

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, June 3, 2021, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us.

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than May 23, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ec1d641c6ace40cc7558b1e0da816030e>

Event number: 187 817 6036

Event password: 9i7hAhEhqh5

Join by video: 1878176036@nmemnrd.webex.com

Numeric Password: 235514

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 187 817 6036

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 21903: Application of Devon Energy Production Company, L.P. to Vacate Order Nos. R-21517 & 21518, and to Pool a Standard 640-acre Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks to vacate Order Nos. R-21517 and R-21518, and to pool the interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 and the W/2 E/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. The Unit will be initially dedicated to the following wells:

- The proposed Red Bull 30-31 Fed State Com #2H well to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and
- The existing Red Bull 30-31 Fed State Com #3H well, which has been drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, to a bottom hole location in the SE/4 NE/4 (Unit G) of Section 31.

The completed interval for the Red Bull 30-31 Fed State Com #2H well will remain within 330 feet from the quarter-quarter line separating the E/2 from the W/2 of Sections 30 and 31 to allow inclusion of the E/2 W/2 acreage in a standard 640-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

2. Case No. 21904: Application of Colgate Operating, LLC, to Amend Order No. R-21354, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amended Order R-21354 to allow for a one-year extension of time to commence the drilling of four wells under the Order. The Division issued Order No. R-21354 on June 10, 2020, which designated Colgate as the operator of the unit and the four proposed

wells. The Order requires commencement of drilling the four wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

3. Case No. 21905: Application of Colgate Operating, LLC, to Amend Order No. R-21355, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amended Order R-21355 to allow for a one-year extension of time to commence the drilling of four wells under the Order. The Division issued Order No. R-21355 on June 10, 2020, which designated Colgate as the operator of the unit and the four proposed wells. The Order requires commencement of drilling the four wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to current market conditions.

4. Case No. 21906: Application of Matador Production Company to Amend Order No. R-21272, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21272, issued on April 30, 2020, to extend the well commencement deadline one year, to April 30, 2022. Order No. R-21272 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 202H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

5. Case No. 21907: Application of Matador Production Company to Amend Order No. R-21273, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21273, issued on April 30, 2020, to extend the well commencement deadline one year, to April 30, 2022. Order No. R-21273 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 203H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.

6. Case No. 21908: Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 27 and 34, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:

- Red Tank; Bone Spring Pool (Pool Code 51683)
- WC-025 G-08 S223227D; Upper Wolfcamp Pool (Pool Code 98286)

The subject area is located approximately 32 miles northeast of Jal, New Mexico.

7. Case No. 21909: Application of Mewbourne Oil Company to Amend Order No. R-21527, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21527, issued on November 13, 2020, to extend the deadline to commence drilling the authorized well until November 13, 2022. Order No. R-21527 approved a 323.80-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico ("Unit") and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the Unit, dedicated the Unit to the Eastwatch 4/3 B2DA Fed Com #1H well, and required Mewbourne to commence drilling the well within one year from the date of the order. The well is located approximately 5.5 miles southwest of Maljamar, New Mexico.

8. Case No. 21910: Application of Mewbourne Oil Company to Amend Order No. R-21528, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21528, issued on November 13, 2020, to extend the deadline to commence drilling the authorized well until November 13, 2022. Order No. R-21528 approved a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 3 and 4, Township 18 South, Range 32 East, in Lea County, New Mexico ("Unit") and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests within the Bone Spring formation (Young Bone Spring North Pool (Code 65350)) underlying the Unit, dedicated the Unit to the Eastwatch 4/3 B2EH Fed Com #1H well, and required Mewbourne to commence drilling the well within one year from the date of the order. The well is located approximately 5.5 miles southwest of Maljamar, New Mexico.

9. Case No. 21911: Application of COG Operating LLC to Amend Order No. R-21450, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time to drill the well under Order No. R-21450. The Unit is comprised of the E/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21450 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the Atticus State Com #701H well (API No. 30-015-46869), the Atticus State Com #702H well (API No. 30-015-46873), and the Atticus State Com #703H well (API No. 30-015-46870). Said area is located approximately 8 miles south of Malaga, New Mexico.

