

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform (sign-in information below) on Thursday, April 4, 2024, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than March 25, 2024.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70e08559eb895bcccca5f0b154f7bd72>

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z3kJfJQP153 (93553577 from phones and video systems)

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 24279: Application of Riley Permian Operating Company LLC for approval of a salt water disposal well in Eddy County, New Mexico. Applicant seeks an order for a salt water disposal well for its Angel Ranch SWD#1, (Pool Code 96099) to be drilled at a location 1,320' FSL and 1,320' FEL, Unit A, Section 12, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico for injection into the Cisco formations at depths between 8,586' through 9,210' open hole. The well will be located approximately 18 miles north of Carlsbad, New Mexico.

2. Case No. 24280: Application of Riley Permian Operating Company LLC for approval of a salt water disposal well in Eddy County, New Mexico. Applicant seeks an order for a salt water disposal well for its Angel Ranch SWD#2, (Pool Code 96099) to be drilled at a location 588' FNL and 2,157' FEL, Unit B, Section 11, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico for injection into the Cisco formations at depths between 8,450' through 8,975' open hole. The well will be located approximately 18 miles north of Carlsbad, New Mexico.

3. Case No. 24281: Application of Silverback Operating II, LLC, to Amend Order No. R-22655 for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 23315 and amend Division Order No. R-22655 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to April 29, 2025. Order No. R-22655 pooled uncommitted interest owners and granted Applicant operating rights for wells (Krauss 22 C #103H, Krauss

22 C #203H, Krauss 22 C #102H, and the Krauss 22 C #204H) to be drilled in a standard 160-acre, more or less, spacing unit comprised of the N/2 S/2 of Section 22, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 7.8 miles south, southeast, of Artesia, New Mexico.

4. Case No. 24282: Application of Silverback Operating II, LLC, to Amend Order No. R-22671 for an Extension of the Well Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 23316 and amend Division Order No. R-22671 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to April 29, 2025. Order No. R-22671 pooled uncommitted interest owners and granted Applicant operating rights for wells (Krauss 22 D #101H, Krauss 22 D #201H, and Krauss 22 D #202H) to be drilled in a standard 160-acre, more or less, spacing unit comprised of the S/2 S/2 of Section 22, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 7.8 miles south, southeast, of Artesia, New Mexico.

5. Case No. 24283: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a non-standard 1,920-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 623H Well, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 9 of Section 1; the Burton Flat 3-1 Fed State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1; Burton Flat 3-1 Fed State Com 626H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1; and the Burton Flat 3-1 Fed State Com 826H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The wells will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant will apply for administrative approval of the non-standard spacing unit. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

6. Case No. 24284: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order: (1) establishing an 1,894.72-acre, more or less, non-standard horizontal spacing unit comprised of Sections 18, 19, and 30, Township 23 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):

Meat Lover Federal Com #601H well, which will be drilled from a surface hole location in Unit A (NE/4 NE/4) of Section 18 to a bottom hole location in Unit P (SE/4 SE/4) of Section 30;

Meat Lover Federal Com #602H well, which will be drilled from a surface hole location in Unit A (NE/4 NE/4) of Section 18 to a bottom hole location in Unit O (SW/4 SE/4) of Section 30;

Meat Lover Federal Com #603H well, which will be drilled from a surface hole location in Unit B (NW/4 NE/4) of Section 18 to a bottom hole location in Unit P (SE/4 SE/4) of Section 30;

Meat Lover Federal Com #605H well, which will be drilled from a surface hole location in Unit C (NE/4 NW/4) of Section 18 to a bottom hole location in Unit O (SW/4 SE/4) of Section 30;

Meat Lover Federal Com #606H well, which will be drilled from a surface hole location in Unit C (NE/4 NW/4) of Section 18 to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 30;

Meat Lover Federal Com #607H well, which will be drilled from a surface hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 18 to a bottom hole location in Unit N (SE/4 SW/4) of Section 30; and

Meat Lover Federal Com #608H well, which will be drilled from a surface hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 18 to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 30.

The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the

risk involved in drilling and completing the Wells.

The Wells are located approximately 26 miles southeast of Eunice, New Mexico.

7. Case No. 24285: Application of Spur Energy Partners LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Spur Energy Partners LLC (“Spur”) requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22618. Order No. R-22618 pooled all uncommitted interests within the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 22, Township 17 South, Range 28 East in Eddy County, New Mexico (“Unit”); designated Spur as operator of the Unit; and dedicated the Unit to the Mayaro 22 State Com 10H and Mayaro 22 State Com 70H wells (“Wells”). The Order requires Spur to commence drilling the Wells within one year of the date of the Order. Spur’s ability to commence drilling the Wells has been delayed by a force majeure event at the primary gas purchase facility that will connect with the Wells. Accordingly, Spur requests that the Division extend the deadline to commence drilling the Wells until April 13, 2025. The wells are located approximately 13.56 miles east and 0.92 miles south of Artesia, New Mexico.

