

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, April 8, 2021, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us.

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than March 28, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1a53b301b1f6485853e05d5f923df077>

Event number: 187 653 1969

Event password: FvRGmafs933

Join by video: 1876531969@nmemnrd.webex.com

Numeric Password: 490768

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 187 653 1969

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 21733: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:

- The Aid North #10H well, and the Aid North #50H, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13;
- The Aid North #11H well, the Aid North #12H well, the Aid North #51H well, and the Aid North #70H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13.

The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico. **(Continued to: Thursday, May 20, 2021)**

2. Case No. 21734: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating

LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Whistling Bird Fed Com 401H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 25, and
- The Whistling Bird Fed Com 501H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 25.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.

(Continued to:Thursday, May 20, 2021)

3. Case No. 21735: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2W/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Whistling Bird Fed Com 404H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 36 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 25, and
- The Whistling Bird Fed Com 504H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 36 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 25.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.

(Continued to:Thursday, May 20, 2021)

4. Case No. 21736: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of E/2W/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Whistling Bird Fed Com 403H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 25, and
- The Whistling Bird Fed Com 503H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 25.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.

(Continued to:Thursday, May 20, 2021)

5. Case No. 21737: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Whistling Bird Fed Com 402H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 25, and
- The Whistling Bird Fed Com 502H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 25.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.

(Continued to:Thursday, May 20, 2021)

6. Case No. 21738: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 317.32-acre horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells:

- Leatherneck 3029 Fed Com #127H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and
- Leatherneck 3029 Fed Com #137H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29.

The completed intervals for each of these wells will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

7. Case No. 21739: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 317.82-acre horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells:

- Leatherneck 3029 Fed Com #128H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; and
- Leatherneck 3029 Fed Com #138H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.

The completed intervals for each of these wells will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

8. Case No. 21740: Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. R-21208, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-21208. The Unit is comprised of the W/2 W/2 of Section 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-21208 pooled the uncommitted interests in the First Bone Spring interval of the Bone Spring formation (Laguna Salado; Bone Spring (96721)), from a depth of 7,702 feet to 7,839 feet, and dedicated the Unit to the proposed initial Saturninus Fed Com 15 #111H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Said area is located approximately 8 miles east of Loving, New Mexico.

9. Case No. 21741: Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. R-21209, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-21209. The Unit is comprised of the W/2 W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-21209 pooled the uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation, and dedicated the Unit to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10: (1) the Saturninus Fed Com 1510 #121H well, and (2) the Saturninus Fed Com 1510 #131H well. Said area is located approximately 8 miles east of Loving, New Mexico.

10. Case No. 21742: Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. R-21210, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-21210. The Unit is comprised of the E/2 W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-21210 pooled the uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation, and dedicated the Unit to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10: (1) the Saturninus Fed Com 1510 #122H well, and (2) the Saturninus Fed Com 1510 #132H well. Said area is located approximately 8 miles east of Loving, New Mexico.

11. Case No. 21743: Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. R-21211, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-21211. The Unit is comprised of the W/2 of Sections 10 and 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-21211 pooled the uncommitted interests in the in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool), and dedicated the Unit to the following proposed initial wells:

- The Saturninus Fed Com 1510 #211H Well, the Saturninus Fed Com 1510 #212H Well, the Saturninus Fed Com 1510 #221H Well, the Saturninus Fed Com 1510 #231H Well, and the Saturninus Fed Com 1510 #232H Well, each of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10.
- The Saturninus Fed Com 1510 #215H Well, the Saturninus Fed Com 1510 #222H Well, the Saturninus Fed Com 1510 #225H Well, and the Saturninus Fed Com 1510 #235H Well, each of which will be horizontally drilled from a surface

location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. Said area is located approximately 8 miles east of Loving, New Mexico.

12. Case No. 21745: Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Wolfcamp (Pool Code 98248) and Bone Spring formations (Pool Code 97899), underlying E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Malaga, New Mexico.

A. Rebel Scum 20-29 Fed Com 613H

The surface location for this well is proposed to be approximately 1670' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1670' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.

