equivalent), with a first take point in Lot 5 of irregular Section 6 (SW/4 NW/4 equivalent) and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 5. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre, more or less, horizontal well spacing unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4 and the W/2 SE/4 of irregular Section 6, dedicated to Mewbourne's Ruger "6" Federal Com #3H (API: 30-015-37198);
- 160-acre, more or less, horizontal well spacing unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4 and the E/2 SE/4 of irregular Section 6, dedicated to Mewbourne's Ruger "6" Federal Com #4H (API: 30-015-39686);
- 163-acre horizontal well spacing unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4 and the W/2 SE/4 of irregular Section 5, dedicated to Mewbourne's Colt "5" Federal #2H (API: 30-015-37170); and
- 160-acre horizontal well spacing unit comprised of the S/2 N/2 of irregular Section 5, dedicated to Mewbourne's Savage 5 EH Federal #1H (API: 30-015-41897).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14.5 miles northeast of Carlsbad, New Mexico.

20. Case No. 24223: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 642.56-acre horizontal well spacing unit comprised of Lots 1-5, the SE/4 NW/4 and the S/2 NE/4 of irregular Section 6 (N/2 equivalent) and Lots 1-4 and the S/2 N/2 of irregular Section 5 (N/2 equivalent), Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Sig 6/5 Fed Com #713H well, to be horizontally drilled from a surface location in Lot 5 of irregular Section 6 (SW/4 NW/4 equivalent), with a first take point in Lot 5 of irregular Section 6 (SW/4 NW/4 equivalent) and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 5. The completed interval of the Sig 6/5 Fed Com #713H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14.5 miles northeast of Carlsbad, New Mexico.

21. Case No. 24224: Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling certain non-cost bearing owners with an interest in the Third Bone Spring interval of the Bone Spring formation underlying a standard 959.23-acre, more or less, horizontal well spacing unit comprised of Lots 1 & 2, S/2 NE/4, SE/4 of irregular Section 2 (E/2 equivalent) and the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Redtail Federal Com 602H well to be horizontally drilled from a surface location in the NE/4 of Section 2, with a first take point in Lot 2 of irregular Section 2 and the last take point in the SW/4 SE/4 (Unit O) of Section 14. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal well spacing unit comprised of Lot 1, SE/4 NE/4 and the E/2 SE/4 of irregular Section 2 (E/2 E/2 equivalent), dedicated to COG's Redtail State Com 1H (API: 30-025-40181);
- 160-acre horizontal wells spacing unit comprised of the E/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 20H (API: 30-025-40559) and Cuervo Federal 26H (API: 30-025-42094); and
- 160-acre horizontal wells spacing unit comprised of the W/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 21H (API: 30-025-41495).

The completed interval of the Redtail Federal Com 602H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. An ownership depth severance exists in the Bone Spring formation, within the proposed horizontal well spacing unit. Accordingly, Applicant seeks to pool only the Third Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 11,104 feet and 12,312 feet total vertical

depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Said area is located approximately 25 miles east of Malaga, New Mexico.

22. Case No. 24225: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling certain non-cost-bearing interest owners in a portion of the Wolfcamp formation underlying a standard 479.61-acre, more or less, horizontal well spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 of irregular Section 2 (E/2 E/2 equivalent) and the E/2 E/2 of Sections 11 and 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Redtail Federal Com 701H well to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 1 of irregular Section 2 and the last take point in the SE/4 SE/4 (Unit P) of Section 14. Said area is located approximately 25 miles east of Malaga, New Mexico.

23. Case No. 24226: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling certain non-cost-bearing interest owners in a portion of the Wolfcamp formation underlying a standard 479.62-acre, more or less, horizontal well spacing unit comprised of Lot 2, SW/4 NE/4, W/2 SE/4 of irregular Section 2 (W/2 E/2 equivalent) and the W/2 E/2 of Sections 11 and 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Redtail Federal Com 703H well to be horizontally drilled from a surface location in the NE/4 of Section 2, with a first take point in Lot 2 of irregular Section 2 and the last take point in the SW/4 SE/4 (Unit O) of Section 14. Said area is located approximately 25 miles east of Malaga, New Mexico.

