

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

The hearings will be conducted remotely on Thursday, August 3, 2023, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than July 23, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mc68e708eacdd7b63543532aead523b82>

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Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 23646: This Adjudicatory Appeal of a decision by the New Mexico Oil Conservation Division is submitted on behalf of Longfellow Energy LP/Riata Corporate Group, LLC (Longfellow) through its counsel, Jerry D. Worsham II of Clark Hill PLC, as required by NMAC 19.15.4.14(c). Longfellow requests an Adjudicatory Hearing before a Division Examiner and approval of the Variance Application and revised C-141 submitted and dated January 13, 2023. Based upon the Jurisdictional Determination completed by Grouse Mountain Environmental Consultants, LLC, and the likely correction of the Wetlands Mapper profile by the USFWS, the Longfellow Variance Application dated January 13, 2023, sent to NMOCD should be approved and the NMOCD Variance Denial dated May 15, 2023, rescinded. **[DISMISSED]**

2. Case No. 23647: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com #113H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 28 to a bottom hole location in the NW/4

NE/4 (Unit B) of Section 16. This 360-acre horizontal well spacing unit will overlap the following existing and proposed horizontal well spacing units covering portions of the subject acreage:

- 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 #454 (API: 30-025-43722);
- 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #103H (API: 30-025-PENDING);
- 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #137H (API: 30-025-PENDING) and the John Callahan Fed Com #223H (API: 30-025-PENDING); and
- 200-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #133H (API: 30-025-PENDING) John Callahan Fed Com #203H (API: 30-025-PENDING).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

3. Case No. 23648: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Pinkie Pie 22-21 Fed Com 124H and Pinkie Pie 22-21 Fed Com 134H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 22 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 21. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.64 miles Southeast of Artesia, New Mexico.

4. Case No. 23650: Application of COG Operating LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interests in the Wolfcamp formation underlying a standard 947-acre, more or less, horizontal well spacing unit comprised of the S/2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico; and (b) approving as needed this overlapping spacing unit. Said unit will be initially dedicated to the following proposed wells:

- TLC 30 Fed Com #701H and #801H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 30;
- TLC 30 Fed Com #702H and #803H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 30;
- TLC 30 Fed Com #802H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 30; and
- TLC 30 Fed Com #703H and #804H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NW/4 SW/4 (Lot 3) of Section 30.

The completed interval of the TLC 30 Fed Com 702H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing 310.4-acre spacing unit comprised of the W/2 equivalent of Section 31 dedicated to the TLC State Com 1 (API No. 30-015-33560), a vertical well in Lot 2 (SW/4 NW/4 equivalent) of Section 31 that is currently producing from the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 7 miles west of Loving, New Mexico.

5. Case No. 23651: Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22224, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22224. This Order pools a standard 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.

6. Case No. 23652: Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22225, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22225. This Order pools a standard 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.

7. Case No. 23653: Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22226, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22226. This Order pools a standard 320-acre horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.

8. Case No. 23654: Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22227, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22227. This Order pools a standard 320-acre horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.

9. Case No. 23656: Application of Chevron U.S.A. Inc. for compulsory pooling, approval of a non-standard spacing unit, and notice of overlapping unit, Eddy County, New Mexico. Chevron U.S.A. Inc. seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 1913.91-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 7, 18, and 19, Township 25 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the RB 7 19 Federal Com 201H; RB 7 19 Federal Com 202H; RB 7 19 Federal Com 203H; RB 7 19 Federal Com 301H; RB 7 19 Federal Com 302H; RB 7 19 Federal Com 204H; RB 7 19 Federal Com 205H; RB 7 19 Federal Com 303H; RB 7 19 Federal Com 304H wells to be horizontally drilled. The producing area for the wells is expected to be orthodox. The Unit will partially overlap with a unit dedicated to certain Showstopper wells, located in Section 19, Township 25 South, Range 29 East, Eddy County, New Mexico. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10.2 miles south of Malaga, New Mexico.

10. Case No. 23657: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Chevron U.S.A. Inc. seeks an order from the Division pooling all uncommitted interests within a standard 1913.91-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 7, 18, and 19, Township 25 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the RB 7 19 Federal Com 501H; RB 7 19 Federal Com 502H; RB 7 19 Federal Com 503H; RB 7 19 Federal Com 504H; RB 7 19 Federal Com 701H; RB 7 19 Federal Com 702H; RB 7 19 Federal Com 703H; RB 7 19 Federal Com 505H; RB 7 19 Federal Com 506H; RB 7 19 Federal Com 507H; RB 7 19 Federal Com 508H; RB 7 19 Federal Com 704H; RB 7 19 Federal Com 705H; and RB 7 19 Federal Com 706H wells to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the RB WCA #4 well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10.2 miles south of Malaga, New Mexico.