B. Rebel Scum 20-29 Fed Com 614H

The surface location for this well is proposed to be approximately 570' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.

C. Rebel Scum 20-29 Fed Com 713H

The surface location for this well is proposed to be approximately 1700' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 2310' FEL and 20' FSL section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.

D. Rebel Scum 20-29 Fed Com 714H

The surface location for this well is proposed to be approximately 660' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 990' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.

E. Rebel Scum 20-29 Fed Com 333H

The surface location for this well is proposed to be approximately 1630' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1650' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2E/2 of Section 20 and the W/2E/2 of Section 29-T24S-R32E, Lea County, New Mexico.

F. Rebel Scum 20-29 Fed Com 334H

The surface location for this well is proposed to be approximately 540' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2E/2 of Section 20 and the E/2E/2 of Section 29-T24S-R32E, Lea County, New Mexico.

13. Case No. 21746: Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Wolfcamp formation (Pool Code 98248), underlying W/2 of Sections 20 & 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Malaga, New Mexico.

A. Rebel Scum 20-29 Fed Com 611H

The surface location for this well is proposed to be approximately 1110' FWL & 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 990' FWL & 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.

B. Rebel Scum 20-29 Fed Com 612H

The surface location for this well is proposed to be approximately 1170' FWL & 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 2310' FWL & 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.

C. Rebel Scum 20-29 Fed Com 711H

The surface location for this well is proposed to be approximately 1080' FWL & 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FWL & 20' FSL section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.

D. Rebel Scum 20-29 Fed Com 712H

The surface location for this well is proposed to be approximately 1140' FWL & 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1650' FWL & 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.

14. Case No. 21747: Application of Flat Creek Resources, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, standard horizontal spacing and proration unit comprised of the N/2 of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Wolfcamp formation, a gas field, underlying the unit. Said horizontal spacing unit is to be dedicated to two wells. Flat Creek proposes the Thirteen Seconds 23 Fed-Fee 701H Well, to be horizontally drilled from a surface location in

NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; and the Thirteen Seconds 23 Fed-Fee 702H Well, to be horizontally drilled from a surface location in NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals for the proposed wells will be nonstandard in relation to the setback requirements imposed by the Special Rules for the Purple Sage Gas Pool. Flat Creek will apply administratively for approval of the nonstandard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles west of Loving, New Mexico.

15. Case No. 21748: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 22, the W/2 NE/4 and the NW/4 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #133H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22 to a bottom hole location in NW/4 SE/4 (Unit J) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico. **(Continued to:Thursday, April 22, 2021)**

16. Case No. 21749: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 22, the E/2 NE/4 and the NE/4 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #134H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 22 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico. **(Continued to:Thursday, April 22, 2021)**

17. Case No. 21750: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 22, the W/2 NE/4 and the NW/4 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #203H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22 to a bottom hole location in NW/4 SE/4 (Unit J) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico. **(Continued to:Thursday, April 22, 2021)**

18. Case No. 21751: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 22, the E/2 NE/4 and the NE/4 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #204H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 22 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico. **(Continued to:Thursday, April 22, 2021)**

19. Case No. 21752: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 15 and the N/2 NW/4 of Section 14, Township 20 South, Range 29 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Ithaca 15/14

W0DC Fed Com #1H well, which will be horizontally drilled from a surface location in Unit E of Section 15 to a bottom hole location in Unit C of Section 14, Township 20 South, Range 29 East in Eddy County. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.

