

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, June 2, 2022, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than May 22, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e5d4dc968d44b04fb315a668f626e0591>

Event number: 2481 803 6002

Event password: 5vuQuiw73bi

Join by video: 24818036002@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your meeting number

Numeric Password: 156446

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2481 803 6002

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 22781: Application of COG Operating LLC to Pool Additional Interest Owners Under Order No. R-22094, Eddy County, New Mexico. Applicant seeks to pool additional interest owners under the terms of Division Order No. R-22094. On April 4, 2022, the Division entered Order No. R-22094 (“Order”) in Case No. 22595, which pooled all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Section 5 and the W/2NW/4 and NW/4SW/4 of Section 8, Township 26 South, Range 29 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Hambone Federal Com #506H (“Well”) and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

2. Case No. 22782: Application of Whiptail Midstream LLC, (“Midstream”) for a Hearing on Midstream’s Remediation and Closure Plans and Stay of Hearing Date, Application ID No. 61609, Incident ID No. nAPP2125652492. Applicant seeks a hearing to address matters of approval of Applicant’s Remediation and Closure Plans for the MC COM #160, a pad site located in Section 7, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, as described in Application ID No. 61609, Incident ID No. nAPP2125652492, and seeks a stay of the hearing date for said hearing. MC COM #160 is located approximately 25 miles southeast of Bloomfield, New Mexico.

3. Case No. 22783: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring Formation, from the stratigraphic equivalent of approximately 10,087 feet true vertical depth to approximately 10,526 feet true vertical depth, underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of

Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Squints Federal Com #501H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27;
- Squints Federal Com #502H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27; and
- Squints Federal Com #503H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to bottom hole location in the NW/4 NE/4 (Unit B) of said Section 27.

The completed interval of the Squints Federal Com #502H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. A depth severance exists in the Bone Spring Formation within the proposed horizontal spacing unit. Accordingly, COG seeks to pool only a portion of the Bone Spring Formation from the stratigraphic equivalent of approximately 10,087 feet true vertical depth to approximately 10,526 feet true vertical depth, as observed in the Sun Federal Com #1 well (API No. 30-025-30603). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

4. Case No. 22784: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring Formation, from below the stratigraphic equivalent of approximately 10,526 feet true vertical depth to the base of the Bone Spring Formation, underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Squints Federal Com #601H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27;
- Squints Federal Com #602H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27; and
- Squints Federal Com #603H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to bottom hole location in the NW/4 NE/4 (Unit B) of said Section 27.

The completed interval of the Squints Federal Com #602H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. A depth severance exists in the Bone Spring Formation within the proposed horizontal spacing unit. Accordingly, COG seeks to pool only a portion of the Bone Spring Formation from below the stratigraphic equivalent of approximately 10,526 feet true vertical depth as observed in the Sun Federal Com #1 well (API No. 30-025-30603) to the base of the Bone Spring Formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

5. Case No. 22785: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation [Jal; Wolfcamp, West Pool (33813)] underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Pine Straw Fed Com 25-36-08 103H to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles northwest of Jal, New Mexico.

6. Case No. 22786: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation [Jal; Wolfcamp, West Pool (33813)] underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Pine Straw Fed Com 25-36-08 105H to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles northwest of Jal, New Mexico.

7. Case No. 22787: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation [Jal; Wolfcamp, West Pool (33813)] underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Pine Straw Fed Com 25-36-08 107H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles northwest of Jal, New Mexico.

