

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

The hearings will be conducted remotely on Thursday, April 6, 2023, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than March 26, 2023.

Persons may view and participate in the hearings through the following link:  
<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m649446d197c12fc21c1cc13fb9d6afa3>

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Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 23397: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a 640-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 22 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:

- Papa Grande 22/21 WOAD Fee 1H, with a first take point in the NE4NE4 (Unit A) of Section 22 and a last take point in the NW4NW4 (Unit D) of Section 21.
- Papa Grande 22/21 W0HE Fee 1H, with a first take point in the SE4NE4 (Unit H) of Section 22 and a last take point in the SW4NW4 (Unit E) of Section 21.

Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Carlsbad, New Mexico.

**2. Case No. 23398: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a 640-acre, more or less, standard horizontal well spacing

unit in the Wolfcamp formation underlying the S2 of Sections 22 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:

- Papa Grande 22/21 WOIL Fee 1H, with a first take point in the NE4SE4 (Unit I) of Section 22 and a last take point in the NW4SW4 (Unit L) of Section 21.
- Papa Grande 22/21 WOPM Fee 1H, with a first take point in the SE4SE4 (Unit P) of Section 22 and a last take point in the SW4SW4 (Unit M) of Section 21.

Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Carlsbad, New Mexico.

**3. Case No. 23399: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.40-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 4; the E/2 E/2 of Section 9; and the E/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 104H Well, and the Big Iron 4-16 Fed Com 204H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16; and the Big Iron 4-9 Fed Com 304H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping unit in the E/2 E/2 of Section 16 containing the Cimarron 16 19 34 State RN 134H Well (API No. 30-025-42352); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.

**4. Case No. 23400: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.63-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 4; and the E/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section that contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 102H Well, Big Iron 4-9 Fed Com 202H Well, and the Big Iron 4-9 Fed Com 302H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.

**5. Case No. 23401: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.51-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 4; the W/2 E/2 of Section 9; and the W/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section is irregular with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 103H Well, and the Big Iron 4-16 Fed Com 203H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16; and the Big Iron 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping units in the W/2 E/2 of Section 16 containing the Cimarron 16 19S 34E RN State Com #133H Well (API No. 30-025-42979) and in the SW/4 NE/4 of Section 16 containing the Pipeline 16 State 1 Well (API No. 30-025-26192); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a

200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.

**6. Case No. 23402: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.74-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 4; and the W/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 101H Well, Big Iron 4-9 Fed Com 201H Well, and the Big Iron 4-9 Fed Com 301H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.

**7. Case No. 23403: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 240-acre, more or less, spacing and proration unit comprised of the W<sup>1</sup>/<sub>2</sub>E<sup>1</sup>/<sub>2</sub> of Section 33, Township 18 South, Range 31 East, N.M.P.M., and W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (3) Jet Federal Com 601H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.

**8. Case No. 23404: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 240-acre, more or less, spacing and proration unit comprised of the E<sup>1</sup>/<sub>2</sub>E<sup>1</sup>/<sub>2</sub> of Section 33, Township 18 South, Range 31 East, N.M.P.M., and E<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (3) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.

**9. Case No. 23405: Application of Mewbourne Oil Company to Amend Order No. R-22069, Lea County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22069, entered on March 9, 2022, to extend the well commencement deadline one year, to March 9, 2024. Order No. R-22069 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 11 and the W/2SE/4 of Section 2, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Dragonstone B2OJ Federal Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the

order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 6-1/2 miles south-southeast of Maljamar, New Mexico.

**10. Case No. 23406: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 23 and the S/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 of 23 and a last take point in the NE/4SE/4 of Section 24, and (b) The Tommy Boy 23/24 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of 23 and a last take point in the SE/4SE/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 2 miles north-northeast of Otis, New Mexico.

**11. Case No. 23407: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Sunrise 31 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 and a last take point in the NE/4SE/4 of Section 31, and (b) The Sunrise 31 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 31. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 3-1/2 miles west of Otis, New Mexico.

**12. Case No. 23408: Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the NE/4 of Section 33, E/2 of Section 28, and the E/2 of Section 21, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to (a) the Charolais 33/21 B1GB State Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 33 and a last take point in the NW/4NE/4 of Section 21, and (b) the Charolais 33/21 B1HA State Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 33 and a last take point in the NE/4NE/4 of Section 21. Applicant also requests approval of a nonstandard spacing and proration unit in the Bone Spring formation (Pearl; Bone Spring Pool) for a unit comprised of the NE/4 of Section 33, the E/2 of Section 28, and the E/2 of Section 21. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 20-1/2 miles west-southwest of Hobbs, New Mexico.

