

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, August 5, 2021, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us).

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than July 25, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12d56bf176d7f280e15d2923570bbb1c>

Event number: 146 234 7684

Event password: u47kXsERRb4

Join by video: [1462347684@nmemnrd.webex.com](mailto:1462347684@nmemnrd.webex.com)

Numeric Password: 949758

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 146 234 7684

Note: All land descriptions refer to the New Mexico Principal Meridian.

#### **1. Case No. 22027: Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the S/2 of Section 13, Township 17 South, Range 33 East, and the SW/4 of Section 18, Township 17 South, Range 34 East NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:

- The Caprock Yeso Area CYA E State Com #106H well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 13, to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 18; and
- The Caprock Yeso Area CYA E State Com #206H well and the Caprock Yeso Area CYA E State Com #108H well, both are to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 13, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18.

The completed interval of the Caprock Yeso Area CYA E State Com #106H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NW/4 from the S/2 NW/4 of Section 18 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico. **(Continued to: Friday, August 6, 2021)**

#### **2. Case No. 22028: Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 160-acre horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 17 South, Range 33 East NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the initial wells:

(1) the Caprock Yeso Area CYA W State Com #123H well, and (2) the Caprock Yeso Area CYA W State Com #205H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 7, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 7. The completed interval for these wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.

**(Continued to: Friday, August 6, 2021)**

**3. Case No. 22029: Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 9 and the E/2 of Section 16, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells: the DL 9 16 Loch Ness Fed Com 16H well and the DL 9 16 Loch Ness Fed Com 17H well, both horizontally drilled from surface hole locations in the SW/4SE/4 (Unit O) of Section 4 to bottom hole locations in the SE/4SW/4 (Unit O) of Section 16; and the DL 9 16 Loch Ness Fed Com 18H well horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 4 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 16. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles East of Loving, New Mexico.

**4. Case No. 22030: Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 16, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Boyd X State Com #15H well (API No. 30-015-42223) that has been drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 16 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The completed interval for the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 6 miles west of Lakewood, New Mexico.

**5. Case No. 22031: Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, spacing unit comprised of the W/2 of Section 25, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced spacing unit to the initial March AMT Federal Com #1 well (API No. 30-015-27506) that has been drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 25. The completed interval for the well will comply with statewide setbacks for gas wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 6 miles west of Lakewood, New Mexico.

**6. Case No. 22032: Application of Catena Resources Operating, LLC to Amend Order No. R-21436, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21436. The Unit is comprised of the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit in the W/2 of Sections 22 and 27, Township 18 South, Range 35 East, Lea County, New Mexico. Order No. R-21436 dedicated the Unit to the initial Ladder 183527 #1H well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Said area is located approximately 20 miles west of Hobbs, New Mexico.

**7. Case No. 22033: Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Wright Fed. 2524 LBC Well No. 2H, with a first take point in the SE/4NE/4 of Section 25 and a final take point in the NE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 3-1/2 miles southeast of Malaga, New Mexico.

**8. Case No. 22034: Application of Mewbourne Oil Company to amend Order No. R-21411, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-21411, issued on July 29, 2020, to extend the well commencement deadline one year, to July 29, 2022. Order No. R-21411 pooled all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, Township 22 South, Range 28 East, NMPM, for the purpose of drilling (a) the Little Giants 20/19 W0AD Fed. Com. Well No. 1H, (b) the Little Giants 20/19 W0HE Fed. Com. Well No. 2H, and (c) the Little Giants 20/19 W0HE Fed. Com. Well No. 3H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 7 miles east-southeast of Carlsbad, New Mexico.

**9. Case No. 22035: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 26 and the W/2SW/4 of Section 23, Township 21 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Inland 26/23 B2ML State Com. Well No. 1H, with a first take point in the SW/4SW/4 of 26 and a last take point in the NW/4SW/4 of Section 23, and (b) the Inland 26/23 B3ML State Com. Well No. 2H, with a first take point in the SW/4SW/4 of 26 and a last take point in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles west-southwest of Oil Center, New Mexico.

