

## NOTICE OF HEARINGS

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, December 1, 2022, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than November 21, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m5be2d8594df145217ab2d12e1eacbe95>

Webinar number: 2486 863 8751

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Note: All land descriptions refer to the New Mexico Principal Meridian.

#### **1. Case No. 23176: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 NE/4 of Section 21 and the E/2 E/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Bushwood 21/16 B2HA Fed Com #1H well (“Well”), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.

#### **2. Case No. 23177: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 NE/4 of Section 21 and the W/2 E/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Bushwood 21/16 B2GB Fed Com #1H well (“Well”), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.

**3. Case No. 23178: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 NW/4 of Section 21 and the E/2 W/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2FC Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.

**4. Case No. 23179: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 NW/4 of Section 21 and the W/2 W/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2ED Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.

**5. Case No. 23180: Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.08-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4, NE/4 SW/4, and Lot 3 (N/2 S/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the N/2 SE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 222H and the Lightfoot 19 State Com 232H wells ("Wells"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.

**6. Case No. 23181: Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.04-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4, SE/4 NW/4, and Lot 2 (S/2 N/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 223H and the Lightfoot 19 State Com 233H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.

**7. Case No. 23182: Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.01-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4, NE/4 NW/4, and Lot 1 (N/2 N/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 224H and the Lightfoot 19 State Com 234H wells ("Wells"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.

**8. Case No. 23183: Application of WPX Energy Permian, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 431.99-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Section 26 and

Lots 7-10 of irregular Section 35 (NW/4 equivalent), Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Steel Guitar 35-26 Fed Com 451H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 NW/4 (Lot 9) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 17 miles south of Malaga, New Mexico.

**9. Case No. 23184: Application of Advance Energy Partners Hat Mesa, LLC to Amend Order No. R-21949 to Extend Time to Complete Drilling Operations, Lea County, New Mexico.** Advance Energy Partners Hat Mesa, LLC ("Advance") seeks an order amending Order No. R-21949 ("Order") to extend the deadline to complete drilling operations until May 19, 2024. The Order approved a 720-acre, more or less, standard horizontal spacing unit within the Bone Spring formation underlying the S/2 NE/4 and SE/4 of Section 13, E/2 of Section 24, and NE/4 of Section 25, Township 21 South, Range 32 East in Lea County, New Mexico ("Unit"), and designated Advance as the operator of the Unit. The Order further pooled all uncommitted interests within the WC-025 G-08 S213304D; Bone Spring pool (Pool Code 97895) underlying the Unit and dedicated the Unit to the Margarita Federal Com #5H, #6H, #7H, #8H, #11H, #12H, #15H, #16H, #19H and #20H wells ("Wells"). The Order required Advance to commence drilling the Wells within one year of the Order and complete the Wells no later than one year thereafter unless Advance obtains a time extension from the Division Director for good cause shown. Advance requests that the Division amend the Order to extend the deadline for Advance to complete the Wells until May 19, 2024. The Wells are located approximately 27 miles west of Eunice, New Mexico.

**10. Case No. 23185: Application of Advance Energy Partners Hat Mesa, LLC to Amend Order No. R-21852 to Extend Time to Complete Drilling Operations, Lea County, New Mexico.** Advance Energy Partners Hat Mesa, LLC ("Advance") seeks an order amending Order No. R-21852 ("Order") to extend the deadline to complete drilling operations until June 19, 2024. The Order approved a 360-acre, more or less, standard horizontal spacing unit within the Wolfcamp formation underlying the SE/4 NE/4 and E/2 SE/4 of Section 13, E/2 E/2 of Section 24, and E/2 NE/4 of Section 25, Township 21 South, Range 32 East in Lea County, New Mexico ("Unit"), and designated Advance as operator of the Unit. The Order further pooled all uncommitted interests within the WC-025 G-10 S2133280; WOLFCAMP pool (Pool Code 98033) underlying the Unit and dedicated the Unit to the Margarita Federal Com #20H, and #24H wells ("Wells"). The Order required Advance to commence drilling the Wells within one year of the Order and complete the Wells no later than one year thereafter unless Advance obtains a time extension from the Division Director for good cause shown. Advance requests that the Division amend the Order to extend the deadline for Advance to complete the Wells until June 19, 2024. The Wells are located approximately 27 miles west of Eunice, New Mexico.

**11. Case No. 23186: Application of Redwood Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 17, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Sparkplug 17 Federal Com #1H, Sparkplug 17 Federal Com #2H, and Sparkplug 17 Federal Com #3H wells to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 5 miles east of Artesia, New Mexico.

**12. Case No. 23187: Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Paw Swap 12-36 Fed Com #21H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13, Township 22 South, Range 32 East to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 32 East, NMPM, Lea County. The completed interval of the well will comply with statewide setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs, and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling and completing said well. Said area is located approximately 28 miles west of Eunice, New Mexico.