8. Case No. 24286: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. COG Operating LLC (“Applicant”) seeks an order: (1) establishing a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of Sections 11, 14, and the N/2 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Thunderdome Federal Com #701H and Thunderdome Federal Com #702H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; Thunderdome Federal Com #703H, Thunderdome Federal Com #704H, and Thunderdome Federal Com #705H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 11; Thunderdome Federal Com #706H, Thunderdome Federal Com #707H, and Thunderdome Federal Com #708H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11; and Thunderdome Federal Com #709H and Thunderdome Federal Com #710H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.4 miles east of Loving, New Mexico.

9. Case No. 24287: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and the W2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 111H and Art Smith State Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the NW4NW4 (Unit D) of Section 34 and last take points in the SW4SW4 (Unit M) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 3 currently dedicated to the Tres Primos 3 State 2H (30-025-42129) operated by COG Operating LLC and assigned to the Scharb: Bone Spring Pool (55610).
- A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 34 proposed by MRC for the Art Smith State Com 131H well to be drilled in a different interval of the Bone Spring formation.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

10. Case No. 24288: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and the E2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 112H and Art Smith State Com 122H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the NE4NW4 (Unit C) of Section 34 and last take points in the SE4SW4 (Unit N) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units:

- a 160-acre horizontal well spacing unit comprised of the E2W2 of Section 3 currently dedicated to the Tres Primos 3 State 1H (30-025-40977) operated by COG Operating LLC and assigned to the Scharb: Bone Spring Pool (55610).
- A 160-acre horizontal well spacing unit comprised of the E2W2 of Section proposed by MRC for the Art Smith State Com 132H well to be drilled in a different interval of the Bone Spring formation.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

11. Case No. 24289: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 113H, the Art Smith State Com 127H and the Art Smith State Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NW4NE4 (Unit B) of Section 34 and last take points in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

12. Case No. 24290: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 114H and Art Smith State Com 128H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NE4NE4 (Unit A) of Section 34 and last take points in the SE4SE4 (Unit P) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- A 164.20-acre horizontal well spacing unit comprised of the E2E2 of Section 3 currently dedicated to the Raptor West 3 State 2H (30-025-41186) and the Raptor West 3 State 4H (30-025-42173) operated by Marathon Oil Permian, LLC and assigned to the Scharb: Bone Spring Pool (55610).
- A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 34 proposed by MRC for the Art Smith State Com 134H well to be drilled in a different interval of the Bone Spring formation.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

13. Case No. 24291: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 131H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NW4NW4 (Unit D) and a last take point in the SW4SW4 (Unit M) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34 and the W2W2 Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, that MRC has proposed for the Art Smith State Com 111H and Art Smith State Com 121H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

14. Case No. 24292: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 132H well to be horizontally drilled from a surface location in the NW4 of

Section 34, with a first take point in the NE4NW4 (Unit C) and a last take point in the SE4SW4 (Unit N) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34 and the E2W2 Section 3, Township 19, South, Range 34 East, that MRC has proposed for the Art Smith State Com 112H and Art Smith State Com 122H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

15. Case No. 24293: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 134H well to be horizontally drilled from a surface location in the in the SE4 of Section 27, with a first take point in the NE4NE4 (Unit A) and a last take point in the SE4SE4 (Unit P) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34 and the E2E2 Section 3, Township 19, South, Range 34 East, that MRC has proposed for the Art Smith State Com 114H and Art Smith State Com 128H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

16. Case No. 24294: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and the W2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NW4NW4 (Unit D) of Section 34 and a last take point in the SW4SW4 (Unit M) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

17. Case No. 24295: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and the E2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NE4NW4 (Unit C) of Section 34 and a last take point in the SE4SW4 (Unit N) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

18. Case No. 24296: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NW4NE4 (Unit B) of Section 34 and a last take point in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

19. Case No. 24297: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated

to the proposed Art Smith State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NE4NE4 (Unit A) of Section 34 and a last take point in the SE4SE4 (Unit P) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

20. Case No. 24298: Application of Tascosa Energy Partners, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Tascosa Energy Partners, LLC ("Applicant") seeks a one-year extension of time to commence drilling the wells authorized by Order No. R-22741 ("Order"). The Order: (1) pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit in the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Ventura 3233 Fed Com #301H, Ventura 3233 Fed Com #201H, Ventura 3233 Fed Com #602H, Ventura 3233 Fed Com #202H, and Ventura 3233 Fed Com #303H (collectively "Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant's ability to commence drilling the Wells has been delayed due to rig availability. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells until June 7, 2025. The Wells are located approximately 7 miles north-northwest of Carlsbad, New Mexico.