**10. Case No. 22036: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 26 and the E/2SW/4 of Section 23, Township 21 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Inland 26/23 B2NK State Com. Well No. 1H, with a first take point in the SE/4SW/4 of 26 and a last take point in the NE/4SW/4 of Section 23, and (b) the Inland 26/23 B3NK State Com. Well No. 2H, with a first take point in the SE/4SW/4 of 26 and a last take point in the NE/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles west-southwest of Oil Center, New Mexico.

**11. Case No. 22037: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 11 and the NW/4 of Section 14, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Antero 14 Fed Com #701H well, the Antero 14 Fed Com #702H well, and the Antero 14 Fed Com #703H well, to be drilled from a common surface hole location in SW/4 NW/4 (Unit E) of said Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 11;
- The Antero 14 Fed Com #704H well, and the Antero 14 Fed Com #705H well, to be drilled from a common surface hole location in NE/4 SW/4 (Unit K) of said Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 11.

The completed interval for the proposed Antero 14 Fed Com #703H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 11 and the E/2 NW/4 from the W/2 NW/4 of Section 14 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

**12. Case No. 22038: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Antero 14 Fed Com #708H well, and the Antero 14 Fed Com #727H well, to be drilled from a common surface hole location in SE/4 NW/4 (Unit F) of said Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 11;
- The Antero 14 Fed Com #710H well, and the Antero 14 Fed Com #729H well, to be drilled from a common surface hole location in SW/4 NE/4 (Unit G) of said Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 11;
- The Antero 14 Fed Com #721H well, to be drilled from a surface hole location in SW/4 NE/4 (Unit G) of said Section 14 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 11; and
- The Antero 14 Fed Com #713H well, the Antero 14 Fed Com #715H well, and the Antero 14 Fed Com #724H to be

drilled from a common surface hole location in SE/4 NE/4 (Unit H) of said Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 11.

The completed interval for the proposed Antero 14 Fed Com #721H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 11 and the E/2 NE/4 from the W/2 NE/4 of Section 14 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

**13. Case No. 22039: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Durango 2 State #701H well, and the Durango 2 State #702H well, to be drilled from a common surface hole location in NW/4 NW/4 (Unit D) of said Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of said Section 2;
  - The Durango 2 State #703H well, and the Durango 2 State #704H well, to be drilled from a common surface hole location in NE/4 NW/4 (Unit C) of said Section 2 to bottom hole locations in the SE/4 SW/4 (Unit N) of said Section 2.
- The completed interval for the proposed Durango 2 State #702H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 2 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

**14. Case No. 22040: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Durango 2 State #705H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 2 to a bottom hole location in the NW/4 NE/4 (Unit B) of said Section 2;
- The Durango 2 State #707H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 2;
- The Durango 2 State #706H well, to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of said Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of said Section 2; and
- The Durango 2 State #708H well, to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of said Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 2.

The completed interval for the proposed Durango 2 State #706H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 2 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

**15. Case No. 22041: Application of Mewbourne Oil Company for an order approving a change of operator and allowing two operators in the Morrow formation in the same well unit, Eddy County, New Mexico.**

Mewbourne Oil Company applies for an order (a) approving a change of operator for one well, and (b) allowing two operators in the same well unit in the same formation. Applicant is the operator of record for the following wells, all of which have the S/2 of Section 9, Township 22 South, Range 27 East, N.M.P.M., Eddy County dedicated to them in the Morrow formation:

- (i) The Calvani Com. Well No. 1 (API No. 30-015-20784), located in the NE/4SW/4 of Section 9;
- (ii) The Pecos River "9" Well No. 1 (API No. 30-015-33534), located in the NE/4SE/4 of Section 9; and
- (iii) The Pecos River "9" Well No. 2 (API No. 30-015-335912), located in the SW/4SW/4 of Section 9.

The Calvani well was drilled by Union Oil Company of California from December 1972 – March 1973. Royalty Resources, LLC subsequently became operator of the well. In 2004 Applicant desired to drill a Morrow well in the S/2 of Section 9.