11. Case No. 23658: Toro Operating Company, Inc. requests a hearing pursuant to 19.15.36.18 NMAC regarding OCD's notification of closure and forfeiture of financial assurance.

12. Case No. 23659: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Sections 29 and 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the New Yeller Fed Com 701H; New Yeller Fed Com 702H; New Yeller Fed Com 703H; New Yeller Fed Com 801H; and the New Yeller Fed Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the New Yeller Fed Com 702H well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Jal, New Mexico.

13. Case No. 23660: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Sections 29 and 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the New Yeller Fed Com 301H and New Yeller Fed Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Jal, New Mexico.

14. Case No. 23661: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Sections 29 and 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the New Yeller Fed Com 302H and New Yeller Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Jal, New Mexico.

15. Case No. 23662: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 21 and 28, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 28-21 State Com #17H well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 28, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.

16. Case No. 23663: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 21 and 28, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 28-21 State Com #18H well ("Well"), to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 28, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.

17. Case No. 23664: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 27-22 State Com #19H well ("Well"), to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 27, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.

18. Case No. 23665: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 27-22 State Com #20H well ("Well"), to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.

19. Case No. 23666: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 131H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and Long John 29-30 Fed Com 121H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

20. Case No. 23667: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 132H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and Long John 29-30 Fed Com 122H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

21. Case No. 23668: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 29 and the N/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 121H and Silver 29-28 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.

22. Case No. 23669: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 29 and the S/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 122H and Silver 29-28 Fed Com 132H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.

23. Case No. 23670: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Section 1 and N2SE4 of Section 2,

Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Drew Dix Fed Com 113H, Drew Dix Fed Com 123H and the Drew Dix Fed Com 133H wells to be horizontally drilled with first take points located in the NE4SE4 (Unit I) of Section 1 and last take points located in the NW4SE4 (Unit J) of Section 2. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.

24. Case No. 23671: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Section 1 and S2SE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Dew Dix Fed Com 114H, Dew Dix Fed Com 124H and the Dew Dix Fed Com 134H wells to be horizontally drilled with first take points located in the SE4SE4 (Unit P) of Section 1 and last take points located in the SW4SE4 (Unit O) of Section 2. This standard 240-acre horizontal well spacing unit will overlap a 160-acre horizontal well spacing unit comprised of the S2S2 of Section 1 that is currently dedicated to the Dr. Scrivener Federal 01-24S-28E RB 124H well (API No. 30-15-43820) operated by Matador Production Company. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.

25. Case No. 23672: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Section 1 and N2NE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Scott King State Com 111H, Scott King State Com 121H and the Scott King State Com 131H wells to be horizontally drilled with first take points located in the NE4NE4 (Unit A) of Section 1 and last take points located in the NW4NE4 (Unit B) of Section 2. This standard 240-acre horizontal well spacing unit will overlap a 40-acre vertical well spacing unit comprised of the NE4NW4 (Unit C) of Section 1 that is currently dedicated to the Malaga 1 Com No. 1 well (API No. 30-15-26415) operated by Kaiser Francis Oil Company. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.

26. Case No. 23673: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Section 1 and S2NE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Scott King State Com 112H, Scott King State Com 122H and the Scott King State Com 132H wells to be horizontally drilled with first take points located in the SE4NE4 (Unit H) of Section 1 and last take points located in the SW4NE4 (Unit G) of Section 2. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.

27. Case No. 23674: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 321.07-acre standard horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 29 and the N2NE4, NE4NW4 and Lot 1 (NW4NW4 equivalent) of irregular 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Thundercloud 29/30 B2AD Fed Com 1H well to be horizontally drilled with a first take point in the NE4NE4 (Unit A) of Section 29 and a last take point in the NW4NW4 equivalent (Lot 1) of irregular Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.

28. Case No. 23675: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 321.09-acre standard horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of

irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the 1. The proposed Thundercloud 29/30 B2HE Fed Com 1H well to be horizontally drilled with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.

29. Case No. 23676: Application of Ridge Runner Resources Operating, LLC To Pool Additional Interests Under Order No. R-21609, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21609. Order No R-21609 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). Order R-21609 further dedicated the Unit to the Zeus 2-11 Fed Com #1H well ("Well") and designated Applicant as operator of the Unit and Well. Order No. R-21609-C was entered on April 13, 2023, and granted an extension to drill the Well until February 23, 2024. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 16 miles Southwest of Hobbs, New Mexico.