24. Case No. 24227: Application of Mewbourne Oil Company to amend order No. R-22610 for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order amending Order No. R-22610 to (a) correct Exhibit A to the order, and (b) extend the well commencement deadline one year, to March 30, 2025. Order No. R-22610 (dated March 30, 2023) pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 1 and the W/2E/2 of Section 12, Township 19 South, Range 32 East, NMPM. The unit was to be dedicated to the Bondurant 1/12 B2BO Fed. Com. Well No. 1H, but the pooling checklist attached to the order contained an incorrect well name. Applicant requests that the error be corrected. The order also requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Applicant requests a one year extension because an APD for the well has not yet been approved. The unit is located approximately 9 miles north-northeast of Halfway, New Mexico.

25. Case No. 24228: Application of Avant Operating, LLC to Amend Order No. R-22676 Eddy County, New Mexico.

Avant Operating, LLC ("Applicant"), successor in interest to Legacy Reserves Operating, LP, seeks an order amending Order No. R-22676 to extend the deadline to commence drilling the initial well under the Order and to substitute Applicant as operator under the Order. Order R-22676 pooled uncommitted interest owners in a 240-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2E/2 of Section 33, Township 18 South, Range 31 East, and the W/2 NE/4 of Section 4, Township 19 South, Range 31 East, Eddy County, New Mexico. Said area is located approximately 28 miles northeast of Carlsbad, New Mexico.

26. Case No. 24229: Application of Avant Operating, LLC to Amend Order No. R-22677 Eddy County, New Mexico.

Avant Operating, LLC ("Applicant"), successor in interest to Legacy Reserves Operating, LP, seeks an order amending Order No. R-22677 to extend the deadline to commence drilling the initial well under the Order and to substitute Applicant as operator under the Order. Order R-22677 pooled uncommitted interest owners in a 240-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the E/2E/2 of Section 33, Township 18 South, Range 31 East, and the E/2 NE/4 of Section 4, Township 19 South, Range 31 East, Eddy County, New Mexico. Said area is located approximately 28 miles northeast of Carlsbad, New Mexico.

27. Case No. 24230: Application of Ameredev Operating, LLC to Amend Order No. R-23682, Lea County, New Mexico.

Applicant in the above-styled cause seeks a year extension of time to complete the wells drilled under Order No. R-22864. The Unit is comprised of the E/2 W/2 and W/2 E/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-22864 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Tea Olive Fed Com 25 36 33 104H well (API No. 30-025-50739) to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 4, T26S-R36E, to a bottom hole location in the NE/4 NW/3 (Unit C) of Section 28, T25S-R36E; Tea Olive Fed Com 25 36 33 124H well (API No. 30-025-50745) to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 4, T26S-R36E, to a bottom hole location in the NE/4 NW/3 (Unit C) of Section 28, T25S-R36E; and Tea Olive Fed Com 25 36 33 115H well (API No. 30-025-50742) to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4, T26S-R36E, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28, T25S-R36E. Said area is located 5 miles southwest of Jal, New Mexico.

28. Case No. 24231: Application of Marathon Oil Permian LLC for Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Snake Federal Com 301H and Silver Snake Federal Com 501H wells to be horizontally with first take points in the SE/4 SE/4 (Unit P) of Section 8 and last take points in the SW/4 SW/4 (Unit M) of Section 12; and the Silver Snake Federal Com 302H and Silver Snake Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 SE/4 (Unit I) of Section 8 and last take points in the NW/4 SW/4 (Unit L) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Silver Snake Federal Com 302H and Silver Snake Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the N/2 S/2 of Section 8, Township 23 South, Range 28 East, dedicated to OXY USA WTP Limited Partnership's Villa A Fee Com #002H well (API 30-015-42284). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico.

29. Case No. 24232: Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the N/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Purple Parrot Federal Com 301H and Purple Parrot Federal Com 501H wells to be horizontally drilled with first take points in the SE/4 NE/4 (Unit H) of Section 8 and last take points in the SW/4 NW/4 (Unit E) of Section 12; and the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 NE/4 (Unit A) of Section 8 and last take points in the NW/4 NW/4 (Unit D) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico.