10. Case No. 21912: Application of COG Operating LLC to Amend Order No. R-21451, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time to drill the well under Order No. R-21451. The Unit is comprised of the W/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21451 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the Atticus State Com #704H well (API No. 30-015-46871), the Atticus State Com #705H well (API No. 30-015-46872), and the Atticus State Com #706H well (API No. 30-015-46875). Said area is located approximately 8 miles south of Malaga, New Mexico.

11. Case No. 21913: Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool (98220)), underlying a 862.40-acre, more or less, standard horizontal spacing unit comprised of all of Section 26 and the N/2 equivalent of irregular Section 32, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) The Steel Guitar 35-26-29 Fed Com #411H well, and (2) the Steel Guitar 35-26-29 Fed Com #421H well, to be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to bottom hole locations in the SW/4 NW/4 (Lot 9) of Section 35; (3) The Steel Guitar 35-26-29 Fed Com #412H well, (4) the Steel Guitar 35-26-29 Fed Com #422H well, and (5) the Steel Guitar 35-26-29 Fed Com #423H well, to be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to bottom hole locations in the SE/4 NW/4 (Lot 10) of Section 35; and (6) The Steel Guitar 35-26-29 Fed Com #413H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 NE/4 (Lot 11) of Section 35. 1. The S/2 N/2 of irregular Section 35 borders the Texas state line. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles south of Malaga, New Mexico.

12. Case No. 21914: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Colonel R. Howard Fed Com #121H well, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles south of Carlsbad, New Mexico.

13. Case No. 21915: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Colonel R. Howard Fed Com #122H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles south of Carlsbad, New Mexico.

14. Case No. 21916: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Norris Thornton Fed Com #123H well, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of

the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles south of Carlsbad, New Mexico.

15. Case No. 21917: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Norris Thornton Fed Com #124H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles south of Carlsbad, New Mexico.

16. Case No. 21918: Application of Spur Energy Partners, LLC to Pool Additional Interest Owners Under the Terms of Order No. R-21622, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order No. R-21622. The Order pooled the standard 320-acre horizontal spacing unit in the Yeso formation comprised of the S/2 of Section 12, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells: (1) the Rose South #10H well, (2) the Rose South #50H well, (3) the Rose South #60H well, (4) the Rose South #11H well, (5) the Rose South #51H well, and (6) the Rose South #20H well. Said area is located approximately 13 miles south of Artesia, New Mexico.

17. Case No. 21919: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 320-acre horizontal spacing unit comprised of the S/2 of Section 26, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:

- The Morris-Boyd #9H well, and the Morris-Boyd #10H well, each of which will be horizontally drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 23, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 26; and
- The Morris-Boyd #11H well, and the Morris-Boyd #13H well, each of which will be horizontally drilled from a common surface location in the SE/4 SE/4 (Unit P) of Section 23, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the Morris-Boyd #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Section 26 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.

18. Case No. 21920: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 14 and 23, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells, both of which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14: (1) the CB Mothma 23 14 Fee 10 #401H well, and (2) the CB Mothma 23 14 Fee 10 #402H well. Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 3 miles southeast of Loving, New Mexico.

19. Case No. 21921: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) The Broadside 13-24 Fed Com #3H well, and (2) the Broadside 13-24 Fed Com #25H well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; (3) The Broadside 13-

24 Fed Com #4H well, and (4) the Broadside 13-24 Fed Com #15H well, to be horizontally drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the Broadside 13-24 Fed Com #4H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Jal, New Mexico.

20. Case No. 21922: Application of COG Operating LLC to Amend Order No. R-21414, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time to drill the well under Order No. R-21414. The Unit is comprised of the S/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Order No. R-21414 pooled the uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] and dedicated the above-referenced horizontal spacing unit to the proposed Bigfoot State Com #501H well and the Bigfoot State Com #601H well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.

21. Case No. 21923: Application of COG Operating LLC to Amend Order No. R-21415, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time to drill the well under Order No. R-21415. The Unit is comprised of the N/2 S/2 of Sections 20 and 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Order No. R-21415 pooled the uncommitted interests in the Bone Spring formation [Winchester; Bone Spring West Pool (97569)] and dedicated the above-referenced horizontal spacing unit to the proposed Bigfoot State Com #502H well and the Bigfoot State Com #602H well. Said area is located approximately 15 miles Northeast of Carlsbad, New Mexico.