30. Case No. 23677: Application of Avant Operating, LLC for approval of a non-standard unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard 640-acre spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 23, Township 20 South, Range 33 East, N.M.P.M, Lea County, New Mexico. This spacing unit will be dedicated to the Sandra Jean 23 Fed Com #751H; Sandra Jean 23 Fed Com #752H; Sandra Jean 23 Fed Com #753H; Sandra Jean 23 Fed Com #754H; and the Sandra Jean 23 Fed Com #755H wells to be horizontally drilled. The producing area for the wells are expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west-southwest of Monument, New Mexico.

31. Case No. 23678: Application of Avant Operating, LLC for approval of a non-standard unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard 640-acre spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of Section 23, Township 20 South, Range 33 East, N.M.P.M, Lea County, New Mexico. This spacing unit will be dedicated to the Sandra Jean 23 Fed Com #301H; Sandra Jean 23 Fed Com #302H; Sandra Jean 23 Fed Com #501H; Sandra Jean 23 Fed Com #502H; Sandra Jean 23 Fed Com #503H; Sandra Jean 23 Fed Com #601H; Sandra Jean 23 Fed Com #602H; Sandra Jean 23 Fed Com #603H; Sandra Jean 23 Fed Com #303H; Sandra Jean 23 Fed Com #304H; Sandra Jean 23 Fed Com #305H; Sandra Jean 23 Fed Com #504H; Sandra Jean 23 Fed Com #505H; Sandra Jean 23 Fed Com #506H; Sandra Jean 23 Fed Com #604H; Sandra Jean 23 Fed Com #605H; and the Sandra Jean 23 Fed Com #606H wells to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed intervals for the Sandra Jean 23 Fed Com #302H; Sandra Jean 23 Fed Com #502H, Sandra Jean 23 Fed Com #602H; Sandra Jean 23 Fed Com #304H, Sandra Jean 23 Fed Com #505H; and the Sandra Jean 23 Fed Com #605H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west-southwest of Monument, New Mexico.

32. Case No. 23679: Application of OXY USA Inc. for a Closed Loop Gas Capture Injection Pilot Project, Eddy County, New Mexico. Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project ("Pilot Project") in the Bone Spring formation within a 3,821.32-acre, more or less, project area consisting of the following acreage identified below in Eddy County, New Mexico (the "Project Area"):
Township 19 South, Range 29 East
Section 3: All
Section 4: All
Section 7: All
Section 8: All
Section 9: All
Section 10: All

Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:

- Turkey Track 4-3 State 21H (API No. 30-015-44396);
- Turkey Track 4-3 State 22H (API No. 30-015-44537);
- Turkey Track 4-3 State 23H (API No. 30-015-44517);
- Turkey Track 4-3 State 24H (API No. 30-015-44518);
- Turkey Track 8-7 State 22H (API No. 30-015-44142);
- Turkey Track 8-7 State 23H (API No. 30-015-44143);
- Turkey Track 8-7 State 24H (API No. 30-015-44145);
- Turkey Track 8-7 State 201H (API No. 30-015-45681);
- Turkey Track 9-10 State 21H (API No. 30-015-44117);
- Turkey Track 9-10 State 22H (API No. 30-015-44122);
- Turkey Track 9-10 State 23H (API No. 30-015-44154); and
- Turkey Track 9-10 State 24H (API No. 30-015-44156).

OXY seeks authority to inject produced gas into the Bone Spring formation at a depth of between approximately 7,505 feet to 7,983 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,335 psi and a maximum injection rate of 5 MMSCF per day. The subject acreage is located approximately 20 miles northeast of Carlsbad, New Mexico.

33. Case No. 23680: Application of Spur Energy Partners LLC for Approval of a Non-Standard Well Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard location well location for its Welch B 28 Fed 70H well (API No. 30-015-49272). The spacing unit for this Yeso well is comprised of a 160-acre, more or less, standard horizontal well spacing unit underlying the S/2 N/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico. The completed interval for this well is unorthodox because it is closer than 330 feet to the outer boundary of the spacing unit and therefore encroaches on the spacing unit to the north, which is operated by Spur. See 19.15.16.15.C(1)(a) NMAC. Said area is located approximately 16 miles southwest of Loco Hills, New Mexico.

34. Case No. 23681: Application of Mewbourne Oil Company for Approval of a 640-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre non-standard horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 11 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed La Roca 14/11 Fed Com 521H and the La Roca 14/11 Fed Com 523H wells to be horizontally drilled from a common surface location in the SW4SW4 (Unit M) of Section 14 to bottom hole locations in the NW4NW4 (Unit D) and the NE4NW4 (Unit C) of Section 11. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles southwest of Lovington, New Mexico.