**13. Case No. 23188: Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated

to the Dominator 25 Federal Com 106H and the Dominator 25 Federal Com 306H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.

**14. Case No. 23189: Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 406H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 19 miles west of Jal, New Mexico.

**15. Case No. 23190: Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 104H and the Dominator 25 Federal Com 304H wells ("Wells"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.

**16. Case No. 23191: Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 404H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 19 miles west of Jal, New Mexico.

**17. Case No. 23192: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 233.58-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Arena Roja 28-33 Fed Com 701H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33; and the Arena Roja 28-33 Fed Com 801H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.

**18. Case No. 23193: Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 233.54-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Arena Roja 28-33 Fed Com 702H Well, an oil well, to be horizontally drilled from a surface

location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33; and the Arena Roja 28-33 Fed Com 802H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.

**19. Case No. 23194: Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Atoka Glorieta Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 Section 16, Township 18 South, Range 26 East, NMPM Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Netherlin State Com #102H well ("102H Well"), which will be horizontally drilled from a surface hole location in the surface hole location in Lot I, located in the NE4 SE4 of Section 16, Township 18 South, Range 26 East, being approximately 1626 feet FSL, and approximately 283 feet FEL, to a bottom hole location in the SW4 SW4 of Section 16, Township 18 South, Range 26 East, being approximately 1132 feet FSL, and approximately 100 feet FWL, and the Netherlin State Com #103H well ("103H Well"), which will be horizontally drilled from a surface hole location in Lot I, located in the NE4 SE4 of Section 16, Township 18 South, Range 26 East, being approximately 1646 feet FSL, and approximately 283 feet FEL, to a bottom hole location in the NW4 SW4 of Section 16, Township 18 South, Range 26 East, being approximately 1523 feet FSL, and approximately 100 feet FWL. The 102H Well and 103H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles South of Artesia, New Mexico.

**20. Case No. 23195: Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #221H and Angell Ranch 35/36 Fed Com #231H wells, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.

**21. Case No. 23196: Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the N/2 SE/4 of Section 35 and the N/2 S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #222H and Angell Ranch 35/36 Fed Com #232H wells, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.

**22. Case No. 23197: Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the S/2 NE/4 of Section 35 and the S/2 N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #223H and Angell Ranch 35/36 Fed Com #233H wells, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.

**23. Case No. 23198: Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the N/2 NE/4 of Section 35 and the N/2 N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #224H and Angell Ranch 35/36 Fed Com #234H wells, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The completed intervals of

the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.

**24. Case No. 23199: Application of OXY USA Inc. to Amend Order R-21020 to Add Additional Pooled Parties, Eddy County, New Mexico.** Applicant seeks an order from the Division Order R-21020 to add additional parties to the terms of the pooling order. Order R-21020 pooled uncommitted mineral interests in the Bone Spring formation [Pierce Crossing; Bone Spring Pool (50371)] underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Section 8 and Section 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the Oxbow CC 17 8 Federal Com Well No. 33H (API No. 30-015-45085), a horizontal well drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 17 to a bottomhole location in the NE/4 NW/4 (Unit C) of Section 8. This area is located approximately 3.5 miles east of Malaga, New Mexico.

**25. Case No. 23200: Application of OXY USA Inc. to Amend Order R-21021 to Add Additional Pooled Parties, Eddy County, New Mexico.** Applicant seeks an order from the Division Order R-21021 to add additional parties to the terms of the pooling order. Order R-21021 pooled uncommitted mineral interests in the Wolfcamp formation [Pierce Crossing; Bone Spring Pool (50371)] underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Section 8 and Section 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is dedicated to the following initial wells:

- Oxbow CC 17 8 Federal Com Well No. 31H (API No. 30-015-45083), a horizontal well drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 17 to a bottomhole location in the NW/4 NW/4 (Unit D) of Section 8;
  - Oxbow CC 17 8 Federal Com Well No. 32H (API No. 30-015-45084), a horizontal well drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 17 to a bottomhole location in the NW/4 NW/4 (Unit D) of Section 8; and
  - Oxbow CC 17 8 Federal Com Well No. 37H (API No. 30-015-46400), a horizontal well drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 17 to a bottomhole location in the NE/4 NW/4 (Unit C) of Section 8.
- This area is located approximately 3.5 miles east of Malaga, New Mexico.

**26. Case No. 23201: Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

**27. Case No. 23202: Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

**28. Case No. 23203: Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp (oil) formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial:

the Llama Mall 26 35 Fed Com #32H and Llama Mall 26 35 Fed Com #311H both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35;

the Llama Mall 26 35 Fed Com #33H to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; and

the Llama Mall 26 35 Fed Com #312H to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35.