20. Case No. 21753: Application of Mewbourne Oil Company to Amend Order No. R-21428, Eddy County, New Mexico. Oil Conservation Division Order No. R-21428, entered on August 18, 2020 in Case No. 21358: approved a 480-acre, more or less, standard proximity tract horizontal spacing unit comprised of the N/2 of Section 15 and the NW/4 of Section 14, Township 20 South, Range 29 East in Eddy County, New Mexico (“the Unit”); designated Mewbourne as the operator of the Unit; pooled the uncommitted interests in the Wolfcamp formation (Burton Flat, Upper Wolfcamp Pool, Code 98315); and dedicated the Unit to the Ithaca 15/14 W0EF Fed Com #1H well, which was to be horizontally drilled from a surface location 1360’ FNL and 205’ FWL (Unit E) in Section 15 to a bottom hole location 1360’ FNL and 2540’ FWL (Unit F) in Section 14. The order required Mewbourne to commence drilling the well within one year from the date of the order. Mewbourne seeks to: amend the horizontal spacing unit for the proposed Ithaca 15/14 W0EF Fed Com #1H well to consist of a 240-acre, more or less, standard horizontal spacing unit that includes the S/2 N/2 of Section 15 and the S/2 NW/4 of Section 14; amend the location of the proposed Ithaca 15/14 W0EF Fed Com #1H well so that the well will be horizontally drilled from a surface location approximately 1360’ FNL and 205’ FWL (Unit E) in Section 15 to a bottom hole location approximately 2100’ FNL and 2540’ FWL (Unit F) in Section 14; and seeks an extension of the deadline to commence drilling the well until one year after the date of the new order. The proposed well is located approximately 10 miles northeast of Carlsbad, New Mexico.

21. Case No. 21754: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #201H Well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.

22. Case No. 21755: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #202H Well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.

23. Case No. 21756: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #203H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.

24. Case No. 21757: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #204H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed

interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.

25. Case No. 21758: Application of Steward Energy II, LLC for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the San Andres formation in a 320-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the E/2 of Section 15, Township 13 South, Range 38 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Babineaux Fee #2H well, which will be horizontally drilled from a surface location in Unit A of Section 22 to a bottom hole location in Unit A of Section 15, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Steward Energy II, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately fourteen (14) miles east of McDonald, New Mexico.

26. Case No. 21759: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 4,375' MD as observed on the Federal I Com #1 well Schlumberger Dual Laterolog (API No. 30-015-22456)) to a depth of 5,000' in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 2, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to following wells: (1) Shorty 2 State Com #10H well, which will be horizontally drilled from a surface location in Unit E of Section 2 to a bottom hole location in Unit H of Section 2; and Shorty 2 State Com #20H well, which will be horizontally drilled from a surface location in Unit E of Section 2 to a bottom hole location in Unit H of Section 2. The completed interval of the Shorty 2 State Com #10H well will be unorthodox, and the completed interval of the Shorty 2 State Com #20H well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 3 miles north-northeast of Loco Hills, New Mexico.

27. Case No. 21760: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests from a depth of 5,000' to the base of the Yeso formation (at a stratigraphic equivalent of approximately 6,420' MD as observed on the Federal I Com #1 well Schlumberger Dual Laterolog (API No. 30-015-22456)) in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 2, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Shorty 2 State Com #70H well, which will be horizontally drilled from a surface location in Unit E of Section 2 to a bottom hole location in Unit H of Section 2. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 3 miles north-northeast of Loco Hills, New Mexico.

28. Case No. 21761: Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Sections 6 and 7, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Trionyx 6-7 Fed Com 521H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 (aka NE/4 NW/4) of Section 6 to a bottom hole location in Lot 4 (aka SW/4 SW/4) of Section 7. The completed interval and first and last take points for the well meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 30 miles east of Jal, New Mexico.

29. Case No. 21762: Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 6 and 7, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Trionyx 6-7 Fed Com 522H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 (aka NE/4 NW/4) of Section 6 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 7. The completed interval and first and last take points for the well meet the Division's statewide setback requirements for horizontal oil wells. Also

to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 30 miles east of Jal, New Mexico.

30. Case No. 21763: Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. Said horizontal spacing unit is to be dedicated to three oil wells, the Trionyx 6-7 Fed Com 525H Well, Trionyx 6-7 Fed Com 526H Well, and the Trionyx 6-7 Fed Com 520H Well. The Trionyx 6-7 Fed Com 525H Well is to be horizontally drilled from a surface location in Lot 1 (aka NE/4 NE/4) of Section 6 to a bottom hole location in SW/4 SE/4 (Unit O) of Section 7. This well is the Proximity Well for the unit, positioned to bring in proximity tracts. The Trionyx 6-7 Fed Com 526H Well is to be horizontally drilled from a surface location in Lot 1 (aka NE/4 NE/4) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7, and the Trionyx 6-7 Fed Com 520H Well is to be horizontally drilled from a surface location in Lot 3 (aka NE/4 NW/4) of Section 6 to a bottom hole location in SW/4 SE/4 (Unit O) of Section 7. The completed interval and first take and last take point for the wells meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles east of Jal, New Mexico.