35. Case No. 23682: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 and W/2 E/2 of Sections 28 and 33, all in Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev proposes to dedicate the above-referenced spacing unit to the proposed initial following wells:

- Tea Olive Fed Com 25 36 33 104H well (API No. 30-025-50739) and Tea Olive Fed Com 25 36 33 124H well (API No. 30-025-50745), to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 36 East; and
- Tea Olive Fed Com 25 36 33 105H well (API No. 30-025-50740) and the Tea Olive Fed Com 25 36 33 115H well (API No. 30-025-50742), to be horizontally drilled from surface locations in the NW/4 NE/4 (Lot 2) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 28, Township 25 South, Range 36 East.

The completed interval of the Fed Com 25 36 33 124H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southwest of Jal, New Mexico.

36. Case No. 23683: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 Section 28 and Section 33 and the W/2 W/2 of Section 27 and Section 34, all in Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

Ameredev proposes to dedicate the above-referenced spacing unit to the proposed initial following wells:

- Tea Olive Fed Com 25 36 33 118H well (API No. 30-025-50884) and Tea Olive Fed Com 25 36 33 128H well (API No. 30-025-50886), to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 36 East.

The completed interval of the Fed Com 25 36 33 128H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southwest of Jal, New Mexico.

37. Case No. 23684: Application of Cimarex Energy Co. to Reopen Case No. 22894 and Amend Order No. R-22343 for an Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 22894 and amend Division Order No. R-22343 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, requesting it to be extended through October 28, 2024. Order No. R-22343 pooled uncommitted interest owners and granted Applicant operating rights for the Riverbend 12-13 Federal Com 1H, 2H, 19H, and 20H Wells proposed to be drilled into the Wolfcamp formation underlying the E/2 of Sections 12 and 13, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 10 miles north of the New Mexico state line and approximately 66 miles southwest of Hobbs, New Mexico.

38. Case No. 23685: Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of all of Section 36, Township 18 South, Range 25 East, and the W/2 W/2 of Section 31, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Penasco Draw; San Andres, Yeso Pool (Pool Code 50270) through the Pinto 36 State Com #003H well (API No. 30-015-39782) at a total vertical depth of approximately 2,311 feet to approximately 2,673 feet along the horizontal portion of this wellbore. Spur seeks approval to inject at a maximum surface injection pressure of 670 psi with an average surface injection pressure of approximately 470 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Penasco Draw; San Andres, Yeso Pool. The proposed project is located approximately 10 miles south of Artesia, New Mexico.

39. Case No. 23686: Application of Chevron USA Inc. for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Papa Squirrel State SWD #1 well at a surface location 1,928' from the South line and 870' from the West line, Unit L, Section 13, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Injection formations will be the Bell Canyon/Cherry Canyon/Brushy Canyon from 4625 feet to 8939 feet. The tubing packer will be set at 4525 feet, and production casing and cement will be set at 8500 feet. The maximum anticipated injection rate will be 20,000 BWPD and maximum surface injection pressure will be 925 psi. Said area is located approximately 26 miles west of Jal, New Mexico.

40. Case No. 23687: Application of Chevron USA Inc. for approval of salt water disposal well in Eddy County, New Mexico. Applicant seeks an order approving the Severitas 2 State SWD #1 well at a surface location 185' from the North line and 1,082' from the East line, Unit A, Section 2, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico for the purpose of operating a salt water disposal well. Injection formations will be the Bell Canyon/Cherry Canyon/Brushy Canyon from 2343 feet to 6012 feet. The tubing packer will be set at 2243 feet, and production casing and cement will be set at 5500 feet. The maximum anticipated injection rate will be 15,000 bwpd and maximum surface injection pressure will be 468 psi. Said location is approximately 13 miles southwest of Malaga, New Mexico.

41. Case No. 23688: Application of Mewbourne Oil Company to vacate Order no. R-21575 and for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order (a) vacating Order No. R-21575, and (b) pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 3 and Lots 1-4 (the N/2N/2) of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3AD Fed. Com. Well No. 1H, with a first take point in Lot 1 of Section 3 and a last take point in the Lot 4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.

42. Case No. 23689: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 3 and the S/2N/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 3 and a last take point in the SW/4NW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.

43. Case No. 23690: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 3 and the N/2S/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 3 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.

44. Case No. 23691: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 3 and the S/2S/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 3 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.

45. Case No. 23692: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 36 and the N/2SE/4 of Section 35, Township 17 South, Range 30 East, NMPM. The unit will be dedicated to the Gemini 36/35 B2IJ Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 36 and a last take point in the NW/4SE/4 of Section 35. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.

