

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

The hearings will be conducted remotely on Thursday, October 5, 2023, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than September 25, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m020a671a1f0dca6e32980a60729bbb0f>

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Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 23711: Application of FAE II Operating, LLC for Approval of an Enhanced Oil Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.** Applicant applies for an order approving an enhanced oil recovery project (secondary and tertiary recovery) in the South Jal Unit Area by the injection of water and gas into the Yates-Seven Rivers-Queen formation in wells located on approximately 19,369.77 acres of federal, state, and fee lands located in Lea County that include all or parts of: Township 25 South, Range 36 East – Sections 13, 24-26, 36; Township 25 South, Range 37 East – Sections 15, 16, 18, 19, 21-23, 26-28, 30-35; Township 26 South, Range 37 East – Sections 3-10, 15-23, 29, 32. Applicant proposes to: convert four producing wells to injection wells, drill 11 new injection wells, and reactivate one injection well in the Queen Formation; convert five producing wells to injection wells and drill three new injection wells in the Yates Formation; and convert three producing wells to injection wells in the Moberly Rhodes, Yates-Seven Rivers Formation. Applicant seeks authorization to include additional injection wells within the project administratively. Applicant also requests that the enhanced oil recovery project be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division regulations. The project area is centered approximately 2.25 miles South of Jal, New Mexico.

**2. Case No. 23712: Application of FAE II Operating, LLC for Statutory Unitization, Lea County, New Mexico.**

Applicant seeks an order for statutory unitization of the South Jal Unit, which comprises approximately 19,369.77 acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 25 South, Range 36 East, 6th P.M.

Section 13: SE

Section 24: E2

Section 25: All

Section 26: E2E2

Section 36: N2, SE

Township 25 South, Range 37 East, 6th P.M.

Section 15: W2W2

Section 16: All

Section 18: Lot 4

Section 19: Lot 1, Lot 2, Lot 3, Lot 4, E2SW

Section 21: All

Section 22: W2NW, S2

Section 23: SW

Section 26: W2, SWSE

Section 27: All

Section 28: All

Section 30: Lot 1, Lot 2, Lot 3, Lot 4, E2W2, W2E2

Section 31: All

Section 32: All

Section 33: All

Section 34: All

Section 35: NW, W2NE, S2

Township 26 South, Range 37 East, 6th P.M.

Section 3: All

Section 4: All

Section 5: All

Section 6: All

Section 7: All

Section 8: All

Section 9: All

Section 10: All

Section 15: All

Section 16: All

Section 17: All

Section 18: Lot 1, NENW, E2

Section 19: NE

Section 20: All

Section 21: W2, NE, W2SE

Section 22: N2

Section 23: SWNW

Section 29: All

Section 32: N2N2, Lot 1, Lot 2, Lot 3, Lot 4

The unitized interval extends from the top of the Yates Formation to the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. Applicant also requests that the Rhodes Unit, approved by Division Order No. 772, be terminated pursuant to the Bureau of Land Management's agreement to dissolve the Rhodes Unit and incorporate the area into the South Jal Unit. The unit area is centered approximately 2.25 miles South of Jal, New Mexico.

**3. Case No. 23773: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a 317-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the N2N2 of Sections 17 & 18, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Utah 17/18 Fed Com 712H well to be horizontally drilled from a surface hole location in the NE4 of Section 17, with a first take point in the NE4NE4 (Unit A) of Section 17 and a last take point in the NW4NW4 equivalent (Lot 1) of irregular Section 18. Also to be considered will

be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles north of Carlsbad, New Mexico.

**4. Case No. 23774: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a 317-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the S2N2 of Sections 17 & 18, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Utah 17/18 Fed Com 714H well to be horizontally drilled from a surface hole location in the NE4 of Section 17, with a first take point in the SE4NE4 (Unit H) of Section 17 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles north of Carlsbad, New Mexico.