21. Case No. 24299: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-23008, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23008 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Long John 29-30 Fed Com 121H and Long John 29-30 Fed Com 131H wells ("Wells"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

22. Case No. 24300: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-23009, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23009 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Long John 29-30 Fed Com 122H and Long John 29-30 Fed Com 132H wells ("Wells"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

23. Case No. 24301: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-23010, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23010 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2 NE/4 of Section 29 and the N/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Silver 29-28 Fed Com 121H and Silver 29-28 Fed Com 131H wells ("Wells"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.

24. Case No. 24302: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-23011, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23011 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 NE/4 of Section 29 and the S/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Silver 29-28 Fed Com 122H and Silver 29-28 Fed Com 132H wells ("Wells"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.

25. Case No. 24303: Application of Cimarex Energy Co. of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests

in the Bone Spring formation underlying a standard 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 27, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. The well to be dedicated to the horizontal spacing unit is the Empire "A" Federal Com 3H Well, an oil well, horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 and a bottom hole location in the NW/4 NW/4 (Unit D) of the same Section 27. The 3H Well is orthodox in location, and its take points and completed interval complies with the setback requirements under statewide rules. Also to be considered will be the allocation of the costs of the well; actual operating costs and charges for supervision; and the designation of the Applicant as Operator of the well and unit. The well and lands are located approximately 21 miles southeast of Artesia, New Mexico.

26. Case No. 24304: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 111H and Jim Rolfe Fed Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the SW4SW4 (Unit M) of Section 27 and last take points in the NW4NW4 (Unit D) of Section 22. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- a 160-acre horizontal well spacing unit comprised of the W2W2 of Section 22 currently dedicated to the Jim Rolfe 22 18 34 RN 131Y (30-025-42057) operated by Matador Production Company and assigned to the Airstrip: Bone Spring Pool (960).
- A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 27 proposed by MRC for the Jim Rolfe Fed Com 131H well to be drilled in a deeper interval of the Bone Spring formation.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

27. Case No. 24305: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 112H, Jim Rolfe Fed Com 122H and Jim Rolfe Fed Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the SE4SW4 (Unit N) of Section 27 and last take points in the NE4NW4 (Unit C) of Section 22. This proposed horizontal well spacing unit will overlap a 160-acre horizontal well spacing unit comprised of the E2W2 of Section 27 currently dedicated to the Caprock 27 1H (30-025-41148) operated by Raybaw Operating, LLC, and assigned to the Airstrip: Bone Spring Pool (960). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

28. Case No. 24306: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 113H, Jim Rolfe Fed Com 123H and Jim Rolfe Fed Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the SW4SE4 (Unit O) of Section 27 and last take points in the NW4NE4 (Unit B) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

29. Case No. 24307: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 114H and Jim Rolfe Fed Com 124H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the SE4SE4 (Unit P) of Section 27 and last take

points in the NE4NE4 (Unit A) of Section 22. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 22 currently dedicated to the Oriole State 1H (30-025-41612) operated by COG Operating LLC and assigned to the Airstrip: Bone Spring Pool (960).
- A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 27 proposed by MRC for the Jim Rolfe Fed Com 131H well to be drilled in a deeper interval of the Bone Spring formation.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

30. Case No. 24308: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 131H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SW4SW4 (Unit M) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 27. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Sections 22 and 27 that MRC has proposed for the Jim Rolfe Fed Com 111H and Jim Rolfe Fed Com 121H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

31. Case No. 24309: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 134H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 27. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 22 and 27 that MRC has proposed for the Jim Rolfe Fed Com 114H and Jim Rolfe Fed Com 124H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

32. Case No. 24310: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SW4SW4 (Unit M) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

33. Case No. 24311: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SE4SW4 (Unit N) of Section 27 and a last take point in the NE4NW4 (Unit C) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

34. Case No. 24312: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SW4SE4 (Unit O) of Section 27 and a last take point in the NW4NE4 (Unit B) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

