

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

The hearings will be conducted remotely on Thursday, November 2, 2023, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than October 22, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m2782857f226867528004f8664692193a>

Webinar number:

2480 928 8744

Join by video system:

24809288744@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your webinar number

Join by phone:

1-844-992-4726 United States Toll Free

+1-408-418-9388 United States Toll

Access code:

2480 928 8744

Panelist password:

gVU2PbUBJ68 (48827282 from phones and video systems)

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 23869: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 800-acre, more or less, horizontal spacing unit comprised of the SW4 of Section 23 and the W2 of Sections 26 and 35, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:

- Vulture State Com 401H to be horizontally drilled from a surface location in the NW4 of section 23, with a first take point in the NW4SW4 (Unit L) of section 23 and a last take point in the SW4SW4 (Unit M) of Section 35; and
- Vulture State Com 402H to be horizontally drilled from a surface location in the NE4 of section 23, with a first take point in the NE4SW4 (Unit K) of section 23 and a last take point in the SE4SW4 (Unit N) of Section 35.

The completed interval of the proposed Vulture State Com 402H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 24 miles west of Hobbs, New Mexico.

2. Case No. 23870: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 800-acre, more or less, horizontal spacing unit comprised of the SW4 of Section 23 and the W2 of Sections 26 and 35, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:

- Vulture State Com 701H to be horizontally drilled from a surface location in the NW4 of section 23, with a first take point in the NW4SW4 (Unit L) of section 23 and a last take point in the SW4SW4 (Unit M) of Section 35; and
- Vulture State Com 702H to be horizontally drilled from a surface location in the NE4 of section 23, with a first take point in the NE4SW4 (Unit K) of section 23 and a last take point in the SE4SW4 (Unit N) of Section 35.

The completed interval of the proposed Vulture State Com 702H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 24 miles west of Hobbs, New Mexico.

3. Case No. 23871: Application of Spur Energy Partners LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.

Spur Energy Partners, LLC ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22418 ("Order"). The Order, which was issued on December 5, 2022: pooled all uncommitted interests in the Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 25, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Darko 25 Federal 20H, Darko 25 Federal 21H, and Darko 25 Federal 30H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until December 5, 2024. The Wells are located approximately 14.92 miles south and approximately 3.07 miles west of Artesia, New Mexico.

4. Case No. 23872: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 18 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Red Skies 10 Federal Com 10H and Red Skies 10 Federal Com 50H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10; and the Red Skies 10 Federal Com 11H, Red Skies 10 Federal Com 51H, and Red Skies 10 Federal Com 12H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 11 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 10. The completed interval of the wells will be orthodox. The completed interval of the Red Skies 10 Federal Com 11H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.59 miles southeast of Artesia, New Mexico.

5. Case No. 23873: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of all of Section 14 and all of Section 15, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to:

- (a) the John Denver 15/14 Fed. Com. Well No. 521H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
- (b) the John Denver 15/14 Fed. Com. Well No. 523H, with a first take point in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14;
- (c) the John Denver 15/14 Fed. Com. Well No. 526H, with a first take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14; and
- (d) the John Denver 15/14 Fed. Com. Well No. 528H, with a first take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15 and a last take point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14.

Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 7 miles southwest of Loco Hills, New Mexico.

6. Case No. 23874: Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division for pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing and proration

unit comprised of the S/2 N/2 of Sections 4 and 5, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Courtman 4 5 State Com 221H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 4 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 5; and the Courtman 4 5 State Com 231H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 4 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 5. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles northeast of Brantley Lake State Park in New Mexico, and approximately 19 miles north, northeast of Carlsbad, New Mexico.

7. Case No. 23875: Application of V-F Petroleum Inc. for a Non-standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division for pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 640-acre, more or less, spacing and proration unit comprised of the S/2 of Sections 4 and 5, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The four proposed wells to be dedicated to the horizontal spacing unit are the Cottle 4 5 State Com 221H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5; the Cottle 4 5 State Com 231H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5; the Cottle 4 5 State Com 222H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 4 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 5; and the Cottle 4 5 State Com 232H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 4 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 5. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant will apply for administrative approval of the non-standard spacing (NSP) unit; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles northeast of Brantley Lake State Park in New Mexico, and approximately 19 miles north, northeast of Carlsbad, New Mexico.