**5. Case No. 23775: Application of Goodnight Midstream Permian, LLC to Amend Order No. R-22026/SWD-2403 to Increase the Approved Injection Rate in its Andre Dawson SWD #1, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order authorizing it to increase the rate of injection through its Andre Dawson SWD # 1 (API 30-025-50634) from 25,000 to 40,000 barrels per day. The well is located 1,105 feet from the South line and 244 feet from the East line (Unit P) of Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. All other conditions of the approved permit are proposed to remain the same. The well is approved as a produced water disposal well under Order No. R-2206 and SWD-2403 to inject into the San Andres formation through a perforated interval from approximately 4,287 feet to 5,590 feet below the surface at maximum surface injection pressure of 857 psi. The subject well is located approximately 8 miles west of Eunice, N.M.

**6. Case No. 23776: Application of Matador Production Company to Amend Order No. R-22347, Lea County, New Mexico.**

Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22347. The Unit is comprised of the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Order No. R-2347 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Gavilon Fed Com 104H (API No. 30-025-PENDING), Gavilon Fed Com 114H (API No. 30-025-PENDING), Gavilon Fed Com 124H (API No. 30-025-PENDING), and Gavilon Fed Com 134H (API No. 30-025-PENDING) wells, all to be horizontally drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 33, with first take points in the SE/4 SE/4 (Unit P) of Section 33 and last take points in the NE/4 NE/4 (Unit A) of Section 28. Said area is located 3.5 miles southeast of Halfway, New Mexico.

**7. Case No. 23777: Application of XTO Delaware Basin, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 799.90-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Section 5, the W/2 of Section 8, and the NW/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the following proposed wells:

- JRU DI 7 Sawtooth Fed Com 117H well, to be horizontally drilled from a surface location in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with a first take point in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 5 and a last take point in the SW/4 NW/4 (Unit E) of Section 17;
- JRU DI 7 Sawtooth Fed Com 112H and JRU DI 7 Sawtooth Fed Com 113H wells, to be horizontally drilled from surface locations in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with first take points in the NE/4 NW/4 equivalent (Lot 3) of irregular Section 5 and last take points in the SE/4 NW/4 (Unit F) of Section 17.

The completed interval for the JRU DI 7 Sawtooth Fed Com 112H is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a horizontal well standard spacing unit pursuant to NMAC 19.15.16.15.B. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of XTO Permian Operating, LLC as operator of the wells and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 17.5 miles northeast of Malaga, New Mexico.

**8. Case No. 23778: Application of XTO Delaware Basin, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 799.90-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Section 5, the W/2 of Section 8, and the NW/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the following proposed wells:

- JRU DI 7 Sawtooth Fed Com 118H and JRU DI 7 Sawtooth Fed Com 803H wells, to be horizontally drilled from surface locations in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with first take points in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 5 and last take points in the SW/4 NW/4 (Unit E) of Section 17;
- JRU DI 7 Sawtooth Fed Com 804H, JRU DI 7 Sawtooth Fed Com 903H and JRU DI 7 Sawtooth Fed Com 904H wells,

to be horizontally drilled from surface locations in the NE/4 NE/4 equivalent (Lot 1) of irregular Section 6, with first take points in the NE/4 NW/4 equivalent (Lot 3) of irregular Section 5 and last take points in the SE/4 NW/4 (Unit F) of Section 17; and

- JRU DI 7 Sawtooth Fed Com 807H and JRU DI 7 Sawtooth Fed Com 908H wells, to be horizontally drilled from a surface location in the NW/4 NE/4 equivalent (Lot 2) of irregular Section 6, with first take points in the NW/4 NW/4 equivalent (Lot 4) of irregular Section 5 and last take points in the SW/4 NW/4 (Unit E) of Section 17.

The completed interval for the JRU DI 7 Sawtooth Fed Com 804H is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a horizontal well standard spacing unit pursuant to NMAC 19.15.16.15.B. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of XTO Permian Operating, LLC as operator of the wells and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 17.5 miles northeast of Malaga, New Mexico.

**9. Case No. 23779: Application to Rescind Division Order Nos. R-21537 and R-21537-A or for De Novo Hearing Before the Oil Conservation Commission on Case Nos. 21496 and 21960.** Griffin Energy Law, PLLC seeks an order revoking the pooling authority granted under Division Order Nos. R-21537 and R-21537-A, or for a de novo hearing before the Oil Conservation Commission in Case Nos. 21496 and 21960, for failure to provide notice to Griffin, and for failure to appropriately pool its unleased mineral interest. In Division Case Nos. 21496, and 21960, Mewbourne Oil Company obtained Division Orders pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Sections 28 and 29, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit is dedicated to: (a) the City Slickers 28/29 W0HE Fee Well No. 1H; and (b) the City Slickers 28/29 W0AD Fee Well No. 1H. The unit is located approximately 2 1/2 miles northwest of Otis, New Mexico.

