

## NOTICE OF HEARINGS

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, November 3, 2022, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than October 23, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mf23132936a5d3c41bec6ac1551e44ea0>

Webinar number: 2487 427 3940

Panelist password: qtYFmhHZ762 (78936449 from phones and video systems)

Join by video system: [24874273940@nmemnrd.webex.com](mailto:24874273940@nmemnrd.webex.com)

You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll

Access code: 2487 427 3940

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 23088: Application of Cimarex Energy Co. for compulsory pooling, approval of overlapping well units, and to allow two operators in a well unit, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC’s Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells, and to allow two operators in the well unit:

White City 8 Fed. Well No. 2H W/2W/2 §8 Cimarex Energy Co.

Hayhurst 17 Fed. Well No. 1H W/2W/2 §17 Chevron U.S.A. Inc.

The unit is located approximately 7 miles south-southeast of Black River Village, New Mexico.

**2. Case No. 23089: Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:

Cottonberry 20 Fed. Com. Well No. 2H E/2W/2 §20 Cimarex Energy Co.

The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.

**3. Case No. 23090: Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

White City 8 Fed. Well No. 4H W/2E/2 §8 Cimarex Energy Co.

Cottonberry 20 Fed. Com. Well No. 3H W/2E/2 §20 Cimarex Energy Co.

The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.

**4. Case No. 23091: Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

White City 8 Fed. Well No. 5H E/2E/2 §8 Cimarex Energy Co.

Cottonberry 20 Fed. Com. Well No. 4H E/2E/2 §20 Cimarex Energy Co.

The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.

**5. Case No. 23092: Application of Crockett Operating, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the San Andres formation underlying a standard 480-acre horizontal well spacing unit comprised of the W/2 of Section 31 and the SW/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Ackbar 30 31 A Fee 1H well to be horizontally drilled from a surface location in NW/4SW/4 (Unit L) of Section 30 to a bottom hole location in SW/4SW/4 (Unit M) of Section 31, Township 13 South, Range 38 East. The completed interval of this initial well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Tatum, New Mexico.

**6. Case No. 23093: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests from the top of the Third Bone Spring Formation to the base of the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Federal Com 133H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Third Bone Spring Formation (stratigraphic equivalent of approximately 7,900' TVD to stratigraphic equivalent of approximately 8,966' TVD). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.

**7. Case No. 23094: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H, Taylorcrest 25 Federal 71H, and Taylorcrest 25 Federal 90H, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico.

**8. Case No. 23095: APPLICATION OF STEWARD ENERGY II, LLC TO POOL ADDITIONAL INTERESTS UNDER ORDER NO. R-22192, LEA COUNTY, NEW MEXICO.**

Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22192. Order No R-22192 ("Order") pooled all uncommitted interests in the San Andres formation underlying a standard horizontal spacing unit comprised of the W/2 E/2 and Lots 1, 2, 3, and 4 (E/2 equivalent) of irregular Section 14, Township 13 South, Range 28 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Fring Fed #2H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 15 miles southeast of Tatum, New Mexico.

**9. Case No. 23096: Application of Crockett Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the San Andres formation underlying a standard 480-acre horizontal well spacing unit comprised of the W/2 of Section 19 and the NW/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Anakin 30-19 A Fee 1H well to be horizontally drilled from a surface location in NW/4SW/4 (Unit L) of Section 30 to a bottom hole location in NW/4NW/4 (Unit D) of Section 19, Township 13 South, Range 38 East. The completed interval of this initial well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles southeast of Tatum, New Mexico.

**10. Case No. 23097: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the W/2 of Section 10, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Lawyer Up Fee 5H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10, Township 13 South, Range 38 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 13.6 miles southeast of Tatum, New Mexico.

**11. Case No. 23098: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the E/2 of Section 2, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Gilligan Fee 2H well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 2, Township 13 South, Range 38 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 2, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 2 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 14.6 miles southeast of Tatum, New Mexico.

**12. Case No. 23099: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Winnebago Fee 5H well, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 13.5 miles southeast of Tatum, New Mexico.

**13. Case No. 23100: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23, Township 17 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the Sierra Nevada 23 State Com 10H and Sierra Nevada 23 State Com 60H wells, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 23, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23, Township 17 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 14.3 miles East and 1.03 miles South of Artesia, New Mexico.

