

## NOTICE OF HEARINGS

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely.

The hearings will be conducted on Thursday, December 2, 2021, beginning at 8:15 a.m.

To participate in the hearings, see the instructions posted below.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us).

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than November 22, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e373ccca895f31b1e444a2f8d30af1ede>

Event number: 2497 361 3254

Event password: bpXPunYs263

Join by video: [24973613254@nmemnrd.webex.com](mailto:24973613254@nmemnrd.webex.com)

Numeric Password: 143879

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2497 361 3254

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 22310: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21494, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21494 nunc pro tunc effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21494 on October 13, 2020, which designated Colgate as the operator of the unit and the Dakota 32 State Fed Com 123H and Dakota 32 State Fed Com 133H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

**2. Case No. 22311: (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21495, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21495 nunc pro tunc effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21495 on October 13, 2020, which designated Colgate as the operator of the unit and the Dakota 32 State Fed Com 124H and Dakota 32 State Fed Com 134H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

**3. Case No. 22312: Second Amended Application of Flat Creek Resources, LLC, with Stateline Operating, LLC (“Flat Creek”) for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Confirming the Unit as Non-standard and Addressing Overlapping Spacing Units, Eddy County, New Mexico.** Applicant (Flat Creek Resources,

with Stateline Operating, LLC, collectively, "Flat Creek") in the above-styled cause seeks an order from the Division: (1) establishing a 480-acre, more or less, non-standard horizontal spacing and proration unit comprised of the N/2 and N/2 S/2 of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Wolfcamp formation, a gas field, underlying the unit. Said horizontal spacing unit is to be dedicated to 3 wells. Flat Creek proposes the Thirteen Seconds 23 Fed-Fee 701H Well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; the Thirteen Seconds 23 Fed-Fee 702H Well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23; and the Thirteen Seconds 23 Fed-Fee 703H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 23. The completed intervals for the proposed wells will be non-standard in relation to the setback requirements imposed by the Special Rules for the Purple Sage Gas Pool, Order No. R-14262. Flat Creek will apply administratively for approval of the non-standard location, as well as apply administratively for approval of a non-standard proration and spacing unit. Also to be considered will be approval of an overlapping well spacing unit for the S/2 of Section 23 to account for the existing Norris Thornton Com RB #204H well (API No. 30-015-44659), and accounting for the existing Colonel R. Howard Com #002 well (API No. 30-015-42272), located in the SW/4 NW/4 (Unit E), and, to the extent necessary, the Norris-Thornton Com #1 Well, in the SE/4 SE/4 (Unit P), pursuant to NMAC 19.15.16.15B(9)(b); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles west of Loving, New Mexico. **[Dismissed]**

**4. Case No. 22313: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 12H; Coriander 1-12 Fed Com 16H; Coriander 1-12 Fed Com 18H; Coriander 1-12 Fed Com 25H; Coriander 1-12 Fed Com 27H; and Coriander 1-12 Fed Com 28H wells to be horizontally drilled. The producing area for the wells will be orthodox. The completed interval for the Coriander 1-12 Fed Com 27H well is less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.

**5. Case No. 22314: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying W/2 W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 26H well to be horizontally drilled. The producing area for the Coriander 1-12 Fed Com 26H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.

**6. Case No. 22315: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted interests within an Avalon horizontal spacing unit underlying W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 19H; Coriander 1-12 Fed Com 29H; and Coriander 1-12 Fed Com 30H wells to be horizontally drilled. The producing area for the wells will be orthodox. The completed interval for the Coriander 1-12 Fed Com 19H well is less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.

**7. Case No. 22316: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying E/2 W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 13H well to be horizontally drilled. The producing area for the Coriander 1-12 Fed Com 13H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.

**8. Case No. 22317: Amended Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the White City 8-17-20 Federal Com 15H, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; approval of an overlapping unit in the E/2 E/2 of Section 8 to account for the White City "8" Federal Well (API No. 30-015-41610); and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles south of Carlsbad, New Mexico, and 1 mile north of the state line.

**9. Case No. 22318: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests within the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Section 22, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial well: Combo Fee #2H to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 15 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 22 ("Well"). The completed interval of the Well will be unorthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles Southeast of Tatum, New Mexico.