**10. Case No. 23780: Application of V-F Petroleum Inc. for Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a non-standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 3,531 feet (that being the top of the Bone Spring formation) in the Travis; Bone Springs formation [Pool Code 97257], to a stratigraphic equivalent of 7,062 feet (that being the base of the 2nd Bone Spring Sand formation), depths as defined on the log for the Man State #001H (API No. 30-015-35282), designated as an oil pool, underlying said non-standard 320-acre unit. The proposed wells to be dedicated to the horizontal spacing unit are the Buchanan 33 State Com #221H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 33; and the Buchanan 33 State Com #222H Well, an oil well, to be horizontally drilled from a surface location in NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 33. Applicant will apply to the Division for administrative approval of the non-standard unit. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 18.5 miles southeast of Artesia, New Mexico.

**11. Case No. 23781: Application of V-F Petroleum Inc. for Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a non-standard 640-acre, more or less, spacing and proration unit comprised of the S/2 of Section 32 and the S/2 of Section 33, in Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests from a stratigraphic equivalent of 7,062 feet (that being the top of the 3rd Bone Spring formation) in the Travis; Bone Spring formation [Pool Code 97257], to a stratigraphic equivalent of 8,340 feet (that being the base of the 3rd Bone Spring Sand formation), depths as defined on the log for the Man State #001H (API No. 30-015-35282), designated as an oil pool, underlying said non-standard 640-acre unit. The proposed wells to be dedicated to the horizontal spacing unit are the Buchanan 33-32 State Com #231H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32; and the Buchanan 33-32 State Com #232H Well, an oil well, to be horizontally drilled from a surface location in NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in NW/4 SW/4 (Unit L) of Section 32. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules. Applicant will apply to the Division for administrative approval of the non-standard unit. Applicant seeks approval of overlapping units that include the Man State #002H Well (API No. 30-015-42937) and the Man State #003H Well (API No. 30-015-43315); also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 18.5 miles southeast of Artesia, New Mexico.

**12. Case No. 23782: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 123H and Iggles State Com 133H wells to be horizontally drilled from surface locations in the SE4 of Section 21, with first take points in the SW4SE4 (Unit O) of Section 21 and last take points in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling and completing said wells. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.

**13. Case No. 23783: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted minerals owners in this horizontal well spacing unit. This unit will be initially dedicated to the proposed Iggles State Com 124H and Iggles State Com 134H wells to be horizontally drilled from surface locations in the SE4 of Section 21, with first take points in the SE4SE4 (Unit P) of Section 21 and last take points in the NE4NE4 (Unit A) of Section 16. This standard 320-acre horizontal well spacing unit will overlap a 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 16 that is currently dedicated to the TP State No. 1 well (API No. 30-15-20597) operated by Maverick Permian LLC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling and completing said wells. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.

**14. Case No. 23784: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SW4SE4 (Unit O) of Section 21 and a last take point in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.

**15. Case No. 23785: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SE4SE4 (Unit P) of Section 21 and a last take point in the NE4NE4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.

**16. Case No. 23786: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 319.66-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 35, Township 23 South, Range 29 East, NMPM, and Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 2, Township 24 South, Range 29 East, NMPM, all in Eddy County, New Mexico. Section 2 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Tater Tot 2-35 Fed Com 332H Well, an oil well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 2-24S-29E to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 35-23S-29E. The well will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 8.8 miles southeast of Loving, New Mexico.

**17. Case No. 23787: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 279.62-acre, more or less, spacing and proration unit comprised of the SW/4 NE/4 and the W/2 SE/4 of Section 35, Township 23 South, Range 29 East, NMPM, and Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 2, Township 24 South, Range 29 East, NMPM, all in Eddy County, New Mexico. Section 2 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Tater Tot 2-35 Fed Com 334H Well, an oil well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2-24S-29E to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 35-23S-29E. The well will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 8.8 miles southeast of Loving, New Mexico.