35. Case No. 24313: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

36. Case No. 24314: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2SW4 of Section 23 and the E2W2 of Section 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jack Hammack State Com 112H well, to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SE4SW4 (Unit N) of Section 26 and a last take point in the NE4SW4 (Unit K) of Section 23. This 240-acre horizontal well spacing unit will overlap an existing 160-acre horizontal well spacing unit comprised of the S2N2 of Section 26 dedicated to the Magpie State 1H (API: 30-025-40426) well operated by Franklin Mountain Energy 3, LLC and producing from the Airstrip: Bone Spring Pool (960). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

37. Case No. 24315: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jack Hammack State Com 113H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 26 and a last take point in the NW4NE4 (Unit B) of Section 23. This 320-acre horizontal well spacing unit will overlap the following existing spacing units assigned to the Airstrip: Bone Spring Pool (960):

- 160-acre horizontal well spacing unit comprised of the S2N2 of Section 26 dedicated to the Magpie State 1H (API: 30-025-40426) well operated by Franklin Mountain Energy 3, LLC, and
- 160-acre horizontal well spacing unit comprised of the W2E2 of Section 23 dedicated to the Kingfisher State Com 2H (API: 30-025-41836) well operated by COG Operating LLC.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

38. Case No. 24316: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jack Hammack State Com 114H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 26 and a last take point in the NE4NE4 (Unit A) of Section 23. This 320-acre horizontal well spacing unit will overlap the following existing spacing units assigned to the Airstrip: Bone Spring Pool (960):

- 160-acre horizontal well spacing unit comprised of the S2N2 of Section 26 dedicated to the Magpie State 1H (API: 30-025-40426) well operated by Franklin Mountain Energy 3, LLC, and
 - 160-acre horizontal well spacing unit comprised of the E2E2 of Section 23 dedicated to the Kingfisher State Com 1H (30-025-41835) and the Kingfisher State Com 5H (30-025-42472) wells operated by COG Operating LLC.
- Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

39. Case No. 24317: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 240-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2SW4 of Section 23 and the E2W2 of Section 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jack Hammack State Com 242H well, to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SE4SW4 (Unit N) of Section 26 and a last take point in the NW4SW4 (Unit K) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

40. Case No. 24318: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jack Hammack State Com 243H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 26 and a last take point in the NW4NE4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

41. Case No. 24319: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jack Hammack State Com 244H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 26 and a last take point in the NE4NE4 (Unit A) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

42. Case No. 24320: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Macho Nacho State Com 601H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 603H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 605H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 607H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.

43. Case No. 24321: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Macho Nacho State Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a

bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 604H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 606H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 608H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.

44. Case No. 24322: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2S2 of Sections 32 and 33, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Coach Joe 3332 Fed Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 34, with a first take point in the NW4SE4 (Unit I) of Section 33 and a last take point in the NW4SW4 (Unit L) of Section 32. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately two miles north of Loco Hills, New Mexico.

(Continued to:Thursday, May 2, 2024)

45. Case No. 24323: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2S2 of Sections 32 and 33, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Coach Joe 3332 Fed Com 124H well to be horizontally drilled from a surface location in the SW4 of Section 34, with a first take point in the SE4SE4 (Unit P) of Section 33 and a last take point in the SW4SW4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately two miles north of Loco Hills, New Mexico.

(Continued to:Thursday, May 2, 2024)

46. Case No. 24324: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 16 and 17, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Matt Clifton Fed Com #121H and Matt Clifton Fed Com #131H wells, both to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 16, with a first take point in the NE/4 NE/4 (Unit A) of Section 16 and a last take point in the NW/4 NW/4 (Unit D) of Section 17. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles Southeast of Artesia, New Mexico.

47. Case No. 24325: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 440-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 16 and 17, and the S/2 NE/4 and SE/4 NW/4 of Section 18, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Matt Clifton Fed Com #122H and Matt Clifton Fed Com #132H wells, both to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 16, with a first take point in the SE/4 NE/4 (Unit H) of Section 16 and a last take point in the SE/4 NW/4 (Unit F) of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles Southeast of Artesia, New Mexico.

48. Case No. 24326: Application of Matador Production Company to Amend Order No. R-22668, Eddy County, New Mexico.

Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22668. The Unit is comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22668 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #116H (API No. 30-015-53727) and the Simon Camamile 0206 Fed Com #126H

(API No. 30-015-PENDING), both to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 2, Township 21 South, Range 28 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 6, Township 21 South, Range 29 East. Said area is located 12 miles Northeast of Carlsbad, New Mexico.