8. Case No. 23876: Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22429 ("Order") until December 5, 2024. The Division entered the Order in Case No. 22937 on December 5, 2022. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Wombat 13 Fed Com 204H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until December 5, 2024. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

9. Case No. 23877: Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22430 ("Order") until December 5, 2024. The Division entered the Order in Case No. 22938 on December 5, 2022. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Wombat 13 Fed Com 203H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until December 5, 2024. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

10. Case No. 23878: Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22431 ("Order") until December 5, 2024. The Division entered the Order in Case No. 22940 on December 5, 2022. The Order: pooled all uncommitted interests in the Third Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Wombat 13 Fed Com 134H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling

the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until December 5, 2024. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

11. Case No. 23879: Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22432 ("Order") until December 5, 2024. The Division entered the Order in Case No. 22941 on December 5, 2022. The Order: pooled all uncommitted interests in the First Bone Spring and Second Bone Spring formations underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Wombat 13 Fed Com 123H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until December 5, 2024. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

12. Case No. 23880: Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22433 ("Order") until December 5, 2024. The Division entered the Order in Case No. 22942 on December 5, 2022. The Order: pooled all uncommitted interests in the First Bone Spring and Second Bone Spring formations underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Wombat 13 Fed Com 124H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until December 5, 2024. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

13. Case No. 23881: Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22533 ("Order") until March 10, 2025. The Division entered the Order in Case No. 23093 on March 10, 2023. The Order: pooled all uncommitted interests in the Third Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Wombat 13 Fed Com 133H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until March 10, 2025. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

14. Case No. 23882: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 1 and 12, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the King Eider 12 Fed Com 502H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 1. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles southwest of Hobbs, New Mexico.

15. Case No. 23883: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 1 and 12, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the King Eider 12 Fed Com 503H and King Eider 12 Fed Com 504H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 12 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 1. The completed interval of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles southwest of Hobbs, New Mexico.

16. Case No. 23884: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 1 and 12, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the King Eider 12 Fed Com 505H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to a bottom hole

location in the NE/4 NE/4 (Unit A) of Section 1. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles southwest of Hobbs, New Mexico.

17. Case No. 23885: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 221H and the Mongoose State 241H wells to be horizontally drilled from a surface hole location in the S2SW4 of Section 1, with a first take point in the SW4SW4 (Unit M) of section 1 and a last take point in the NW4NW4 (Unit D) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

18. Case No. 23886: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 222H and the Mongoose State 242H wells to be horizontally drilled from a surface hole location in the S2SW4 of Section 1, with a first take point in the SE4SW4 (Unit N) of section 1 and a last take point in the NE4NW4 (Unit C) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

19. Case No. 23887: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 223H and the Mongoose State 243H wells to be horizontally drilled from a surface hole location in the S2SE4 of Section 1, with a first take point in the SW4SE4 (Unit O) of section 1 and a last take point in the NW4NE4 (Unit B) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

20. Case No. 23888: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 224H and the Mongoose State 244H wells to be horizontally drilled from a surface hole location in the S2SE4 of Section 1, with a first take point in the SE4SE4 (Unit P) of section 1 and a last take point in the NE4NE4 (Unit A) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

21. Case No. 23889: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NW/4 of Section 9, the N/2N/2 of Section 8, and the N/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 711H, with a first take point in the NE/4NW/4 of Section 9 and a last take point in the NW/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 6 miles north-northeast of Carlsbad, New Mexico.

22. Case No. 23890: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation

underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 9, the S/2N/2 of Section 8, and the S/2N/2 of Section 7, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Screaming Eagles 9/7 Fed. Com. Well No. 713H, with a first take point in the SE/4NW/4 of Section 9 and a last take point in the SW/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 6 miles north-northeast of Carlsbad, New Mexico.

23. Case No. 23891: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21944, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21944. This Order pooled the Bone Spring formation underlying a standard 240-acre horizontal well spacing unit comprised of the W2SE4 of Section 30 and the W2E2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Bivins Fed Com 137H well. Said area is located 7 miles northwest of Jal, New Mexico.

24. Case No. 23892: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21945, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21945. This Order pooled the Bone Spring formation underlying a standard 240-acre horizontal well spacing unit comprised of the E2SE4 of Section 30 and the E2E2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Bivins Fed Com 138H well. Said area is located 7 miles northwest of Jal, New Mexico.