Due to Division restrictions on two operators in the same formation in the same well unit, applicant agreed to become operator of record of the Calvani well. Royalty Resources, LLC continued to be the physical operator of the well.

Applicant subsequently drilled the Pecos River wells. All three wells continue to produce from the Morrow formation. The Calvani well now has environmental issues, for which applicant, as operator of record, is legally responsible, even though it did not cause the issues. Royalty Resources, LLC has refused to become operator of record of the Calvani well. As a result, applicant requests that the Division change the operator of record of the well to Royalty Resources, LLC. If the

Division grants this relief, there will be two operators in the Morrow formation in the S/2 of Section 9, and applicant requests approval of same. The well unit is located 2-1/2 miles east-southeast of Carlsbad, New Mexico.

**16. Case No. 22042: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 8H and 10H, with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

**17. Case No. 22043: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 16H with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

**18. Case No. 22044: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 5H and 7H, with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

**19. Case No. 22045: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 15H with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

**20. Case No. 22046: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 11H and 13H, with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

**21. Case No. 22047: Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 14H with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200%

charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

**22. Case No. 22048: Application of Caza Petroleum, LLC and Caza Operating, LLC for approval of an overlapping spacing unit in the Bone Spring formation and to allow two operators in a certain well unit, Lea County, New Mexico.** Caza Petroleum, LLC and Caza Operating, LLC seek approval of an overlapping spacing unit in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) in a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico, for purposes of drilling its proposed Caza Gramma 27-34 State Wells. Caza Operating, LLC also requests that it be approved as operator of Bone Spring wells, limited to the above stated depths, in the E/2 of Section 34. The well unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

**23. Case No. 22049: Application of Spur Energy Partners, LLC to Amend Order Nos. R-20642, R-20642-B, R-20642-C, & R-20642-D, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Order Nos. R-20642, R-20642-B, R-20642-C, & R-20642-D. The standard 200-acre, more or less, horizontal spacing unit is comprised of the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The pooled vertical depths are limited to the top of the pool (at a stratigraphic equivalent depth of 2,279 feet measured depth) as defined in the Gamma Ray-Neutron Log of the Len Mayer No. 1 Well (API No. 30-015-05926) to a depth of 3,200 feet. The spacing unit is dedicated to the Nirvana #1H well, and the Nirvana #2H well, to be drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 27, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 29. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.

**24. Case No. 22050: Application of Spur Energy Partners, LLC to Amend Order Nos. R-20643, R-20643-B, & R-20643-C Eddy County, New Mexico.** Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Order Nos. R-20643, R-20643-B and R-20643-C. The standard 200-acre, more or less, horizontal spacing unit is comprised of the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The Orders limited the pooled vertical depths from a stratigraphic equivalent of a depth of 3,201 feet to the base of the Yeso formation at a stratigraphic equivalent of 4,460 feet measured depth, as defined in the Gamma Ray-Neutron Log from the Len Mayer 1 Well (API No. 30-015-05926). The spacing unit is dedicated to the Nirvana #3H well. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.

**25. Case No. 22051: Application of Chisholm Energy Operating LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the E/2 of Sections 21 and 28, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to following proposed initial wells: (1) the Cletus 28-21 Fed Com WCA #2H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 28 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 21; and (2) the Cletus 28-21 Fed Com WCA #3H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 28 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21. The completed interval for each well will comply with the setback requirements set forth in the Special Rules. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating LLC as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles southwest of Eunice, New Mexico.

**26. Case No. 22052: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Bubba Burton Com #111H well, and (2) the Bubba Burton Com #121H well, both are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located near Malaga, New Mexico.

**27. Case No. 22053: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 14

and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Ken Wilson Com #112H well, and (2) the Ken Wilson Com #122H well, both are to be drilled from surface locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located near Malaga, New Mexico.

