

## NOTICE OF HEARINGS

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, May 5, 2022, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than April 25, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>

Event number: 2499 239 2503

Event password: DEpewUbj223

Join by video: [24992392503@nmemnrd.webex.com](https://24992392503@nmemnrd.webex.com)

Numeric Password: 903575

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2499 239 2503

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 22700: Application of XTO Energy Inc. for Approval of a Release Notification and Corrective Action, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division withdrawing its denial of and instead approving applicant’s Form C-141 Application No. 76531 that requested Administrative Approval of a Release Notification and Corrective Action that was submitted on or about February 2, 2022, for Incident Id: NAPP2126045826.

**2. Case No. 22701: Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, spacing and proration unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 15 and W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 22, Township 19 South, Range 33 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be horizontally drilled from an approximate surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T18S-R31E, to a bottom hole location in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T18S-R31E, to a bottom hole location in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (3) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T18S-R31E, to a bottom hole location in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (4) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T18S-R31E, to a bottom hole location in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (5) Jet Federal Com 601H Well, to be horizontally drilled from an approximate surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 33, T18S-R31E, to a bottom hole location in the

SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (6) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.

**3. Case No. 22702: Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 N/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 121H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.

**4. Case No. 22703: Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 122H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.

**5. Case No. 22704: Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 123H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.

**6. Case No. 22705: Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 124H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.

**7. Case No. 22706: Application of Matador Production Company to Amend Order Nos. R-21267 and 21267-A, Eddy County, New Mexico.**

Matador Production Company seeks an order amending Order Nos. R-21267 (issued on April 28, 2020) and R-21267-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21267 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 121H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21267-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**8. Case No. 22707: Application of Matador Production Company to Amend Order Nos. R-21268 and R-21268-A, Eddy County, New Mexico.**

Matador Production Company seeks an order amending Order Nos. R-21268 (issued on April 28, 2020) and R-21268-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21268 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 122H. It required the commencement of

drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21268-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**9. Case No. 22708: Application of Matador Production Company to Amend Order Nos. R-21270 and R-21270-A, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order Nos. R-21270 (issued on April 28, 2020) and R-21270-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21270 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 123H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21270-A. Applicant requests an additional extension. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.

**10. Case No. 22709: Application of Matador Production Company to Amend Order Nos. R-21269 and R-21269-A, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order Nos. R-21269 (issued on April 28, 2020) and R-21269-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21269 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 124H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21269-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**11. Case No. 22710: Application of Matador Production Company to Amend Order Nos. R-21271 and R-21271-A, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order Nos. R-21271 (issued on April 28, 2020) and R-21271-A to extend the well commencement deadline one year, to April 30, 2023. Order No. R-21271 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 201H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21271-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**12. Case No. 22711: Application of Matador Production Company to Amend Order Nos. R-21272 and R-21272-A, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order Nos. R-21272 (issued on April 30, 2020) and R-21272-A to extend the well commencement deadline one additional year, to April 30, 2023. Order No. R-21272 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 202H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21272-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**13. Case No. 22712: Application of Matador Production Company to Amend Order Nos. R-21273 and R-21273-A, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order Nos. R-21273 (issued on April 30, 2020) and R-21273-A to extend the well commencement deadline one additional year, to April 30, 2023. Order No. R-21273 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 203H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21273-A. Applicant requests an additional extension. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.