8. Case No. 22788: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320.32-acre, more or less, standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Batman Fed Com 201H Well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 19. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

9. Case No. 22789: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Batman Fed Com 202H Well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

10. Case No. 22790: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Batman Fed Com 203H Well ("Well") to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 19. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

11. Case No. 22791: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation from underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Batman Fed Com 204H Well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 19. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

12. Case No. 22792: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests within the Bone Spring and Harkey formations underlying a 320.32-acre, more or less, standard horizontal spacing unit comprised of Lots 1, 2, 3 and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 18 to bottom hole locations in the SW/4 SW/4 (Lot 4) of Section 19: Batman Fed Com 111H; Batman Fed Com 121H; Batman Fed Com 122H; Batman Fed Com 171H; and Batman Fed Com 131H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

13. Case No. 22793: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20

South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 18 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 19: Batman Fed Com 112H; Batman Fed Com 123H; Batman Fed Com 124H; Batman Fed Com 172H; and Batman Fed Com 132H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

14. Case No. 22794: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 19: Batman Fed Com 113H; Batman Fed Com 125H; Batman Fed Com 126H; Batman Fed Com 173H; and Batman Fed Com 133H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

15. Case No. 22795: Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 18 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 19: Batman Fed Com 114H; Batman Fed Com 127H; Batman Fed Com 128H; Batman Fed Com 174H; and Batman Fed Com 134H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

16. Case No. 22796: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bondi 24 Fed Com 121H well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 5,250' MD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API 30-015-21286). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.12 miles northeast of Carlsbad, New Mexico.

17. Case No. 22797: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bondi 24 Fed Com 122H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 5,250' MD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API 30-015-21286). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.12 miles northeast of Carlsbad, New Mexico.

18. Case No. 22798: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bondi 24 Fed Com 123H well to be horizontally drilled from a surface hole location in the NE/4 SE/4

(Unit I) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 23. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 5,250' MD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API 30-015-21286). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.12 miles northeast of Carlsbad, New Mexico.

19. Case No. 22799: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bondi 24 Fed Com 124H well to be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 5,250' MD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API 30-015-21286). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.12 miles northeast of Carlsbad, New Mexico.

20. Case No. 22800: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the W/2 SW/4 of Section 8, Township 17 South, Range 38 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the B. Byerley 08-17S-38E #1, a directional well to be drilled and completed at a non-standard location in the NW/4 SW/4 (Unit L) of Section 8 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 5 miles northeast of Humble, New Mexico.

21. Case No. 22801: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre spacing unit within the Strawn formation underlying the N/2 NW/4 of Section 1, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to its Julie 01-17S-37E #1, a directional well to be drilled and completed at a non-standard bottom-hole location in the NW/4 NW/4 (Unit D) of Section 1 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 5 miles north of Humble, New Mexico.

22. Case No. 22802: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Shugart; Bone Spring North Pool (56405)] underlying a standard 314.89-acre, more or less, horizontal spacing unit comprised of the Lot 1 (NW4NW4), NE4NW4, N2NE4 of Section 19 and the N2N2 of Section 20, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed initial Barrel Crusher 19/20 B2DA Fed Com 1H to be horizontally drilled from a surface location in the NW4NW4 (Lot 1) of Section 19 to a bottom hole location in the NE4NE4 (Unit A) of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles SE of Loco Hills, New Mexico.

23. Case No. 22803: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Shugart; Bone Spring North Pool (56405)] underlying a standard 315.01-acre, more or less, horizontal spacing unit comprised of the Lot 2 (SW4NW4), SE4NW4, S2NE4 of Section 19 and the S2N2 of Section 20, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed initial Barrel Crusher 19/20 B2EH Fed Com 1H to be horizontally drilled from a surface location in the NW4NW4 (Lot 1) of Section 19 to a bottom hole location in the SE4NE4 (Unit H) of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and

charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles SE of Loco Hills, New Mexico.

24. Case No. 22804: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Shugart; Bone Spring North Pool (56405)] underlying a standard 315.09-acre, more or less, horizontal spacing unit comprised of the Lot 3 (NW4SW4), NE4SW4, N2SE4 of Section 19 and the N2S2 of Section 20, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed initial Barrel Crusher 19/20 B2LI Fed Com 1H to be horizontally drilled from a surface location in the NE4SE4 (Unit I) of Section 24, T18S, R30E to a bottom hole location in the NE4SE4 (Unit I) of Section 20, T18S, R31E. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles SE of Loco Hills, New Mexico.