**13. Case No. 23409: Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 15 and the W/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) The Ibex 15/10 B1MD Federal Com. Well No. 1H and the Ibex 15/10 B2MD Federal Com. Well No. 1H, with first take points in the in the SW/4SW/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, and (b) The Ibex 15/10 B1NC Federal Com. Well No. 1H and the Ibex 15/10 B2NC Federal Com. Well No. 1H, with first take points in the in the SE/4W/4 of Section 15 and last take points in the NE/4NW/4 of Section 10. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation for a unit comprised of the W/2 of Section 15 and the W/2 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 20 miles west-southwest of Eunice, New Mexico.

**14. Case No. 23410: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bubba Burton 14 15 24S 28E #111H and Bubba Burton 14 15 24S 28E #121H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost

thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately a mile east of Malaga, New Mexico.

**15. Case No. 23411: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Ken Wilson 14 15 #112H and Ken Wilson 14 15 #122H wells, both to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately a mile east of Malaga, New Mexico.

**16. Case No. 23412: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Spur Energy Partners, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Patrick Federal Com 1H will be within 330' of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately two miles southwest of Artesia, New Mexico.

**17. Case No. 23413: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the W/2 of Section 10, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Lawyer Up Fee #5H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 13 South, Range 38 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 13.6 miles southeast of Tatum, New Mexico.

**18. Case No. 23414: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above styled cause seeks an order from the Division: (1) establishing a standard 479.20-acre, more or less, spacing and proration unit comprised of the N/2 N/2 of Sections 16 and 17 and Lot 1 (NW/4 NW/4 equivalent), the NE/4 NW/4, and the N/2 NE/4 of Section 18, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying the unit. Section 18 is irregular with correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mimosa 18-16 State Com 621H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The 621H Well, will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles northeast of Carlsbad, New Mexico.

**19. Case No. 23415: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above styled cause seeks an order from the Division: (1) establishing a standard 479.22-acre, more or less, spacing and proration unit comprised of the S/2 N/2 of Sections 16 and 17 and Lot 2 (SW/4 NW/4 equivalent), the SE/4 NW/4, and the S/2 NE/4 of Section 18, all

in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying the unit. Section 18 is irregular with correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mimosa 18-16 State Com 622H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of Section 18 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 16. The 622H Well, will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles northeast of Carlsbad, New Mexico.

**20. Case No. 23416: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Spur Energy Partners, LLC ("Applicant") seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and the Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the Welch CD 28 State Com 50H will be unorthodox. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.

**21. Case No. 23417: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SE/4 of Section 4, and the W/2 E/2 of Section 9 and 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Marlan Downey State Com #123H well, to be horizontally drilled from a surface location in the N/2 SE/4 of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:

- 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, Township 23 South, Range 35 East, dedicated to the Marlan Downey State 04&09-23S-35E AR #113H well (API: 30-025-46254).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Eunice, New Mexico.

**22. Case No. 23418: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 SE/4 of Section 4, and the E/2 E/2 of Section 9 and 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Marlan Downey State Com #124H well, to be horizontally drilled from a surface location in the N/2 SE/4 of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:

- 240-acre, more or less, horizontal well spacing unit comprised of the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, Township 23 South, Range 35 East, dedicated to the Marlan Downey State 04&09-23S-35E AR #114H well (API: 30-025-46255).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Eunice, New Mexico.

**23. Case No. 23419: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2LI State Com. Well No. 1H and the Rio Grande 2/1 B3LI State Com. Well No. 1H, which have first take points in the NW/4SW/4 of Section 2 and last take points in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 13 miles southwest of Loco Hills, New Mexico.

**24. Case No. 23420: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2MP State Com. Well No. 1H and the Rio Grande 2/1 B3MP State Com. Well No. 1H, which have first take points in the SW/4SW/4 of Section 2 and last take points in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 13 miles southwest of Loco Hills, New Mexico.