**28. Case No. 22054: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #111H well, (2) the Dee Osborne 1930 State Com #121H well, and (3) the Dee Osborne 1930 State Com #135H well, which are to be drilled from surface locations in the NW/4 NW/4 (Lot 1) of Section 19 to bottom hole locations in the SW/4 SW/4 (Lot 4) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.

**29. Case No. 22055: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #112H well, (2) the Dee Osborne 1930 State Com #122H well, and (3) the Dee Osborne 1930 State Com #136H well, which are to be drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 19 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.

**30. Case No. 22056: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #113H well, (2) the Dee Osborne 1930 State Com #123H well, and (3) the Dee Osborne 1930 State Com #137H well, which are to be drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 19 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.

**31. Case No. 22057: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #114H well, (2) the Dee Osborne 1930 State Com #124H well, and (3) the Dee Osborne 1930 State Com #138H well, which are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 19 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.

**32. Case No. 22058: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #201H well, to be drilled from a surface location in



the NW/4 NW/4 (Lot 1) of Section 19 to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 30; and (2) the Dee Osborne 1930 State Com #202H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.

**33. Case No. 22059: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #203H well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; and (2) the Dee Osborne 1930 State Com #204H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.

**34. Case No. 22060: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 243.17-acre, more or less, horizontal spacing unit comprised of the Lots 1-4 of irregular Section 1, Township 21 South, Range 28 East, and Lots 1-4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #131H well, to be drilled from a surface location in Lot 1 of Section 6, to a bottom hole location in the Lot 4 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**35. Case No. 22061: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.48-acre, more or less, horizontal spacing unit comprised of Lots 5-8 of irregular Section 1, Township 21 South, Range 28 East, and Lots 5-8 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #132H well, to be drilled from a surface location in the Lot 8 of Section 6, to a bottom hole location in the Lot 5 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**36. Case No. 22062: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.44-acre, more or less, horizontal spacing unit comprised of Lots 9-12 of irregular Section 1, Township 21 South, Range 28 East, and Lots 9-12 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #133H well, to be drilled from a surface location in the Lot 9 of Section 6, to a bottom hole location in the Lot 12 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**37. Case No. 22063: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.4-acre, more or less, horizontal spacing unit comprised of Lots 13-16 of irregular Section 1, Township 21 South, Range 28 East, and Lots 13-16 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #134H well, to be drilled from a surface location in the Lot 16 of Section 6, to a bottom hole location in the Lot 13 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells.



Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**38. Case No. 22064: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.36-acre, more or less, horizontal spacing unit comprised of the N/2 SW/4, and the N/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 17, NE/4 SW/4, and the N/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #135H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 6, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**39. Case No. 22065: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.32-acre, more or less, horizontal spacing unit comprised of the S/2 SW/4, and the S/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 18, SE/4 SW/4, and the S/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #136H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**40. Case No. 22066: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 243.17-acre, more or less, horizontal spacing unit comprised of the Lots 1-4 of irregular Section 1, Township 21 South, Range 28 East, and Lots 1-4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #201H well, to be drilled from a surface location in Lot 1 of Section 6, to a bottom hole location in the Lot 4 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**41. Case No. 22067: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.48-acre, more or less, horizontal spacing unit comprised of Lots 5-8 of irregular Section 1, Township 21 South, Range 28 East, and Lots 5-8 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #202H well, to be drilled from a surface location in the Lot 8 of Section 6, to a bottom hole location in the Lot 5 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**42. Case No. 22068: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.44-acre, more or less, horizontal spacing unit comprised of Lots 9-12 of irregular Section 1, Township 21 South, Range 28 East, and Lots 9-12 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #203H well, to be drilled from a surface location in the Lot 9 of Section 6, to a bottom hole location in the Lot 12 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**43. Case No. 22069: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.4-acre, more or less, horizontal spacing unit comprised of Lots 13-16 of irregular Section 1, Township 21 South, Range 28 East, and Lots 13-16 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #204H well, to be drilled from a surface location in the Lot 16 of Section 6, to a bottom hole location in the Lot 13 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**44. Case No. 22070: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.36-acre, more or less, horizontal spacing unit comprised of the N/2 SW/4, and the N/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 17, NE/4 SW/4, and the N/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #205H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 6, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**45. Case No. 22071: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.32-acre, more or less, horizontal spacing unit comprised of the S/2 SW/4, and the S/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 18, SE/4 SW/4, and the S/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #206H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