**10. Case No. 22319: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests within the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 22, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial well: Roof Pizza Fee #5H to be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 27 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 22 ("Well"). The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.62 miles Southeast of Tatum, New Mexico.

**11. Case No. 22320: Application of Steward Energy II, LLC to Pool Additional Interest Owners Under Order No. R-21691, Lea County, New Mexico.** Applicant seeks to pool additional unleased mineral interest owners under the terms of Division Order No. R-21691. On May 17, 2021, the Division entered Order No. R-21691 ("Order") in Case No. 21841, which pooled all uncommitted interests in the Bronco; San Andres, South Pool (Pool Code 7500) within the San Andres formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 11 and the W/2 of Section 14, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Gustavo Fee #5H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional unleased mineral interest owners in the Unit that have not been pooled under the terms of the Order. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional unleased mineral interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from the owners. Applicant has sought and been unable to locate the unleased mineral interest owners. The Well is located approximately 14 miles east of McDonald, New Mexico.

**12. Case No. 22321: Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico.** Ridge Runner Resources Operating, LLC ("Applicant") seeks an order amending Order No. R-21586 to extend the time to commence drilling operations to one year from the date of the amended order. The Division entered Order No. R-21586 ("Order") in Case No. 21477 on January 21, 2021. The Order pooled all uncommitted mineral interests in the Bone Spring formation in a standard 480-acre horizontal spacing unit comprised of the SW/4 of Section 3 and the W/2 of Section 10, Township 20 South, Range 35 East in Lea County, New Mexico and dedicated the unit to the Thunderbird 3-10 Fed Com B #1H, 2H, 3H and 4H wells ("Wells"). Paragraphs 19 and 20 of the Order require Applicant to commence drilling the Wells by January 21, 2022, one year from the date the Order was entered, unless Applicant obtains an extension from the Division Director for good cause shown. Good cause exists for Applicant's extension request due delays in the issuance of drilling permits. Applicant intends to commence drilling the Wells in the first half of 2022. Applicant requests the Division amend Order No. R-21586 to extend the time to commence drilling the Wells to one year from the date an amended order is entered. The Wells are located approximately 13 miles west of Monument, New Mexico.

**13. Case No. 22322: Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico.** Ridge Runner Resources Operating, LLC ("Applicant") seeks an order amending Order No. R-21587 to extend the time to commence drilling operations to one year from the date of the amended order. The Division entered Order No. R-21587 ("Order") in Case No. 21478 on January 21, 2021. The Order pooled all uncommitted mineral interests in the Wolfcamp formation in a standard 480-acre horizontal spacing unit comprised of the SW/4 of Section 3 and the W/2 of Section 10, Township 20 South, Range 35 East in Lea County, New Mexico and dedicated the unit to the Thunderbird 3-10 Fed Com W #1H and 2H wells ("Wells"). The Order designated Applicant as the operator of the Unit. Paragraphs 19 and 20 of the Order require Applicant to commence drilling the Wells by January 21, 2022, one year from the date the Order was entered, unless Applicant obtains an extension from the Division Director for good cause shown. Good cause exists for Applicant's extension request due to delays in the issuance of drilling permits. Applicant intends to commence drilling the Wells in the first half of 2022. Applicant requests the Division amend Order No. R-21587 to extend the time to commence drilling the Wells to one year from the date an amended order is entered. The Wells are located approximately 13 miles west of Monument, New Mexico.

**14. Case No. 22323: Application of Elizabeth Kaye Dillard to Reopen Case No. 21226 regarding the Application of Colgate Operating, LLC for Compulsory Pooling and Non-Standard Spacing and Proration unit in Eddy County, New Mexico.** Applicant seeks an order from the Division to Reopen Case No. 21226 and set it for Hearing. Case No. 21226 regarded the Application of Colgate Operating, LLC for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. Pooling all mineral interests within the Winchester Bone Spring Pool (Pool Code 65010), underlying Sections 34 and 33, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, located approximately 12 miles NE of Carlsbad, New Mexico.