49. Case No. 24327: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 284.13-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2SW4 and SW4NW4 of Section 35, Township 18 South, Range 34 East; and Lot 4, SW4NW4 and W2SW4 (W2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark McKinley State Com 111H and Mark McKinley State Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 35, with first take points in the SW4NW4 (Unit E) of Section 35 and last take points in the SW4SW4 (Unit M) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;
- A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;
- A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and
- A 164.13-acre horizontal well spacing unit comprised of Lot 4, SW4NW4 and W2SW4 (W2W2 equivalent) of irregular Section 2, currently dedicated to the Playa 2 State 2H (30-025-40549) operated by Franklin Mountain Energy 3, LLC.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

50. Case No. 24328: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 324.02-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 35, Township 18 South, Range 34 East; and Lot 3, SE4NW4 and E2SW4 (E2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark McKinley State Com 112H and Mark McKinley State Com 122H wells to be horizontally drilled from a surface location in the NW4 of Section 35, with first take points in the NE4NW4 (Unit C) of Section 35 and last take points in the SE4SW4 (Unit N) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;
- A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;
- A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and
- A 164.02-acre horizontal well spacing unit comprised of Lot 3, SE4NW4 and E2SW4 (E2W2 equivalent) of irregular Section 2, currently dedicated to the Playa 2 State 1H (30-025-40405) operated by Franklin Mountain Energy 3, LLC.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

51. Case No. 24329: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 323.92-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Section 35, Township 18 South, Range 34 East; and Lot 2, SW4NW4 and W2SE4 (W2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark McKinley State Com 113H and Mark McKinley State Com 123H wells to be horizontally drilled from a surface location in the SE4 of Section 26, with first take points in the NW4NE4 (Unit B) of Section 35 and last take points in the SW4SE4 (Unit O) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35

State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;

- A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;
- A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and
- A 163.92-acre horizontal well spacing unit comprised of Lot 2, SW4NE4 and W2SE4 (W2E2 equivalent) of irregular Section 2, currently dedicated to the King Cobra 2 State 2H (30-025-41060) operated by COG Operating LLC.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

52. Case No. 24330: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 323.81-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 35, Township 18 South, Range 34 East; and Lot 1, SE4NE4 and E2SE4 (E2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed

Mark McKinley State Com 114H and Mark McKinley State Com 124H wells to be horizontally drilled from a surface location in the SE4 of Section 26, with first take points in the NE4NE4 (Unit A) of Section 35 and last take points in the SE4SE4 (Unit P) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;
- A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;
- A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and
- A 163.81-acre horizontal well spacing unit comprised of Lot 1, SENE and E2SE4 (E2E2 equivalent) of irregular Section 2, currently dedicated to the King Cobra 2 State 1H (30-025-40388) operated by COG Operating LLC.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

53. Case No. 24331: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 284.13-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2SW4 and SW4NW4 of Section 35, Township 18 South, Range 34 East; and Lot 4, SW4NW4 and W2SW4 (W2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SW4NW4 (Unit E) of Section 35 and last take points in the SW4SW4 (Unit M) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

54. Case No. 24332: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 324.02-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Section 35, Township 18 South, Range 34 East; and Lot 3, SE4NW4 and E2SW4 (E2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the NE4NW4 (Unit C) of Section 35 and a last take point in the SE4SW4 (Unit N) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

55. Case No. 24333: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 323.92-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Section 35, Township 18 South, Range 34 East; and Lot 2, SW4NE4 and W2SE4 (W2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the NW4NE4 (Unit B) of Section 35 and a last take point in the SW4SE4 (Unit O) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

56. Case No. 24334: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 323.81-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Section 35, Township 18 South, Range 34 East; and Lot 1, SE4NE4 and E2SE4 (E2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the NE4NE4 (Unit A) of Section 35 and a last take point in the SE4SE4 (Unit P) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.

57. Case No. 24335: Application of OXY USA Inc. for an Order Acknowledging the Olive Won (Deep) Federal Exploratory Unit, Eddy County, New Mexico. Applicant seeks an order acknowledging the Dr Pi (Deep) Fed Unit consisting of approximately 2,240 acres of the following federal land situated in Eddy County, New Mexico:

Township 22 South, Range 31 East, N.M.P.M.

Section 24: All
Section 25: All
Section 26: S/2
Section 35: All

The unitized interval is all formations below the base of the Delaware Formation, defined at measured depth of 8,380 feet beneath the surface as seen on the gamma ray log in the Neff Federal #1 (API No. 30-015-25301), located in Section 25, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico. The subject acreage is located approximately 32 miles east of Carlsbad, New Mexico.