**18. Case No. 23788: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all mineral interests in the Purple Sage; Wolfcamp formation, designated as a gas pool, underlying a non-standard 599.2-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), Lot 1 (NE/4 NE/4 equivalent), the S/2 NE/4, and the SE/4 of Section 2, Township 24 South, Range 29 East, NMPM, and the E/2 NE/4, SW/4 NE/4, and SE/4 of Section 35, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Section 2 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Tater Tot 2-35 Fed Com 622H Well, a gas well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 35; the Tater Tot 2-35 Fed Com 624H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35; and the Tater Tot 2-35 Fed Com 713H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The wells are unorthodox, and their take points and completed intervals do not comply with the setback requirements under the Division's Special Rules in Order No. R-14262 for the Purple Sage Wolfcamp; however, Applicant has applied for and received administrative approval of the unorthodox locations and has applied for and received administrative approval of the non-standard spacing unit; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.8 miles southeast of Loving, New Mexico.

**19. Case No. 23789: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as a gas pool, underlying a standard 639.56-acre, more or less, spacing and proration unit comprised of the W/2 of Section 35, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and Lot 3 (NE/4 NW/4 equivalent), Lot 4 (NW/4 NW/4 equivalent), the S/2 NW/4, and the SW/4 of Section 2, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Section 2 is an irregular section which contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Tater Tot 2-35 Fed Com 621H Well, a gas well, to be drilled from a surface location in Unit M (SW/4 SW/4 equivalent) of Section 2 to a bottom hole location in Unit D (NW/4 NW/4 equivalent) of Section 35; Tater Tot 2-35 Fed Com 711H Well, a gas well, to be drilled from a surface location in Unit M (SW/4 SW/4 equivalent) of Section 2 to a bottom hole location in Unit D (NW/4 NW/4 equivalent) of Section 35; and Tater Tot 2-35 Fed Com 712H Well, a gas well, to be drilled from a surface location in Unit O (SW/4 SE/4 equivalent) of Section 2 to a bottom hole location in Unit C (NE/4 NW/4 equivalent) of Section 35. The wells are unorthodox, and the take points and completed intervals do not comply with the setback requirements under the Special Division Rules in Order No. R-14262 for the Purple Sage Wolfcamp; however, Devon has applied for and received administrative approval for the non-standard locations; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 8.8 miles southeast of Loving, New Mexico.

**20. Case No. 23790: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Tater Salad Federal Com 701H, 704H, 901H, 902H, and 904H wells, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and the Tater Salad Federal Com 702H, 703H, 903H, and 905H wells, which will be drilled from surface hole locations in the

NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. The completed interval of the Tater Salad Federal Com 902H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 12 and 13 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.5 miles south-southeast of Malaga, New Mexico.

**21. Case No. 23791: Application of Colgate Operating, LLC to Amend Order No. R-22320, Lea County, New Mexico.** Applicant applies for an order: (1) amending Order No. R-22320 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. Order No. R-22320 ("Order"): pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 202H well ("Well"); and designated Colgate as operator of the Unit and the Well. Colgate seeks to expand the Unit to extend the lateral length of the Well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

**22. Case No. 23792: Application of Colgate Operating, LLC to Amend Order No. R-22322, Lea County, New Mexico.** Applicant applies for an order: (1) amending Order No. R-22322 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. Order No. R-22322 ("Order"): pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 201H well ("Well"); and designated Colgate as operator of the Unit and the Well. Colgate seeks to expand the Unit and extend the lateral length of the Well, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

**23. Case No. 23793: Application of Colgate Operating, LLC to Amend Order Nos. R-22324 and R-22326, Lea County, New Mexico.** Applicant applies for an order: (1) amending Order Nos. R-22324 and R-22326 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Bone Spring and Harkey formations underlying the Unit. Order No. R-22324: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County; dedicated the Unit to the Robin Federal Com 112H, 123H, 124H, 172H, and 132H wells; and designated Colgate as operator of the Unit and the wells. Order No. R-22326: pooled all uncommitted interests in the Bone Spring and Harkey formations (Lea; Bone Spring South Pool (Code 37580)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and the W/2 NW/4 and NW/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County; dedicated the Unit to the Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells; and designated Colgate as operator of the Unit and wells. Colgate seeks to consolidate the two spacing units and extend the lateral length of the wells. The Robin Federal Com 112H, 123H, 134H, 172H, and 132H wells will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 20 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17. The Robin Federal Com 111H, 121H, 122H, 171H, and 131H wells will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17. The Robin Federal Com 131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 17 and 20 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 27.12 miles southwest of Hobbs, New Mexico.