25. Case No. 22805: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Shugart; Bone Spring North Pool (56405)] underlying a standard 315.21-acre, more or less, horizontal spacing unit comprised of the Lot 4 (SW4SW4), SE4SW4, S2SE4 of Section 19 and the S2S2 of Section 20, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed initial Barrel Crusher 19/20 B2MP Fed Com 1H to be horizontally drilled from a surface location in the NE4SE4 (Unit I) of Section 24, T18S, R30E to a bottom hole location in the SE4SE4 (Unit P) of Section 20, T18S, R31E. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles SE of Loco Hills, New Mexico.

26. Case No. 22806: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Antelope Ridge; Bone Spring Pool (2200)] underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E2W2 of Sections 26 & 35, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Mad Dog 26/35 B2CN State Com 1H well to be horizontally drilled from a surface location in the NW4NW4 (Unit D) of Section 26 to a bottom hole location in the SE4SW4 (Unit N) of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southwest of Eunice, New Mexico.

27. Case No. 22807: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Antelope Ridge; Bone Spring Pool (2200)] underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W2W2 of Sections 26 & 35, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Mad Dog 26/35 B1DM State Com 1H, the Mad Dog 26/35 B2DM State Com 1H and the Mad Dog 26/35 H3DM State Com 1H wells to be horizontally drilled from a surface location in the NW4NW4 (Unit D) of Section 26 to a bottom hole location in the SW4SW4 (Unit M) of Section 35. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles southwest of Eunice, New Mexico.

28. Case No. 22808: Application of Catena Resources Operating, LLC to Pool Additional Interest Owners Under Order No. R-21890, Lea County, New Mexico. Applicant seeks to pool additional unleased mineral interest owners under the terms of Division Order No. R-21890. On October 22, 2021, the Division entered Order No. R-21890 ("Order") in Case No. 21460, which pooled all uncommitted interests in the Scharb; Wolfcamp (Pool Code 55640) within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 17 & 8, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Rambo 193517 1H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional mineral interest owners in the Unit who should be pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico.

29. Case No. 22809: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 18 and the E/2 NE/4 of Section

19, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Big Piney 22115 19-18 State Com #1H well ("Well") to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 19 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

30. Case No. 22810: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Big Piney 22115 19-18 State Com #2H well ("Well") to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 19 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

31. Case No. 22811: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 18 and the E/2 NW/4 of Section 19, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bluebell 22115 19-18 State Com #1H well ("Well") to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 19 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

32. Case No. 22812: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 223.81-acre, more or less, standard horizontal spacing unit comprised of Lots 1, 2, 3 and 4 (W/2 W/2 equivalent) of irregular Section 18 and Lots 1 and 2 (W/2 NW/4 equivalent) of irregular Section 19, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bluebell 22115 19-18 State Com #2H well ("Well") to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 19 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

33. Case No. 22813: Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

34. Case No. 22814: Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 3H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; Charger 35-26 Fed 1BS Com 4H, which will be

horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; Charger 35-26 Fed 2BS Com 7H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Charger 36-26 Fed 2BS Com 8H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed interval of the Charger 35-26 Fed 1BS Com 4H Well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

35. Case No. 22815: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of irregular Section 6, Township 22 South, Range 35 East, and W/2 of Section 31, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed following wells: Eric Cartman 6 State Com #601H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of said irregular Section 6, to a bottom hole location in the NW/4 NW/4 (Lot 1) of said irregular Section 31; the Eric Cartman 6 State Com #602H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of said irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of said irregular Section 31; and the Eric Cartman 6 State Com #603H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of said irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of said irregular Section 31. The completed interval of the proposed Eric Cartman 6 State Com #602H well will remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.

