

## NOTICE OF HEARINGS

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, October 7, 2021, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us).

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than September 27, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31a346dbbf01a09cd6beca60085a1ffe>

Event number: 2497 424 5971

Event password: GxJqZW5M3H3

Join by video: [24974245971@nmemnrd.webex.com](https://24974245971@nmemnrd.webex.com)

Numeric Password: 935619

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2497 424 5971

Note: All land descriptions refer to the New Mexico Principal Meridian.

#### **1. Case No. 22092: Application of Spur Energy Partners LLC for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 160-acre horizontal spacing unit comprised of the N/2 S/2 of Section 19, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells each of which will be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 20, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 19: (1) the Flintwood C #11H well, (2) the Flintwood C #31H well, (3) the Flintwood C #51H well, and (4) the Flintwood C #71H well. The completed intervals of the wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.

#### **2. Case No. 22165: Application of MRC Permian Company and Matador Production Company for Rescission of API Nos. Assigned to Two Applications for Permit to Drill Issued to Tap Rock Operating, LLC, Lea County, New Mexico. [DISMISSED]**

**3. Case No. 22167: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20329, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20329 to allow for an extension of time to commence completion operations under the order. Order No. R-20329 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2

of Section 1, Township 26 South, Range 34 East and the W/2 W/2 of Section 36, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles west south west of Jal, New Mexico.

**4. Case No. 22168: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20330, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20330 to allow for an extension of time to commence completion operations under the order. Order No. R-20330 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 1, Township 26 South, Range 34 East and the E/2 W/2 of Section 36, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles west south west of Jal, New Mexico.

**5. Case No. 22169: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20331, Lea County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20331 to allow for an extension of time to commence completion operations of the wells under the order. Order No. R-20331 pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Section 1, Township 26 South, Range 34 East and the W/2 of Section 36, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles west south west of Jal, New Mexico.

**6. Case No. 22171: Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 201H and The Dude 19/20 Fee 202H wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

**7. Case No. 22172: Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.

**8. Case No. 22173: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the SW/4 NW/4 and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bel-Air 5-8 Fed 2BS Com #5H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Lot 3) of Section 5 to a bottom hole location in the SW/4 SW/4 (Lot M) of Section 8. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.

**9. Case No. 22174: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 321.07-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 5 and 8, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bel-Air 5-8 Fed 2BS Com #6H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Lot 3) of Section 5 to a bottom hole location in the SE/4 SW/4 (Lot N) of Section 8. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision,

the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.

**10. Case No. 22175: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation, from the top of the Bone Spring formation to a depth of 9,651 feet, underlying a standard 324.18-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 2 and 11, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Ram 2-11 Fed 1BS Com #10H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 2 to a bottom hole location in the SW/4 SE/4 (Lot O) of Section 11. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.

**11. Case No. 22176: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 12, and the N/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #121H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.

**12. Case No. 22177: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 12, and the S/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #122H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.

**13. Case No. 22178: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 12, and the S/2 SE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #124H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.

**14. Case No. 22179: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #1H well, and (2) the Sneaky Snake 24-12 Fed Com #2H well, to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.

**15. Case No. 22180: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in

the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #3H well, and (2) the Sneaky Snake 24-12 Fed Com #4H well, to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.

**16. Case No. 22181: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #11H well, (2) the Sneaky Snake 24-12 Fed Com #12H well, and (3) the Sneaky Snake 24-12 Fed Com #14H well, to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.

**17. Case No. 22182: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #13H well, (2) the Sneaky Snake 24-12 Fed Com #15H well, and (3) the Sneaky Snake 24-12 Fed Com #16H well, to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.