31. Case No. 21764: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 of Sections 2 and 1, Township 20 South, Range 29 East; and the N/2 N/2 of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. Said horizontal spacing unit is to be dedicated to the Crest 2-1-6 State Fed Com 1H Well, to be horizontally drilled from a surface location in Lot 4 (aka NW/4 NW/4) of Section 2 to a bottom hole location in Lot 1 (aka NE/4 NE/4) of Section 6. The completed interval and first take and last take point for the wells meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 12 miles northeast of Carlsbad, New Mexico.

32. Case No. 21765: Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Sections 2 and 1, Township 20 South, Range 29 East; and the S/2 N/2 of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. Said horizontal spacing unit is to be dedicated to the Crest 2-1-6 State Fed Com 2H Well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 2 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 6. The completed interval and first take and last take point for the wells meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 12 miles northeast of Carlsbad, New Mexico.

33. Case No. 21766: Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 36 and the W/2 SW/4 of Section 25, Township 20 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to Ridge Runner's proposed Morpheus 25/36 State Com B #1H well, which will be horizontally drilled from a surface location in Unit L of Section 25 to a bottom hole location in Unit M of Section 36. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.

34. Case No. 21767: Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring

formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 36 and the E/2 SW/4 of Section 25, Township 20 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to Ridge Runner's proposed Morpheus 25/36 State Com B #2H well, which will be horizontally drilled from a surface location in Unit L of Section 25 to a bottom hole location in Unit N of Section 36. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.

35. Case No. 21768: Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for order pooling all uncommitted mineral interests in the Bone Spring formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 36 and the SE/4 of Section 25, Township 20 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: Morpheus 25/36 State Com B #3H well, which will be horizontally drilled from a surface location in Unit I of Section 25 to a bottom hole location in Unit O of Section 36; and Morpheus 25/36 State Com B #4H well, which will be horizontally drilled from a surface location in Unit I of Section 25 to a bottom hole location in Unit P of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The proposed wells are located approximately 16 miles Southwest of Hobbs, New Mexico.

36. Case No. 21769: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 11 and the W/2 of Section 14, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to: (a) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of Section 11 and a last take point in the SW/4SW/4 of Section 14; and (b) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 11 and a last take point in the SW/4SW/4 of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 4 miles north-northwest of the intersection of U.S. Highway 285 with the New Mexico/Texas state line.

37. Case No. 21770: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 35 and the W/2 of Section 26, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to: (a) The Layla 35/26 W0MD Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 35 and a last take point in the NW/4NW/4 of Section 26; (b) The Layla 35/26 W0NC Fee Well No. 1H, with a first take point in the SE/4SW/4 of Section 35 and a last take point in the NE/4NW/4 of Section 26; and (c) The Layla 35/26 W0NC Fee Well No. 2H, with a first take point in the SE/4SW/4 of Section 35 and a last take point in the NE/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3-1/2 miles north-northeast of Malaga, New Mexico.

38. Case No. 21771: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

39. Case No. 21772: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 24 and the N/2N/2 of Section 23, Township 20 South, Range

29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0AD Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 24 and a last take point in the NW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles northeast of Carlsbad, New Mexico.

40. Case No. 21773: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 24 and the S/2N/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0HE Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NE/4 of Section 24 and a last take point in the SW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles northeast of Carlsbad, New Mexico.

41. Case No. 21774: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 24 and the N/2S/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 24 and a last take point in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14-1/2 miles northeast of Carlsbad, New Mexico.

42. Case No. 21775: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 24 and the S/2S/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 24 and a last take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14-1/2 miles northeast of Carlsbad, New Mexico.