36. Case No. 22816: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 640-acre, more or less, horizontal spacing unit in a portion of the Bone Spring formation from a depth of 10,388 feet to the base of the Bone Spring formation, comprised of the E/2 of irregular Section 6, Township 22 South, Range 35 East, and the E/2 of irregular Section 31, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests within such acreage. Said horizontal spacing unit is to be dedicated to the proposed following wells: the Eric Cartman 6 State Com #604H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of said irregular Section 6, to a bottom hole location in the NW/4 NE/4 (Unit B) of said irregular Section 31; and the Eric Cartman 6 State Com #605H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of said irregular Section 6, to a bottom hole location in the NE/4 NE/4 (Unit A) of said irregular Section 31. The completed interval of the proposed Eric Cartman 6 State Com #604H well will remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.

37. Case No. 22818: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Leonard horizontal spacing unit underlying the W/2 W/2 of Sections 1 and 12, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the PF Fed Com 101H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest from Jal, New Mexico.

38. Case No. 22819: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Leonard horizontal spacing unit underlying the E/2 W/2 of Sections 1 and 12, and the NE/4 NW/4 of Section 13, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the PF Fed Com 102H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest from Jal, New Mexico.

39. Case No. 22820: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Leonard horizontal spacing unit underlying the W/2 E/2 of Sections 1 and 12, and the NW/4 NE/4 of Section 13, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the PF Fed Com 103H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest from Jal, New Mexico.

40. Case No. 22821: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Leonard horizontal spacing unit underlying the E/2 E/2 of Sections 1 and 12, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the PF Fed Com 104H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest from Jal, New Mexico.

41. Case No. 22822: Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Chevron U.S.A. Inc. seeks an order from the Division pooling all uncommitted mineral interest owners within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 34 and 27, Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to CO Grizzly 34 27 Fed Com 407H, CO Grizzly 34 27 Fed Com 408H, and CO Grizzly 34 27 Fed Com 409H wells, to be horizontally drilled. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, a 200% charge for the risk involved in drilling and completing the wells, and the approval of the proposed unorthodox location for each well in the event the administrative NSL applications are denied by the Division. The unit is located approximately 30 miles northwest of Jal, New Mexico.

42. Case No. 22823: Application of Steward Energy II, LLC to Pool Additional Interest Owners Under Order No. R-22051, Lea County, New Mexico. Applicant seeks to pool additional mineral interest owners under the terms of Division Order No. R-22051. On February 23, 2022, the Division entered Order No. R-22051 ("Order") in Case No. 22476, which pooled all uncommitted interests in the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 15, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Huell Fee #5H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional mineral interest owners in the Unit who should be pooled under the terms of the Order. The Well is located approximately 13.5 miles southeast of Tatum, New Mexico.

43. Case No. 22824: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dundee 4 Fed Com 202H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

44. Case No. 22825: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dundee 4 Fed Com 203H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

45. Case No. 22826: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dundee 4 Fed Com 201H well, which will be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 5 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 3. Also to be considered will be the cost of drilling and completing the Wells and the allocation of

the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

46. Case No. 22827: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dundee 4 Fed Com 112H well, which will be horizontally drilled from a surface hole location in Lot 1 of Section 5 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 3; Dundee 4 Fed Com 122H well, which will be horizontally drilled from a surface hole location in Lot 1 of Section 5 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 3; and Dundee 4 Fed Com 132H well, which will be horizontally drilled from a surface hole location in Lot 1 of Section 5 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 3. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

47. Case No. 22828: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the First Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dundee 4 Fed Com 114H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 4,461' TVD to the base of the First Bone Spring Formation at a stratigraphic equivalent of approximately 6,570' TVD as observed on the Government S #1 well log (API 30-015-20932). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

48. Case No. 22829: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring Formation to the base of the Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dundee 4 Fed Com 124H and Dundee 4 Fed Com 134H wells, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 6,570' TVD to the base of Bone Spring Formation at a stratigraphic equivalent of approximately 8,840' TVD as observed on the Government S #1 well log (API 30-015-20932). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

49. Case No. 22830: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring Formation to the base of the Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dundee 4 Fed Com 123H and Dundee 4 Fed Com 133H wells, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 6,570' TVD to the base of Bone Spring Formation at a stratigraphic equivalent of approximately 8,840' TVD as observed on the Government S #1 well log (API 30-015-20932). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