**25. Case No. 23421: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22179, Eddy County, New Mexico.**

Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22179. Order No R-22179 ("Order") pooled uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Uluru 35 Fed State Com 203H well ("Well") and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

**26. Case No. 23422: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22181, Eddy County, New Mexico.**

Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22181. Order No R-22181 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Uluru 35 Fed State Com 124H and 134H wells ("Wells") and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

**27. Case No. 23423: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22182, Eddy County, New Mexico.**

Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22182. Order No R-22182 ("Order") pooled uncommitted interests in the third interval of the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2 S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Uluru 35 Fed State Com 133H well ("Well") and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

**28. Case No. 23424: Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Penasco Draw SA-Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 Section 9, Township 19 South, Range 25 East, NMPM Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: a) Morrison Unit #101H well ("101H Well"), which will be horizontally drilled from a surface hole location in the NW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 501 feet FNL, and approximately 1,330 feet FWL, to a bottom hole location in the NW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,000 feet FNL, and approximately 100 feet FWL; b) the Morrison Unit #102H well ("102H Well"), which will be horizontally drilled from a surface hole location in the NW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 521 feet FNL, and approximately 1,330 feet FWL, to a bottom hole location in the NW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,000 feet FNL, and approximately 100 feet FWL; c) the Morrison Unit #103H well ("103H Well"), which will be horizontally drilled from a surface hole located in the SW4 NW4 of Section 10, Township 19

South, Range 25 East, being approximately 2,418 feet FNL, and approximately 729 feet FWL, to a bottom hole location in the SW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,660 feet FNL, and approximately 100 feet FWL; and d) the Morrison Unit #104H well ("104H Well"), which will be horizontally drilled from a surface hole located in the SW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 2,438 feet FNL, and approximately 729 feet FWL, to a bottom hole location in the SW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 2,320 feet FNL, and approximately 100 feet FWL. The 101H Well, 102H Well, 103H Well, and 104H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles South of Artesia, New Mexico.

**29. Case No. 23425: Application of XTO Energy Inc. for Approval of a Non-Standard Well Location, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order approving a non-standard location well location. XTO drilled the Outrider 27 Fed #510H (API No.: 30-025-50233), but the well is not yet producing. The spacing unit for this Wolfcamp (oil) well is comprised of a 360-acre, more or less, horizontal well spacing unit underlying the SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27, Township 24 South, Range 32 East, Lea County, New Mexico. A portion of the as-drilled interval for this well is unorthodox because a part of the interval is more than 50 feet from its projected location and closer than the standard offsets to the eastern boundary of the spacing unit. Said area is located approximately 25 miles east of Malaga, New Mexico.

**30. Case No. 23426: Application of BTA Oil Producers, LLC to Rescind Approval of Four Applications for Permits to Drill Issued to Texas Standard Operating NM LLC, Lea County, New Mexico.** Applicant seeks an order rescinding approval of four Applications for Permits to Drill ("APDs") submitted for Texas Standard Operating NM LLC's State 9-16 No. 1H (API #30-025-51106), State 9-16 State No. 2H (API #30-025-51128), State 9-16 No. 3H (API #30-025-51129), and State 9-16 No. 4H (API #30-025-51130) wells ("Wells"). The Wells are located in the W/2 of Section 16 and the SW/4 of Section 9, Township 17 South, Range 36 East and traverse the N/2 NW/4 of Section 21, Township 17 South, Range 36 East, which is included within Applicant's Vindicator Canyon State Exploratory Unit ("Unit"). The location of the Wells interferes with Applicant's ability to develop the Unit and thereby violates Applicant's correlative rights and result in waste. The Wells are located approximately nine miles south of Lovington, NM.

**31. Case No. 23427: Application of OXY USA Inc. to Amend Order No. R-22101 to Expand the Approved Closed Loop Gas Capture Injection Pilot Project Area, Add Additional Injection Wells, Increase the Maximum Allowable Surface Injection Pressure, Extend the Pilot Project for Two Years, and Dismiss Order No. R-22102, Lea County, New Mexico.** Applicant in the above-styled cause seeks for an order amending Order No. R-22101 to (1) expand the approved closed loop gas capture injection project area; (2) authorize eleven additional injection wells for intermittent, temporary produced gas injection within the Bone Spring formation; (3) increase the authorized maximum allowable surface injection pressure from 1,200 psi to 1,300 psi; and (4) extend the pilot project, and all deadlines under Order No. R-22101, for an additional two years from issuance of an order in this case. All other terms and provisions in Order No. R-22101 are proposed remain unchanged. Because the proposed expansion of the pilot project area in Order No. R-22101 includes the project area and wells authorized for injection in Order No. R-22102, OXY seeks to dismiss Order No. R-22102. OXY also seeks authority to occasionally inject produced gas authorized for commingling under PLC-835-A into the Bone Spring formation [Red Tank; Bone Spring, East Pool (Pool Code 51687)] through the wells previously authorized under Order Nos. R-22101 and R-22102, as well as the following additional wells:

- Taco Cat 27-34 Federal Com #21H well (API No. 30-025-44934), with a surface location NW/4 NW/4 (Unit D) in Section 27, and a bottom hole location SW/4 SW/4 (Unit M) in Section 34;
- Red Tank 30 31 State Com #24Y (API No. 30-025-44161) with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31;
- Red Tank 30 31 State Com #14H (API No. 30-025-44193) with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31;
- Avogato 30 31 State Com #4H well (API No. 30-025-45923), with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31;
- Avogato 30 31 State Com #12H well (API No. 30-025-45957), with a surface location NW/4 NW/4 (Lot 1) in Section 30, and a bottom hole location SE/4 SW/4 (Unit N) in Section 31;
- Avogato 30 31 State Com #21H well (API No. 30-025-45924), with a surface location NE/4 NW/4 (Unit C) in Section 30, and a bottom hole location SW/4 SW/4 (Lot 4) in Section 31;
- Avogato 30 31 State Com #22H well (API No. 30-025-45925), with a surface location NE/4 NW/4 (Unit C) in Section 30, and a bottom hole location SE/4 SW/4 (Unit N) in Section 31;
- Avogato 30 31 State Com #23H well (API No. 30-025-45926), with a surface location NE/4 NW/4 (Unit C) in Section 30, and a bottom hole location SE/4 SW/4 (Unit N) in Section 31;
- Avogato 30 31 State Com #24H well (API No. 30-025-45960), with a surface location NW/4 NE/4 (Unit B) in Section 30, and a bottom hole location SW/4 SE/4 (Unit O) in Section 31;



- Avogato 30 31 State Com #25H well (API No. 30-025-45961), with a surface location NW/4 NE/4 (Unit B) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31; and
- Avogato 30 31 State Com #74H well (API No. 30-025-45964), with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31.

OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical depths of between approximately 9,330 feet to 10,959 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi. The source of the produced gas will be Bone Spring and Wolfcamp formations. The subject acreage is located approximately 30 miles northwest of Jal, New Mexico.

**32. Case No. 23428: Application of OXY USA Inc. for Approval of a 1,279.16-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

Gold Log 4\_9 Fed Com 32H, 33H, and 311H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;

Gold Log 4\_9 Fed Com 34H, 35H, and 313H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles west of Eunice, New Mexico.

**33. Case No. 23429: Application of OXY USA Inc. for Approval of a 1,279.16-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

Gold Log 4\_9 Fed Com 71H and 72H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;

Gold Log 4\_9 Fed Com 73H and 74H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles west of Eunice, New Mexico.

**34. Case No. 23430: Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Regal Lager 31 19 Fed Com 31H, 32H and 33H wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31, Township 21 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Lot 1) and NE/4 NW/4 (Unit C) of Section 19, Township 21 South, Range 32 East. The completed interval of the Regal Lager 31 19 Fed Com 32H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.

**35. Case No. 23431: Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Regal Lager 31 19 Fed Com 34H, 35H and 36H wells to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6, Township 22 South, Range 32 East, to bottom hole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 19, Township 21 South, Range 32 East. The completed interval of the Regal Lager 31 19 Fed Com 35H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.

**36. Case No. 23432: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 18, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 121H well, to be drilled from a surface hole location in SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 131H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

**37. Case No. 23433: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 18, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 122H well, to be drilled from a surface hole location in SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 132H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

**38. Case No. 23434: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 18, Township 19 South, Range 28 East, and the S/2 SE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 124H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 134H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

**39. Case No. 23435: Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Ventura 3233 Fed Com #301H, #201H, and #602H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 32, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33, and the Ventura 3233 Fed Com #202H and 303H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the wells will be orthodox. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 S/2 of Sections 32 and 33, Township 20 South, Range 27 East to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.

**40. Case No. 23436: Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division (1) approving a non-standard spacing unit, to the extent necessary, and (2) pooling all uncommitted mineral interests within a 280-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 3 and W/2NW/4 and the NW/4S\*W/4 of Section 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 301H and the Eagle State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells,

the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles west of Hobbs, New Mexico.

**41. Case No. 23437: Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 and W/2E/2 of Sections 3 and 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 303H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Eagle State Com 303H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.

**42. Case No. 23438: Application of Hilcorp Energy Company to Amend Order No. R-10385, San Juan County, New Mexico.** Hilcorp seeks to amend Order No. R-10385 to dismiss from the order approval to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its Sunray H Com Well No. 6 well (API No. 30-045-29242). The well is located 820 feet from the north line and 1,060 feet from the east line (Unit A) in Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico. Order No. R-10385 authorizes the well to be simultaneously dedicated to a standard 160-acre, more or less, spacing unit within the Basin-Dakota Pool comprised of the NE/4 of said Section 11, and to a standard 320-acre, more or less, spacing unit within the Gallup formation comprised of the E/2 of the same Section and to commingle production from both pools. Hilcorp requests that Order No. R-10385 be amended to dismiss only that portion of the order providing authority to downhole commingle production from the Basin-Dakota Pool with production from the Gallup formation. Hilcorp will seek administrative approval from the Division to downhole commingle the Basin-Dakota Pool, Gallup formation, and Mesaverde formation within the wellbore of the Sunray H Com Well No. 6. Said area is approximately 7 miles east, of Aztec, NM.