**14. Case No. 22713: Application of Matador Production Company to Amend Order Nos. R-21274 and R-21274-A, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order Nos. R-21274 (issued on May 7, 2020) and R-21274-A to extend the well commencement deadline one additional year, to May 7, 2023. Order No. R-21274 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 204H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for

good cause shown, which one year extension was granted by Order No. R-21274-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

**15. Case No. 22714: Application of Matador Production Company to Amend Order No. R-21697, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order No. R-21697, issued on May 26, 2021, to extend the well commencement deadline to May 26, 2023. Order No. R-21697 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 123H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

**16. Case No. 22715: Application of Matador Production Company to Amend Order No. R-21698, Eddy County, New Mexico.** Matador Production Company seeks an order amending Order No. R-21698, issued on May 26, 2021, to extend the well commencement deadline to May 26, 2023. Order No. R-21698 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 124H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

**17. Case No. 22716: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 18 and 19, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Tomahawk WC Unit 714H and Tomahawk WC Unit 715H to be horizontally drilled from surface hole locations in the NE/4NE/4 (Unit A) of Section 30 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 18, and Tomahawk WC Unit 716H to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 30 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 18. The completed interval of the Tomahawk WC Unit 714H will be unorthodox. The completed intervals of the remaining Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.75 miles west of Malaga, New Mexico.

**18. Case No. 22717: Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Mariner E2W2 06 07 W1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles west of Hobbs.

**19. Case No. 22718: Application of Catena Resources Operating, LLC to Amend Order No. R-21492, Lea County, New Mexico.** Order No. R-21492 issued in Case No. 21459: pooled uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, NMPM, Lea County ("the Unit"); dedicated the Unit to the Mariner 193507 1H Well, to be drilled from a surface hole location in Unit A of Section 18 to a bottom hole location in Lot 1 of Section 6; and designated Catena as the operator of the Unit and the well. Catena seeks to: amend the Unit so that it consists of a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 6 and 7, Township 19 South, Range 35 East in Lea County; dedicate the Unit to the proposed Mariner W2 E2 06 07 W1 State Com 1H well (the "Well"), which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 6; and pool interest owners under the terms of Order No. R-21492. The Well is located approximately 18 miles west of Hobbs.

**20. Case No. 22720: Application of Texas Standard Oil, LLC to re-open Case No. 22325 (for compulsory pooling) and for rescission of an API Number assigned to an application for permit to drill issued to Manzano LLC, Lea County, New Mexico.** Applicant seeks an order (a) re-opening Case No. 22325 to determine that it is not subject to Order No. R-21943 entered therein, and (b) rescinding the API Number for the application for permit to drill issued or to be issued to Manzano, LLC regarding the Bodacious State Com. Well No. 91H, which has a well unit comprised of the SE/4SE/4 of Section 9, the E/2E/2 of Section 16, and the E/2NE/4 of Section 21, Township 17 South, Range 36 East,

NMPM. The well unit was pooled as to the Upper Penn formation. The well unit is located approximately 8 miles south of Lovington, New Mexico. **[Dismissed]**

**21. Case No. 22721: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 25 and a last take point in the NW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.

**22. Case No. 22722: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 25 and a last take point in the SW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.

**23. Case No. 22723: Application of Mewbourne Oil Company to Amend Order No. R-21790, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order amending Order No. R-21790 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21790 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 18 and the N/2N/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2DA Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.

**24. Case No. 22724: Application of Mewbourne Oil Company to Amend Order No. R-21791, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order amending Order No. R-21791 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21791 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 18 and the S/2N/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2EH Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.

**25. Case No. 22725: Application of Mewbourne Oil Company to Amend Order No. R-21792, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order amending Order No. R-21792 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21792 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 18 and the N/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2LI Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.

**26. Case No. 22726: Application of Mewbourne Oil Company to Amend Order No. R-21793, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order amending Order No. R-21793 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21793 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.

**27. Case No. 22727: Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.51-acre horizontal spacing unit comprised of Lot 1, NE/4NW/4, and N/2NE/4 (the N/2N/2) of Section 31, the N/2N/2 of Section 32, and the N/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3DA Fed. Com. Well No. 2H, with a first take point in Lot 1 of Section 31 and a last take point in the NE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:

Well Name Well Unit Operator

Pavo Macho 31/32 B3DA Fed. Com. Well No. 1H N/2N/2 §31 & N/2N/2 §32 Applicant

The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.