**24. Case No. 23794: Application of EOG Resources, Inc. For Approval of The Padron State BS-WC Unit, Eddy County, New Mexico.** Applicant seeks approval of the Padron State BS-WC Unit consisting of approximately 10,874.14 acres of the following state and fee lands situated in Eddy County, New Mexico:

Township 24 South, Range 27 East, N.M.P.M.

Section 14: ALL

Section 22: ALL

Section 23: ALL

Section 26: ALL

Section 27: ALL

Section 34: ALL

Section 35: ALL

Section 36: ALL

Township 25 South, Range 27 East, N.M.P.M.

Section 1: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2

Section 2: Lot 1, Lot 2, Lot 3, Lot 4, S2N2, S2

Section 3: Lot 1, Lot 2, Lot 3, Lot 4 S2N2, S2

Section 9: ALL

Section 10: ALL

Section 11: ALL

Section 14: ALL

Section 15: ALL

Section 22: ALL

The unitized interval includes the Bone Spring and Wolfcamp formations below the proposed unit area. Certain existing Bone Spring and Wolfcamp wells identified in the filed application will be excluded from the proposed Unit. The subject acreage is located approximately 15 miles south of Carlsbad, New Mexico.

**25. Case No. 23795: Application of Mewbourne Oil Company to amend Order No. R-22705 for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22705 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

**26. Case No. 23796: Application of Mewbourne Oil Company to amend Order No. R-22706 for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

**27. Case No. 23797: Application of Mewbourne Oil Company to amend Order No. R-22707 for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22707 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.



**28. Case No. 23798: Application of Mewbourne Oil Company to amend Order No. R-22708 for compulsory pooling, Eddy County and Lea County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22708 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.

**29. Case No. 23799: Application of Mewbourne Oil Company to amend Order No. R-22796 for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22796 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW/4 of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.

**30. Case No. 23800: Application of Legacy Reserves Operating LP to Amend Order No. R-22336, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order amending Order No. R-22336, issued on October 28, 2022, to extend the well commencement deadline one year, to October 28, 2024. Order No. R-22336 pooled all mineral interests in the Bone Spring formation in a 320-acre horizontal spacing unit comprised of the W $\frac{1}{2}$ W $\frac{1}{2}$  of Section 14 and W $\frac{1}{2}$ W $\frac{1}{2}$  of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**31. Case No. 23801: Application of Legacy Reserves Operating LP to Amend Order No. R-22337, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order amending Order No. R-22337, issued on October 28, 2022, to extend the well commencement deadline one year, to October 28, 2024. Order No. R-22337 pooled all mineral interests in the Bone Spring formation in a 320-acre horizontal spacing unit comprised of the E $\frac{1}{2}$ W $\frac{1}{2}$  of Section 14 and E $\frac{1}{2}$ W $\frac{1}{2}$  of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**32. Case No. 23802: Application of Legacy Reserves Operating LP to Amend Order No. R-22338, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order amending Order No. R-22338, issued on October 28, 2022, to extend the well commencement deadline one year, to October 28, 2024. Order No. R-22338 pooled all mineral interests in the Bone Spring formation in a 320-acre horizontal spacing unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 14 and W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

**33. Case No. 23803: Application of Legacy Reserves Operating LP to Amend Order No. R-22339, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order amending Order No. R-22339, issued on October 28, 2022, to extend the well commencement deadline one year, to October 28, 2024. Order No. R-22339 pooled all mineral interests in the Bone Spring formation in a 320-acre horizontal spacing unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 14 and E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 23, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.