43. Case No. 21776: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 15 and the N/2 of Section 16, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Mighty Ducks 15/16 W0AD State Com. Well No. 1H, with a first take point in the NE/4NE/4 of 15 and a final take point in the NW/4NW/4 of Section 16; and (b) the Mighty Ducks 15/16 W0HE State Com. Well No. 1H, with a first take point in the SE/4NE/4 of 15 and a final take point in the SW/4NW/4 of Section 16. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3-1/2 miles north-northwest of Otis, New Mexico.

44. Case No. 21777: Application of Catena Resources Operating, LLC to Amend Order No. R-21230, Lea County, New Mexico.

Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21230. The Unit is comprised of the Bone Spring formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the W/2 NW/4 of Section 33, the W/2 W/2 of Section 28 and the SW/4 SW/4 of Section 21, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Order No. R-21230 dedicated the Unit to the initial Omega 183533 1H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 21. Said area is located approximately 20 miles East of Hobbs, New Mexico.

45. Case No. 21778: Application of Catena Resources Operating, LLC to Amend Order No. R-21319, Lea County, New Mexico.

Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21319. The Unit is comprised of the Wolfcamp formation underlying a standard 324.13-acre, more or less, horizontal spacing unit in the W/2 W/2 of Section 35, Township 18 South, Range 34 East, and the W/2 W/2 of Section 2, Township

19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-21319 dedicated the Unit to the initial Parallel 193402 #1H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35. Said area is located approximately 20 miles East of Hobbs, New Mexico.

46. Case No. 21779: Application of Catena Resources Operating, LLC to Amend Order No. R-21347, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21347. The Unit is comprised of the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 W/2 of Section 5, Township 19 South, Range 35 East, and E/2 W/2 of Section 32, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Order No. R-21347 dedicated the Unit to the initial Foxtail 19-35-05 #1H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 19 South, Range 35 East to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32, Township 18 South, Range 35 East. Said area is located approximately 21 miles East of Hobbs, New Mexico.

47. Case No. 21780: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2E/2 of Section 23, Township 19 South, Range 34 East, NMPM. The unit will be dedicated to the Thunderball 23 Well Nos. 1H and 2H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles northeast of Halfway, New Mexico.

48. Case No. 21781: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2E/2 of Section 23, Township 19 South, Range 34 East, NMPM. The unit will be dedicated to the Thunderball 23 Well Nos. 3H and 4H, with first take points in the SE/4SE/4 and last take points in the NE/4NE/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles northeast of Halfway, New Mexico.

49. Case No. 21782: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 25 and the W/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2ML State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 36 and a last take point in the NW/4SW/4 of Section 25. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.

50. Case No. 21783: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2NK State Com. Well No. 1H, with a first take point in the SE/4SW/4 of Section 36 and a last take point in the NE/4SW/4 of Section 25. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.

51. Case No. 21784: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following wells, both of which have been drilled from a common surface hole location in NW/4 NW/4 (Unit D) of said Section 28 to bottom hole locations in the SW/4 SW/4 (Unit M) of said Section 33: (1) the Stonewall 28 Fed Com #301H well (API No. 30-025-44866), and (2) the Stonewall 28 Fed Com #302H well (API No. 30-025-44867). The completed interval for the Stonewall 28 Fed Com #302H well is at a non-standard location and has been approved by the Division in Administrative Order NSL-7768. Also, to be considered will be the cost of drilling and

completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.

52. Case No. 21785: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Stonewall 28 Fed Com #308H well (API No. 30-025-44873), which has been drilled from a surface hole location in NE/4 NW/4 (Unit C) of said Section 28 to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 33. The completed interval for the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles northwest of Jal, New Mexico.

53. Case No. 21786: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Stonewall 28 Fed Com #309H well (API No. 30-025-44926), which has been drilled from a surface hole location in NW/4 NE/4 (Unit B) of said Section 28 to a bottom hole location in the SW/4 SE/4 (Unit O) of said Section 33. The completed interval for the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles northwest of Jal, New Mexico.