**15. Case No. 22324: Application of Advance Energy Partners Hat Mesa, LLC to Amend Order Nos. R-21851 and R-21853 to Consolidate Horizontal Spacing Units, Revise Well Locations, and Include Additional Wells, Lea County, New Mexico.** Applicant files this application to: (1) amend the locations of the wells approved under Order Nos. R-21851 and R-21853 ("Orders"); (2) consolidate the adjacent horizontal spacing units approved under the Orders into a 720-acre, more or less, standard horizontal spacing unit ("Unit") within the Bone Spring formation comprised of the S/2NE/4 and SE/4 of Section 13, E/2 of Section 24, and NE/4 of Section 25, Township 21 South, Range 32 East in Lea County, New Mexico; and (3) include the Margarita Federal Com 13 #19H and #20H wells in the Unit. Order No. R-21851 pooled all uncommitted mineral interests in the Bone Spring formation underlying a 360-acre, more or less, standard horizontal spacing unit comprised of the SE/4NE/4 and E/2SE/4 of Section 13, E/2 E/2 of Section 24, and E/2 NE/4 of Section 25, Township 21 South, Range 32 East in Lea County, New Mexico and dedicated the unit to the Margarita Federal Com #7H, #8H, #12H, and #16H wells. Order No. R-21853 pooled all uncommitted mineral interests in the Bone Spring formation underlying a 360-acre, more or less, standard horizontal spacing unit comprised of the SW/4NE/4 and W/2SE/4 of Section 13, W/2E/2 of Section 24, and W/2NE/4 of Section 25, Township 21 South, Range 32 East in Lea County, New Mexico and dedicated the unit to the Margarita Federal Com #15H, #5H, #6H, and #11H wells. The Orders designated Applicant as the operator of the units. Subsequent to the entry of the Orders, Applicant revised the proposed locations of the wells approved under the Orders and intends to include the Margarita Federal Com 13 #19H and #20H wells in its development plan. Accordingly, Applicant intends to dedicate the Unit to the following wells ("Wells"):

- Margarita Federal Com 13 #5H, #6H, #11H, #15H and #19H wells to be horizontally drilled from a surface location in the SW/4NE/4 (Unit G) of Section 13 to a bottom hole location in the SW/4NE/4 (Unit G) of Section 25;
- Margarita Federal Com 13 #7H and #16H wells to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4NE/4 (Unit G) of Section 25; and
- Margarita Federal Com 13 #8H, #12 and #20 wells to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 25.

The completed intervals of the Wells will be orthodox. The completed interval for the proposed Margarita Federal Com 13 #6H well will be within 330' of the quarter-quarter line separating the W/2SE/4 from the E/2SE/4 and the SE/4NE/4 from the SW/4NE/4 of Section 13, the E/2E/2 from the W/2E/2 of Section 24, and the W/2NE/4 from the E/2NE/4 of Section 25 to allow inclusion of this acreage into a standard horizontal well spacing unit. The Wells are located approximately twenty-seven (27) miles west of Eunice, New Mexico.

**16. Case No. 22325: Application of Manzano LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Upper Penn formation underlying a 280-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the SE/4SE/4 of Section 9, E/2E/2 of Section 16, and E/2NE/4 of Section 21, Township 17 South, Range 36 East, Lea County, New Mexico. The Unit will be dedicated to the Bodacious State Com #91H well ("Well") to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 9 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 21. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles south of Lovington, New Mexico.

**17. Case No. 22326: Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 121H well ("Well") to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 14 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.

**18. Case No. 22327: Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 122H well ("Well") to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 14 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.

**19. Case No. 22328: Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 123H well ("Well") to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 14 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.

**20. Case No. 22329: Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 124H well ("Well") to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 14 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.

**21. Case No. 22330: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 TB Federal Com 3H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.

**22. Case No. 22331: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 TB Federal Com 2H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.

**23. Case No. 22332: Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico.

Mexico. This spacing unit will be dedicated to the Colossus 18-19 WA Federal Com 1H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.

**24. Case No. 22333: Amended Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Southern Hills 32-29 State Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles south of Carlsbad, New Mexico, and 1 mile north of the state line.

**25. Case No. 22334: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Samsonite 3/4 B2KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 3 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.

**26. Case No. 22335: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 3 and the S/2S/2 of Section 4, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Samsonite 3/4 B2NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 3 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.

**27. Case No. 22336: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2JI Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SE/4 of Section 3 and a last take point in the NE/4SE/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico.