25. Case No. 23893: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21946, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21946. This Order pooled the Wolfcamp formation underlying a standard 240-acre horizontal well spacing unit comprised of the W2SE4 of Section 30 and the W2E2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Bivins Fed Com 213H well. Said area is located 7 miles northwest of Jal, New Mexico.

26. Case No. 23894: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21947, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21947. This Order pooled the Wolfcamp formation underlying a standard 240-acre horizontal well spacing unit comprised of the E2SE4 of Section 30 and the E2E2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Bivins Fed Com 214H well. Said area is located 7 miles northwest of Jal, New Mexico.

27. Case No. 23895: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22395, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22395. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 137H well. Said area is located 13 miles southeast of Malaga, New Mexico.

28. Case No. 23896: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22396, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22396. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 138H well. Said area is located 13 miles southeast of Malaga, New Mexico.

29. Case No. 23897: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22397, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22397. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the

pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 213H well. Said area is located 13 miles southeast of Malaga, New Mexico.

30. Case No. 23898: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22398, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22398. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 214H well. Said area is located 13 miles southeast of Malaga, New Mexico.

31. Case No. 23899: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21937, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21937. This Order pooled the Bone Spring formation underlying a standard 247.83-acre horizontal well spacing unit comprised of the W2SW4 of Section 30 and the W2W2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Weinberger Fed Com 135H well. Said area is located 7 miles northwest of Jal, New Mexico.

32. Case No. 23900: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21938, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21938. This Order pooled the Bone Spring formation underlying a standard 240-acre horizontal well spacing unit comprised of the E2SW4 of Section 30 and the E2W2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Weinberger Fed Com 136H well. Said area is located 7 miles northwest of Jal, New Mexico.

33. Case No. 23901: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21939, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21939. This Order pooled the Wolfcamp formation underlying a standard 247.83-acre horizontal well spacing unit comprised of the W2SW4 of Section 30 and the W2W2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Weinberger Fed Com 211H well. Said area is located 7 miles northwest of Jal, New Mexico.

34. Case No. 23902: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-21940, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-21940. This Order pooled the Wolfcamp formation underlying a standard 240-acre horizontal well spacing unit comprised of the E2SW4 of Section 30 and the E2W2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Weinberger Fed Com 212H well. Said area is located 7 miles northwest of Jal, New Mexico.

35. Case No. 23903: Application of Spur Energy Partners LLC to Amend Order R-22222, as Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant seeks an order from the Division amending Order R-22222, as amended, (issued in Case Nos. 21587, 21583, and 22767) to add an additional mineral owner to the terms of the pooling order. Order R-22222, as amended, designated Spur Energy Partners LLC as the operator and pooled the uncommitted mineral interests in the Yeso formation (Red Lake; Glorieta-Yeso [51120]), from 3,001 feet to the base of the Yeso formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently dedicated to proposed initial Baffin #10H (API No. 30-015-PENDING), Baffin #11H (API No. 30-015-PENDING), Baffin #20H (API No. 30-015-PENDING), Baffin #70H (API No. 30-015-PENDING) and Baffin #71H (API No. 30-015-PENDING). Said area is located 8 miles southeast of Artesia, New Mexico.

36. Case No. 23904: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (GATUNA CANYON; WOLFCAMP [27191]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the N/2 of Sections 35 and 36, T19S-R29E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Ironhorse 35-36 Fed State #200H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 993' FNL of Section 36, T19S-R29E; and

(2) Ironhorse 35-36 Fed State #201H well, to be horizontally drilled from an approximate surface hole location in Lot H of Section 34, T19S-R29E, to an approximate bottom hole location 10' FEL and 2,310' FNL of Section 36, T19S-R29E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

37. Case No. 23905: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.68-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 E/2 of Section 33, Township 18 South, Range 35 East, and Lot 1, the SE/4 NE/4 and E/2 SE/4 of Section 4 (E/2 E/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Alpha State Com 304H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles west of Hobbs, New Mexico.

38. Case No. 23906: Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 400-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 SW/4 of Section 24 and the E/2 W/2 of Sections 25 and 36, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Sun State Com 502H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles southwest of Hobbs, New Mexico.

39. Case No. 23907: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 28 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Hook State Com 303H, Hook State Com 304H, Hook State Com 503H, Hook State Com 504H, Hook State Com 603H and the Hook State Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed intervals for the Hook State Com 304H and the Hook State Com 604H wells are expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles west of Hobbs, New Mexico.