**28. Case No. 22728: Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.66-acre horizontal spacing unit comprised of Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 31, the S/2N/2 of Section 32, and the S/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3EH Fed. Com. Well No. 2H, with a first take point in Lot 2 of Section 31 and a last take point in the SE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:

Well Name Well Unit Operator

Pavo Macho 31/32 B2EH Fed. Com. Well No. 1H S/2N/2 §31 & S/2N/2 §32 Applicant

The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.

**29. Case No. 22729: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the N/2SW/4 of Section 2, the N/2S/2 of Section 3, and the N/2S/2 of Section 4, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Loco Hills 2/4 B2KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 2 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.

**30. Case No. 22730: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2SW/4 of Section 2, the S/2S/2 of Section 3, and the S/2S/2 of Section 4, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Loco Hills 2/4 B2NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 2 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.

**31. Case No. 22731: Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal well unit comprised of the N/2 of Section 14 and all of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to the Fuller 14/11 W1FC Fed. Com. Well No. 3H to be drilled to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11 (2570 feet from the west lines of the two sections). Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

Well Name Well Unit Operator

Fuller 14/11 W1HA Fed. Well No. 2H NE/4 §14 & E/2 §11 Applicant

Fuller 14/11 W2HA Fed. Well No. 3H NE/4 §14 & E/2 §11 Applicant  
The unit is located approximately 14 miles southeast of Malaga, New Mexico.

**32. Case No. 22732: Application of Marlin Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 E/2 of Section 16 and the W/2 E/2 of Section 21, Township 23 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Firebird 16 State #253H and Firebird 16 State #353H wells ("Wells"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 16 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 21. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles Southwest of Eunice, New Mexico.

**33. Case No. 22733: Application of Marlin Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 16 and E/2 E/2 of Section 21, Township 23 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Switchblade 16 State #254H and Switchblade 16 State #354H wells ("Wells"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles Southwest of Eunice, New Mexico.

**34. Case No. 22734: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation underlying a 253.5-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 and Lots 1, 2, 3, and 4 (E/2 equivalent) of irregular Section 14, Township 13 South, Range 38 East, Lea County, New Mexico. The Unit will be dedicated to the Fring Fed #2H well ("Well"), which will be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 23 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 14. The completed interval of the Well will be within 330' of the line separating the W/2 E/2 and E/2 E/2 of Section 14 to allow for the formation of a 253.5-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles southeast of Tatum, New Mexico.

**35. Case No. 22735: Amended Application of XTO Energy Inc. for compulsory pooling, Eddy County, New**

**Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in Wolfcamp formation [Purple Sage; Wolfcamp (Gas) (Pool Code 98220)] underlying a standard 447-acre horizontal spacing unit comprised of the E/2 equivalent of Sections 25 and 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the following proposed wells:

- Shady Pines 24-36 71H and Shady Pines 24-36 101H wells to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24 to bottom hole locations in the SW/4 SE/4 (Lot 3) of Section 36, and
- Shady Pines 24-36 121H and Shady Pines 24-36 131H wells to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24 to bottom hole locations in the SE/4 SE/4 (Lot 4) of Section 36.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 11 miles southeast of Red Bluff, New Mexico.

**36. Case No. 22736: Application of Spur Energy Partners, LLC, to Pool Additional Interest Owners Under Order No. R-22049, Eddy County, New Mexico.**

Applicant applies for an order pooling additional interest owners under the terms of Division Order No. R-22049. On February 23, 2022, the Division issued Order No. R-22049 in Case No. 22475, which pooled uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) in a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The Order dedicated the Unit to the Halberd 27 State Com 72H and Halberd 27 State Com 90H wells ("Wells") and designated Spur as operator of the Unit and the Wells. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.