22. Case No. 21924: Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 399.88-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Section 5, W/2 E/2 of Section 8, and W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well for the horizontal spacing unit is the Fiji 17-5 Fed Com 233H Well, an oil well, to be horizontally drilled from a surface location in SW/4 NE/4 (Unit G) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5. The well is orthodox; completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.

23. Case No. 21925: Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 399.82-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Section 5, E/2 E/2 of Section 8, and E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well for the horizontal spacing unit is the Fiji 17-5 Fed Com 234H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5. The well is orthodox; completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.

24. Case No. 21926: Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 7, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:

- Pebble 7 State Com 22H and Pebble 7 State Com 62H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 7 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 7; and
- Pebble 7 State Com 11H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 7 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 7 (collectively the "Wells").

The completed intervals of the Wells are orthodox. The completed interval for the Pebble 7 State Com 11H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 7 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of

Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately three (3) miles east of Maljamar, New Mexico.

25. Case No. 21927: Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:

- Pebble 7 State Com 20H and Pebble 7 State Com 60H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 7 to bottom hole locations in the SE/4SE/4 (Unit P) of Section 7;
 - Pebble 7 State Com 10H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 7 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 7; and
 - Pebble 7 State Com 21H and Pebble 7 State Com 61H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 7 to bottom hole locations in the NE/4SE/4 (Unit I) of Section 7 (collectively the "Wells").
- The completed intervals of the Pebble 7 State Com 21H and Pebble 7 State Com 61H will be unorthodox. The completed intervals of the remaining Wells are orthodox. The completed interval of the Pebble 7 State Com 10H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 7 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately three (3) miles east of Maljamar, New Mexico.

26. Case No. 21928: Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 13, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:

- Bethpage 13 State Com 62H and Bethpage 13 State Com 22H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 13; and
- Bethpage 13 State Com 11H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 13 (collectively the "Wells").

The completed intervals of the wells will be orthodox. The completed interval for the Bethpage 13 State Com 11H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 13 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 8 miles east of Maljamar, New Mexico.

27. Case No. 21929: Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 13, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:

- Bethpage 13 State Com 20H and Bethpage 13 State Com 60H, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 13 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 13;
- Bethpage 13 State Com 10H, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 13 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 13; and
- Bethpage 13 State Com 21H and Bethpage 13 State Com 61H, which will be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 13 (collectively the "Wells").

The completed intervals of the Bethpage 13 State Com 21H and Bethpage 13 State Com 61H will be unorthodox. The completed intervals for remaining Wells are orthodox. The completed interval for the Bethpage 13 State Com 10H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 13 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 8 miles east of Maljamar, New Mexico.

28. Case No. 21930: Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 16, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:

- JG State Com 20H and JG State Com 60H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 16 to bottom hole locations in the NW/4NW/4 (Unit D) of Section 16; and

• JG State Com 21H, which will be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section 16 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 16 (collectively the “Wells”).
The completed intervals of the Wells are orthodox. The completed interval of the JG State Com 60H will be within 330’ of the line separating the N/2N/2 and S/2N/2 of Section 16 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately one (1) mile south of Maljamar, New Mexico.

29. Case No. 21931: Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). The horizontal spacing unit will be dedicated to following wells:

- JG State Com 22H and JG State Com 61H, which will be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 16 to bottom hole locations in the NW/4SW/4 (Unit L) of Section 16; and
- JG State Com 23H, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 16 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 16 (collectively the “Wells”).

The completed intervals of the Wells will be orthodox. The completed interval of the JG State Com 61H will be within 330’ of the line separating the N/2S/2 and S/2S/2 of Section 16 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately one (1) mile south of Maljamar, New Mexico.

30. Case No. 21932: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 13, Township 19 South, Range 28 East and the S/2SW/4 of Section 18, Township 19 South, Range 29 East, in Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Rattlesnake 13/18 B3MN State Com #1H well, which will be horizontally drilled from a surface location in Unit L of Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 29 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 14 miles northeast of Carlsbad, New Mexico.