58. Case No. 24336: Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 1,280-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Section 36, Township 22 South, Range 27 East, and all of Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will target the Purple Sage Wolfcamp Gas Pool (Code 98220) and be dedicated to the Olmec Federal Com 701H and Olmec Federal Com 801H wells to be horizontally drilled with proposed first take points in the SW/4 SW/4 (Unit M) of Section 36 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 31; the Olmec Federal Com 702H, Olmec Federal Com 802H, and Olmec Federal Com 805H wells to be horizontally drilled with proposed first take points in the NW/4 SW/4 (Unit L) of Section 36 and proposed last take points in the NE/4 SE/4 (Unit I) of Section 31; the Olmec Federal Com 703H, Olmec Federal Com 803H wells to be horizontally drilled with proposed first take points in the SW/4 NW/4 (Unit E) of Section 36 and proposed last take points in the SE/4 NE/4 (Unit H) of Section 31; and the Olmec Federal Com 704H, Olmec Federal Com 804H and Olmec Federal Com 806H wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 31. The producing area for the wells is expected to be orthodox. The completed intervals for the Olmec Federal Com 702H and Olmec Federal Com 803H are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap a 160-acre horizontal well Wolfcamp spacing unit comprised of the S/2 S/2 of Section 36, Township 22 South, Range 27 East, dedicated to Matador Production Company's Scott Walker State 36 22S 27E RB #204H well (API: 30-015-43162). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.45 miles northwest of Loving, New Mexico.

59. Case No. 24337: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring Sand to the base of the Bone Spring formation, underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 15 and the W/2 of Section 22, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant proposes to drill the following wells to depths sufficient to test the Bone Spring formation:

(a) the Red Hills West 22/15 Fed Com. Well Nos. 521H, 571H, and 502H, with first take points in the SW/4SW/4 of Section 22 and last take points in the NW/4NW/4 of Section 15; and

(b) the Red Hills West 22/15 Fed Com. Well Nos. 524H, 574H and 573H, with first take points in the SE/4SW/4 of Section 22 and last take points in the NE/4NW/4 of Section 15.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 36 miles south-southeast of Halfway, New Mexico.

60. Case No. 24338: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Sections 22, 27, and 34, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Hushpuppy BS Federal Com 301H and Hushpuppy BS Federal Com 551H wells to be drilled with proposed first take points in the SW/4SW/4 (Unit M) of Section 34 and proposed last take points in the NW/4NW/4 (Unit D) of Section 22; and the Hushpuppy BS Federal Com 302H, Hushpuppy BS Federal Com 501H, and Hushpuppy BS Federal Com 552H wells to be drilled with proposed first take points in the SE/4SW/4 (Unit N) of Section 34 and proposed last take points in the NE/4NW/4 (Unit C) of Section 22. The wells will be drilled at orthodox locations. The completed interval for the Hushpuppy BS Federal Com 501H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1.6 miles south of Malaga, New Mexico.

61. Case No. 24339: Application of Novo Oil & Gas Northern Delaware, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.

Novo Oil & Gas Northern Delaware, LLC ("Novo") requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22622. Order No. R-22622 pooled all uncommitted interests within the Bone Spring formation underlying a 720-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"); designated Novo as operator of the Unit; and dedicated the Unit to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and Tickety Boo Fed Com 2109 133H wells ("Wells"). The Order requires Novo to commence drilling the Wells within one year of the date of the Order. Novo requests that the Division extend the deadline to commence drilling the Wells until April 13, 2025 due to delays in the issuance of federal drilling permits that have impacted the development. The wells are located approximately 22 miles northwest of Carlsbad, New Mexico.

62. Case No. 24340: Application of SPC Resources, LLC to Amend Order No. R-21096, As Amended, Eddy County, New Mexico.

Applicant in the above-styled cause seeks to amend Order No. R-21096, as amended, to allow for a one-year extension of time to drill an initial well under the Order until February 17, 2025, to add additional initial proposed wells, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)). The Unit is dedicated to the Caveman #402H well (API No. 30-015-53285), and the Caveman #442H well (API 30-015-53280). Applicant also seeks to add the following additional proposed initial wells to be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 8, as follows:

- Caveman 221H with a first take point in the NE/4 NE/4 (Unit A) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 NW/4 (Unit D) of Section 12, Township 22 South, Range 26 East;
- Caveman 224H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East;
- Caveman 421H with a first take point in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 NW/4 (Unit E) of Section 12, Township 22 South, Range 26 East;

- Caveman 423H with a first take point in the NE/4 SE/4 (Unit I) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 SW/4 (Unit L) of Section 12, Township 22 South, Range 26 East; and
- Caveman 424H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East.

Applicant also seeks to rename the (1) the Caveman #402H well (API No. 30-015-53285) to the Caveman 222H, and (2) the Caveman #442H well (API 30-015-53280) to the Caveman 223H. Portions of said area are located within the city limits of Carlsbad, New Mexico.