- 34. Case No. 23804: Application of Legacy Reserves Operating LP to Amend Order No. R-22392, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order amending Order No. R-22392, issued on November 17, 2022, to extend the well commencement deadline one year, to November 17, 2024. Order No. R-22392 pooled all mineral interests in the Bone Spring formation in a 320-acre horizontal spacing unit comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 15 and W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 22, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.
- 35. Case No. 23805: (Amend) Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. R-22410, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-22410 to allow for a one-year extension of time to commence drilling the initial well under Order No. R-22410, which pooled uncommitted interest owners in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 26, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Said area is located approximately 6 miles north of Loving, New Mexico.
- 36. Case No. 23806: (Amend) Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. R-22411, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-22411 as amended by Order No. 22411-A to allow for a one-year extension of time to commence drilling the initial well under Order No. R-22411, which pooled uncommitted interest owners in a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Section 26, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Said area is located approximately 6 miles north of Loving, New Mexico.
- 37. Case No. 23807: Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the Overdue Federal SWD Well #1 well at a surface location 602' from the North line and 298' from the East line, Unit A, Section 5, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Applicant seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,675 feet to 15,844 feet. Applicant further requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 18 miles west of Monument, New Mexico.
- 38. Case No. 23808: Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico.** Applicant seeks an order approving disposal into the Silurian-Devonian formation through the Belated Federal SWD Well #1 well at a surface location 637' from the South line and 208' from the East line, Unit P, Section 27, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Applicant seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,639 feet to 15,841 feet. Applicant further requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 18 miles west of Monument, New Mexico.
- 39. Case No. 23809: Application of Legacy Reserves Operating LP to Amend Order No. R-22394, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order amending Order No. R-22394, issued on November 17, 2022, to extend the well commencement deadline one year, to November 17, 2024. Order No. R-22394 pooled all mineral interests in the Bone Spring formation in a 320-acre horizontal spacing unit comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 15 and E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 22, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The well and lands are located approximately 3 miles southwest of Lovington, New Mexico.
- 40. Case No. 23810: Application of EOG Resources, Inc. for a Two-Year Extension of its Closed Loop Gas Capture Pilot Project Authorized Under Order No. R-21061, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing a two-year extension of its closed loop gas capture pilot project approved under Order No. R-21061 until December 31, 2025 ("Pilot Project"), with the option to request additional two-year extensions. EOG is authorized under Order R-21061 to use the Caballo 23 Fed No. 2H Well (API No. 30-025-40051) to engage in a closed loop gas capture pilot project to occasionally inject produced gas into the Leonard Shale interval of the Bone Spring formation at a total vertical depth of approximately 9,418 feet to 9,457 feet along the horizontal portion of the wellbore at surface injection pressures of no more than 3,500 psi. The source of the produced gas is the Bone Spring, Wolfcamp, and Atoka formations. The well is a horizontal well located in the E/2 W/2 (Unit C) of Section 23, Township 25 South, Range 33 East, NMPM, in Lea County, New Mexico. It is currently producing from the Bone Spring formation (Red Hills; Upper Bone Spring Shale Pool [Pool Code 97900]) and dedicated to a standard horizontal well spacing unit comprised of the E/2 W/2 of Section 23. The subject acreage is located approximately 20 miles west of Jal, New Mexico.

**41. Case No. 23811: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com 135H well to be horizontally drilled from a surface hole location in the S2SW4 of Section 29, with a first take point located in the SW4SW4 (Unit M) of Section 29 and a last take point in the NW4NW4 (Unit D) Section 20. The completed interval for this well is expected to remain within 330 feet of the quarter-quarter line to allow the inclusion of the offsetting 40-acre tracts in the proposed 640-acre spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles northwest of Jal, New Mexico.

**(Continued to: Thursday, November 2, 2023)**

**42. Case No. 23812: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com 211H well to be horizontally drilled from a surface hole location in the S2SW4 of Section 29, with a first take point in the SW4SW4 (Unit M) of section 29 and a last take point in the NW4NW4 (Unit D) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles northwest of Jal, New Mexico.

**(Continued to: Thursday, November 2, 2023)**

**43. Case No. 23813: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com 212H well to be horizontally drilled from a surface hole location in the S2SW4 of Section 29, with a first take point located in the SE4SW4 (Unit N) of Section 29 and a last take point located in the NE4NW4 (Unit C) of section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles northwest of Jal, New Mexico.