31. Case No. 21933: Application of Mewbourne Oil Company to Pool Additional Interest Owners Under the Terms of Order No. R-21053, Eddy County, New Mexico.

Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21053 (“Order”), which created a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 13, Township 19 South, Range 28 East and the N/2 SW/4 of Section 18, Township 19 South, Range 29 East in Eddy County, New Mexico (“Unit”), and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the following wells: Rattlesnake 13/18 B2LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East; and Rattlesnake 13/18 B3LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East. On December 15, 2020, the Division granted Mewbourne’s request for a time extension to commence drilling the wells authorized under the Order to January 31, 2022. Since the above-described order and extension were issued, Mewbourne has determined there are additional interest owners in the Unit whose interests should be pooled under the terms of the Order. The wells are located approximately 14 miles northeast of Carlsbad, New Mexico.

32. Case No. 21934: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from the top of the Yeso formation (at a stratigraphic equivalent of 4,225’ MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) to a depth of approximately 5,000’ MD in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico (“HSU”). The horizontal spacing unit will be dedicated to following wells:

- Fat Tire 12 Federal 10H and Fat Tire 12 Federal 51H, which will be horizontally drilled from a surface location in Lot 3 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit L in Section 12, Township 17 South, Range 29 East;
- Fat Tire 12 Federal 71H, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17

South, Range 30 East to a bottom hole location in Unit L in Section 12, Township 17 South, Range 29 East; and

- Fat Tire 12 Federal 11H, 22H, and 52H, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit M in Section 12, Township 17 South, Range 29 East (collectively "Wells").

The completed intervals of the wells will be orthodox. The completed interval for the Fat Tire 12 Federal 22H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 7 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 3 miles northwest of Loco Hills, New Mexico.

33. Case No. 21935: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from the top of the Yeso formation to a depth of approximately 3,500' in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to the Waukee A 36 State Com 3H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 31 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 36 ("Well"). The completed interval of the Well will be orthodox. The completed interval of the Well will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. A depth severance exists in the Yeso formation in the horizontal spacing unit. Accordingly, Spur seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,065' MD as observed on the NO Bluff State Com #1 Schlumberger Dual Laterolog (API No. 30-015-30907)) to a depth of approximately 3,500'. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately four (4) miles southeast of Riverside, New Mexico.

34. Case No. 21936: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from a depth of approximately 3,500' to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:

- Waukee A 36 State Com 13H and Waukee A 36 State Com 70H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 31 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 36; and
- Waukee B 36 State Com 12H and Waukee B 36 State Com 52H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 31 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 36 (collectively the "Wells").

The completed intervals of the Wells will be orthodox. The completed interval of the Waukee B 36 State Com 52H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. A depth severance exists in the Yeso formation in the horizontal spacing unit.

Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 3,500' to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,192' MD as observed on the NO Bluff State Com #1 Schlumberger Dual Laterolog (API No. 30-015-30907)).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately four (4) miles southeast of Riverside, New Mexico.

35. Case No. 21937: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:

- Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and
- Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").

The completed interval of the Waukee C 36 State Com 2H is unorthodox. The completed intervals of the remaining Wells are orthodox. The completed interval for the Waukee D 36 State Com 1H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of

Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately four (4) miles southeast of Riverside, New Mexico.

36. Case No. 21938: Application of Spur Energy Partners, LLC to Amend Order Nos. R-20642, R-20642-B, & R-20642-C, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time to drill the initial well under Order Nos. R-20642, R-20642-B, & R-20642-C. The standard 200-acre, more or less, horizontal spacing unit is comprised of the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The pooled vertical depths are limited to the top of the pool (at a stratigraphic equivalent depth of 2,279 feet measured depth) as defined in the Gamma Ray-Neutron Log of the Len Mayer No. 1 Well (API No. 30-015-05926) to a depth of 3,200 feet. The spacing unit is dedicated to the Nirvana #1H well, and the Nirvana #2H well, to be drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 27, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 29. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.