40. Case No. 23908: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 of Sections 28 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Hook State Com 803H and the Hook State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the Hook State Com 804H well is expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles west of Hobbs, New Mexico.

41. Case No. 23909: Application of Forty Acres Energy, LLC for Certification of a Positive Production Response and Update on the Progress, Production Results, and Expected Plans of Waterflood Project, Lea County, New Mexico. Applicant applies: (1) for certification of a positive production response for purposes of the Recovered Oil Tax Rate; and (2) to provide an update on the progress, production results, and expected plans of the West Eumont Unit Secondary Recovery Project ("Project") in accordance with the requirements of Order No. R-14616 ("Order"). The Order designated Applicant as the operator of the West Eumont Unit ("Unit"), which covers the following described 7,977.30 acres (more or less) of federal, state, and fee lands in Township 20 South, Range 36 East, and Township 21 South, Range 35 East, Lee, County, New Mexico:
Township 20 South, Range 36 East, NMPM
Section 21: S/2
Section 22: NE/4 and S/2

Sections 26-28: All

Section 29: NE/4

Section 32: E/2

Sections 33-35: All

Township 21 South, Range 35 East, NMPM

Section 1: Lots 3-6 and 11-14, and SW/4 (W/2 Equivalent)

Section 2: Lots 1-16 and S/2 (All)

Section 3: Lots 1-16 and S/2 (All)

Section 11: N/2

Section 12: NW/4

Applicant proposed to implement a secondary recovery project within the Unit. The Division approved the Unit and Project and found that the Project met the criteria for certification by the Division as a qualified "Enhanced Oil Recovery (EOR) Project" pursuant to NMSA 1978, Sections 7-29A-1 through 7-29A-5. The Division found that the certified project area should consist of the Unit area. Applicant requests that the Division enter an order certifying to the New Mexico Taxation and Revenue Department that the wells and area identified in this application are eligible for the EOR tax rate. Applicant also seeks to provide an update on the progress, production results and expected plans of the Project in accordance with the Order. The Project area is centered approximately 5 miles northwest of Oil Center, New Mexico.

42. Case No. 23910: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 960-acre, more or less, spacing and proration unit comprised of the S/2 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 624H Well an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 3, Township 21 South, Range 27 East to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1, Township 21 South, Range 27 East; the Burton Flat 3-1 Fed State Com 626H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 3, Township 21 South, Range 27 East to a bottom hole location in SE/4 SE/4 (Unit P) of Section 1, Township 21 South, Range 27 East; and the Burton Flat 3-1 Fed State Com 826H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 3, Township 21 South, Range 27 East to a bottom hole location in SE/4 SE/4 (Unit P) of Section 1, Township 21 South, Range 27 East. The 626H Well is the proximity well, and proximity tracts will be utilized for the unit. The 626H Well and 826H Well will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under the statewide Rules; however, the 624H Well will be unorthodox in location, as its take points and completed intervals do not comply with the setback requirements under the statewide rules. Applicant will seek administrative approval of the unorthodox location. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

43. Case No. 23911: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 623H Well, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 9 of Section 1. The 623H Well is also the proximity well, and proximity tracts will be utilized for the unit. The well will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Also to be considered will be approval for the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

44. Case No. 23912: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing and proration unit comprised of the S/2 S/2 (aka Units M - P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 339H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in SE/4

SE/4 (Unit P) of Section 1. The well will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant seeks approval of overlapping units involving the Burton Flat Deep 58H Well (API No. 30-015-41057) in the S/2 S/2 of Section 3, and Burton Flat Deep 54H Well (API No. 30-015-40503) in the S/2 S/2 of Section 2. Also to be considered will be approval for the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

45. Case No. 23913: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 337H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 3 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1. The well will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant seeks approval of overlapping units involving the Burton Flat Deep 61H Well (API No. 30-015-43136) and Burton Flat Deep 57H Well (API No. 30-015-70829) in the N/2 S/2 of Section 3; the Burton Flat Deep 62H Well (API No. 30-015-42629) and Burton Flat Deep 53H Well (API No. 30-015-40502) in the N/2 S/2 of Section 2; the Government D #5 Well (API No. 30-015-25302) in the NW/4 SE/4 of Section 1; and the Burton Flat E Federal #1 Well (API No. 30-015-25064) in the the NW/4 SW/4 of Section 1. Also to be considered will be approval for the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

46. Case No. 23914: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16, of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 335H Well, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 16 of Section 1. The well will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Applicant seeks approval of overlapping units involving the Burton Flat Deep Unit 56H (API. No. 30-015-40683) and the Burton Flat Deep Unit 52H (API. No. 30-015-40693). Also to be considered will be approval for the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.