54. Case No. 21787: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following wells, both of which have been drilled from a common surface hole location NE/4 NE/4 (Unit A) of said Section 28 to bottom hole locations in the SE/4 SE/4 (Unit P) of said Section 33: (1) the Stonewall 28 Fed Com #313H well (API No. 30-025-44874), and the Stonewall 28 Fed Com #314H well (API No. 30-025-44875). The completed interval for the Stonewall 28 Fed Com #313H well is at a non-standard location and has been approved by the Division in Administrative Order NSL-8062. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.

55. Case No. 21788: Application of Mewbourne Oil Company to Amend Order No. R-21285, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order amending Order No. R-21285, issued on April 23, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 23, 2022. Order No. R-21285 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2N/2 of Section 12, Township 19 South, Range 28 East, NMPM, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately miles east-northeast of Lakewood, New Mexico.

56. Case No. 21789: Application of Mewbourne Oil Company to Amend Order No. R-21286, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order amending Order No. R-21286, issued on April 23, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 23, 2022. Order No. R-21286 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2N/2 of Section 12, Township 19 South, Range 28 East, NMPM, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 14 miles east-northeast of Lakewood, New Mexico.

57. Case No. 21790: Application of Mewbourne Oil Company to Amend Order No. R-21287, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order amending Order No. R-21287, issued on April 23, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 23, 2022. Order No. R-21287 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised

of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 19 South, Range 28 East, NMPM, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles east-northeast of Lakewood, New Mexico.

58. Case No. 21791: Application of Mewbourne Oil Company to Amend Order No. R-21288, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21288, issued on April 23, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 23, 2022. Order No. R-21288 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 19 South, Range 28 East, NMPM, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles east-northeast of Lakewood, New Mexico.

59. Case No. 21792: Application of Longfellow Energy, LP for Compulsory Pooling and for Approval of a Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Artesia; Glorieta-Yeso [96830]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 20, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Santana State Com 20CD 001H well, to be horizontally drilled from an approximate surface hole location 1295' FSL and 200' FWL of Section 21, T17S-R28E, to an approximate bottom hole location 2301' FSL and 100' FWL of Section 20, T17S-R28E; (2) Santana State Com 20CD 002H well, to be horizontally drilled from an approximate surface hole location 1270' FSL and 200' FWL of Section 21, T17S-R28E, to an approximate bottom hole location 1851' FSL and 100' FWL of Section 20, T17S-R28E; (3) Santana State Com 20CD 003H well, to be horizontally drilled from an approximate surface hole location 1245' FSL and 200' FWL of Section 21, T17S-R28E, to an approximate bottom hole location 1401' FSL and 100' FWL of Section 20, T17S-R28E; (4) Santana State Com 20CD 004H well, to be horizontally drilled from an approximate surface hole location 1220' FSL and 200' FWL of Section 21, T17S-R28E, to an approximate bottom hole location 1005' FSL and 100' FWL of Section 20, T17S-R28E; (5) Santana State Com 20CD 005H well, to be horizontally drilled from an approximate surface hole location 1195' FSL and 200' FWL of Section 21, T17S-R28E, to an approximate bottom hole location 610' FSL and 100' FWL of Section 20, T17S-R28E; and (6) Santana State Com 20CD 006H well, to be horizontally drilled from an approximate surface hole location 1170' FSL and 200' FWL of Section 21, T17S-R28E, to an approximate bottom hole location 214' FSL and 100' FWL of Section 20, T17S-R28E. The completed intervals and first and last take points for all wells except the Santana State Com 20CD 006H will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant requests approval of an unorthodox location for the Santana State Com 20CD 006H because the completed interval is closer than 330' from the outer boundary of the HSU. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles west of Loco Hills, New Mexico.