37. Case No. 21939: Application of Spur Energy Partners, LLC to Amend Order Nos. R-20643 & R-20643-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time to drill the initial well under Order Nos. R-20643 & R-20643-A. The standard 200-acre, more or less, horizontal spacing unit is comprised of the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The Orders limited the pooled vertical depths from a stratigraphic equivalent of a depth of 3,201 feet to the base of the Yeso formation at a stratigraphic equivalent of 4,460 feet measured depth, as defined in the Gamma Ray-Neutron Log from the Len Mayer 1 Well (API No. 30-015-05926). The spacing unit is dedicated to the Nirvana #3H well. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.

38. Case No. 21940: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfbone formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 34, Township 24 South, Range 35 East, NMPM, and the E/2NW/4 of Section 3, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Mulva Fed. Com. Well Nos. 132H, 212H, and 217H, which have first take points in the NE/4NW/4 of Section 34 and last take points in the SE/4NW/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 10-1/2 miles northwest of Jal, New Mexico.

39. Case No. 21941: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21405, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21405 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21405 on July 29, 2020, which designated Colgate as the operator of and pooled uncommitted interest owners within two 160-acre Bone Spring horizontal spacing units comprised of the N/2 S/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico (designated to the Rincon 22 State 123H and Rincon 22 State 133H wells) and S/2 S/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico (designated to the Rincon 22 State 124H and Rincon 22 State 134H wells). The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

40. Case No. 21942: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21406, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21406 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21406 on July 29, 2020, which designated Colgate as the operator of the unit and the Toro 22 Fed State Com 121H and Toro 22 Fed State Com 131H wells; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

41. Case No. 21943: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21440, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21440 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21440 on August 24, 2020, which designated Colgate as the operator of and pooled uncommitted

interest owners within two 320-acre, more or less, Bone Spring horizontal spacing units comprised of the N/2 N/2 of Section 27 and N/2 N/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico (designated to the Weaver 27 State Com 121 and Weaver 27 State Com 131H wells) and S/2 N/2 of Section 27 and S/2 N/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico (designated to the Weaver 27 State Com 122 and Weaver 27 State Com 132H wells). The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

42. Case No. 21944: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21461, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21461 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21461 on September 25, 2020, which designated Colgate as the operator of the unit and the Toro 22 Fed State Com 122H and Toro 22 Fed State Com 132H wells; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

43. Case No. 21945: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21446, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21446 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21446 on September 9, 2020, which designated Colgate as the operator of the unit and the Atlas 18 State Fed Com 122H and Atlas 18 State Fed Com 132H wells; and pooled uncommitted interest owners in a 233-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 NW/4 equivalent of irregular Section 18, Township 19 South, Range 29 East, and the S/2 N/2 of Section 13, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

44. Case No. 21946: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21447, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21447 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21447 on September 9, 2020, which designated Colgate as the operator of the unit and the Atlas 18 State Fed Com 131H well; and pooled uncommitted interest owners in a 233-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 NW/4 equivalent of irregular Section 18, Township 19 South, Range 29 East, and the N/2 N/2 of Section 13, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

45. Case No. 21947: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21438, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21438 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21438 on August 24, 2020, which designated Colgate as the operator of and pooled uncommitted interest owners within two 320-acre Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 27 and N/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico (designated to the Big Burro 27 State Com 123H and Big Burro 27 State Com 133H wells). The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

46. Case No. 21948: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21439, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21439 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21439 on August 24, 2020, which designated Colgate as the operator of and pooled uncommitted interest owners within a 320-acre Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 27 and S/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico (designated to the Big Burro 27 State Com 124H and Big Burro 27 State Com 134H wells). The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause

shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.

47. Case No. 21949: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 34, Township 24 South, Range 35 East, NMPM, and the E/2NW/4 of Section 3, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Mulva Fed. Com. Well No. 112H, which has a first take point in the NE/4NW/4 of Section 34 and a last take point in the SE/4NW/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles northwest of Jal, New Mexico.

48. Case No. 21950: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfbone formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 34, Township 24 South, Range 35 East, NMPM, and the W/2NW/4 of Section 3, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Mulva Fed. Com. Well Nos. 131H, 211H, and 215H, which have first take points in the NW/4NW/4 of Section 34 and last take points in the SW/4NW/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 10-1/2 miles northwest of Jal, New Mexico.