**14. Case No. 23101: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 480-acre, more or less standard horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Wexler Fee 2H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 3, Township 13 South, Range 38 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 SE/4 and E/2 SE/4 of Section 3 and the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 10 to allow for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.8 miles southeast of Tatum, New Mexico.

**15. Case No. 23102: Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the E/2 SE/4 of Section 29 and the E/2 E/2 of Section 32, Township 21 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Cache River 29 32 State Com #104H, Cache River 29 32 State Com # 204H, and the Cache River 29 32 State Com # 304H wells, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 29, Township 21 South, Range 35 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 32, Township 21 South, Range 35 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 13 miles West of Eunice, New Mexico.

**16. Case No. 23103: Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the E/2 SW/4 of Section 29 and the E/2 W/2 of Section 32, Township 21 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Cache River 29 32 State Com #102H, Cache River 29 32 State Com # 202H, and the Cache River 29 32 State Com # 302H wells, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 29, Township 21 South, Range 35 East, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32, Township 21 South, Range 35 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 13 miles West of Eunice, New Mexico.

**17. Case No. 23104: Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the W/2 SW/4 of Section 29 and the W/2 W/2 of Section 32, Township 21 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Cache River 29 32 State Com #101H, Cache River 29 32 State Com # 201H, and the Cache River 29 32 State Com # 301H wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 29, Township 21 South, Range 35 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32, Township 21 South, Range 35 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 13 miles West of Eunice, New Mexico.

**18. Case No. 23105: Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells"):

- PATG Federal Com #121H, #125H, #141H, #161H, #165H, #151H and #171H wells to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 15 to a bottom hole location in the NW/4NW/4 of Section 10, and
- PATG Federal Com #122H, #127H, #142H, #152H, #162H and #172H wells to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 15 to a bottom hole location in the NE/4NW/4 of Section 10.

The completed interval for the PATG Federal Com #165H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 10 and 15 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 33 miles southwest of Hobbs, New Mexico.

**19. Case No. 23106: Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells"):

- PATG Federal Com #123H, #126H, #143H, #153H #173H and #163H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 15 to a bottom hole location in the NW/4NE/4 of Section 10, and
- PATG Federal Com #124H, #166H, #144H, #154H, #164H and #174H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 15 to a bottom hole location in the NE/4NE/4 of Section 10.

The completed interval for the PATG Federal Com #166H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 10 and 15 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 33 miles southwest of Hobbs, New Mexico.

**20. Case No. 23107: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the N/2 N/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 121H and the Dingo 17 Federal Com 131H wells, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16, Township 20 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 9.1 miles North of Carlsbad, New Mexico.

**21. Case No. 23108: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the N/2 S/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 123H and the Dingo 17 Federal Com 133H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 16, Township 20 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 9.1 miles North of Carlsbad, New Mexico.

**22. Case No. 23109: Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests from the top of the Third Bone Spring formation to the base of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 132H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit H) of Section 16, Township 20 South, Range 28 East. The completed interval of the well will be orthodox. The Unit will partially overlap with the spacing unit for the State CV Com #002H (API No. 30-015-41857), which is dedicated to the S/2 N/2 of Section 16 in the Second Bone Spring interval of the Bone Spring formation. To avoid interference with this existing well, Applicant proposes to pool uncommitted interests from the top of the Third Bone Spring formation to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.1 miles North of Carlsbad, New Mexico.

**23. Case No. 23110: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the S/2 S/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 124H and the Dingo 17 Federal Com 134H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16, Township 20 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 9.1 miles North of Carlsbad, New Mexico.

**24. Case No. 23111: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the N/2 N/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 201H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16, Township 20 South, Range 28 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.1 miles North of Carlsbad, New Mexico.

**25. Case No. 23112: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the N/2 S/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 203H well, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 16, Township 20 South, Range 28 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.1 miles North of Carlsbad, New Mexico.

**26. Case No. 23113: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the S/2 N/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 202H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 16, Township 20 South, Range 28 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.1 miles North of Carlsbad, New Mexico.

**27. Case No. 23114: Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the S/2 S/2 of Sections 16 and 17, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dingo 17 Federal Com 204H well, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 20 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16, Township 20 South, Range 28 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.1 miles North of Carlsbad, New Mexico.