60. Case No. 21793: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Cattlemen Fed Com 204H well, to be horizontally drilled from an approximate surface hole location 2174' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

61. Case No. 21794: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Lonesome Dove Fed Com 204H well, to be horizontally drilled from an approximate surface hole location 2515' FSL and 1109' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of

Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

62. Case No. 21795: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and W/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 127H, with a first take point in the SW/4SE/4 of Section 10 and a last take point in the NW/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

63. Case No. 21796: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 128H, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

64. Case No. 21797: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and W/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 203H, with a first take point in the SW/4SE/4 of Section 10 and a last take point in the NW/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

65. Case No. 21798: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 204H, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

66. Case No. 21799: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320.12-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 34, Township 19 South, Range 33 East, and the W/2 W/2 of Section 3, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial wells:

(1) Jade 34-3 Fed Com 2BS #5H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; and

(2) Jade 34-3 Fed Com 1BS #9H well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 34 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.

The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

67. Case No. 21800: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320.03-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 34, Township 19 South, Range 33 East, and the E/2 W/2 of Section 3, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Jade 34-3 Fed Com 2BS #6H well, and (2) Jade 34-3 Fed Com 1BS #10H well, both of which are to be horizontally drilled from a common surface location in the NE/4 NW/4 (Unit C) of Section 34 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 3. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be

considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

68. Case No. 21801: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 160-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 30, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Magic Cat 30 Fed Com #211H well (API No. 30-025-47689), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 30. The completed interval for this well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.

69. Case No. 21802: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 160-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 30, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Magic Cat 30 Fed Com #212H well (API No. 30-025-47687), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 30. The completed interval for this well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.

70. Case No. 21803: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Vested Fed Com 604H well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

71. Case No. 21804: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

72. Case No. 21805: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

73. Case No. 21806: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 3 and 4, the S/2NW/4 and the SW/4 of Section 1, and the W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 702H and Merit Federal 703H wells to be horizontally drilled. The completed interval for the Clincher Fed Com 702H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 702H and Merit Federal 703H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

74. Case No. 21807: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12; and Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 2, and the E/2E/2 of Section 11, Township 25 South, Range 35 E, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 701H well to be horizontally drilled. The completed interval for the Clincher Fed Com 701H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Clincher Fed Com 701H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

75. Case No. 21808: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 1, and the W/2W/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Clincher Fed Com 601H well to be horizontally drilled. The producing area for the Clincher Fed Com 601H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.

76. Case No. 21809: Application of Mewbourne Oil Company to Amend Order No. R-21186, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21186, issued on April 14, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 14, 2022. Order No. R-21186 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM, for purposes of drilling the Foxhole 25/26 W0AB Fed. Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

77. Case No. 21810: Application of Matador Production Company to Amend Order No. R-21275, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21275, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21275 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 203H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

78. Case No. 21811: Application of Matador Production Company to Amend Order No. R-21276, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21276, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21276 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 204H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by

amendment of the order for good cause shown. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

79. Case No. 21812: Application of Matador Production Company to Amend Order No. R-21267, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21267, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21267 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 121H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

80. Case No. 21813: Application of Matador Production Company to Amend Order No. R-21268, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21268, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21268 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 122H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

81. Case No. 21814: Application of Matador Production Company to Amend Order No. R-21270, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21270, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21270 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 123H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.

82. Case No. 21815: Application of Matador Production Company to Amend Order No. R-21269, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21269, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21269 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 124H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

83. Case No. 21816: Application of Tap Rock Resources, LLC to Amend Order No. R-21255, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order amending Order No. R-21255, issued on April 13, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 13, 2022. Order No. R-21255 pooled mineral interest owners in the Bone Spring formation in a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 4 and the W/2 of Section 9, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for the purpose of drilling the Poseidon State Com. Well Nos. 101H, 102H, 105H, 107H, 171H, 172H, 175H, 181H, 182H, 185H, and 187H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.

84. Case No. 21817: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 411H, with a first take point in the NW/4SE/4 of Section 6 and a last take point in the SW/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200%

charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.

85. Case No. 21818: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 409H, with a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 22 miles southwest of Eunice, New Mexico.

86. Case No. 21819: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 22 miles southwest of Eunice, New Mexico.

87. Case No. 21820: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 13 and the N/2 of Section 14, Township 23 South, Range 26 East, NMPM. The unit will be dedicated to the Airboss 13/14 WOAD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 13 and a last take point in the NW/4NW/4 of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles northwest of Otis, New Mexico.