47. Case No. 23915: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Section 31 and 32, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cedar State 3231 Fed Com #123H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32, with a first take point in the NE/4 SE/4 (Unit I) of Section 32 and a last take point in the NW/4 SW/4 (Unit L) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.

48. Case No. 23916: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 31 and 32, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cedar State 3231 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32, with a first take point in the SE/4 SE/4 (Unit P) of Section 32 and a last take point in the SW/4 SW/4 (Unit M) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles

southwest of Maljamar, New Mexico.

49. Case No. 23917: Application of OXY USA Inc. for Approval of an Overlapping 960-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving an overlapping 960-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Section 35 and the S/2 Section 26, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

- o Evil Olive 26 35 Fed Com 4H, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 26 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 35; and
- o Evil Olive 26 35 Fed Com 71H, to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 26 to a bottomhole location in the SW/4 SW/4 (Unit M) of Section 35.

This 960-acre non-standard horizontal well spacing unit will overlap an existing 240-acre standard horizontal well spacing unit comprised of the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, which is operated by COG Operating LLC and dedicated to the Tankless Federal Com #2H well (API: 30-015-44434) within the Livingston Ridge; Bone Spring (Pool Code 39350). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles northeast of Loving, New Mexico.

50. Case No. 23918: Application of OXY USA Inc. for Approval of a 960-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving an overlapping 960-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Section 35 and the S/2 Section 26, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

- o Evil Olive 26 35 Fed Com 31H and 32H, to be drilled from a common surface location in the NE/4 SW/4 (Unit K) of Section 26 to bottomhole locations in the SW/4 SW/4 (Unit M) of Section 35;
- o Evil Olive 26 35 Fed Com 33H, 34H, and 35H, to be drilled from a common surface location in the NW/4 SE/4 (Unit J) of Section 26 to bottomhole locations in the SE/4 SW/4 (Unit N) and the SW/4 SE/4 (Unit O) of Section 35; and
- o Evil Olive 26 35 Fed Com 36H and 37H, to be drilled from a common surface location in the NE/4 SE/4 (Unit I) of Section 26 to bottomhole locations in the SE/4 SE/4 (Unit P) of Section 35.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles northeast of Loving, New Mexico.

51. Case No. 23919: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Galleon 21 Fed #701H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 21. The completed interval for the proposed Galleon 21 Fed #701H well is expected to comply with the setback requirements for the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.

52. Case No. 23920: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Galleon 21 Fed #702H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 21. The completed interval for the proposed Galleon 21 Fed #702H well is expected to comply with the setback requirements for the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.

53. Case No. 23922: Application of Riley Permian Operating Company, LLC to Amend Order No. R-22632, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Order No. R-22632, issued on April 16, 2023, in Case No. 23346, to extend the wells commencement deadline one year, to April 16, 2025. Order No. R-22632 pooled all mineral interests in the Yeso formation in a 160-acre horizontal spacing unit comprised of the S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 15, Township 18 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The wells and lands are located approximately 6 miles southeast of Artesia, New Mexico.

54. Case No. 23923: Application of Riley Permian Operating Company, LLC to Amend Order No. R-22592, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Order No. R-22592, issued on March 31, 2023, in Case No. 23186, to extend the wells commencement deadline one year, to March 31, 2025. Order No. R-22592 pooled all mineral interests in the Yeso formation in a 160-acre horizontal spacing unit comprised of the N $\frac{1}{2}$ N $\frac{1}{2}$ of Section 17, Township 18 South, Range 27 East, N.M.P.M, Eddy County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The wells and lands are located approximately 5 miles east of Artesia, New Mexico.

55. Case No. 23924: Application of Chevron U.S.A., Inc. to Amend Order No. R-22488, Eddy County, New Mexico. Chevron seeks to amend Order No. R-22488 to dismiss the authority to surface commingle oil production from Wolfcamp and Bone Spring formations within its Cicada Unit ("Unit"). The Unit is comprised of approximately 6,400 acres of the following Federal and State acreage situated in Eddy County, New Mexico:

TOWNSHIP 25 SOUTH – RANGE 27 EAST, N.M.P.M.