**28. Case No. 22337: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 3 and the S/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2OP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SE/4 of Section 3 and a last take point in the SE/4SE/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico.

**29. Case No. 22338: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.

**30. Case No. 22339: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.

**31. Case No. 22340: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation, in a 320-acre, more or less, standard spacing unit comprised of the W/2 E/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the initial Holly Fed Com 26-36-05 #095H well (API No. 30-025-49401), which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 5 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8. The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.

**32. Case No. 22341: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the initial Holly Fed Com 26-36-05 #097H well (API No. 30-025-49453), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.

**33. Case No. 22342: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the following proposed initial wells, both of which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8: (1) Holly Fed Com 26-36-05 #117H well (API No. 30-025-49272), and (2) Holly Fed Com 26-36-05 #127H well (API No. 30-025-49402). The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Jal, New Mexico.

**34. Case No. 22343: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial wells: (1) the Glenfiddich 20 17 Fed Com 46 #1H well, and (2) the Glenfiddich 20 17 Fed Com 46 #2H well, both are to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17; (3) the Glenfiddich 20 17 Fed Com 46 #3H well, and (4) the

Glenfiddich 20 17 Fed Com 46 #4H well, both are to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for the well will comply with setbacks for wells in the Purple Sage; Wolfcamp (Gas) Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Whites City, New Mexico.

**35. Case No. 22344: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial wells: (1) the Grey Goose 20 17 Fed Com 45 #1H well, and (2) the Grey Goose 20 17 Fed Com 45 #2H well, both are to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17; (3) the Grey Goose 20 17 Fed Com 45 #3H well, and (4) the Grey Goose 20 17 Fed Com 45 #4H well, both are to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. The completed interval for the well will comply with setbacks for wells in the Purple Sage; Wolfcamp (Gas) Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Whites City, New Mexico.

**36. Case No. 22345: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 30 and W/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bivens Fed Com #137H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico.

**37. Case No. 22346: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 30 and E/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bivens Fed Com #138H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico.

**38. Case No. 22347: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 30 and W/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bivens Fed Com #213H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico.

**39. Case No. 22348: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 30 and E/2 E/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bivens Fed Com #214H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the

well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico.

**40. Case No. 22349: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 21 and 22, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Papa Grande 22/21 B3AD Fee #1H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 21. The completed interval for the proposed Papa Grande 22/21 B3AD Fee #1H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Sections 21 and 22, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately just outside the city of Carlsbad, New Mexico.

**41. Case No. 22350: Application of Novo Oil & Gas Northern Delaware LLC to amend Order Nos R-21092 & R-21092-A, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order R-21092 and R-21092-A. The Unit is comprised of the N/2 of Section 13, Township 23 South, Range 28 East, and Lots 1-2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. The Orders pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial wells:

- The Ovation Fed Com 1318 #131H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18;
- The Ovation Fed Com 1318 #132H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18; and
- The Ovation Fed Com 1318 #135H Well to be horizontally drilled from a surface location in the E/2 NE/4 of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18.

Said area is located approximately 3 miles east of Loving, New Mexico

**42. Case No. 22351: Application of Novo Oil & Gas Northern Delaware LLC to amend Order Nos R-21093 & R-21093-A, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order R-21093 and R-21093. The Unit is comprised of the N/2 of Section 13, Township 23 South, Range 28 East, and Lots 1-2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. The Orders pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial wells:

- The Ovation Fed Com 1318 #211H Well, the Ovation Fed Com 1318 #212H Well, the Ovation Fed Com 1318 #221H Well, the Ovation Fed Com 1318 #231H Well, and the Ovation Fed Com 1318 #232H Well, each will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 18;
- The Ovation Fed Com 1318 #222H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18; and
- The Ovation Fed Com 1318 #215H Well, the Ovation Fed Com 1318 #225H Well, and the Ovation Fed Com 1318 #235H Well each will be horizontally drilled from a common surface location in the E/2 NE/4 of Section 14, T23S, R28E, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 18.