- 37. Case No. 22737: Application of Spur Energy Partners, LLC, to Pool Additional Interest Owners Under Order No. R-22060, Eddy County, New Mexico.** Applicant applies for an order pooling additional interest owners under the terms of Division Order No. R-22060. On March 9, 2022, the Division issued Order No. R-22060 in Case No. 22532, which pooled uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) in a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the N/2 S/2 and S/2 N/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The Order dedicated the Unit to the Halberd 27 State Com 50H well, Halberd State Com 51H well, and Halberd 27 State Com 71H well ("Wells") and designated Spur as operator of the Unit and the Wells. Since entry of the Order, Spur has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.
- 38. Case No. 22738: Application of Spur Energy Partners, LLC, to Pool Additional Interest Owners Under Order No. R-22062, Eddy County, New Mexico.** Applicant applies for an order pooling additional interest owners under the terms of Division Order No. R-22062. On March 9, 2022, the Division issued Order No. R-22062 in Case No. 22533, which pooled uncommitted interests from the top of the Yeso formation to a depth of approximately 4,000' (Artesia; Glorieta-Yeso Pool, Code 96830) in a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the N/2 S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The Order dedicated the Unit to the Halberd 27 State Com 21H well ("Well") and designated Spur as operator of the Unit and the Well. Since entry of the Order, Spur has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Well is located approximately 10 miles west of Loco Hills, New Mexico.
- 39. Case No. 22739: Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 E/2 of Section 5, Township 19 South, Range 35 East and the W/2 E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Foxtail W2E2 32 05 B1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles West of Hobbs, New Mexico.
- 40. Case No. 22740: Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 5, Township 19 South, Range 35 East and the E/2 E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Foxtail E2E2 32 05 B1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles West of Hobbs, New Mexico.
- 41. Case No. 22741: Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 TB Federal Com 2H and the Colossus 18-19 TB Federal Com 3H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
- 42. Case No. 22742: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21165, Lea County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21165 to pool additional parties under Order R-21165 and its amendments. The Order pooled uncommitted interest owners in a 480-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Section 11 and NE/4 of Section 14, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.
- 43. Case No. 22743: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.13-acre, more or less, horizontal spacing unit comprised of the W/2 of



Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Belloq 11-2 Fed State Com 611H and Belloq 11-2 Fed State Com 811H, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 11 to bottom hole locations in the NW/4 NW/4 (Lot 4) of Section 2;
- Belloq 11-2 Fed State Com 701H to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 2; and.
- Belloq 11-2 Fed State Com 702H and Belloq 11-2 Fed State Com 812H to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to bottom hole locations in the NE/4 NW/4 (Lot 3) of Section 2.

The completed interval of the Belloq 11-2 Fed State Com 812H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

**44. Case No. 22744: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Gavilon Fed Com 104H, Gavilon Fed Com 114H, Gavilon Fed Com 124H and Gavilon Fed Com 134H wells to be drilled from a surface location in the SE/4 SE/4 of Section 33 to a bottom hole location in the NE/4 NE/4 of Section 28. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 3.5 miles southeast of Halfway, New Mexico.

**45. Case No. 22745: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 114H and the Silver Federal Com 124H wells to be drilled from a surface location in the SE/4 SE/4 of Section 9 to a bottom hole location in the NE/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.

**46. Case No. 22746: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 403H and the Silver Federal Com 504H wells to be drilled from a surface location in the SW/4 SE/4 of Section 9 to a bottom hole location in the NW/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.

**47. Case No. 22747: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Pony Express Federal Com 403H, the Pony Express Federal Com 504H and the Pony Express Federal Com 603H wells to be drilled from a surface location in the NW/4 NE/4 of Section 16 to a bottom hole location in the SW/4 SE/4 of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.

**48. Case No. 22748: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be

initially dedicated to the proposed Pony Express Federal Com 404H, the Pony Express Federal Com 505H and the Pony Express Federal Com 604H wells to be drilled from a surface location in the NE/4 NE/4 of Section 16 to a bottom hole location in the SE/4 SE/4 of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.