49. Case No. 21951: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 34, Township 24 South, Range 35 East, NMPM, and the W/2NW/4 of Section 3, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Mulva Fed. Com. Well No. 111H, which has a first take point in the NW/4NW/4 of Section 34 and a last take point in the SW/4NW/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles northwest of Jal, New Mexico.

50. Case No. 21952: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

51. Case No. 21953: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

52. Case No. 21954: Application of Longfellow Energy, LP for Compulsory Pooling and for Approval of a Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Artesia; Glorieta-Yeso [96830]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Section 29, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the Elvis State Com 29A 001H well, to be horizontally drilled from an approximate surface hole location 790' FNL and 560' FWL of Section 28, T17S-R28E, to an approximate bottom hole location 181' FNL and 100' FWL of Section 29, T17S-R28E. Applicant further requests approval of an unorthodox location for the well because the completed interval is closer than 330' from the outer boundary of the HSU. The first and last take points for the well will meet the setback requirements set forth in the

statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles west of Loco Hills, New Mexico.

53. Case No. 21955: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0AB Fed Com. Well No. 1H, with a first take point in the NE/4NE/4 of 25 and a final take point in the NW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

54. Case No. 21956: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0HG Fed Com. Well No. 1H, with a first take point in the SE/4NE/4 of 25 and a final take point in the SW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

55. Case No. 21957: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0IJ Fed Com. Well No. 1H, with a first take point in the NE/4SE/4 of 25 and a final take point in the NW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

56. Case No. 21958: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0PO Fed Com. Well No. 1H, with a first take point in the SE/4SE/4 of 25 and a final take point in the SW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

57. Case No. 21959: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 29 and the S/2S/2 of Section 28, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Frio 29/28 B3OP Fed. Com. Well No. 2H, with a first take point in the SW/4SE/4 of Section 29 and a final take point in the SE/4SE/4 of Section 28. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.

58. Case No. 21960: Application of Mewbourne Oil Company to re-open Case No. 21496, for compulsory pooling, to pool additional parties, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The City Slickers 28/29 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29, and (b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles northwest of Otis, New Mexico.

59. Case No. 21961: Application of Mewbourne Oil Company to amend Order No. R-21412, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21412, issued on July 29, 2020, to extend the well commencement deadline one year, to July 29, 2022. Order No. R-21412 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 20 and the S/2 of Section 19, Township 22 South, Range 28 East, NMPM, for the purpose of drilling (a) the Little Giants 20/19 W0PM Fed. Com. Well No. 1H, (b) the Little Giants 20/19 W0PM Fed. Com. Well No. 2H, and (c) the Little Giants 20/19 W0IL Fed. Com. Well No. 3H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico.

60. Case No. 21962: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit underlying the W/2W/2 of Section 17 and the W/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM. The unit will be dedicated to the Zach 17/8 B2MD Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of 17 and a last take point in the NW/4NW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 24-1/2 miles west-southwest of Jal, New Mexico.

61. Case No. 21963: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM. The unit will be dedicated to the Zach 17/8 B2NC Fed. Com. Well No. 3H, with a first take point in the SE/4SW/4 of 17 and a last take point in the NE/4NW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 24-1/2 miles west-southwest of Jal, New Mexico.

62. Case No. 21964: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perrazi 9/10 W0MP Federal Well No. 1H, with a first take point in the SW/4SW/4 of Section 9 and a final take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles northeast of Carlsbad, New Mexico.

63. Case No. 21965: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial White Dove 17 Fed Com #23H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 21 miles northwest of Jal, New Mexico.

64. Case No. 21966: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial White Dove 17 Fed Com #24H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 17. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 21 miles northwest of Jal, New Mexico.

65. Case No. 21967: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #331H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to include the additional acreage in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

66. Case No. 21968: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the NE/4 SE/4 of Sections 22, and the N/2 S/2 of Section 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #332H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

67. Case No. 21969: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #621H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

68. Case No. 21970: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SE/4 of Section 22, and the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #333H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

69. Case No. 21971: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #622H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

70. Case No. 21972: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the NE/4 SE/4 of Sections 22, and the N/2 S/2 of Section 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #623H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

71. Case No. 21973: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SE/4 of Section 22, and the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #624H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, May 6, 2021

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Adrienne Sandoval
Director, Oil Conservation Division**