Said area is located approximately 3 miles east of Loving, New Mexico

**43. Case No. 22352: Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S263205N; UPPER WOLFCAMP [98065]) underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial wells: (1) the SD 24 13 FED P416 #17H well (API No. 30-025-pending), and (2) the SD 24 13 FED P416 #18H well (API No. 30-025- pending), to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 24 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13; and (3) the SD 24 13 FED P416 #19H well (API No. 30-025- pending), to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 24 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 13. The completed interval for the SD 24 13 FED P416 #18H well will remain within 330 feet of the E/2 E/2 of Sections 13 and 24 to allow inclusion of this acreage in a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and

charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 28 miles west of Jal, New Mexico.

**44. Case No. 22353: Application of COG Operating, LLC to Amend Order No. R-21473-A to Extend Time to Commence Drilling Operations, Lea County, New Mexico.** COG Operating, LLC (“COG”) seeks an order amending Order No. R-21473-A to extend the deadline to commence drilling operations to one year from the date an amended order is issued. The Division issued Order No. R-21473-A (“Order”) in Case No. 21622 on January 19, 2021, which approved a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 26 and 35, Township 23 South, Range 32 East, Lea County, New Mexico, and designated COG as the operator of the Unit. The Order further pooled all uncommitted interests within the Triste Draw, Bone Spring Pool (96603) underlying the Unit and dedicated the Unit to the Bedlington Federal Com #201H, 202H, 301H, 302H, 303H, 501H, 502H, and 503H wells (“Wells”). Paragraph 20 of the Order requires COG to commence drilling the Wells within one (1) year of the date of the Order unless COG obtains a time extension from the Division Director for good cause shown. COG requests the Division amend the Order to extend the deadline for COG to commence drilling the Wells to one year from the date an amended order is issued. The Wells are located approximately 25 miles east of Malaga, New Mexico.

**45. Case No. 22354: Application of Read & Stevens Inc. to Remove Flare Oil Inc. as Operator of Record of the State IL Com #001 Well, Eddy County, New Mexico.** Applicant seeks an order: (1) removing Flare Oil Inc. as operator of record of the State IL Com #001 well; and (2) designating R&S as operator of record. R&S is a registered operator in good standing with the Oil Conservation Division (“Division”). R&S is record title owner of State Lease L0-4609-0001 (“Lease”) covering lands in Section 3 in Township 19 South, Range 24 East, which was terminated on May 21, 2019. Flare Oil Inc. (“Flare”) (OGRID No. 7899) is the operator of record of the State IL Com #001 well (API No. 30-015-23349) (“Well”) located on the Lease at 1980 feet from the north line and 1980 feet from the east line (Unit G) of Section 3, Township 19 South, Range 24 East, Eddy County, New Mexico. The Well was completed in the Boyd; Morrow (Gas) Pool (Pool No. 72840) and first produced in February 1981 and last produced in October 2016. As operator of record of the Well, Flare has the obligation under the Oil and Gas Act and Division regulations to properly plug and abandon the well but is unavailable and unlocatable. As record title owner of the Lease, R&S intends to properly plug and abandon the Well. The Well is located approximately 14.4 miles southwest of Artesia, New Mexico.

**46. Case No. 22355: Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Yeso formation ([96210] EMPIRE, GLORIETA-YESO) in a standard 147.04-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the S/2 S/2 of irregular Section 18, Township 17 South, Range 29 East in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Ozzy Federal Com 18D 001H well, to be horizontally drilled from an approximate surface hole location 270’ FSL and 650’ FEL of Section 13, T17S-R28E, to an approximate bottom hole location 1185’ FSL and 20’ FEL of Section 18, T17S-R29E (“Ozzy 18D 1H”); (2) Ozzy Federal Com 18D 002H well, to be horizontally drilled from an approximate surface hole location 245’ FSL and 650’ FEL of Section 13, T17S-R28E, to an approximate bottom hole location 830’ FSL and 20’ FEL of Section 18, T17S-R29E (“Ozzy 18D 2H”); (3) Ozzy Federal Com 18D 003H well, to be horizontally drilled from an approximate surface hole location 220’ FSL and 650’ FEL of Section 13, T17S-R28E, to an approximate bottom hole location 475’ FSL and 20’ FEL of Section 18, T17S-R29E (“Ozzy 18D 3H”); and (4) Ozzy Federal Com 18D 004H well, to be horizontally drilled from an approximate surface hole location 195’ FSL and 650’ FEL of Section 13, T17S-R28E, to an approximate bottom hole location 120’ FSL and 20’ FEL of Section 18, T17S-R29E (“Ozzy 18D 4H”). The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed laterals for the Ozzy 18D 2H and 3H wells comply with the standard setbacks. The completed laterals proposed for the Ozzy 18D 1H and 4H wells do not satisfy the standard setbacks. Longfellow will be seeking administrative approval of a non-standard location for the Ozzy 18D 1H and 4H wells. The wells and lands are located approximately 8 miles southwest of Loco Hills, New Mexico.