**49. Case No. 22749: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 319.45-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Aleutian 10-3 Fed Com 614H, Aleutian 10-3 Fed Com 704H and the Aleutian 10-3 Fed Com 814H wells to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the NE/4 NE/4 (Lot 1) of Section 3. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

**50. Case No. 22750: Application of Ameredev Operating, LLC to Amend Order No. 22058, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend R-22058 ("Order") to replace the initial wells in the approved spacing unit under the Order with substitute wells. The Order created a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"), and designated Ameredev as the operator of the Unit. Order No. R-22058 pooled the uncommitted interests in the Wolfcamp formation [Jal; Wolfcamp, West Pool (Pool Code 33813)], and dedicated the Unit to the proposed Red Bud Fed Com 25 36 32 #104H Well (API Pending) and the Red Bud Fed Com 25 36 32 #114H Well (API Pending). Ameredev now seeks to amend to dedicate the Unit to the proposed initial Red Bud Fed Com 25 36 32 #103H Well (API 30-025-47940), and the Red Bud Fed Com 25 36 32 #113H Well (API 30-025-48789). Both wells will be drilled from a surface hole location in the NE/4 NW/4 of Section 5 (Unit C) to a bottom hole location in the NE/4 NW/4 of Section 29 (Unit C). Said area is located approximately 9 miles southeast of Carlsbad, New Mexico.

**51. Case No. 22751: Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. The proposed gas wells to be dedicated to the horizontal spacing unit are the Riverbend 11-14 Federal Com 7H Well and Riverbend 11-14 Federal Com 17H Well, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14, and the Riverbend 11-14 Federal Com 15H Well and Riverbend 11-14 Federal Com 16H Well, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14. The wells will be unorthodox, as the take points will extend into the setback requirements under Special Rules for the Purple Sage Wolfcamp pool (Order No. R-14262); Applicant will apply administratively for approval of the nonstandard locations; also to be considered will be approval of the overlapping unit containing the well owned and operated by Cimarex, to wit: the Riverbend 14 Federal Com #002H Well (API #30-015-41589); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles south from Loving, NM.

**52. Case No. 22752: Application of Cimarex Energy Co. to Reopen Case No. 22453 for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the standard 320-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Sections 15 and 14, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico established by Division Order No. R-22003. The proposed oil well to be dedicated to the horizontal spacing unit is the Parkway 15-14 South State Com 2H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units containing wells owned and operated by Cimarex, to wit: Parkway State Com 004H Well (API No. 30-015-37504); Parkway State Com 003H Well (API No. 30-015-37376); Parkway State Com 005Y Well (API No. 30-015-38499); Parkway State Com 006H Well (API No. 30-015-37970); the State "14" Com 003H Well (API No. 30-015-37719); State 14 Com 002H (API No. 30-015-31791); and State

14 A Com 002H Well (API No. 30-015-34604); the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles northeast from Carlsbad.

**53. Case No. 22753: Application of Cimarex Energy Co. to Reopen Case No. 22452 for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 15 and 14, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico established by Division Order No. R-22002. The proposed oil well to be dedicated to the horizontal spacing unit is the Parkway 15-14 South State Com 1H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units containing wells owned and operated by Cimarex, to wit: Parkway State Com 004H Well (API No. 30-015-37504); Parkway State Com 003H Well (API No. 30-015-37376); Parkway State Com 005Y Well (API No. 30-015-38499); Parkway State Com 006H Well (API No. 30-015-37970); the State "14" Com 003H Well (API No. 30-015-37719); State 14 Com 002H (API No. 30-015-31791); and State 14 A Com 002H Well (API No. 30-015-34604); the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles northeast from Carlsbad.

**54. Case No. 22754: Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation, designated as an oil pool, underlying the unit. The proposed oil well to be dedicated to the horizontal spacing unit is the Mescalero Ridge 21-28 Federal Com 2H Well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 24 miles southwest from Hobbs, NM.

**55. Case No. 22755: Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the Mescalero Ridge 21-28 Fed Com 3H Well, and Mescalero Ridge 21-28 Fed Com 5H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs, NM.