**43. Case No. 23439: Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and Notice of Overlapping Spacing Units, Lea County, New Mexico.** Applicant seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 560-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Section 3 and the NW/4 and the N/2SW/4 of Section 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 701H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Eagle State Com 701H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Applicant is proposing overlapping spacing units, which overlap the E/2W/2 of Section 3 and the E/2NW/4 and the NE/4SW/4 of Section 10. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.

**44. Case No. 23440: Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 and W/2E/2 of Sections 3 and 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 703H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Eagle State Com 703H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Applicant is proposing overlapping spacing units, which overlap the E/2W/2 of Section 3 and the E/2NW/4 and the NE/4SW/4 of Section 10. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.

**45. Case No. 23441: Application of Mewbourne Oil Company to Amend Order No. R-22183, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22183, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22183 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 1 and the N/2S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Double Eagle

1/2 B21L Fed Com. Well No. 1H and the Double Eagle 1/2 B31L Fed Com. Well No. 1H to depths sufficient to test the Bone Spring formation, with first take points in the NE/4SE/4 of Section 1 and last take points in the NW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.

**46. Case No. 23442: Application of Mewbourne Oil Company to Amend Order No. R-22184, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22184, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22184 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 1 and the S/2S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Double Eagle 1/2 B2PM Fed Com. Well No. 1H and the Double Eagle 1/2 B3PM Fed Com. Well No. 1H to depths sufficient to test the Bone Spring formation, with first take points in the SE/4SE/4 of Section 1 and last take points in the SW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.

**47. Case No. 23443: Application of Mewbourne Oil Company to Amend Order No. R-22185, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22185, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22185 pooled mineral interest owners in the Bone Spring formation underlying a 635.20-acre (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 1 and Lots 1-4 and the S/2N/2 (the N/2) of Section 2, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, for the purpose of drilling (i) the Desert Eagle 1/2 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2, (ii) the Desert Eagle 1/2 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 1 and last take point in the SW/4NW/4 of Section 2, and (iii) the Desert Eagle 1/2 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14-1/2 miles north-northeast of Carlsbad, New Mexico.

**48. Case No. 23444: Application of Mewbourne Oil Company to Amend Order No. R-22188, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22188, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22188 pooled mineral interest owners in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the S/2 of Section 1 and the S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Double Eagle 1/2 W0PM Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.

**49. Case No. 23445: Application of Mewbourne Oil Company for compulsory pooling and approval of unorthodox well locations, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 W1ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (b) the Fuller 14/11 W1ED Fed. Com. Well No. 2H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (c) the Fuller 14/11 W1FC Fed. Com. Well No. 1H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11; and (d) the Fuller 14/11 W1FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The first and last take points of the wells will be 100 feet from the end lines of the well unit, and applicant requests approval of the unorthodox well locations. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and completing the wells. The unit is located approximately 14 miles southeast of Malaga, New Mexico.

**50. Case No. 23446: Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the

SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The well unit will be non-standard. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and completing the wells. The unit is located approximately 14 miles southeast of Malaga, New Mexico.

**51. Case No. 23447: Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW<sup>1</sup>/<sub>4</sub> of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.

**52. Case No. 23448: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.09-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Mighty Pheasant 5-8 Fed Com 204H Well and the Mighty Pheasant 5-8 Fed Com 304H Well, both oil wells, to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

**53. Case No. 23449: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.01-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mighty Pheasant 5-8 Fed Com 301H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

**54. Case No. 23450: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320.04-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mighty Pheasant 5-8 Fed Com 302H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The well will be orthodox, and the take points

and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

**55. Case No. 23451: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.06-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mighty Pheasant 5-8 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

**56. Case No. 23452: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.89-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Loosey Goosey 4-9 Fed Com 204H Well and the Loosey Goosey 4-9 Fed Com 304H Well, both oil wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

**57. Case No. 23453: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Loosey Goosey 4-9 Fed Com 301H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

**58. Case No. 23454: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.44-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845

feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Loosey Goosey 4-9 Fed Com 302H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

**59. Case No. 23455: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.66-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Loosey Goosey 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, March 9, 2023

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Dylan M. Fuge  
Acting Director, Oil Conservation Division**