50. Case No. 22831: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 316-acre, more or less, standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (N/2N/2 equivalent) of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dundee 4 Fed Com 111H well, Dundee 4 Fed Com 121H well, and Dundee 4 Fed Com 131H well, which will

be horizontally drilled from a surface hole location in Lot 1 of Section 5 to a bottom hole location in Lot 1 of Section 3. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

51. Case No. 22832: Application of Colgate Operating, LLC to Pool Additional Interests Under Order No. R-21354-A, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21354-A. Order No. R-21354-A (“Order”), which was issued in Case No. 21226, pooled all uncommitted interests in the Winchester, Bone Spring Pool (Code 65010) within the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Dawson 34 Fed State Com 123H, Dawson 34 Fed State Com 133H, Dawson Fed State Com 124H, and Dawson 34 Fed State Com 134H wells (“Wells”) and designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

52. Case No. 22833: Application of Colgate Operating, LLC to Pool Additional Interests Under Order No. R-21355-A, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21355-A. Order No. R-21355-A (“Order”), which was entered in Case No. 21227, pooled all uncommitted interests in the Winchester, Bone Spring Pool (Code 65010) within the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Shamrock 34 Fed State Com 121H, Shamrock 34 Fed State Com 131H, Shamrock Fed State Com 122H, and Shamrock 34 Fed State Com 132H wells (“Wells”) and designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interest owners in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

53. Case No. 22834: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the First Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Sections 3 and 4, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Dundee 4 Fed Com 113H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 5 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 3. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 4,461’ TVD to the base of the First Bone Spring Formation at a stratigraphic equivalent of approximately 6,570’ TVD as observed on the Government S #1 well log (API 30-015-20932). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

54. Case No. 22835: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SE/4 of Section 17, the W/2E/2 of Section 20, and the W/2NE/4 of Section 29, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 6H, with a first take point in the NW/4SE/4 of Section 17 and a last take point in the SW/4NE/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles west-southwest of Oil Center, New Mexico.

55. Case No. 22836: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SE/4 of Section 17, the E/2E/2 of Section 20, and the E/2NE/4 of Section 29, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 7H, with a first take point in the NE/4SE/4 of Section 17 and a last take point in the SE/4NE/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles west-southwest of Oil Center, New Mexico.

56. Case No. 22837: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Third Bone Spring Sand formation in a horizontal spacing unit comprised of the N/2N/2 of Section 36 and the N/2N/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B3AD State Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 36 and a last take point in the NW/4NW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.

57. Case No. 22838: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 36 and the S/2N/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B2HE State Com. Well No. 1H and the Wild Turkey 36/35 B3HE State Com. Well No. 1H, horizontal wells with first take points in the SE/4NE/4 of Section 36 and last take points in the SW/4NW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.

58. Case No. 22839: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 36 and the N/2S/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B2IL State Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 36 and a last take point in the NW/4SW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.

59. Case No. 22840: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 36 and the S/2S/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B2PM State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 36 and a last take point in the SW/4SW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.

60. Case No. 22841: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

61. Case No. 22842: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 B2HG Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

62. Case No. 22843: Application of Mewbourne Oil Company to Amend Order No. R-21736, Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21736, issued on June 10, 2021, to extend the well commencement deadline one year, to June 10, 2023. Order No. R-21736 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 17 and the W/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM, for purposes of drilling the Zach 17/8 B2MD Fed. Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 24-1/2 miles west-southwest of Jal, New Mexico.

63. Case No. 22844: Application of Mewbourne Oil Company to Amend Order No. R-21737, Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21737, issued on June 10, 2021, to extend the well commencement deadline one year, to June 10, 2023. Order No. R-21737 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM, for purposes of drilling the Zach 17/8 B2NC Fed. Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 24-1/2 miles west-southwest of Jal, New Mexico.