**56. Case No. 22756: Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the Mescalero Ridge 21-28 Fed Com 4H Well and Mescalero Ridge 21-28 Fed Com 6H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as

Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs.

**57. Case No. 22757: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Brinninstool; Wolfcamp West (Pool Code 96689)] underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of E/2 of Sections 8, 17 and 20, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Margherita Federal Com 602H to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 8 to bottom hole location SE/4 SE/4 (Unit P) of Section 20, and
- Margherita Federal Com 603H and Margherita Federal Com 604H to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 8 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 20.

The completed interval of the Margherita Federal Com 603H well will remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 26 miles northwest of Jal, New Mexico.

**58. Case No. 22758: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Brinninstool; Wolfcamp West (Pool Code 96689)] underlying an 800-acre, more or less, standard horizontal well spacing unit comprised of SE/4 of Section 8 and the E/2 of Sections 17 and 20, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Calzone Federal Com 702H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location NE/4 SE/4 (Unit I) of Section 8, and
- Calzone Federal Com 703H and Calzone Federal Com 704H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 20 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 8.

The completed interval of the Calzone Federal Com 703H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 26 miles northwest of Jal, New Mexico.

**59. Case No. 22759: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Brinninstool; Wolfcamp West (Pool Code 96689)] underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of W/2 of Sections 9, 16 and 21, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Supreme Federal Com 605H and Supreme Federal Com 606H to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 9; and
- Supreme Federal Com 607H to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 9.

The completed interval of the Supreme Federal Com 606H well will remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 27 miles northwest of Jal, New Mexico.

**60. Case No. 22760: Application of Spur Energy Partners LLC for two compulsory pooling orders replacing and revoking Order No. R-21578, Eddy County, New Mexico.** Applicant in the above-styled cause seeks two compulsory pooling orders replacing and revoking Order No. R-21578, as amended, (the "Order") and pooling (1) all uncommitted interests in a portion of the Yeso formation, from the top of the formation to 3,150 feet, underlying a standard 480-acre horizontal spacing unit comprised of the SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico ("Shallow Unit"); and (2) all uncommitted interests in a portion of the Yeso formation, from below 3,150 feet to the base of the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the SE/4 of Section 6 and E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico ("Deep Unit"). Applicant proposes to dedicate the Shallow Unit to the following initial proposed wells:

- The Trudy Federal Com 10H, 30H, and 50H Wells, each of which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of said Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 7; and

- The Trudy Federal Com 11H, 20H, 51H, and 70H Wells, each of which will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of said Section 6 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 7.

Applicant proposes to dedicate the Deep Unit to the following initial proposed wells:

- The Trudy Federal Com 90H Well, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of said Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 7; and
- The Trudy Federal Com 91H Well, which will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of said Section 6 to bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.

**61. Case No. 22761: Application of Oxy USA Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Red Tank; Bone Spring, East (Pool Code 51687)] underlying a standard 611.84 acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 7 and 18, Township 22 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the following proposed wells:

- Senile Felines 18-7 State Com 22H well to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 7; and
- Senile Felines 18-7 State Com 21H and Senile Felines 18-7 State Com 31H wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 18 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 7.

The completed interval of the Senile Felines 18-7 State Com 22H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 27 miles west of Eunice, New Mexico.

**62. Case No. 22762: Application of Oxy USA Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Red Tank; Bone Spring, East (Pool Code 51687)] underlying a standard 640 acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 7 and 18, Township 22 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Senile Felines 18-7 State Com 24H and Senile Felines 18-7 State Com 312H wells to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. The completed intervals of both proposed wells are expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 27 miles west of Eunice, New Mexico.

**63. Case No. 22763: Application of Oxy USA Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Red Tank; Bone Spring, East (Pool Code 51687)] underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 7 and 18, Township 22 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the following proposed wells:

- Senile Felines 18-7 State Com 25H well to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7; and
- Senile Felines 18-7 State Com 26H and Senile Felines 18-7 State Com 313H wells to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 7.