30. Case No. 24250: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1440-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 335H Well, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 16 of Section 1; the Burton Flat 3-1 Fed State Com 337H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1; and the Burton Flat 3-1 Fed State Com 339H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The wells will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant seeks approval of existing overlapping units identified as: the Burton Flat Deep Unit 56H (API No. 30-015-40683) covering Lots 13-16 of Section 3; the Burton Flat Deep Unit 52H (API No. 30-015-40693) covering Lots 13-16 of Section 2; the Burton Flat Deep 61H Well (API No. 30-015-43136) and the Burton Flat Deep 57H Well (API No. 30-015-40829) covering the N/2 S/2 of Section 3; the Burton Flat Deep 62H Well (API No. 30-015-42629) and the Burton Flat Deep 53H Well (API No. 30-015-40502) covering the N/2 S/2 of Section 2; the Government D #5 Well (API No. 30-015-25302) covering NW/4 SE/4 of Section 1; Burton Flat E Federal #1 Well (API No. 30-015-25064) covering the NW/4 SW/4 of Section 1; the Burton Flat Deep 58H Well (API No. 30-015-41057) covering the S/2 S/2 of Section 3; and Burton Flat Deep 54H Well (API No. 30-015-40503) covering the S/2 S/2 of Section 2. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

31. Case No. 24251: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted

mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 960-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 15, 22, and 27, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Grumpy Cat 15-27 Fed Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; Grumpy Cat 15-27 Fed Com 522H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Grumpy Cat 15-27 Fed Com 531H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and the Grumpy Cat 15-27 Fed Com 532H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. All the proposed wells will be orthodox in location, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Applicant will seek approval of overlapping units, consisting of the Grumpy Cat 15-22 Fed Com 211H (API 30-025-45730) in the W/2 W/2 of Sections 15 and 22, and the Grumpy Cat 15-22 Fed Com 212H (API 30-025-45731) in the E/2 W/2 of Sections 15 and 22, and Applicant will apply for administrative approval of the non-standard spacing (NSP) unit; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 25 miles East of Loving, New Mexico.

32. Case No. 24252: Application of Cimarex Energy Co. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 484.63-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, 3 and 4 (the N/2 N/2 equivalent) of Sections 2 and 1, Township 20 South, Range 29 East; and Lots 1, 2, 3 and 4 (the N/2 N/2 equivalent) of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico. Sections 2, 1 and 6 are irregular sections containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Crest 2-1-6 State Fed Com 1H Well, an oil well, to be horizontally drilled from a surface location in SW/4 NW/4 (Unit E) of Section 2 to a bottom hole location in Lot 1 (aka NE/4 NE/4) of Section 6. The completed interval and first take and last take point for the well meets the Division's statewide setback requirements for horizontal oil wells. Applicant seeks approval of an overlapping unit involving the Superior Federal 10H (API 30-015-38465), covering the W/2 W/2 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.

33. Case No. 24253: Application of Cimarex Energy Co. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 479.39-acre, more or less, horizontal spacing unit comprising the S/2 N/2 of Sections 2 and 1, Township 20 South, Range 29 East; and the S/2 N/2 of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Crest 2-1-6 State Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 2 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 6. The completed interval and first and last take points for the well meet the Division's statewide setback requirements for horizontal oil wells. Applicant seeks approval of an overlapping unit involving the Superior Federal 10H (API 30-015-38465), covering the W/2 W/2 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.

34. Case No. 24254: Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

Avant Operating, LLC ("Applicant") applies for an order: (1) establishing a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11 and 14, Township 19 South, Range 32 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following wells ("Wells"): Grayling 14 Fed Com #305H, Grayling 14 Fed Com #306H, Grayling 14 Fed Com #505H, Grayling 14 Fed Com #506H, Grayling 14 Fed Com #605H, and Grayling 14 Fed Com #606H, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; Grayling 14 Fed Com #304H, Grayling 14 Fed Com #504H, and Grayling 14 Fed Com #604H, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11; Grayling 14 Fed Com #301H, Grayling 14 Fed Com #501H, Grayling 14 Fed Com #601H, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; Grayling 14 Fed Com #302H, Grayling 14 Fed Com #502H, and Grayling 14 Fed Com #602H, which will be drilled from surface hole locations in the SE/4 SW/4

(Unit N) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; and Grayling 14 Fed Com # 303H, Grayling 14 Fed Com #503H, and Grayling 14 Fed Com #603H, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 33 miles west of Hobbs, New Mexico.