63. Case No. 24341: Application of SPC Resources, LLC to Amend Order No. R-21100, As Amended, Eddy County, New Mexico.

Applicant in the above-styled cause seeks to amend Order No. R-21100-D (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order, to add additional initial proposed wells, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit.

Applicant seeks a drilling extension until July 7, 2025. The subject spacing unit is comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the Betty 402H well (API No. 30-015-49105). In addition, Applicant seeks add the following additional proposed initial wells to be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of irregular Section 5:

- Betty 221H and 421H wells, with a first take points in the NE/4 NE/4 (Lot 1) of said Section 5 and a last take points in the NW/4 NW/4 (Lot 5) of irregular Section 6, all within Township 22 South, Range 27 East; and
- Betty 422H with a first take point in the SE/4 NE/4 (Unit H) of said Section 5 and a last take point in the SW/4 NW/4 (Unit E) of irregular Section 6, all within Township 22 South, Range 27 East.

Applicant also seeks to rename the Betty #402H well (formerly Betty 5-6 WCXY 2H) (API No. 30-015-49015) to the Betty 222H well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

64. Case No. 24342: Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 635.06-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed following wells with a common surface location in the SE/4 NE/4 (Unit H) of said Section 5:

- Betty 131H well with a first take point in the NE/4 NE/4 (Unit A) of said Section 5 and a last take point in NW/4 NW/4 (Unit D) of said Section 6; and
- Betty 132H well with a first take point in the SE/4 NE/4 (Unit H) of said Section 5 and a last take point in SW/4 NW/4 (Unit E) of said Section 6.

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

65. Case No. 24343: Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 633.53-acre, more or less, horizontal well spacing unit comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to initially dedicate the above-referenced spacing unit to the proposed Hanna 131H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8, Township 22 South, Range 27 East, with a first take point in the SE/4 NE/4 (Unit H) of said Section 7 and a last take point in SW/4 NW/4 (Unit E) of said Section 12. The completed interval of the proposed well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

66. Case No. 24344: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 26 and the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to drill the following wells on the unit to depths sufficient to test the Bone Spring formation:

- (a) The Layla 26/35 Fee Well No. 401H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26 and a last take point in the

SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35; and

(b) The Layla 26/35 Fee Well No. 521H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26 and a last take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3-1/2 miles north-northeast of Malaga, New Mexico.

67. Case No. 24345: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 26 and the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to drill the following wells on the unit to depths sufficient to test the Bone Spring formation:

(a) The Layla 26/35 Fee Well No. 404H, with a first take point in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26 and a last take point in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35; and

(b) The Layla 26/35 Fee Well No. 563H, with a first take point in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26 and a last take point in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35.

Also to be considered will be the cost of drilling, completing, testing and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3-1/2 miles north-northeast of Malaga, New Mexico.

68. Case No. 24346: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$ of Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to drill the following well on the unit to depths sufficient to test the Bone Spring formation: The Layla 26 Fee Well No. 524H, with a first take point in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 26 and a last take point in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 26. Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 3-1/2 miles north-northeast of Malaga, New Mexico.

69. Case No. 24347: Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a non-standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Section 9 and Lots 1, 2, the S/2NE/4, and the SE/4 (the E/2) of Section 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

- Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4.
- Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for the risk involved in drilling the wells. The well unit is located approximately 20 miles southwest of Lovington, New Mexico.

70. Case No. 24348: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.81-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 704H and Parallel State Com 804H wells, to be horizontally drilled. The Parallel State Com 704H well will be horizontally drilled from a proposed surface hole location in the NE/4NE/4 (Unit A) of Section 35 to a proposed bottom hole location in the SE/4SE/4 (Unit P) of Section 2, and the Parallel State Com 804H will be horizontally drilled from a proposed surface hole location in the NW/4NE/4 (Unit B) of Section 35 to a proposed bottom hole location in the

SE/4SE/4 (Unit P) of Section 2. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 23 and 26, and the NE/NE of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Gold State Com 704 and 804H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

71. Case No. 24350: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.91-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 303H and Parallel State Com 503H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NE/4 (Unit A) of Section 35 to proposed bottom hole locations in the SW/4SE/4 (Unit O) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap the following existing spacing units: A 160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 163.92-acre horizontal well spacing unit comprised of the W/2E/2 of Section 2 dedicated to Matador Production Company's King Cobra 2 State #002H (API 30-025--41060). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