**46. Case No. 22072: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 686.2-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Boundary Raider 6-7 Fed Com #612H well (API No. 30-025-47570), to be drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 6 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 7; and (2) the Boundary Raider 6-7 Fed Com #711H well (API No. 30-025-47002) to be drilled from a surface hole location in the NW/4 NW/4 (Lot 4) of Section 6 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 7. The completed interval of the Boundary Raider 6-7 Fed Com #711H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 6 and 7, to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles west of Jal, New Mexico.

**47. Case No. 22073: Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2W/2 of Sections 29 and 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Creed W2W2 32-29 B1 1H well ("Well") which will be horizontally drilled from a surface location in the SE/4SW/4 (Unit N) of Section 32 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 29. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 20 miles west of Hobbs, New Mexico.

**48. Case No. 22074: Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2W/2 of Sections 29 and 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Creed E2W2 29-32 W1 1H well ("Well") which will be horizontally drilled from a surface location in the SE/4SW/4 (Unit N) of Section 20 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 32. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 20 miles west of Hobbs, New Mexico.

**49. Case No. 22075: Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2W/2 of Sections 8 and 17, Township 19 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Rambo E2W2 08-17 B1 1H well ("Well") which will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 8 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 20 miles west of Hobbs, New Mexico.

**50. Case No. 22076: Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests from the top of the Wolfcamp formation to 10,408' (being 100' below the base of the deepest depth drilled by the Myox 30 State Com 801H (API No. 30-025-45752), top of the Wolfcamp formation being interpreted as 9,002' TVD as shown on the log of Marbob Energy Corporation-Red Ryder State #1 well (API No. 30-015-35150), Section 25, T25S-R27E, Eddy County, New Mexico) underlying a 963.36-acre, more or less, standard horizontal spacing unit comprised of Lots 1-4 and E/2W/2 (W/2 equivalent) of Sections 19, 30 and 31, Township 25 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial wells:

- Myox 30 State Com 704H wells to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 18 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 31, and
- Myox 30 State Com 705H and Myox 30 State Com 706H well to be horizontally drilled from a surface hole location in the SW4/SW4 (Lot 4) of Section 18 to a bottom hole location in the SW/4SW/4 (Lot 4) of Section 31 (collectively the "Wells").

The completed intervals of the Wells will be unorthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of COG Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The well is located approximately 8 miles southwest of Malaga, New Mexico.

**51. Case No. 22077: Application of COG Operating, LLC to Amend Order No. R-21345-A to Extend Time to Commence Drilling Operations, Lea County, New Mexico.** COG Operating, LLC ("COG") seeks an order amending Order No. R-21345-A to extend the deadline to commence drilling operations until June 30, 2022. Order No. R-21345 approved a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 20 and NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"), and designated COG as the operator of the Unit. Order No. R-21345 further pooled all uncommitted interests within the WC-025 G-08 S2535340; Bone Spring Pool (97088) underlying the Unit and dedicated the Unit to the Green Beret Federal Com 501H, 601H, and 602H wells ("Wells"). Order No. R-21345 required COG to commence drilling the Wells within one (1) year of the date of the Order. On January 7, 2021, the Division issued Order No. R-21345-A, extending the deadline for COG to commence drilling the Wells until January 7, 2022. COG requests that the Division amend Order No. R-21345-A to extend the deadline for COG to commence drilling the Wells until June 30, 2022. The Wells are located approximately 11 miles west of Jal, New Mexico.