**28. Case No. 23115: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre standard horizontal well spacing unit comprised of the S/2N/2 of Section 11 and the S/2N/2 of Section 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Scarecrow 11/10 B3HE Fed Com 1H well to be horizontally drilled from a surface location in NW/4NW/4 (Unit D) of Section 12 to a bottom hole location in SW/4NW/4 (Unit E) of Section 10, Township 19 South, Range 30 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles south of Loco Hills, New Mexico.

**29. Case No. 23116: Application of OXY USA Inc. for Approval of a 1,280-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order (a) approving a 1,280-acre non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 5 and 8, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

Maltese 5\_8 Fed Com 31H, Maltese 5\_8 Fed Com 35H and Maltese 5\_8 Fed Com 36H to be drilled from a common surface location in the NE/4 NW/4 (Unit C) of Section 5 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 8.

Maltese 5\_8 Fed Com 37H, Maltese 5\_8 Fed Com 33H and Maltese 5\_8 Fed Com 38H to be drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 5 to bottomhole location in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 8.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles southwest of Eunice, New Mexico.

**30. Case No. 23117: Application of V-F Petroleum Inc. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Sections 33 and 34, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Walker 34-33 State Com #223H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33; and the Walker 34-33 State Com #233H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 17.4 miles southeast of Artesia, New Mexico.

**31. Case No. 23118: Application of V-F Petroleum Inc. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the N/2 NW/4 of Section 34 and the N/2 N/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Walker 34-33 State Com #224H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33; and the Walker 34-33 State Com #234H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 17.4 miles southeast of Artesia, New Mexico.

**32. Case No. 23119: Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Haflinger 22-27 Fed Com No. 304H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Division Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.

**33. Case No. 23120: Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Haflinger 22-27 Fed Com No. 610H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com No. 625H Well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com No. 710H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com No. 715H Well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com No. 721H Well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com No. 821H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and the Haflinger 22-27 Fed Com No. 831H Well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The Haflinger 22-27 Fed Com No. 721H Well will be positioned as the proximity well, and proximity tracts will be utilized. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under statewide Division Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.

**34. Case No. 23121: Application of Matador Production Company to Amend Order No. R-21944, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21944. The Unit is comprised of the W/2 SE/4 of Section 30 and the W/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21944 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Bivins Fed Com #137H well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.



**35. Case No. 23122: Application of Matador Production Company to Amend Order No. R-21945, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21945. The Unit is comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21945 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Bivins Fed Com #138H well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.

**36. Case No. 23123: Application of Matador Production Company to Amend Order No. R-21946, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21946. The Unit is comprised of the W/2 SE/4 of Section 30 and the W/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21946 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Bivins Fed Com #213H well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.

**37. Case No. 23124: Application of Matador Production Company to Amend Order No. R-21947, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21947. The Unit is comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21947 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Bivins Fed Com #214H well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.

**38. Case No. 23125: Application of Matador Production Company to Amend Order No. R-21937, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21937. The Unit is comprised of the W/2 SW/4 of Section 30 and the W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21937 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Weinberger Fed Com #135H well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.

**39. Case No. 23126: Application of Matador Production Company to Amend Order No. R-21938, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21938. The Unit is comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21938 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Weinberger Fed Com #136H well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.

**40. Case No. 23127: Application of Matador Production Company to Amend Order No. R-21939, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21939. The Unit is comprised of the W/2 SW/4 of Section 30 and the W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21939 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Weinberger Fed Com #211H well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.

**41. Case No. 23128: Application of Matador Production Company to Amend Order No. R-21940, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21940. The Unit is comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-21940 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Weinberger Fed Com #212H well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 31. Said area is located 7 miles northwest of Jal, New Mexico.

**42. Case No. 23129: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 101H and Momentum Fed Com 102H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox.

The completed interval for the Momentum Fed Com 102H well is expected to be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**43. Case No. 23130: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**44. Case No. 23131: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**45. Case No. 23132: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 501H, Momentum Fed Com 502H, Momentum Fed Com 601H, and Momentum Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the Momentum Fed Com 502H well is expected to be less than 330 feet from the adjoining tracts, allowing for the inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**46. Case No. 23133: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 503H and Momentum Fed Com 603H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**47. Case No. 23134: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 504H and Momentum Fed Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**48. Case No. 23135: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 701H, Momentum Fed Com 702H, Momentum Fed Com 703H, Momentum Fed Com 704H, Momentum Fed Com 801H, Momentum Fed