The completed interval of the Senile Felines 18-7 State Com 25H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 27 miles west of Eunice, New Mexico.

**64. Case No. 22764: Application of Oxy USA Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [WC-025 G-09 S223332A; UPR Wolfcamp (Pool Code 98177)] underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 7 and 18, Township 22 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Senile Felines 18-7 State Com 34H well to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. The completed interval of the Senile Felines 18-7 State Com 34H well is expected to remain with 330 feet of

the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 27 miles west of Eunice, New Mexico.

**65. Case No. 22765: Application of Oxy USA Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [WC-025 G-09 S223332A; UPR Wolfcamp (Pool Code 98177)] underlying a standard 611.84-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 7 and 18, Township 22 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Senile Felines 18-7 State Com 311H well to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 7. The completed interval of the Senile Felines 18-7 State Com 311H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 27 miles west of Eunice, New Mexico.

**66. Case No. 22766: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 12 and 1, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial King Eider 12 Fed Com #501H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 12, to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed interval for the well will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Hobbs, New Mexico.

**67. Case No. 22767: Application of Spur Energy Partners LLC for a Compulsory Pooling Order Replacing and Revoking Order Nos. R-21580 and R-21853, Eddy County, New Mexico.** Applicant in the above-styled cause seeks for a compulsory pooling order to replace and revoke Order Nos. R-21580, as amended, and R-21583, as amended, (collectively "the Orders") with a single order pooling all uncommitted interests in a portion of the Yeso formation from 3,001 feet to the base of the Yeso within proposed a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial drilled and producing wells:

- The (1) Baffin 10H and the (2) Baffin 70H, to be horizontally drilled from surface location in the NE/4 SE/4 of Section 13, Township 18 South, Range 27 East, to bottom-hole locations in the NE/4 SE/4 of Section 18, Township 18 South, Range 27 East; and
- The (3) Baffin 11H, the (2) Baffin 20H; and (4) the Baffin 71H, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 13, Township 18 South, Range 27 East, to bottom-hole locations in the SE/4 SE/4 (Unit P) of Section 13, Township 18 South, Range 27 East.

Said area is located approximately 4 miles southeast of Atoka, New Mexico.

**68. Case No. 22768: Application of Matador Production Company to Amend Order No. R-21783, Lea County, New Mexico.** Matador Production Company seeks an order amending Order No. R-21783, issued on July 15, 2021, to extend the well commencement deadline one year, to July 16, 2023. Order No. R-21783 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and the W/2W/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well Nos. 125H and 131H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

**69. Case No. 22769: Application of Matador Production Company to Amend Order No. R-21784, Lea County, New Mexico.** Matador Production Company seeks an order amending Order No. R-21784, issued on July 15, 2021, to extend the well commencement deadline one year, to July 16, 2023. Order No. R-21784 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and the E/2W/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well Nos. 112H, 126H, and 132H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

**70. Case No. 22770: Application of Matador Production Company to Amend Order No. R-21785, Lea County, New Mexico.** Matador Production Company seeks an order amending Order No. R-21785, issued on July 15, 2021, to extend the well commencement deadline one year, to July 16, 2023. Order No. R-21785 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and the E/2W/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 202H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

**71. Case No. 22771: Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 29 and the W/2W/2 of Section 32, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the Southern Hills State Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 32 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

Well Name	Well Unit	Operator
Populus Fed. Well No. 4H	W/2W/2 §29	COG Operating LLC
Cottonwood Hills 32 St. Com. Well No. 2H	W/2W/2 §32	Cimarex Energy Co.

The unit is located approximately 3 miles south of Carlsbad, New Mexico.