Section 23: All

Section 26: All

Section 35: All

TOWNSHIP 26 SOUTH, RANGE 27 EAST, N.M.P.M.

Section 1: All

Section 2: All

Section 10: All

Section 11: All

Section 12: All

Section 14: All

Section 15: All

Order No. R-22488 authorizes surface commingling of Unit oil production from Delaware River; Bone Spring Pool [16800], Hay Hollow; Bone Spring, North Pool [30216], Welch; Bone Spring Pool [64010], and the Purple Sage; Wolfcamp (Gas) Pool [98220]. The subject area is approximately 17 miles south of Loving, New Mexico.

56. Case No. 23925: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Silver Bar 35-36 Fed State Com 202H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 34 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36; and Silver Bar 35-36 Fed State Com 203H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 34 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed interval of the Silver Bar 35-36 Fed State Com 202H will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 35 and 36 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13 miles northwest of Carlsbad, New Mexico.

57. Case No. 23926: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.98-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying Lot 4, SW4NW4, and the W2SW4 of Section 2, and the W2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval 11,915' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Bone Spring formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 135H well, to be horizontally drilled from a surface location in the NW4NW4 (Unit D) of Section 2 to a bottom hole location in the SW4SW4 (Unit M) of Section 11. This 319.98-acre horizontal well spacing unit will overlap the

following existing horizontal well spacing units:

- 160-acre horizontal well spacing unit comprised of the N2N2 of Section 2 dedicated to the Macho State #1H (API: 30-025-39884);
- 160-acre horizontal well spacing unit comprised of the S2N2 of Section 2 dedicated to the Macho State #2H (API: 30-025-39885);
- 160-acre horizontal well spacing unit comprised of the N2S2 of Section 2 dedicated to the Trucker "Brk" State #1H (API: 30-025-26309);
- 160-acre horizontal well spacing unit comprised of the S2S2 of Section 2 dedicated to the Trucker "Brk" State #2H (API: 30-025-41972); and
- 160-acre horizontal well spacing unit comprised of the W2W2 of Section 11, dedicated to the Roy Batty Federal Com #1H (API: 30-025-41099).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

58. Case No. 23927: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.85-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation comprised of Lot 3, SE4NW4, and the E2SW4 of Section 2, and the E2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 11,915' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Bone Spring formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 136H well, to be horizontally drilled from a surface location in the NE4NW4 (Unit C) of Section 2 to a bottom hole location in the SE4SW4 (Unit N) of Section 11. This 319.85-acre horizontal well spacing unit will overlap This 319.85-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units:

- 160-acre horizontal well spacing unit comprised of the N2N2 of Section 2 dedicated to the Macho State #1H (API: 30-025-39884);
- 160-acre horizontal well spacing unit comprised of the S2N2 of Section 2 dedicated to the Macho State #2H (API: 30-025-39885);
- 160-acre horizontal well spacing unit comprised of the N2S2 of Section 2 dedicated to the Trucker "Brk" State #1H (API: 30-025-26309);
- 160-acre horizontal well spacing unit comprised of the S2S2 of Section 2 dedicated to the Trucker "Brk" State #2H (API: 30-025-41972); and
- 160-acre horizontal well spacing unit comprised of the E2W2 of Section 11 dedicated to the Roy Batty Federal Com #2H (API: 30-025-41332).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

59. Case No. 23929: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.73-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation comprised of Lot 2, SW4NE4, and the W2SE4 of Section 2, and the W2E2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from from 11,915' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Bone Spring formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 137H well, to be horizontally drilled from a surface location in the NW4NE4 (Unit B) of Section 2 to a bottom hole location in the SW4SE4 (Unit O) of Section 11. This 319.73-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units:

- 160-acre horizontal well spacing unit comprised of the N2N2 of Section 2 dedicated to the Macho State #1H (API: 30-025-39884);
- 160-acre horizontal well spacing unit comprised of the S2N2 of Section 2 dedicated to the Macho State #2H (API: 30-025-39885);
- 160-acre horizontal well spacing unit comprised of the N2S2 of Section 2 dedicated to the Trucker "Brk" State #1H (API: 30-025-26309);
- 160-acre horizontal well spacing unit comprised of the S2S2 of Section 2 dedicated to the Trucker "Brk" State #2H (API: 30-025-41972); and
- 160-acre horizontal well spacing unit comprised of the W2E2 of Section 11 dedicated to the Roy Batty Federal Com #3H (API: 30-025-41333).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual

operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

60. Case No. 23930: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 479.6-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation comprised of Lot 1, SE4NE4, and the E2SE4 of Section 2, and the E2E2 of Sections 11 and 14, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 11,915' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Bone Spring formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 138H well, to be horizontally drilled from a surface location in the NE4NE4 (Unit A) of Section 2 to a bottom hole location in the SE4SE4 (Unit P) of Section 14. This 479.6-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units:

- 160-acre horizontal well spacing unit comprised of the N2N2 of Section 2, dedicated to the Macho State #1H (API: 30-025-39884);
- 160-acre horizontal well spacing unit comprised of the S2N2 of Section 2, dedicated to the Macho State #2H (API: 30-025-39885);
- 160-acre horizontal well spacing unit comprised of the N2S2 of Section 2, dedicated to the Trucker "Brk" State #1H (API: 30-025-26309);
- 160-acre horizontal well spacing unit comprised of the S2S2 of Section 2, dedicated to the Trucker "Brk" State #2H (API: 30-025-41972);
- 160-acre horizontal well spacing unit comprised of the E2E2 of Section 11, dedicated to the Roy Batty Federal Com #4H (API: 30-025-41334); and
- 160-acre horizontal well spacing unit comprised of the E2E2 of Section 14, dedicated to the Tyrell Fee #1H (API: 30-025-41026) and the Tyrell Fee #2H (API: 30-025-42789).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

61. Case No. 23931: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.98-acre, more or less, overlapping horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 4, SW4NW4, and the W2SW4 of Section 2, and the W2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Wolfcamp formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 221H well, to be horizontally drilled from a surface location in the NW4NW4 (Unit D) of Section 2 to a bottom hole location in the SW4SW4 (Unit M) of Section 11. This 319.98-acre horizontal well spacing unit will overlap an existing 160-acre horizontal well spacing unit comprised of the W2W2 of Section 11 dedicated to the Charles Ling Fed Com 211H (API: 30-025-45080). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

62. Case No. 23932: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.85-acre, more or less, overlapping horizontal well spacing unit in an interval of the Wolfcamp formation comprised of Lot 3, SE4NW4, and the E2SW4 of Section 2, and the E2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Wolfcamp formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 222H well, to be horizontally drilled from a surface location in the NE4NW4 (Unit C) of Section 2 to a bottom hole location in the SE4SW4 (Unit N) of Section 11. This 319.85-acre horizontal well spacing unit will overlap an existing 160-acre horizontal well spacing unit comprised of the E2W2 of Section 11 dedicated to the Charles Ling Fed Com 212H (API: 30-025-45081). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

63. Case No. 23933: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.73-acre, more or less, overlapping horizontal well spacing unit in an interval of the Wolfcamp formation comprised of Lot 2, SW4NE4, and the W2SE4 of Section 2, and the W2E2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Wolfcamp formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 223H well, to be horizontally drilled from a surface location in the NW4NE4 (Unit B) of Section 2 to a bottom hole location in the SW4SE4 (Unit O) of Section 11. This 319.73-acre horizontal well spacing unit will overlap an existing 160-acre horizontal well spacing unit comprised of the W2E2 of Section 11 dedicated to the Charles Ling Fed Com 213H (API: 30-025-45082). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

64. Case No. 23934: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 479.6-acre, more or less, overlapping horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 1, SE4NE4, and the E2SE4 of Section 2, and the E2E2 of Sections 11 and 14, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the Wolfcamp formation. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 224H well, to be horizontally drilled from a surface location in the NE4NE4 (Unit A) of Section 2 to a bottom hole location in the SE4SE4 (Unit P) of Section 14. This 479.6-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:

- 160-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Section 11, dedicated to the Charles Ling Fed Com 214H (API: 30-025-45083); and
- 160-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Section 14, dedicated to the Strong 14-24S-33E AR (API: 30-025-44442).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.

65. Case No. 23935: Application of XTO Permian Operating LLC. for Approval of Expansion of the James Ranch Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order expanding their James Ranch Unit to include 2,400 acres of additional Federal and State lands in Eddy County, comprised of the following acreage: Township 22 South - Range 30 East N.M.P.M.