**52. Case No. 22078: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells to be horizontally drilled. The completed interval for the Santa Fe Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Santa Fe Fed Com 704H, Santa Fe Fed Com 705H, and Zia Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

**53. Case No. 22079: Application of Back Nine Properties, LLC for Compulsory Pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Devonian formation in a 40-acre standard spacing unit consisting of the SW/4NW/4 of Section 34, Township 11 South, Range 29 East, NMPM, Chaves County, New Mexico. Applicant proposes to dedicate the Unit to the LE Ranch #1 well ("Well") which will be vertically drilled with a surface and bottom hole location at approximately 1980' FNL and 270' FWL, or a legal location within Unit E, of Section 34, Township 11 South, Range 29 East. The completed interval of the well will be unorthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Tamaroa Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 26 miles east-southeast of Roswell, New Mexico.

**54. Case No. 22080: Application of Armstrong Energy Corporation for Reinstatement of Authorization to Inject for Waterflood Operations, Lea County, New Mexico.** Applicant applies for an order reinstating its injection authority for certain injection wells within its Trinity Burrus Abo Unit waterflood project ("Unit"). Order No. R-12496 approved creation of the Unit, which is comprised of the following 1,720 acres, more or less, of federal, state and fee lands located in Township 12 South, Range 38 East, NMPM, Lea County: Section 15 – SW/4SE/4; Section 22 – E/2 and E/2W/2; Section 23 – W/2 and W/2E/2; and Section 26 – W/2W/2, NE/4NW/4, and SE/4SW/4. The unitized interval is 9,063' to 9,131'. Applicant has maintained waterflood operations within the Unit and proposes to reinstate its injection authority for the wells listed below:

Well Name (API: 30-025-) Location within T12S-R38E Injection interval  
 Trinity Burrus Abo Unit #004 (35817) 2310 FSL & 1210 FEL, UL I, Sec. 22 9050'- 9098'  
 Trinity Burrus Abo Unit #005 (36451) 2310 FNL & 1650 FWL, UL F, Sec 23 9055'- 9115'  
 Trinity Burrus Abo Unit #006 (35937) 330 FSL & 2310 FWL, UL N, Sec 22 9046'- 9108'  
 Trinity Burrus Abo Unit #011 (36038) 1650 FSL & 2310 FWL, UL K, Sec 22 9045'- 9102'  
 Trinity Burrus Abo Unit #013 (36018) 2310 FNL & 990 FEL, UL H, Sec 22 9051'- 9110'  
 Trinity Burrus Abo Unit #016 (36251) 1980 FSL & 660 FWL, UL L, Sec 23 9014'- 9084'  
 Trinity Burrus Abo Unit #018 (36450) 1650 FSL & 2200 FEL, UL J, Sec 23 9141'- 9209'  
 Trinity Burrus Abo Unit #021 (30106) 330 FSL & 1650 FWL, UL N, Sec 23 9107'- 9167'  
 Trinity Burrus Abo Unit #025 (36248) 2310 FSL & 330 FEL, UL I, Sec 27 9083'- 9152'  
 Trinity Burrus Abo Unit #026 (35985) 330 FNL & 2000 FEL, UL B, Sec 27 9048'- 9117'  
 Trinity Burrus Abo Unit #028 (37254) 2240 FSL & 2310 FWL, UL K, Sec 27 9078'- 9126'

Applicant proposes to inject water through a closed system through perforations at depths of 9,045' to 9,209' within the Wolfcamp formation. The proposed average injection rate is expected to be 100 psig, and the expected maximum injection pressure is 1,800 psig or as permitted by the Division. The proposed average injection rate is expected to be 500 barrels of water per day, and the maximum daily injection rate will be 1,000 barrels of water per day or as permitted by the Division. The Unit acreage is located approximately 25 miles northeast of Lovington, New Mexico.

**55. Case No. 22081: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Zia Fed Com 604H well to be horizontally drilled. The producing area for the Zia Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

**56. Case No. 22082: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 13 and 24, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Santa Fe Fed Com 603H well to be horizontally drilled. The producing area for the Santa Fe Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Northwest of Jal, New Mexico.

**57. Case No. 22083: Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests within the Bone Spring Quail Ridge Pool (Pool Code 50460) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico.

Money Penny 21-16E No. 102H

To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed

bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.