The completed interval of the Llama Mall 26 35 Fed Com #32H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 28 miles southwest of Eunice, New Mexico.

**29. Case No. 23204: Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp (oil) formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial:

Stack Cats 25 36 Fed Com #31H and Stack Cats 25 36 Fed Com #311H to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36; and

Stack Cats 25 36 Fed Com #32H and Stack Cats 25 36 Fed Com #33H to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 36.

The completed interval of the Stack Cats 25 36 Fed Com #311H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 27 miles southwest of Eunice, New Mexico.

**30. Case No. 23205: Application of Centennial Resource Production, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 22 and the W/2 NW/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Romeo Federal Com #311H well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. This 240-acre horizontal spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:

- 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 22, Township 24 South, Range 34 East, dedicated to the Romeo Federal Com #1H well (API: 30-025-42999).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 24 miles southwest of Eunice, New Mexico.

**31. Case No. 23206: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 32 and the S/2 of Section 33, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico The unit will be dedicated to

(a) The Viper 32/33 W0LI State. Com. Well No. 1H, with a first take point in the NW/4SW/4 of Section 32 and a last take point in the NE/4SE/4 of Section 33;

(b) The Viper 32/33 W0MP State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 32 and a last take point in the SE/4SE/4 of Section 33; and

(c) The Viper 32/33 W2MP State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 32 and a last take point in the SE/4SE/4 of Section 33.

The S/2 of Section 32 and the S/2 of Section 33 will be dedicated to the wells. Also to be considered will be the cost of

drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6-1/2 miles west-southwest of Loving, New Mexico.

**32. Case No. 23207: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 276.17-acre, more or less, standard horizontal spacing unit comprised of the W/2 SE/4, SW/4 NE/4, and Lots 1, 2, 5, 6, and 7 (E/2 equivalent) of irregular Section 2, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Gilligan Fee 2H well, which will be drilled from a surface hole location in Lot 4 (SE/4 SE/4 equivalent) of irregular Section 35, Township 12 South, Range 38 East, to a bottom hole location in Lot 7 (SE/4 SE/4 equivalent) of irregular Section 2, Township 13 South, Range 38 East. The completed interval of the well will be orthodox and will be located within 330' of the Unit's internal quarter-quarter section line to allow for the creation of a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 14.6 miles southeast of Tatum, New Mexico.

**33. Case No. 23208: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the W/2 of Section 10, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Lawyer Up Fee 5H well, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 15, Township 13 South, Range 38 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 13.6 miles southeast of Tatum, New Mexico.

**34. Case No. 23209: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 480-acre, more or less standard horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Wexler Fee 2H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 3, Township 13 South, Range 38 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 SE/4 and E/2 SE/4 of Section 3 and the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 10 to allow for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.8 miles southeast of Tatum, New Mexico.

**35. Case No. 23210: Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico.**

Novo Oil & Gas Northern Delaware, LLC seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The spacing unit will be dedicated to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and Tickety Boo Fed Com 2109 133H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Tickety Boo Fed Com 2109 122H and the Tickety Boo Fed Com 2109 132H wells will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Novo as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Carlsbad, New Mexico.

**36. Case No. 23211: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.**

Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SE/4 of Section 5 and the E/2 of Section 8, Township 24 South, Range 34 East, N.M.P.M. The unit will be dedicated to (a) The Bell Lake Unit South Well No. 217H, with a first take point in the NW/4SE/4 of Section 5 and a last take point in the SW/4SE/4 of Section 8; and (b) The Bell Lake Unit South Well No. 218H, with a first take point in the NE/4SE/4 of Section 5 and a last take point in the SE/4SE/4 of Section



8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a cost plus 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.

**37. Case No. 23212: Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.** Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 5 and the E/2 of Section 8, Township 24 South, Range 34 East, N.M.P.M. The unit will be dedicated to (a) The Bell Lake Unit South Well No. 417H, with a first take point in the NW/4SE/4 of Section 5 and a last take point in the SW/4SE/4 of Section 8; and (b) The Bell Lake Unit South Well No. 418H, with a first take point in the NE/4SE/4 of Section 5 and a last take point in the SE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a cost plus 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.

**38. Case No. 23213: Application of Headington Royalty Inc. for Unilateral Change in Operator for the Sunray State #2 Well or, in the Alternative, for an Order Requiring the Current Operator to Plug and Abandon the Well.** Applicant Headington Royalty, Inc. seeks an order from the Division for unilateral change in operator from Northern Pacific Oil and Gas, Inc., OGRID No. 330352 ("Northern Pacific"), to Applicant, OGRID No. 330830, for the Sunray State #2 well, API# 30-005-21036, located in the SE/4 NW/4 of Section 16, Township 8 South, Range 31 East, for the purpose of plugging the well due to expiration of the underlying lease. In the alternative, Applicant seeks an order requiring Northern Pacific to plug and abandon the well and, if Northern Pacific fails to do so, authorizing the Division to plug and abandon the well, direct forfeiture of financial assurance, and require Northern Pacific to pay any excess costs incurred in plugging and abandoning the well. The well is located approximately 16.3 miles southeast of Elkins, New Mexico.