**(Continued to: Thursday, November 2, 2023)**

**44. Case No. 23814: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dawson 34 Fed Com #203H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 34 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 33; and Dawson 34 Fed Com #204H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 34 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 33. The completed interval of the Wells will be orthodox. The completed interval of the Dawson 34 Fed Com #204H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 33 and 34 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

**45. Case No. 23815: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation ([87760] Winchester; Wolfcamp (Gas)) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 27 and Section 28, T19S-R28E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Big Burro 27 State Com # 203H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1190' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T19S-R28E; and (2) Big Burro 27 State Com # 204H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1160' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 1095' FSL of Section 28, T19S-R28E. The completed interval and first and last take points will meet the setback requirements set forth

in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

**46. Case No. 23816: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Ironhorse 35-36 Fed State #131H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 330' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

**47. Case No. 23817: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the First and Third Bone Spring intervals (WINCHESTER; BONE SPRING [65010]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Ironhorse 35-36 Fed State #132H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 1650' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

**48. Case No. 23818: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 990' FNL of Section 36, T19S-R29E; and (2) Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310 FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

**49. Case No. 23819: Application of Mewbourne Oil Company to amend order No. R-22327 for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22327 to extend the well commencement deadline one year, to October 28, 2024. Order No. R-22327 (dated October 28, 2022) pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 28 and the S/2S/2 of Section 27, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Nina 28/27 B3OP Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Applicant requests a one year extension because an APD for the well has not yet been approved. The unit is located approximately 9 miles southeast of Lakewood, New Mexico.

**50. Case No. 23820: Application of Mewbourne Oil Company to amend order No. R-22328 for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-22328 to extend the well commencement deadline one year, to October 28, 2024. Order No. R-22328 (dated October 28, 2022) pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 28 and the S/2S/2 of Section 29, Township 20 South, Range 27 East, NMPM. The unit will be

dedicated to the Pinta 28/29 B3NM Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Applicant requests a one year extension because an APD for the well has not yet been approved. The unit is located approximately 8-1/2 miles southeast of Lakewood, New Mexico.

**51. Case No. 23821: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 23, W/2W/2 of Section 26, and W/2NW/4 of Section 35, Township 16 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 21H and 22H, which have first take points in the SW/4NW/4 of Section 35 and last take points in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles south-southeast of Lovington, New Mexico.

**52. Case No. 23822: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 23, E/2W/2 of Section 26, and E/2NW/4 of Section 35, Township 16 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 23H and 24H, which have first take points in the SE/4NW/4 of Section 35 and last take points in the NE/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles south-southeast of Lovington, New Mexico.

**53. Case No. 23823: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of the W/2SE/4 of Section 11, W/2E/2 of Section 14, and W/2NE/4 of Section 23, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Lap Dog State Well Nos. 1H and 2H, which have first take points in the SW/4NE/4 of Section 23 and last take points in the NW/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 8 miles south-southeast of Lovington, New Mexico.

**54. Case No. 23824: Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico.** Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of the E/2SE/4 of Section 11, E/2E/2 of Section 14, and E/2NE/4 of Section 23, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Lap Dog State Well Nos. 3H and 4H, which have first take points in the SE/4NE/4 of Section 23 and last take points in the NE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 8 miles south-southeast of Lovington, New Mexico.

**55. Case No. 23825: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing comprised of S/2 S/2 of Sections 5 and Section 6, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Lone Eagle 5 State Com 124H and Lone Eagle 5 State Com 134H wells, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 5, Township 19 South, Range 28 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 6, Township 19 South, Range 28 East. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.

**56. Case No. 23826: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing comprised of N/2 S/2 of Sections 5 and Section 6, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Lone Eagle 5 State Com 123H and Lone Eagle 5 State Com 133H wells, to be horizontally drilled from a

surface location in the NE/4 SE/4 (Unit I) of Section 5, Township 19 South, Range 28 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 6, Township 19 South, Range 28 East. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.

**57. Case No. 23827: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing comprised of S/2 N/2 of Sections 5 and Section 6, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Lone Eagle 5 State Com 122H and Lone Eagle 5 State Com 132H wells, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 5, Township 19 South, Range 28 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 6, Township 19 South, Range 28 East. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.