**72. Case No. 22772: on of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 29 and the E/2W/2 of Section 32, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the Southern Hills State Fed. Com. Well No. 2H, with a first take point in the SE/4SW/4 of Section 32 and a last take point in the NE/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

Well Name	Well Unit	Operator
Populus Fed. Well No. 3H	E/2W/2 §29	COG Operating LLC
Cottonwood Hills 32 St. Com. Well No. 3H	E/2W/2 §32	Cimarex Energy Co.

The unit is located approximately 3 miles south of Carlsbad, New Mexico.

**73. Case No. 22773: Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 29 and the W/2 of Section 32, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Southern Hills 32-29 State Fed. Com. Well No. 3H, with a first take point in the SW/4SW/4 of Section 32 and a last take point in the NW/4NW/4 of Section 29, and (b) the Southern Hills 32-29 State Fed. Com. Well No. 4H, with a first take point in the SE/4SW/4 of Section 32 and a last take point in the NE/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:

Well Name	Well Unit	Operator
Cottonwood Hills 32 St. Com. Well No. 2H	W/2 §32	Cimarex Energy Co.

The unit is located approximately 3 miles south of Carlsbad, New Mexico.

**74. Case No. 22774: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 24, Township 20 South, Range 32 East, and the W/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile wells in the HSU: (1) Pakse South Fed Com 113H well, to be horizontally drilled from an approximate surface hole location 293' FNL and 2070' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2628' FNL and 2310' FEL of Section 25, T20S-R32E; and (2) Pakse South Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 261' FNL and 1309' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2629' FNL and 1650' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for



these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

**75. Case No. 22775: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 24, Township 20 South, Range 32 East, and the E/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile wells in the HSU: (1) Pakse South Fed Com 114H well, to be horizontally drilled from an approximate surface hole location 298' FNL and 733' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2630' FNL and 990' FEL of Section 25, T20S-R32E; and (2) Pakse South Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 261' FNL and 1279' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2631' FNL and 330' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.

**76. Case No. 22776: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 24, Township 20 South, Range 32 East, and the W/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Pakse South Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 263' FNL and 2070' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2629' FNL and 1657' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 33 miles east of Carlsbad, New Mexico.

**77. Case No. 22777: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 24, Township 20 South, Range 32 East, and the E/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Pakse South Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 732' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2632' FNL and 330' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 33 miles east of Carlsbad, New Mexico.

**78. Case No. 22778: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21443, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21252 for the limited purpose of amending Order No. R-21443 to extend by one year, through September 3, 2023, the time to commence drilling the El Campeon Fed Com 322H well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

**79. Case No. 22779: Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21444, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21253 for the limited purpose of amending Order No. R-21444 to extend by one year, through September 3, 2023, the time to commence drilling the (1) El Campeon Fed Com 432H well and the (2) El Campeon Fed Com 512H well, proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

**80. Case No. 22780: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 10, Township 24 South, Range 27 East in Eddy County, New Mexico. The HSU is to be dedicated to the following one-mile wells: (1) Silver Bullet State Com #211H well, targeting the Wolfcamp A, to be horizontally drilled from a surface hole location in the SE4 SW4 of Section 3 to a bottom hole location in the SW4 SW4 of Section 10, all in Township 24 South, Range 27 East; (2) Silver Bullet State Com #212H well, targeting the Wolfcamp A, to be horizontally drilled from a surface hole location in the SE4 SW4 of Section 3 to a bottom hole location in the SE4 SW4 of Section 10, all in Township 24 South, Range 27 East; (3) Silver Bullet State Com #221H well, targeting the Wolfcamp B-L, to be horizontally drilled from a surface hole location in the SE4 SW4 of Section 3 to a bottom hole location in the SW4 SW4 of Section 10, all in Township 24 South, Range 27 East; (4) Silver Bullet State Com #222H well, targeting the Wolfcamp B-L, to be horizontally drilled from a surface hole location in the SE4 SW4 of Section 3 to a bottom hole location in the SE4 SW4 of Section 10, all in Township 24 South, Range 27 East. The first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal gas wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6 miles southwest of Loving, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, April 8, 2022

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**