Com 802H, and Momentum Fed Com 803H wells, to be horizontally drilled. The producing area for all wells except the Momentum Fed Com 704H are expected to be orthodox. The completed intervals for both the Momentum Fed Com 702H and the Momentum Fed Com 802H wells are expected to be less than 330 feet from the adjoining tracts to allow inclusion of proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**49. Case No. 23136: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 705H, Momentum Fed Com 706H, Momentum Fed Com 707H, Momentum Fed Com 708H, Momentum Fed Com 804H, Momentum Fed Com 805H, and Momentum Fed Com 806H wells, to be horizontally drilled. The producing area for all wells except the Momentum Fed Com 705H and Momentum Fed Com 804H wells are expected to be orthodox. The completed intervals for the Momentum Fed Com 707H and Momentum Fed Com 805H wells are expected to be less than 330 feet from the adjoining tracts, allowing for the inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**50. Case No. 23137: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 101H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**51. Case No. 23138: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 102H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**52. Case No. 23139: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 160-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 E/2 of Section 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**53. Case No. 23140: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**54. Case No. 23141: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 501H and Parlay

Fed Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**55. Case No. 23142: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 502H and Parlay Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**56. Case No. 23143: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 503H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**57. Case No. 23144: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 504H and Parlay Fed Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**58. Case No. 23145: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 701H, Parlay Fed Com 702H, Parlay Fed Com 703H, Parlay Fed Com 704H, Parlay Fed Com 801H, Parlay Fed Com 802H, and Parlay Fed Com 803H wells, to be horizontally drilled. The producing areas for all wells except the Parlay Fed Com 704H are expected to be orthodox. The completed intervals for both the Parlay Fed Com 702H and Parlay Fed Com 802H wells will be less than 330 feet from the adjoining tracts to allow inclusion of proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**59. Case No. 23146: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 705H, Parlay Fed Com 706H, Parlay Fed Com 707H, Parlay Fed Com 708H, Parlay Fed Com 804H, Parlay Fed Com 805H, and Parlay Fed Com 806H wells, to be horizontally drilled. The producing areas for all wells except the Parlay Fed Com 705H and Parlay Fed Com 804H wells are expected to be orthodox. The completed intervals for the Parlay Fed Com 707H and Parlay Fed Com 805H wells will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**60. Case No. 23147: Application of Devon Energy Co. for a Nonstandard Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a nonstandard 600-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Section 26 and the NW/4 and the N/2 SW/4 and the SE/4 SW/4 of Section 35 (also described as the W/2 of Sections 26 and 35 less the SW/4 SW/4 of Section 35), Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Serpentine 35-26 Fed Com 1H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; the Serpentine 35-26 Fed Com 9H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; the Serpentine 35-26 Fed Com 11H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the Serpentine 35-26 Fed Com 12H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. Applicant will apply for administrative approval of a Nonstandard Spacing and Proration ("NSP") unit. The wells will be orthodox in location, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles southwest of Hobbs, New Mexico, and approximately 25 miles north of the state line.

**61. Case No. 23148: Application of Devon Energy Co. for a Nonstandard Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) establishing a nonstandard 600-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Section 26 and the NW/4 and the N/2 SW/4 and the SE/4 SW/4 of Section 35 (also described as the W/2 of Sections 26 and 35 less the SW/4 SW/4 of Section 35), Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Serpentine 35-26 Fed Com 2H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the Serpentine 35-26 Fed Com 10H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. Applicant will apply for administrative approval of a Nonstandard Spacing and Proration ("NSP") unit. The wells will be orthodox in their location, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles southwest of Hobbs, New Mexico, and approximately 25 miles north of the state line.

**62. Case No. 23149: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22277, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22277. Order No R-22277 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 201H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

**63. Case No. 23150: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22278, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22278. Order No R-22278 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 202H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

**64. Case No. 23151: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22279, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22279. Order No R-22279 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 203H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified

additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

**65. Case No. 23152: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22280, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22280. Order No R-22280 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 204H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

**66. Case No. 23153: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22281, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22281. Order No R-22281 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 111H; Batman Fed Com 121H; Batman Fed Com 122H; Batman Fed Com 171H; and Batman Fed Com 131H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

**67. Case No. 23154: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22282, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22282. Order No R-22282 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 112H; Batman Fed Com 123H; Batman Fed Com 124H; Batman Fed Com 172H; and Batman Fed Com 132H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

**68. Case No. 23155: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22283, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22283. Order No R-22283 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 113H; Batman Fed Com 125H; Batman Fed Com 126H; Batman Fed Com 173H; and Batman Fed Com 133H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

**69. Case No. 23156: Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22284, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22284. Order No R-22284 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 114H; Batman Fed Com 127H; Batman Fed Com 128H; Batman Fed Com 174H; and Batman Fed Com 134H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

**70. Case No. 23157: Application of Redwood Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Elm Fee #1H, Elm Fee #2H, Elm Fee #3H, and Elm Fee #4H well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk

involved in drilling and completing the wells. Said area is located approximately 6 miles southeast of Artesia, New Mexico.