**39. Case No. 23214: Application of E.G.L. Resources, Inc., for compulsory pooling in Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests within the Quail Ridge, Bone Spring (Pool Code 50460), underlying Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 11 miles west of Monument, New Mexico.

Cimarron 16 State Com #101H

This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit O of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.

Cimarron 16 State Com #102H

This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit P of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.

**40. Case No. 23215: Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-22273, Eddy County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22273. Order No R-22273 ("Order") pooled all uncommitted interest from the top of the Yeso formation to a depth of approximately 4,100' (Artesia; Glorieta-Yeso Pool, Code 96830) underlying a 320-acre, more or less, overlapping spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Blalock 32 State Com #1H, Blalock 32 State Com #10H, and Blalock 32 State Com #11H wells ("Wells") and designated Applicant as operator of the Unit and the Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 13 miles south of Artesia, New Mexico.

**41. Case No. 23216: Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-22274, Eddy County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22274. Order No R-22274 ("Order") pooled all uncommitted interest in the Yeso formation from a depth of approximately 4,130' to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) underlying a 320-acre, more or less, overlapping spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Blalock 32 State Com #50H; Blalock 32 State Com #70H; and Blalock 32 State Com #90H wells ("Wells") and designated Applicant as operator of the Unit and the Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 13 miles south of Artesia, New Mexico.

**42. Case No. 23217: Application of Matador Production Company to Amend Order No. R-21546-A, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-

21546-A. The Unit is comprised of the W/2 W/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Order No. R-21546 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed:

- Silver Fed Com #501H (API No. 30-025-48804) and Silver Fed Com #601H (API No. 30-025-48805) wells to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; and
- Silver Fed Com #502H (API No. 30-025-48924) well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4.

Said area is located 31 miles southwest of Hobbs, New Mexico.

**43. Case No. 23031: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division approving an overlapping horizontal spacing unit and pooling all uncommitted mineral interests in the Bone Spring Formation therein, described as the SW $\frac{1}{4}$  of Section 35, Township 24 South, Range 34 East, N.M.P.M. and the W $\frac{1}{2}$  of Section 2, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Honey Buzzard 35 South State Com #301H, #302H, #303H, #401H, #402H, #601H, and #602H, all oil wells, to be horizontally drilled from surface locations in the S $\frac{1}{2}$  of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the S $\frac{1}{2}$  of Section 2, Township 25 South, Range 34 East, N.M.P.M. The completed interval for the Honey Buzzard 35 South State Com 302H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15(B)(1)(b). This 480-acre HSU will overlap the following existing horizontal well spacing units covering portions of the subject acreage:

- A 160-acre horizontal spacing unit in the W/2W/2 of Section 35, dedicated to the Orange Raider BPV State No. 1H well (API No. 30-025-39712), in the Red Hills; Bone Spring, East Pool; and.
- A 160-acre horizontal spacing unit in the W/2W/2 of Section 2, dedicated to the Tumbling Dice 2 State Com No. 1H well (API No. 30-025-41459) in the Red Hills; Upper Bone Spring Shale Pool.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.

**44. Case No. 23032: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division approving an overlapping horizontal spacing unit and pooling all uncommitted mineral interests in the Bone Spring Formation therein, described as the W $\frac{1}{2}$  of Section 26 and the NW $\frac{1}{4}$  of Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Harrier 35 North Fed Com # 301H, #302H, #401H, #402H, #601H, and #602H, all oil wells, to be horizontally drilled from surface locations in the N $\frac{1}{2}$  of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the N $\frac{1}{2}$  of Section 26, Township 24 South, Range 34 East, N.M.P.M. The completed interval for the Harrier 35 North Fed Com #301 well is expected to remain within 330 feet of the adjacent quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15(B)(1)(b). This 480-acre HSU will overlap the following existing horizontal well spacing units covering portions of the subject acreage:

- A 160-acre horizontal spacing unit in the W/2W/2 of Section 26, dedicated to the Kestrel 26 Fed No. 311H well (API No. 30-025-46353) in the Red Hills; Bone Spring North Pool; and
- A 160-acre horizontal spacing unit in the W/2W/2 of Section 35, dedicated to the Orange Raider BPV State No. 1H well (API No. 30-025-39712), in the Red Hills; Bone Spring, East Pool.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, November 2, 2022

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**