**18. Case No. 22183: Application of OXY USA, Ince. for approval of the Juno Bone Spring Upper Wolfcamp Cc 23-24 Unit, to modify the injection authority approved under Order R-21356 and expand that authority to include eleven additional wells in the unitized area, and to contract existing Bone Spring and Wolfcamp pools in favor of a new oil pool comprised of the Bone Spring Formation and the Upper Wolfcamp "XY" and "A" intervals of the Wolfcamp formation, Eddy County, New Mexico.** Applicant seeks an order (a) approving the Juno Bone Spring Upper Wolfcamp CC 23-24 Unit ("Juno Unit"), (b) modifying the injection authority approve under Division Order R-21356 and expanding that authority to include eleven additional wells in the unitized area for pressure maintenance, and (c) contracting the Pierce Crossing; Bone Spring, East Pool (96473), the Pierce Crossing; Bone Spring Pool (50371), the Corral Draw; Bone Spring Pool (96238) and the Purple Sage-Wolfcamp Gas Pool (98220) from the Unit Area and replacing it with a new oil pool comprised of the Bone Spring formation and the Upper Wolfcamp "XY" and "A" intervals of the Wolfcamp formation. The proposed unit is comprised of the following federal and fee lands in Eddy County, New Mexico:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M.

Section 23: ALL

Section 24: W/2

The unitized interval includes the Bone Spring formation and Upper Wolfcamp "XY" and "A" intervals of the Wolfcamp formation as identified by the Gamma Ray log run in the Canyon 23 #1 well (API: 30-015-29318) located in the NE/4 SE/4 of Section 23, Township 24 South, Range 29 East, Eddy County, New Mexico, with the top of the unitized interval being found at a measured depth of 6,878 feet below the surface (-3,819 subsea) and the base of the unitized interval being found at a measured depth of 10,736 feet below the surface (-7,647 subsea) or the stratigraphic equivalent thereto. The proposed Unit Area has one injection well approved by Order R-21356 and eleven additional horizontal wells completed in the Bone Spring formation and the Upper Wolfcamp intervals of the Wolfcamp formation that Oxy seeks to convert into injection wells to implement a "huff and puff" pressure maintenance project. The subject area is located approximately ten miles southeast of Loving, New Mexico.

**19. Case No. 22184: Application of Ascent Energy, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 20 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Hokie Fee 601H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 20; and the Hokie Fee No. 602H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 20. The well locations are orthodox, and the completed well intervals and take points will comply Statewide rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile southeast of Carlsbad, New Mexico.

**20. Case No. 22185: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 800-acre, more or less, spacing and proration unit comprised of the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 26-28 Fed State Com 331H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; the Burton Flat 26-28 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; and the Burton Flat 26-28 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28. The 332H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

**21. Case No. 22186: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

**22. Case No. 22187: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

**23. Case No. 22188: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 800-acre, more or less, spacing and proration unit comprised of the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2)

pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 26-28 Fed State Com 334H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28; the Burton Flat 26-28 Fed State Com 335H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and the Burton Flat 26-28 Fed State Com 336H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The 335H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

**24. Case No. 22189: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

**25. Case No. 22190: Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

**26. Case No. 22191: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling of all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 B1LI Fed. Com. Well No. 1H and the Journey 11/12 B2LI Fed. Com. Well No. 1H, with first take points in the NW/4SW/4 of Section 11 and final take points in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.

**27. Case No. 22192: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling of all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a final take point in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.

**28. Case No. 22193: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre

horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.

**29. Case No. 22194: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21113-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21113-A to allow for a one-year extension of time to commence drilling the well under the Order. Order No. R-21113-A pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 12, Township 23 South, Range 28 East and Section 7, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico.

**30. Case No. 22195: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21106-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21106-A to allow for a one-year extension of time to commence drilling the well under the Order. Order No. R-21106-A pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 12, Township 23 South, Range 28 East and Section 7, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico.

**31. Case No. 22196: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21105-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21105-A to allow for a one-year extension of time to commence drilling the well under the Order. Order No. R-21105-A pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 12, Township 23 South, Range 28 East and Section 7, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico.

**32. Case No. 22197: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21141-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of amending Order No. R-21141-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21141-A pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Section 6 and the W/2 of Section 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 10 miles Southeast of Malaga, New Mexico.

**33. Case No. 22198: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21486, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21486 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21486 pooled uncommitted interest owners in a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 2 miles southeast of Malaga, New Mexico.

**34. Case No. 22199: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21222-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21222-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21222-A pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.6 miles southeast of Malaga, New Mexico.