Sec. 12: SE/4 SE/4 (40 acres)

Sec. 13: E/2, SE/4 NW/4, E/2 SW/4 (440 acres)

Sec. 24: E/2, E/2 W/2, W/2 SW/4 (560 acres)

Sec. 25: N/2, SW/4, S/2 SE/4 (560 acres)

Township 23 South - Range 30 East N.M.P.M.

Sec. 1: S/2 NW/4, SW/4 (240 acres)

Sec. 2: S/2 N/2, W/2 SW/4, SE/4 SW/4, N/2 SE/4, NE/4 SW/4, S/2 SE/4 (480 acres)

The unitized interval for the expanded James Ranch Unit remains all depths. This area is located approximately 16 miles east of Carlsbad, New Mexico.

66. Case No. 23936: Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 14, 15, 22, and 23, all in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Fren; Glorieta-Yeso Pool (Pool Code 26770) through the Skelly Unit #998 well (API No. 30-015-36681) at a total vertical depth of approximately 5,042 feet to approximately 6,360 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinbry members of the Yeso formation, being the stratigraphic equivalent of 5,021 feet to the top of the Tubb at approximately 6,545 feet as identified in the Skelly Unit #979 well (API No. 30-015-38342). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:

Township 17 South, Range 31 East, NMPM

Section 14: W/2 SW/4

Section 15: S/2 N/2, S/2

Section 22: N/2

Section 23: NW/4 NW/4

Spur seeks approval to inject at a maximum surface injection pressure of 1,527 psi with an average surface injection pressure of approximately 993 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 7 miles southwest of Loco Hills, New Mexico.

67. Case No. 23937: Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised Sections 8, 9, 16, and 17, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #212 (API No. 30-015-37290) at a total vertical depth of approximately 3,990 feet to approximately 5,180 feet along the horizontal portion of this wellbore. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 3,980 feet to the top of the Tubb at approximately 5,320 feet as identified in the GJ West Coop Unit #206 (API# 30-015-36704). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:

Township 17 South, Range 29 East, NMPM

Section 8: SE/4 SE/4

Section 9: S/2

Section 16: N/2, N/2 S/2

Section 17: E/2 NE/4

Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 19 miles east of Artesia, New Mexico.

68. Case No. 23938: Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 21, 28, and 29, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #278 (API No. 30-015-36705) at a total vertical depth of approximately 3,989 feet to approximately 5,300 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 3,925 feet to the top of the Tubb at approximately 5,385 feet as identified in the GJ West Coop Unit #140 (API# 30-015-29180). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:

Township 17 South, Range 29 East, NMPM

Section 20: SE/4 SE/4

Section 21: S/2

Section 28: N/2 S/2, N/2

Section 29: E/2 NE/4

Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 19 miles east of Artesia, New Mexico.

69. Case No. 23939: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 16 and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed FEW 16 21 Federal Com 426H, FEW 16 21 Federal Com 427H, FEW 16 21 Federal Com 428H, and FEW 16 21 Federal Com 429H wells, to be horizontally drilled from a common surface location in the SE/4 SE/4 (Unit P) of Section 9, with first take points in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of said Section 16 and last take points in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of said Section 21. Also, to be considered will be the designation of Applicant as operator of the well. Said area is located approximately 14 miles southwest of Malaga, New Mexico.

70. Case No. 23940: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 16 and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Rye One 16 21 Federal Com 422H, 423H, 424H, and 425H wells, to be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 9, with first take points in the NW/4 NW/4 (Unit D) and the NE/4

NW/4 (Unit C) of Section 16 and last take points in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 21. Also, to be considered will be the designation of Applicant as operator of the well. Said area is located approximately 14 miles southwest of Malaga, New Mexico.

71. Case No. 23941: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a 311.76-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 19 and 20, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Pretty Bird 20/19 Fed Com 528H and the Pretty Bird 20/19 Fed Com 618H wells to be horizontally drilled from a surface location in the SE4 of Section 20, with a first take point in the SE4SE4 (Unit P) of Section 20 and a last take point in the SW4SW4 equivalent (Lot 4) of irregular Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles southeast of Artesia, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Tuesday, October 10, 2023

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Dylan Fuge
Director, Oil Conservation Division**