88. Case No. 21821: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 143.56-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Sombrero 18 Fed 3BS Com #1H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 18. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

89. Case No. 21822: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Sombrero 18 Fed 3BS Com #2H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 18. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

90. Case No. 21823: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 303.56-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Sombrero 18 Fed WCA Com #5H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 18. The completed interval for the proposed well will be within 330' of the quarter-quarter line separating the E/2 W/2 and the W/2 W/2 of Section 18 to

allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

91. Case No. 21824: Application of Centennial Resource Production, LLC to Pool Additional Interest Owners Under Order No. R-21563, Lea County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order No. R-21563. Order No. R-21563 pooled all uncommitted interests in the Wolfcamp formation in the 240-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 22 and the W/2 NW/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is dedicated to the initial Romeo Federal Com #701H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 27. Said area is located approximately 5 miles northwest of Jal, New Mexico.

92. Case No. 21825: Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the S/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

- Blackhawk 16 State Com 123H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit L of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 17, 500 feet, and will target the 2nd Bonespring Sand.

- Blackhawk 16 State Com 124H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 17, 500 feet, and will target the 2nd Bonespring Sand.

- Blackhawk 16 State Com 133H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit L of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 18,600 feet, and will target the 3rd Bonespring Sand.

- Blackhawk 16 State Com 134H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 18,600 feet, and will target the 3rd Bonespring Sand.

93. Case No. 21826: Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the N/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

- Black Cat 16 State Com 121H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 18,100 feet, and will target the 2nd Bonespring Sand.

- Black Cat 16 State Com 122H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 18,600 feet, and will target the 2nd Bonespring Sand.

- Black Cat 16 State Com 131H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 19,300 feet, and will target the 3rd Bonespring Sand.

- Black Cat 16 State Com 132H

This proposed well is a horizontal well with a legal surface location in Unit I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit E of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 19,300 feet, and will target the 3rd Bonespring Sand.

94. Case No. 21827: Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles northeast of Carlsbad, New Mexico.

• Black Jack 29 State Com 123H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

• Black Jack 29 State Com 124H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

• Black Jack 29 State Com 133H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

• Black Jack 29 State Com 134H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

95. Case No. 21828: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21294, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21294 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21294 on April 28, 2020, which designated Colgate as the operator of the unit and the Silver Bar 35 Fed State Com 133H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 35 and N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

96. Case No. 21829: (Re-Open) Application of Colgate Operating LLC to Retroactively Amend Order No. R-21226, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of retroactively amending Order No. R-21226 to allow for a one-year extension of time to commence drilling the wells under the Order. Colgate asks that the order extending the time for drilling be entered nunc pro tunc effective as of the date this Application was filed. The Division issued Order No. R-21226 on April 4, 2020, which designated Colgate as the operator of the unit and the Silver Bar 35 Fed State Com 134H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 35 and S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

97. Case No. 21830: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21311, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21311 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21311 on May 7, 2020, which designated Colgate as the operator of the unit and the Black Diamond 34 Fed Com 122H and Black Diamond 34 Fed Com 132H wells; and pooled uncommitted interest owners in a 240-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 N/2 of Section 34 and S/2 N/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

98. Case No. 21831: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21312, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21312 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21312 on May 7, 2020, which designated Colgate as the operator of the unit and the Black Diamond 34 Fed Com 131H well; and pooled uncommitted interest owners in a 240-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 34 and N/2 N/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

99. Case No. 21832: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21328, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order

No. R-21328 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21328 on May 19, 2020, which designated Colgate as the operator of the unit and the Black Diamond 34 Fed Com 133H well; and pooled uncommitted interest owners in a 240-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 34 and N/2 S/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

100. Case No. 21833: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21329, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21329 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21329 on May 19, 2020, which designated Colgate as the operator of the unit and the Black Diamond 34 Fed Com 134H well; and pooled uncommitted interest owners in a 240-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 34 and S/2 S/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, March 11, 2021

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Adrienne Sandoval
Director, Oil Conservation Division**