46. Case No. 23693: Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 2 and Lots 1-4 and the S/2N/2 (the N/2) of Section 1, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant proposes to drill the following wells to a depth sufficient to test the Bone Spring formation: (a) the Night Watch 2/1 B2DA Fed. Com. Well No. 1H, with a first take point in Lot 4 of Section 2 and a last take point in Lot 1 of Section 1; and (b) the Night Watch 2/1 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 2 and a last take point in the SE/4NE/4 of Section 1. The producing interval of each well will be orthodox Applicant also requests that the wells be dedicated to a non-standard spacing and proration unit in the Young; Bone Spring, North Pool. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 5-1/2 miles south-southeast of Maljamar, New Mexico.

47. Case No. 23694: Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico.

Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of Lots 3, 4, the E/2SW/4, and the SE/4 (the S/2) of Section 7, Township 19 South, Range 26 East, NMPM. The unit will be dedicated to:
(a) the Four Mile Draw IL Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in Lot 3 (the NW/4SW/4) of Section 7;

(b) the Four Mile Draw PM Well No. 1H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7 (the proximity tract well); and

(c) the Four Mile Draw PM Well No. 2H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles south-southwest of Atoka, New Mexico.

48. Case No. 23695: Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico.

Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of Lots 3, 4, the E/2SW/4, and the SE/4 (the S/2) of Section 7, Township 19 South, Range 26 East, NMPM. The unit will be dedicated to:

(a) the Four Mile Draw IL Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in Lot 3 (the NW/4SW/4) of Section 7;

(b) the Four Mile Draw PM Well No. 1H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7 (the proximity tract well); and

(c) the Four Mile Draw PM Well No. 2H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles south-southwest of Atoka, New Mexico.

49. Case No. 23696: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.

Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of (i) the W/2SE/4 of Section 34, Township 16 South, Range 36 East, N.M.P.M., and (ii) the W/2E/2 of Section 3 and the W/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 1H and 2H, which have first take points in the NW/4SE/4 of Section 34 and last take points in the SW/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 5-1/2 miles south of Lovington, New Mexico.

50. Case No. 23697: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.

Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of (i) the E/2SE/4 of Section 34, Township 16 South, Range 36 East, N.M.P.M., and (ii) the E/2E/2 of Section 3 and the E/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 3H and 4H, which have first take points in the NE/4SE/4 of Section 34 and last take points in the SE/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 5-1/2 miles south of Lovington, New Mexico.

51. Case No. 23698: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 101H and 201H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

52. Case No. 23699: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 401H and 501H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing,

and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

53. Case No. 23700: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 102H and 202H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

54. Case No. 23701: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 402H and 502H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

55. Case No. 23702: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 103H and 203H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

56. Case No. 23703: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 403H and 503H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

57. Case No. 23704: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 104H and 204H, with first take points in the SE/4SE/4 and last take points in the NE/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

58. Case No. 23705: Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 404H and 504H, with first take points in the SE/4SE/4 and last take points in the EW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for

supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.

59. Case No. 23706: Application of Mewbourne Oil Company to Amend Order No. R-22269, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22269, entered on September 2, 2022, to extend the well commencement deadline one year, to September 2, 2024. Order No. R-22269 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 511H (f/k/a the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 611H (added under Case No. 23544), horizontal wells with first take points in the NE/4NE/4 of Section 25 and last take points in the NW/4NE/4 of Section 26. Order No. R-22269 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

60. Case No. 23707: Application of Mewbourne Oil Company to Amend Order No. R-22270, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22270, entered on September 2, 2022, to extend the well commencement deadline one year, to September 2, 2024. Order No. R-22270 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 513H (f/k/a the Deep Ellum 25/26 B2HG Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 613H (added under Case No. 23545), horizontal wells with first take points in the SE/4NE/4 of Section 25 and last take points in the SW/4NE/4 of Section 26. Order No. R-22270 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

61. Case No. 23708: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 9 and the N/2 of Section 8, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Sandlot 9/8 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of Section 9 and a last take point in the NW/4NW/4 of Section 8; and (b) the Sandlot 9/8 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of Section 9 and a last take point in the SW/4NW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles northwest of Otis, New Mexico.

62. Case No. 23709: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Sandlot 9/8 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8; and (b) the Sandlot 9/8 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of Section 9 and a last take point in the SW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles northwest of Otis, New Mexico.

63. Case No. 23710: Application of Mewbourne Oil Company to Re-open Case No. 21887 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order re-opening Case No. 21887 and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 1H. The well has a first take point in the SW/4SW/4 of 18 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, July 5, 2023

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Dylan Fuge
Director, Oil Conservation Division**