**47. Case No. 22356: Application of Matador Production Company to extend the well commencement deadline under Order No. R-20965, Eddy County, New Mexico.** Applicant seeks an order extending the well commencement under Order No. R-20965 for six months. The order pooled all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 36 and E/2E/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Ray State Com. 36 & 25-23S-28E Well No. 124H, with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25. The order required the well to be commenced by December 31, 2020. Applicant previously obtained an extension of the deadline to December 31, 2021. Due to market conditions and public health reasons commencement of the well was delayed, and applicant requests a second extension of the deadline to June 30, 2022. The unit is located approximately 3 miles east-northeast of Loving, New Mexico.

**48. Case No. 22357: Application of Manzano LLC for Approval of a Pressure Maintenance Project and Authorization to Inject, Lea County, New Mexico.** Applicant seeks an order: (1) approving a pressure maintenance project for the injection of produced gas through the Vince BGH #1 well into the San Andres formation in a project area ("Project Area") comprised of SE/4 of Section 30, Township 9 South, Range 35 East, NMPM, Eddy County, New Mexico; and (2) authorizing Manzano to convert the Vince BGH #1 well from a producing well to an injector. Applicant operates the following described wells within or near the Project Area:

- the Sodbuster 21 Fee #4H (API 30-025-43704) with a surface hole location at 200 FSL, 1650 FWL of Section 21 and a bottom hole location at 330 FNL, 1650 FWL of Section 21;
- the Rag Mama 30-19 Fee #1 (API 30-025-44067) with a surface hole location at 25 FSL, 528 FEL of Section 30 and a bottom hole location at 2303 FSL, 394 FEL of Section 19; and
- The Vince BGH No. 1H (API No. 30-025-37104) located at 1980 FSL, 1750 FEL (Unit J) of Section 30.

The wells are currently producing from the Jenkins San Andres Pool (Pool No. 33950). Applicant proposes to convert its Vince BGH No. 1H well from a producer into an injection well for pressure maintenance operations. Applicant plans to inject produced gas from the Sodbuster 21 Fee #4 and Rag Mama 30-19 Fee #1 into the San Andres formation through a closed system using the Vince BGH No. 1H. Applicant does not anticipate compatibility issues. The injection interval of the Vince BGH No. 1H is 4840 feet to 4850 feet. Injection will provide pressure maintenance support for the Rag Mama 30 19 Fee #1 well and will also reduce flaring. The expected average injection rate of produced gas into the Vince BGH No. 1H is 150 MCFGPD. The expected maximum injection rate is 1,000 MCFGPD to provide Manzano the option to inject more gas as the GOR increases or if Manzano drills additional wells in the Jenkins San Andres Pool. The expected average injection pressure of produced gas into the Vince BGH No. 1H is 500 psi and the proposed maximum injection pressure is 950 psi. Applicant's proposed pressure maintenance project can be conducted in a safe and responsible manner without causing waste, impairing correlative rights or endangering fresh water, public health or the environment. The wells are located approximately 3 miles west of Crossroads, New Mexico.

**49. Case No. 22358: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and the NW/4 of Section 22, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Centennial has proposed the following initial wells in the standard spacing unit:

- the Woody 22 Fed Com #501H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 22, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; and
- the Woody 22 Fed Com #502H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 22, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15.

The completed interval for the proposed Woody 22 Fed Com #501H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 of Section 15 and the W/2 NW/2 of Section 22 from the E/2 W/2 of Section 15 and the E/2 NW/4 of Section 22, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles northwest of Eunice, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, November 3, 2021

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Adrienne Sandoval  
Director, Oil Conservation Division**