72. Case No. 24351: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.81-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 304H and Parallel State Com 504H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NE/4 (Unit A) of Section 35 to proposed bottom hole locations in the SE/4SE/4 (Unit P) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units: A 160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 160-acre horizontal well spacing unit comprised of the E/2E/2 of Section 2 dedicated to Matador Production Company's King Cobra 2 State #001H (API 30-025--40388). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

73. Case No. 24352: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 702H and Parallel State Com 802H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the SE/4SW/4 (Unit N) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 280-acre more or less Wolfcamp spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Gold State Com 702 and 802H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

74. Case No. 24353: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.13-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 701H and Parallel State Com 801H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the SW/4SW/4 (Unit M) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap a 280-acre horizontal spacing unit W/2SW/4 of Section 23, the W/2W/2 of Section 26, and the NW/4NW/4 of Section 35, Township 18 South, Range 34 East dedicated to Franklin Mountain Energy 3, LLC's Gold State Com 701H well (API 30-0025-51668) and Gold State 801H (API 30-0025-51669) wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

75. Case No. 24354: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.13-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 301H and Parallel State Com 501H wells, to be horizontally drilled, from a proposed surface hole location in the NE/4NW/4 (Unit C) of Section 35 to a proposed bottom hole location in the SW/4SW/4 (Unit M) of Section 2. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap a 280-acre horizontal spacing unit W/2SW/4 of Section 23, the W/2W/2 of Section 26, and the NW/4NW/4 of Section 35, Township 18 South, Range 34 East dedicated to Franklin Mountain Energy 3, LLC's Gold State Com 301H well (API 30-0025-51666) and Gold State 601H (API 30-0025-51667) wells. Franklin's proposed spacing unit in this case will also partially overlap the following Bone Spring spacing units: A 160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 164.13-acre Bone Spring horizontal well spacing unit comprised of the W2W2 of Section 2 dedicated to Franklin Mountain's Playa 2 State #002H (API 30-025-40549). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

76. Case No. 24355: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 302H and Parallel State Com 502H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the SE/4SW/4 (Unit N) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 280-acre more or less Bone Spring spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Gold State Com 502 and 602H wells. The spacing unit proposed in this application will partially overlap existing Bone Spring spacing units as follows: A 160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 164.02-acre Bone Spring horizontal well spacing unit comprised of the E2W2 of Section 2 dedicated to Franklin Mountain's Playa 2 State #001H (API 30-025-40405). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

77. Case No. 24356: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit

comprising the E/2E/2 of Sections 23 and 26, and the NE/NE of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 704H and Gold State Com 804H wells. The Gold State Com 704H well will be horizontally drilled from a proposed surface hole location in the NW/4NE/4 (Unit B) of Section 35 to a proposed bottom hole location in the NE/4NE/4 (Unit A) of Section 23, and the Gold State Com 804H well will be horizontally drilled from a proposed surface hole location in the NE/4NE/4 (Unit A) of Section 35 to a proposed bottom hole location in the NE/4NE/4 (Unit A) of Section 23. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The horizontal spacing unit proposed in this application will partially overlap a proposed 33.81-acre more or less Wolfcamp spacing unit comprised of the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2 (the equivalent of the E/2E/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 704 and 804H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

78. Case No. 24358: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 23 and 26, and the NW/NE of Section 35, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 703H and Gold State Com 803H wells, to be horizontally drilled from proposed surface hole locations in the NW/4NE/4 (Unit B) of Section 35 to proposed bottom hole locations in the NW/4NE/4 (Unit B) of Section 23, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 323.91-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2 (the equivalent of the W/2E/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 703H and Parallel State Com 803H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

79. Case No. 24359: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 702H and Gold State Com 802H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the NE/4SW/4 (Unit K) of Section 23, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 324.02-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2 (the equivalent of the E/2W/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 702H and Parallel State Com 802H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

80. Case No. 24360: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 502H and Gold State Com 602H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the NE/4SW/4 (Unit K) of Section 23, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 324.02-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2 (the equivalent of the E/2W/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 302H and Parallel State Com 502H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the

actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

81. Case No. 24362: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.91-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 703H and Parallel State Com 803H wells, to be horizontally drilled and the producing area for the wells is expected to be orthodox. The Parallel State Com 703H well will be horizontally drilled from a proposed surface hole location in the NE/4NE/4 (Unit A) of Section 35 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 2, and the Parallel State Com 803H well will be horizontally drilled from a proposed surface hole location in the NW/4NE/4 (Unit B) of Section 35 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 2. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 23 and 26, and the NW/NE of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico dedicated to Franklin's proposed Gold State Com 703H and Gold State Com 803H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Monday, March 11, 2024

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Dylan Fuge
Acting Director, Oil Conservation Division**