Money Penny 21-16E No. 302H

To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680 to a Measured Depth of approximately 19,125'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.

Money Penny 21-16E No. 101H

To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.

Money Penny 21-16E No. 301H

To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.

**58. Case No. 22084: Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests within the La Rica Wolfcamp Pool (Pool Code 37316) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico.

Money Penny 21-16E No. 402H

To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,305'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.

Money Penny 21-16W No. 401H

To be drilled from a proposed surface location for this well in the NW/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.

**59. Case No. 22085: Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.**

Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the S/2 of Section 9, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 16.2 miles southeast of Artesia, New Mexico.

Klondike 9 State Com 123H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit L of Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 12,080 feet, and will target the 2nd Bone Spring.

Klondike 9 State Com 124H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 12,080 feet, and will target the 2nd Bone Spring.

Klondike 9 State Com 133H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit L of Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,150 feet and TMD of approximately 13,230 feet, and will target the 3rd Bone Spring.

Klondike 9 State Com 134H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit M Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,150 feet and TMD of approximately 13,230 feet, and will target the 3rd Bone Spring.

**60. Case No. 22086: Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New**

**Mexico.** Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the N/2 of Section 9, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southeast of Artesia, New Mexico.

Madera 9 State Com 121H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 12,080 feet, and will target the 2nd Bone Spring.

Madera 9 State Com 122H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 12,080 feet, and will target the 2nd Bone Spring.

Madera 9 State Com 131H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,150 feet and TMD of approximately 13,230 feet, and will target the 3rd Bone Spring.

Madera 9 State Com 132H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 9, T19S, R28E, and an intended legal bottom hole location in Unit E Section 9, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,150 feet and TMD of approximately 13,230 feet, and will target the 3rd Bone Spring.

**61. Case No. 22087: Application of OXY USA Inc. for Closed Loop Gas Capture Injection Pilot Project, Lea**

**County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to engage in a closed loop gas capture injection pilot project ("pilot project") in the Bone Spring formation Mesa Verde Bone Spring Pool (96229) within a 640-acre project area consisting of the E/2 of Sections 8 and 17, all within Township 24 South, Range 32 East, NMPM, Lea County, New Mexico, by occasionally injecting into the following wells, each of which are located in the Bone Spring formation in Lea County, New Mexico:

- The Mesa Verde BS Unit 1H well (API No. 30-025-44101), with a surface location 271 feet FSL and 245 feet FEL (Unit P) in Section 17, and a bottom hole location 335 feet FNL and 992 feet FEL (Unit A) in Section 8;
- The Mesa Verde BS Unit 2H well (API No. 30-025-44196), with a surface location 240 feet FSL and 1,614 feet FEL (Unit O) in Section 17, and a bottom hole location 171 feet FNL and 1,275 feet FEL (Unit A) in Section 8;
- Mesa Verde BS Unit 3H well (API No. 30-025-44183), with a surface location 240 feet FSL and 1,644 feet FEL (Unit O) in Section 17, and a bottom hole location 197 feet FNL and 2,368 feet FEL (Unit B) in Section 8;
- Mesa Verde BS Unit 4H well (API No. 30-025-44064), with a surface location 280 feet FSL and 965 feet FEL (Unit P) in Section 17, and a bottom hole location 185 feet FNL and 512 feet FEL (Unit A) in Section 8;
- Mesa Verde BS Unit 5H well (API No. 30-025-44185), with a surface location 280 feet FSL and 995 feet FEL (Unit P) in Section 17, and a bottom hole location 196 feet FNL and 1,329 feet FEL (Unit B) in Section 8; and
- Mesa Verde BS Unit 6H well (API No. 30-025-44042), with a surface location 280 feet FSL and 2,624 feet FEL (Unit O) in Section 17, and a bottom hole location 206 feet FNL and 2,292 feet FEL (Unit B) in Section 8.

OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical depths between approximately 9,240 feet to 11,860 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,200 psi. The source of the produced gas will be the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 30 miles west, northwest of Jal, New Mexico.