35. Case No. 24255: Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4, E/2, and E/2W/2 (All) of Section 19 and All of Section 20, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:

- (a) the Canal 20/19 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 20 and a last take point in Lot 1 of Section 19;
- (b) the Canal 20/19 Fed. Com. Well No. 714H, with a first take point in the SE/4NE/4 of Section 20 and a last take point in Lot 2 of Section 19;
- (c) the Canal 20/19 Fed. Com. Well No. 716H, with a first take point in the NE/4SE/4 of Section 20 and a last take point in Lot 3 of Section 19; and
- (d) the Canal 20/19 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 20 and a last take point in Lot 4 of Section 19.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 3-1/2 miles north of downtown Carlsbad, New Mexico.

36. Case No. 24259: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 ("Alternative HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the Jurnegan Fed Com BS2 #1H well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2540' FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

37. Case No. 24260: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

38. Case No. 24261: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the

Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the San Juan 29-6 Unit 109N Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the NE/4 NW/4 (Unit C) and bottom-hole location in the NW/4 NW/4 (Unit D), and the San Juan 29-6 Unit 109P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NW/4 (Unit C), within the W/2 of Section 32, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 18 miles east of Blanco, NM.

39. Case No. 24262: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

40. Case No. 24263: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.

41. Case No. 24264: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the San Juan 29-6 Unit 118 Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SW/4 SE/4 (Unit O) and bottom-hole location in the SE/4 SE/4 (Unit P), and the San Juan 29-6 Unit 118M Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SW/4 SE/4 (Unit O) and bottom-hole location in the NW/4 SE/4 (Unit J), within the E/2 of Section 32, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 18 miles east of Blanco, NM.

42. Case No. 24265: Application of Crockett Operating, LLC to Amend Order R-22613 to Add Additional Pooled Parties and Extend the Drilling Deadline, Lea County, New Mexico. Applicant seeks an order from the Division to amend pooling Order No. R-22613 to add additional mineral owners to the pooling order and extend the drilling deadline. Order No. R-22613 designated Crockett Operating, LLC as the operator and pooled the uncommitted mineral interests in the San Andres formation (Bronco; San Andres South [7500]) underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the E/2 of Section 31 and the SE/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the Ackbar 30 31 B Fee 5H (API: 30-025-51013) well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Said area is located approximately 20 miles northeast of Lovington, New Mexico.

43. Case No. 24266: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of

Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 121H and Mammoth 10 Com 131H wells ("Wells"), which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 10, to last take points in the NE/4 NE/4 (Unit A) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.

44. Case No. 24267: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 122H and Mammoth 10 Com 132H wells ("Wells"), which will produce from first take points in the SW/4 NW/4 (Unit E) of Section 10, to last take points in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.

45. Case No. 24268: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 123H and Mammoth 10 Com 133H wells ("Wells"), which will produce from first take points in the NW/4 SW/4 (Unit L) of Section 10, to last take points in the NE/4 SE/4 (Unit I) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.

46. Case No. 24269: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 124H and Mammoth 10 Com 134H wells ("Wells"), which will produce from first take points in the SW/4 SW/4 (Unit M) of Section 10, to last take points in the SE/4 SE/4 (Unit P) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.

47. Case No. 24270: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Mammoth 10 Com 201H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 10, to a last take point in the NE/4 NE/4 (Unit A) of Section 11; and Mammoth 10 Com 202H well, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 10, to a last take point in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.

48. Case No. 24271: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Mammoth 10 Com 203H well, which will produce from a first take point in the NW/4 SW/4 (Unit L) of Section 10, to a last take point in the NE/4 SE/4 (Unit I) of Section 11; and Mammoth 10 Com 204H well, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 10, to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the

cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.

49. Case No. 24272: Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Earthstone Operating, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 25, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Lea South 25 Fed Com 2BS 14H well (“Well”), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) to a bottom hole location in the NE/4 NE/4 (Unit A). The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 25 miles west of Hobbs, New Mexico.

50. Case No. 24273: Application of XTO Permian Operating, LLC for a Closed Loop Gas Capture Injection Pilot Project, Eddy County, New Mexico.

Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project (“Pilot Project”) in the Bone Spring formation within a 12,800-acre, more or less, project area consisting of the following acreage identified below in Eddy County, New Mexico (the “Project Area”):

Township 25 South, Range 30 East

Section 8: E/2 SE/4

Section 13: W/2 W/2

Section 14: E/2 W/2

Section 15: E/2 W/2

Section 17: E/2 E/2

Section 20: E/2 E/2

Section 21: W/2 W/2

Section 22: E/2 W/2

Section 23: W/2 W/2

Section 24: W/2 NW/4

Section 26: NW/4 NW/4

Section 29: E/2 NE/4

Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:

- POKER LAKE UNIT CVX JV RR 010H (API No. 30-015-42158);
- POKER LAKE CVX JV RR 006H (API No. 30-015-40580);
- POKER LAKE CVX JV PB 005H (API No. 30-015-40763);
- POKER LAKE CVX JV BS 025H (API No. 30-015-41639);
- POKER LAKE CVX JV BS 022H (API No. 30-015-41693);
- POKER LAKE CVX JV PC COM 021H (API No. 30-015-42390);
- POKER LAKE UNIT CVX JV PC 1H (API No. 30-015-36635);
- POKER LAKE CVX JV BS 011H (API No. 30-015-39693);
- POKER LAKE CVX JV BS 008H (API No. 30-015-39508); and
- POKER LAKE CVX JV BS 021H (API No. 30-015-41554).

XTO seeks authority to inject produced gas into the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring intervals of the Bone Spring formation along the horizontal portion of each wellbore at surface injection pressures of no more than 1,250 psi and a maximum injection rate of 6 MMSCF/day. The subject acreage is located approximately 16 miles southeast of Loving, New Mexico.

51. Case No. 24274: Application of XTO Permian Operating, LLC for a Closed Loop Gas Capture Injection Pilot Project, Eddy County, New Mexico.

Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project (“Pilot Project”) in the Bone Spring formation within a 12,800-acre, more or less, project area consisting of the following acreage identified below in Eddy County, New Mexico (the “Project Area”):

Township 25 South, Range 30 East

Section 8: E/2 SE/4

Section 13: W/2 W/2

Section 14: E/2 W/2
Section 15: E/2 W/2
Section 17: E/2 E/2
Section 20: E/2 E/2
Section 21: W/2 W/2
Section 22: E/2 W/2
Section 23: W/2 W/2
Section 24: W/2 NW/4
Section 26: NW/4 NW/4
Section 29: E/2 NE/4

Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:

- POKER LAKE UNIT CVX JV RR 010H (API No. 30-015-42158);
- POKER LAKE CVX JV RR 006H (API No. 30-015-40580);
- POKER LAKE CVX JV PB 005H (API No. 30-015-40763);
- POKER LAKE CVX JV BS 025H (API No. 30-015-41639);
- POKER LAKE CVX JV BS 022H (API No. 30-015-41693);
- POKER LAKE CVX JV PC COM 021H (API No. 30-015-42390);
- POKER LAKE UNIT CVX JV PC 1H (API No. 30-015-36635);
- POKER LAKE CVX JV BS 011H (API No. 30-015-39693);
- POKER LAKE CVX JV BS 008H (API No. 30-015-39508); and
- POKER LAKE CVX JV BS 021H (API No. 30-015-41554).

XTO seeks authority to inject produced gas into the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring intervals of the Bone Spring formation along the horizontal portion of each wellbore at surface injection pressures of no more than 1,250 psi and a maximum injection rate of 6 MMSCF/day. The subject acreage is located approximately 16 miles southeast of Loving, New Mexico.

52. Case No. 24275: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 1, 2, NE/4, and E/2NW/4 (the N/2) of Section 29 and the N/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:

- (a) the Elysian Fields 29/30 Fee Well No. 712H, with a first take point in the NE/4NE/4 of Section 29 and a last take point in Lot 1 of Section 30; and
- (b) the Elysian Fields 29/30 Fee Well No. 714H, with a first take point in the SE/4NE/4 of Section 29 and a last take point in Lot 2 of Section 30.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico.

53. Case No. 24276: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 3, 4, SE/4, and E/2SW/4 (the S/2) of Section 29 and the S/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:

- (a) the Elysian Fields 29/30 Fee Well No. 716H, with a first take point in the NE/4SE/4 of Section 29 and a last take point in Lot 3 of Section 30; and
- (b) the Elysian Fields 29/30 Fee Well No. 718H, with a first take point in the SE/4SE/4 of Section 29 and a last take point in Lot 4 of Section 30.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Monday, March 1, 2024

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Dylan Fuge
Acting Director, Oil Conservation Division**