64. Case No. 22845: Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:

- The Fancy Boy Fed Com #113H and Fancy Boy Fed Com #123H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NW/4NE/4 (Unit B) of Section 23; and
- The Fancy Boy Fed Com #114H, Fancy Boy Fed Com #124H, and Fancy Boy Fed Com #128H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 23.

The completed interval for the proposed Fancy Boy Fed Com #124H will be within 330' of the quarter-quarter line separating the E/2E/2 from the W/2E/2 of Sections 23 and 26 to allow the inclusion of this acreage into a standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 15 miles northwest of Jal, New Mexico.

65. Case No. 22846: Application of OXY USA Inc. to Amend Order PLC-483B to Add Additional Leases and Pools to the Approved Commingling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order to add additional leases and pools to the surface and pool commingling approved by Order PLC-483B for the Cedar Canyon 23 Federal 3H and Cedar Canyon 22 Satellites located in Section 22, Township 24, South, Range 29 East, NMPM, Eddy County, New Mexico. The subject area is located approximately 10 miles southeast of Loving, New Mexico.

66. Case No. 22847: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order: (1) establishing a 960.16-acre, more or less, non-standard horizontal spacing unit comprised of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying the Unit. The Unit will be dedicated to the following wells ("Wells"): Green Eyeshade Fed Com #601H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; Green Eyeshade Fed Com #602H well and Green Eyeshade Fed Com #702H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1; Green Eyeshade Fed Com #603H well and Green Eyeshade Fed Com #703H well, to be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and the Green Eyeshade Fed Com #704H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles west of Jal, New Mexico.

67. Case No. 22848: Application of Matador Production Company to amend Order No. R-21666 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21666, which pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and W/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM, for purposes of drilling the Nina Cortell Well No.

127H. Applicant desires to change the initial well drilled under the order to the Nina Cortell Fed. Com. Well No. 133H, so it requests an appropriate amendment to the order and pooling checklist. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

68. Case No. 22849: Application of Matador Production Company to amend Order No. R-21667 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21667, which pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM, for purposes of drilling the Nina Cortell Well No. 128H. Applicant desires to change the initial well drilled under the order to the Nina Cortell Fed. Com. Well No. 134H, so it requests an appropriate amendment to the order and pooling checklist. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.

69. Case No. 22850: Application of Colgate Operating, LLC for Approval of Surface Commingling, Eddy County, New Mexico. Applicant seeks an order authorizing surface commingling of production from multiple leases and pools in the Bone Spring Formation underlying Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant is the designated operator of the following wells, which are located on Federal Lease Nos. NMNM0428657 and NMNM0473362 and produce from the [48035] Old Millman Ranch; BS (Assoc) and [65010] Winchester; Bone Spring Pools.

API	Well Name	Location
30-015-49005	Dawson 34 Fed Com #114H	I-34-19S-28E
30-015-47704	Dawson 34 Fed Com #123H	I-34-19S-28E
30-015-47603	Dawson 34 Fed Com #124H	P-34-19S-28E
30-015-47705	Dawson 34 Fed Com #133H	I-34-19S-28E
30-015-47604	Dawson 34 Fed Com #134H	P-34-19S-38E
30-015-47706	Shamrock 34 Fed Com #121H	D-35-19S-28E
30-015-47707	Shamrock 34 Fed Com #122H	H-34-19S-28E
30-015-47708	Shamrock 34 Fed Com #131H	D-35-19S-28E
30-015-47751	Shamrock 34 Fed Com #132H	I-34-19S-28E

Colgate requests authorization to surface commingle production from these wells. All surface commingled production will be separately metered and allocated to the various leases or pools in accordance with the methods set out in NMAC 19.15.12.10 or as required by the Division. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

70. Case No. 22851: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S263412K;BONE SPRING [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Los Vaqueros Fed Com 214H well, to be horizontally drilled from an approximate surface hole location 353' FNL and 1534' FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

71. Case No. 22852: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (JABALINA;WOLFCAMP, SOUTHWEST [96776]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Los Vaqueros Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 353' FNL and 1559' FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

72. Case No. 22853: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.

Pride Energy Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the W/2W/2 of Section 12 and the W/2W/2 of Section 13, Township 19 South, Range 34 East, NMPM. The unit will be dedicated to the Go State. Com. Well No. 401H, a horizontal well with a first take point in the SW/4SW/4 of Section 13 and a last take point in the NW/4NW/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles north-northeast of Halfway, New Mexico.