**71. Case No. 23158: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 160-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2W/2 of Section 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 101H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**72. Case No. 23159: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 102H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**73. Case No. 23160: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**74. Case No. 23161: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**75. Case No. 23162: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 501H and Forge Fed Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**76. Case No. 23163: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 502H and Forge Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**77. Case No. 23164: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or

less, Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 503H and Forge Fed Com 603H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**78. Case No. 23165: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 504H and Forge Fed Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**79. Case No. 23166: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 701H, Forge Fed Com 702H, Forge Fed Com 703H, Forge Fed Com 704H, Forge Fed Com 801H, Forge Fed Com 802H, and Forge Fed Com 803H wells, to be horizontally drilled. The producing areas for all of the wells except the Forge Fed Com 704H and the Forge 803H wells will be orthodox. The completed interval for the Forge Fed Com 702H well and the Forge Fed Com 802H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**80. Case No. 23167: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 705H, Forge Fed Com 706H, Forge Fed Com 707H, Forge Fed Com 708H, Forge Fed Com 804H, Forge Fed Com 805H, and Forge Fed Com 806H wells, to be horizontally drilled. The producing areas for all wells are expected to be orthodox. The completed interval for the Forge Fed Com 805H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.

**81. Case No. 23168: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 WXY Fed Com 2H and Trojan Horse 35 WXY Fed Com 4H wells, to be horizontally drilled. The producing area for these wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles north of Loving, New Mexico.

**82. Case No. 23169: Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, underlying the N/2 of Sections 5 and 6, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Maximus 5 WXY Fed Com 1H and Maximus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles north of Loving, New Mexico.



**83. Case No. 23170: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 619.84-acre, more or less, horizontal well spacing unit comprised of Lot 6 (NW4SW4 equivalent), Lot 7 (SW4SW4 equivalent), E2SW4, SE4 of irregular Section 6 and S2 of Section 5, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the following proposed wells:

- Sig 6-5 B2LI Fed 1H and the Sig 6-5 B3LI Fed 1H wells to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in NE4SE4 (Unit I) of Section 5, Township 20 South, Range 29 East.
- Sig 6-5 B2MP Fed 1H well to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in the SE4SE4 (Unit P) of Section 5, Township 20 South, Range 29 East. The completed interval of the Sig 6-5 B3LI Fed 1H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**84. Case No. 23171: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 309.91-acre, more or less, horizontal well spacing unit comprised of Lot 6 (NW4SW4), NE4SW4, N2SE4 of irregular Section 6 and N2S2 of Section 5, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Sig 6-5 WOLI Fed 1H well to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in NE4SE4 (Unit I) of Section 5, Township 20 South, Range 29 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**85. Case No. 23172: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 309.93-acre, more or less, horizontal well spacing unit comprised of Lot 6 (NW4SW4), SE4SW4, S2SE4 of irregular Section 6 and S2S2 of Section 5, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Sig 6-5 WOMP Fed 1H well to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in SE4SE4 (Unit P) of Section 5, Township 20 South, Range 29 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**86. Case No. 23173: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 23 South, Range 27 East, N.M.P.M. and the S/2 of Section 36, Township 23 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to (a) the Charlie 31/36 W2IL State. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 31 and a last take point in the NW/4SW/4 of Section 36, and (b) the Charlie 31/36 W2PM State Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 31 and a last take point in the SW/4SW/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8-1/2 miles west-southwest of loving, New Mexico.