**62. Case No. 22088: Application of OXY USA Inc. for Closed Loop Gas Capture Injection Pilot Project, Lea**

**County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to engage in a closed loop gas capture injection pilot project ("pilot project") in the Bone Spring formation in the Red Tank; Bone Spring, East Pool (Pool Code 51687), within a 1,280-acre, more or less, project area for this pilot project consisting of all of Sections 30 and 31, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, by occasionally injecting into the following wells:

- The Avogato 30\_31 State Com #11H well (API No. 30-025-45956), with a surface location 160 feet FNL and 885 feet FWL (Lot 1) in Section 30, and a bottom hole location 50 feet FSL and 600 feet FWL (Lot 4) in Section 31.
- The Avogato 30\_31 State Com #13H well (API No. 30-025-45958), with a surface location 160 feet FNL and 2375 feet FEL (Unit B) in Section 30, and a bottom hole location 17 feet FSL and 2905 feet FEL (Unit N) in Section 31.
- The Avogato 30\_31 State Com #14H well (API No. 30-025-45959), with a surface location 160 feet FNL and 2340 feet FEL (Unit B) in Section 30, and a bottom hole location 160 feet FSL and 2340 feet FEL (Unit O) in Section 31.

OXY seeks authority to utilize this producing well to occasionally inject produced gas into the Bone Spring formation at total vertical depths of between approximately 9,330 feet to 9,540 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,200 psi. The source of the produced gas will be the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 30 miles northwest of Jal, New Mexico.

**63. Case No. 22089: Application of OXY USA Inc. for Closed Loop Gas Capture Injection Pilot Project, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to engage in a closed loop gas capture injection pilot project ("pilot project") in the Bone Spring formation in the Red Tank; Bone Spring Pool (Pool Code 51683) within a 320-acre, more or less, project area for this pilot project consisting of the W/2 W/2 of Sections 27 and 34, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, by occasionally injecting into the Taco Cat 27-34 Federal Com #11H well (API No. 30-025-44933), with a surface location 260 feet FNL and 855 feet FWL (Unit D) in Section 27, and a bottom hole location 20 feet FSL and 998 feet FWL (Unit M) in Section 34. OXY seeks authority to utilize this producing well to occasionally inject produced gas into the Bone Spring formation at total vertical depths between approximately 9,339 feet and 9,517 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,200 psi. The source of the produced gas will be the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 30 miles northwest of Jal, New Mexico.

**64. Case No. 22090: Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:

- Waukee C 36 State Com 2H, Waukee C 36 State Com 11H, and Waukee C 36 State Com 51H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 31 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 36; and

- Waukee D 36 State Com 1H, Waukee D 36 State Com 10H, and Waukee D 36 State Com 50H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 31 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 36 (collectively the "Wells").

The completed interval of the Waukee D 36 State Com 1H is unorthodox. The completed intervals of the remaining Wells are orthodox. The completed interval for the Waukee C 36 State Com 2H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately four (4) miles southeast of Riverside, New Mexico.

**65. Case No. 22091: Application of Spur Energy Partners LLC to Rescind the Approval of Administrative Order NSL-8185, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order rescinding approval of Administrative Order NSL-8185 for the Bonzo Federal Com 1924 CDX #006H well (the "Bonzo NSL") issued to Longfellow Energy, L.P. ("Longfellow") on June 23, 2021. The first take point will be located approximately 155 feet FSL and 100 feet FEL of said Section 19, and the last take point will be located approximately 142 feet FSL and 2535 feet FEL of Section 24, all in Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. The completed lateral will be located approximately 142 feet from the south boundary of the proposed horizontal spacing unit, which constitutes an unorthodox location because it is closer than the 330-foot setback allowed for oil wells. Spur is an affected party in adjacent Sections 25 and 30 and objects to the non-standard location because the proposed location of the completed lateral, 142 feet from the south boundary of the spacing unit, will impair Spur's correlative rights in Sections 25 and 30. Said area is located approximately 12 miles east of Artesia, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, July 8, 2021

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**