**35. Case No. 22200: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21223-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21223-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21223-A pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.6 miles southeast of Malaga, Mexico.

**36. Case No. 22201: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21224-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21224-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21224-A pooled uncommitted interest owners in a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of

the E/2 of Section 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.6 miles southeast of Malaga, New Mexico

**37. Case No. 22202: (Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20996-A, Eddy County, New Mexico.** Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20996-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-20996 pooled uncommitted interest owners in a 1280-acre (more or less) spacing unit underlying Sections 7 and 8, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico. Said area is located approximately 8 miles southwest of Carlsbad, New Mexico.

**38. Case No. 22203: Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico.** Applicant seeks an order approving the Sporich SWD #1 well at a surface location 220 feet from the South line and 220 feet from the West line of Section 22, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant requests authorization to inject salt water into the into the Bell, Cherry, and Brushy Canyon formations at a depth of 5,370' to 8,868'. Applicant requests that the Division approve a maximum daily injection rate for the well of 35,000 bbls per day. Said location is approximately 15 miles northwest of Jal, New Mexico.

**39. Case No. 22204: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, each of which will be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 18: (1) the Dr. Ellis #113H well; and the (2) the Dr. Ellis #123H well. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.

**40. Case No. 22205: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Kathy Kregor Fed Com #114H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles west of Malaga, New Mexico.

**41. Case No. 22206: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 22, and the W/2 NE/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Solomon Fed Com #505H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit H) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed interval of the Solomon Fed Com #505H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Section 22, and the E/2 NE/4 from the W/2 NE/4 of Section 27, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Eunice, New Mexico.

**42. Case No. 22207: Application of XTO Energy Inc. to Rescind Extension of Order Nos. R-20452 and R-20454 Or, In the Alternative, to Require Ascent to Amend Order Nos. R-20452 and R-20454, and to Stay Order Nos. R-20452 and R-20454, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order rescinding the Division Director's approvals to extend the deadline to commence drilling until April 30, 2022 under Order Nos. R-20452 and R-20454 or, in the alternative, to require Ascent to file applications to amend Order Nos. R-20454 and R-20452 to extend the drilling deadline and give notice to all affected parties. XTO also seeks an order for an order staying Order Nos. R-

20454 and R-20452 until a decision is entered in this case. Said areas are located approximately 3.5 miles east-southeast of Halfway, New Mexico.

**43. Case No. 22208: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Talco State Fed. Com. Well No. 111H, which has a first take point in the NW/4NW/4 of Section 16 and a last take point in the SW/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles southwest of Jal, New Mexico.

**44. Case No. 22209: Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Talco State Fed. Com. Well No. 112H, which has a first take point in the NE/4NW/4 of Section 16 and a last take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles southwest of Jal, New Mexico.

**45. Case No. 22210: Application of Mewbourne Oil Company to amend Order No. R-21487, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order amending Order No. R-21487, issued on October 12, 2020, to extend the well commencement deadline one year, to October 12, 2022. Order No. R-21487 pooled all mineral interest owners in the Wolfcamp formation in a (proximity tract) horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B3MP Fed. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.

**46. Case No. 22211: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 111H, 125H, and 131H, with first take points in the SW/4SW/4 of Section 34 and last take points in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.

**47. Case No. 22212: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 112H, 126H, and 132H, with first take points in the SE/4SW/4 of Section 34 and last take points in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.

**48. Case No. 22213: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 113H, 127H, and 133H, with first take points in the SW/4SE/4 of Section 34 and last take points in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.

**49. Case No. 22214: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 114H, 128H, and 134H, with first take points in the SE/4SE/4 of Section 34 and last take points in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.

**50. Case No. 22215: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 205H, with a first take point in the SW/4SW/4 of Section 34 and a last take point in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.

**51. Case No. 22216: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 206H, with a first take point in the SE/4SW/4 of Section 34 and a last take point in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.

**52. Case No. 22217: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 207H, with a first take point in the SW/4SE/4 of Section 34 and a last take point in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.

**53. Case No. 22218: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 208H, with a first take point in the SE/4SE/4 of Section 34 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, September 8, 2021

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**