**87. Case No. 23174: Application of Chevron U.S.A. Inc. for Authorization to Expand and Make Permanent its Closed Loop Gas Capture Injection Authority Initially Approved as a Pilot Project Under Order No. R-21336, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order authorizing it to expand and make permanent its Salado Draw closed loop gas capture injection in the Avalon shale interval within the Bone Spring formation that was previously approved as a pilot project in Case No. 21020 under Order No. R-21336 (the "pilot project"). Having completed the pilot project, Chevron now seeks authorization to enlarge the closed loop gas capture injection project area and for authorization to conduct periodic injection for an indefinite period of time. Applicant proposes to expand the closed loop gas capture injection project to create a 1,280-acre, more or less, project area comprising all of Sections 18 and 19 within Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. Chevron seeks authority to use the following producing wells within the proposed expanded project area to occasionally inject produced gas into:

- The Salado Draw 19 26 33 Federal Com 002H well (API No. 30-025-42662) with surface location 200' FNL & 948' FWL, (Unit D), Section 19, T26S, R33E;
- The Salado Draw 19 Fed P6 005H well (API No. 30-025-42797) with surface location 227' FNL & 1747' FEL, B-19, T26S, R33E;
- The Porter Brown 001H well (API No. 30-025-40802), with a surface location 340' FSL & 340' FEL, (Unit P) Section 19, T26S, R33E;
- The Salado Draw 18-26-33 FED 001H well (API No. 30-025-42659), with a surface location 200' FNL & 873' FWL, (Unit D) Section 19, T26S, R33E;
- The Salado Draw 18-26-33 FED 003H well (API No. 30-025-42278), with a surface location 200' FNL & 1943' FWL, (Unit C) Section 19, T26S, R33E;
- The Salado Draw 18-26-33 FED 004H well (API No. 30-025-42279), with a surface location 200' FNL & 1993' FWL, (Unit C) Section 19, T26S, R33E;
- The Salado Draw EA 18 FED P6 005H well (API No. 30-025-42795), with a surface location 266' FNL & 1778' FEL, (Unit B) Section 19, T26S, R33E;
- The Salado Draw EA 18 FED P6 006H well (API No. 30-025-42796), with a surface location 247' FNL & 1763' FEL, (Unit B) Section 19, T26S, R33E;
- The Salado Draw 19-26-33 FED 001H well (API No. 30-025-42661), with a surface location 200' FNL & 898' FWL, (Unit D) Section 19, T26S, R33E;
- The Salado Draw 19-26-33 FED 003H well (API No. 30-025-42280), with a surface location 200' FNL & 1968' FWL, (Unit C) Section 19, T26S, R33E;
- The Salado Draw 19-26-33 FED 004H well (API No. 30-025-42281), with a surface location 200' FNL & 2018' FWL, (Unit C) Section 19, T26S, R33E;
- The Salado Draw EA 19 FED P6 006H well (API No. 30-025-42798), with a surface location 207' FNL & 1732' FEL, (Unit B) Section 19, T26S, R33E; and
- The Salado Draw EA 19 FED P6 007H well (API No. 30-025-42799), with a surface location 188' FNL & 1716' FEL, (Unit B) Section 19, T26S, R33E.

Chevron seeks authority to use these producing wells to occasionally inject produced gas into the Avalon shale interval within the Bone Spring formation [WC-025 G-06 S263319P; Bone Spring (Pool Code 97955)] at total vertical depths of between approximately 9,090 feet to 9,258 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,250 psi. The proposed average injection rate for each well is 1.5 MMscfd with a maximum injection rate of 2.0 MMscfd during injection. The source of the produced gas will be the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 25 miles southwest of Jal, New Mexico.

**88. Case No. 23175: Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the North Seven Rivers Glorieta Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 Section 16, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boyd X State Com #101H well ("101H Well"), which has been horizontally drilled from a surface hole location in the SW/4 SW/4 Section 15, Township 19 South, Range 25 East, to a bottom hole location in the SW/4 SW/4 of Section 16, Township 19 South, Range 25 East, the Boyd X State Com #102H well ("102H Well"), which has been horizontally drilled from a surface hole location in the SW/4 SW/4 Section 15, Township 19 South, Range 25 East, to a bottom hole location in the SW/4 SW/4 of Section 16, Township 19 South, Range 25 East, and the Boyd X State Com 103H well ("103H Well"), which will be horizontally drilled from a surface hole location in the NW/4 SW/4 Section 15, Township 19 South, Range 25 East, to a bottom hole location in the NW/4 SW/4 of Section 16, Township 19 South, Range 25 East. The 101H Well, 102H Well, and 103H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles West of Lakewood, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, October 5, 2022

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**