73. Case No. 22854: Application of Enduring Resources, LLC for Approval of the Haynes Canyon Unit, Rio Arriba County, New Mexico.

Applicant seeks an order approving the proposed Haynes Canyon Unit. The proposed Haynes Canyon Unit includes Federal, State Trust, and Patented Fee lands situated in all or parts of Sections 2 through 4, and 9 through 12, and 15 and 16, all in Township 23 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico. The proposed unitized interval includes all oil and gas in the interval from the stratigraphic equivalent of the top of the Mancos formation at a measured depth of 4,538 feet beneath the surface to the base of the Gallup formation at a measured depth of 5,620 feet beneath the surface as seen on the log in the WPX Enchilada 002X Well (API# 3003931194), which is located in Section 16, Township 23 North, Range 6 West, Rio Arriba County, New Mexico. The proposed Haynes Canyon Unit Agreement applies to horizontal and multi-lateral wells only, and all existing vertical wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 2 miles north of Counselor, New Mexico.

74. Case No. 22855: Application of Redwood Operating LLC for compulsory pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a 160-acre, more or less, horizontal well spacing unit in the Yeso formation comprised of the N/2 N/2 of Section 11, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to initially dedicate the above-referenced spacing unit to the Brainard 11 #2H well and the Brainard 11 #3H well, both of which are to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 12, Township 18 South, Range 26 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11, Township 18 South, Range 26 East. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles south of Artesia, New Mexico.

75. Case No. 22856: Application of Tap Rock Operating, LLC to Amend Order No. R-21787, Eddy County, New Mexico.

Tap Rock Operating, LLC ("TRO") seeks to amend Order No. R-21787 ("Order") to: (1) add two additional initial wells to the horizontal spacing unit established by the Order, and (2) pool additional mineral interests under the terms of the Order. Division Order No. R-21787 was issued in Case No. 21612 on July 16, 2021, which: pooled all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County; dedicated the Unit to the Schlitz Fed Com 204H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit A of Section 9, and the Schlitz Fed Com 213H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit B of Section 9; and designated TRO as the operator of the Unit and the wells. Since entry of the Order, TRO determined that additional mineral interests have not been pooled under the terms of the Order. Further, TRO revised its development plan to add two (2) additional initial wells to the Unit established by the Order: the Schlitz Fed Com 234H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit A of Section 9, and the Schlitz Fed Com 233H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit B of Section 9. The Unit is located approximately 5.5 miles southeast of Whites City, New Mexico.

76. Case No. 22857: Application of Tap Rock Operating, LLC to Amend Order No. R-21786, Eddy County, New Mexico.

Tap Rock Operating, LLC ("TRO") seeks to amend Order No. R-21786 ("Order") to: (1) add two additional initial wells to the horizontal spacing unit established by the Order, and (2) pool additional mineral interests under the terms of the Order. Division Order No. R-21786 was issued in Case No. 21611 on July 16, 2021, which: pooled all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County; dedicated the Unit to the Schlitz Fed Com 202H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole location in Unit C of Section 9, and the Schlitz Fed Com 211H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole location in Unit D of Section 9; and designated TRO as the operator of the Unit and the wells. Since entry of the Order, TRO determined that additional mineral interests have not been pooled under the terms of the Order. Further, TRO revised its development plan to add two (2) additional initial wells to the Unit established by the Order: the Schlitz Fed Com 232H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole

location in Unit C of Section 9, and the Schlitz Fed Com 231H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole location in Unit D of Section 9. The Unit is located approximately 5.5 miles southeast of Whites City, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, May 4, 2022

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Adrienne Sandoval
Director, Oil Conservation Division**