**58. Case No. 23828: Application of Spur Energy Partners LLC to Amend Order No. R-22385 to Update the Initial Wells, Extend the Drilling Deadline, and Pool Additional Parties, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to amend Order No. R-22385 ("Order") to (1) update the initial wells approved under the order, (2) allow for an extension of time for drilling the proposed initial well under the Order, and (3) to pool additional parties under the terms of the Order. Since entry of the Order, Applicant has updated the wells and locations of its proposed initial wells in the Unit to the following:

- The Aid 14-13 State 10H well and the Aid 14-13 State 20H and Aid 14-13 State 60H well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; and
  - The Aid 14-13 State 21H well and the Aid 14-13 State 61H well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit H) of Section 13.
- Said area is located approximately 13 miles south of Artesia, New Mexico.

**59. Case No. 23829: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Sections 24 and 25 and the NW/NW of Section 36, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Satellite State Com 701H and Satellite State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**60. Case No. 23830: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Sections 24 and 25 and the NE/NW of Section 36, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Satellite State Com 702H and Satellite State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**61. Case No. 23831: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 24 and 25 and the NW/NE of Section 36, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Satellite State Com 703H and Satellite State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**62. Case No. 23832: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 24 and 25 and the NE/NE of Section 36, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Satellite State Com 704H and Satellite State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**63. Case No. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**64. Case No. 23834: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**65. Case No. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**66. Case No. 23836: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said

wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**67. Case No. 23837: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**68. Case No. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**69. Case No. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**70. Case No. 23840: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**71. Case No. 23841: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 23 and 26, and the NE/NE of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 704H and Gold State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells,



and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**72. Case No. 23842: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 23 and 26, and the NW/NE of Section 35, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 703H and Gold State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**73. Case No. 23843: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 502H and Gold State Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**74. Case No. 23844: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 702H and Gold State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**75. Case No. 23845: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 702H and Parallel State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**76. Case No. 23846: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 701H and Parallel State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**77. Case No. 23847: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 302H and Parallel State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**78. Case No. 23848: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 301H and Parallel State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**79. Case No. 23849: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.92-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 303H and Parallel State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**80. Case No. 23850: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.81-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 704H and Parallel State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**81. Case No. 23851: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.81-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 304H and Parallel State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**82. Case No. 23852: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.92-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 703H and Parallel State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**83. Case No. 23853: Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 101H and the Remington Fed Com 102H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**84. Case No. 23854: Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 301H, Remington Fed Com 302H, Remington Fed Com 501H and Remington Fed Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**85. Case No. 23855: Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Lower Bone Spring/Wolfbone horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 601H, Remington Fed Com 602H, Remington Fed Com 651H and Remington Fed Com 652H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**86. Case No. 23856: Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfbone horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 701H, Remington Fed Com 702H, and Remington Fed Com 703H wells, to be horizontally drilled. The producing area for the Remington Fed Com 703H well will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**87. Case No. 23857: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to Remington Fed Com 801H, Remington Fed

Com 802H, and the Remington Fed Com 803H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed interval for the Remington Fed Com 802H is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**88. Case No. 23858: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**89. Case No. 23859: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 303H and the Remington Fed Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**90. Case No. 23860: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Lower Bone Spring/Wolfbone horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 603H and the Remington Fed Com 653H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**91. Case No. 23861: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfbone horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 704H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**92. Case No. 23862: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 804H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**93. Case No. 23863: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range

35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**94. Case No. 23864: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 304H and the Remington Fed Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**95. Case No. 23865: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Lower Bone Spring/Wolfbone horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 604H and the Remington Fed Com 654H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico

**96. Case No. 23866: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfbone horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 705H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**97. Case No. 23867: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 805H and Remington Fed Com 806H wells, to be horizontally drilled. The producing area for the Remington Federal Com 805H well will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

**98. Case No. 23868: Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 805H and Remington Fed Com 806H wells, to be horizontally drilled. The producing area for the Remington Federal Com 805H well will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, September 8, 2023

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Dylan Fuge  
Director, Oil Conservation Division**