BW-036

Discharge Plan
Application for Brine
Extraction Facilities
& Form C-108

May 26, 2022

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

Revised August 1, 2011

DISCHARGE PLAN APPLICATION FOR BRINE EXTRACTION FACILITES

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	New		Renewal
-	INCW	ш	Kenewa

I. Facility Name: H.R.C. Inc. Brine Facility – Schubert Farms #001

II. Operator: H.R.C. Inc. (OGRID # 316329) PO Box 5102 Hobbs, NM 88241

Contact Person: Gary M Schubert Office Phone: (575) 393 – 3194 Email: garymschubert@gmail.com Cell Phone: (575) 631-0962

III. Location: Section <u>25</u> Township <u>19S</u> Range <u>39E</u> Latitude: 32.6375999, Longitude: -103.0988007 NAD83

Submit large scale topographic map showing exact location. See Appendix A

IV. Attach the name and address of the landowner of the facility site.

S & H Enterprises P.O. Box 1606 Hobbs, NM 88241

Lea County tax and ownership records attached. See Appendix B

V. Attach a description of the types and quantities of fluids at the facility.

This facility will have the capability of storing 2000 bbls of produced brine water in four 500 bbl. fiberglass storage tanks located in a lined pit above ground. The facility will also have the capability of storing 1500 bbls of effluent water for injection purposes in two 750 bbl. fiberglass tanks.

VI. Attach a description of all fluid transfer and storage and fluid and solid disposal facilities.

Recycled or effluent water will be pumped from the supply system through a meter into the two 750 bbl injection water storage tanks. The water will then be pumped from the two 750 bbl. water tanks through the centrifugal injection pump, down the well tubing, and into the salt formation at a rate of approximately 40 gpm at 255 psi. The water will return from the salt formation up the annulus and will travel to the four fiberglass brine storage tanks at a rate of approximately 30 gpm @ 25 psi. The produced brine will then be pumped by a centrifugal transfer pump from the well tanks to the peanut shed storage facility where it will be transferred to the ETZ Water Station on Nadine Rd. per sales demand.

There will be no solid disposal facilities at this location.

See Appendix C for Brine Facility layout and Peanut Shed Facility layout

VII. Attach a description of underground facilities (i.e. brine extraction well).

The only underground facilities will be a brine well and its piping construction. Enclosed is a schematic of the existing completion and a schematic of existing wellhead status. See **Appendix D**

VIII. Attach a contingency plan for reporting and clean-up of spills or releases.

H.R.C. Inc. recognizes the potential for leaks to occur in its production pipeline which is run on the surface from the well site to the storage facility. In order to address this concern H.R.C. Inc. has implemented a daily program to visually inspect the line for any leaks or discharges. Should a leak be detected the transfer pump will be shut down and the line will be shut in to allow for any repairs and to prevent any additional leakage. Once the situation is assessed, any reporting to the OCD will be done as required in the time frame specified by the OCD and any remediation will be performed as required.

All above ground piping and tanks at the well site will be visually inspected for leaks by company personnel during each site visit. (At least two times per day during routine well checks). Any problems such as leaks, spills or well abnormality will be taken to the attention of H.R.C. supervisor immediately. Supervisor will assess the problem and proceed with proper notification and repairs as OCD rule 116 requires.

IX. Attach geological/hydrological evidence demonstrating that brine extraction operations will not adversely impact fresh water.

The proposed site is located southeast of Hobbs, NM approximately 1.25 miles east of the end of McNeil St. The area is relatively flat with very little elevation differences. There is no surface water in close proximity to the proposed site. The average rainfall for this area is 12-15 inches annually. The 100 year the last recorded flood was in 1990, where 10 inches of rain was recorded in a 24 hour period. In normal conditions, rain soaks in and is absorbed into the soil as fast as it comes down. With the present facility design, it is highly unlikely any run off or run on of the property would occur. If, in the future, some problems were to occur, revisions to the discharge plan for this facility would be incorporated.

Geology

The proposed site is located on the Central Basin Platform of the Permian Basin. The sub-surface formations are in a transitional area between Delaware Basins back reef or shelf area and the platform. The brine product is from the Salado formation of the Ochoa series. The series of upper Permian Age, and extends across the Delaware Basin, Central Basin Platforms, thins and pinches out on the eastern shelf. This series of layers are predominately evaporates which contains strings of dolomite, shale, siltstone, and sandstone. The thickness of this salt section averages about 1000'. The Triassic rock overlaying the Permian formation is the Dockem group, and is divisible into the Santa Rosa sandstone and the Chinle formation. The Tertiary rocks are represented by the Ogallala formation. This formation ranges in thickness from 0' to 300'. It is chiefly calcareous, unconsolidated sand, clay, tilt, and gravel. This is the formation from which most of Lea County obtains its drinking water.

Hydrology

Underground aquifers in this area are the Ogallala and Quaternary Alluvium formations. The groundwater in these formations is unconfined where the underlying red beds are relatively impermeable. This underlying layer presents further downward or upward movement. From information reviewed, the groundwater flow from the Ogallala formation flows to the south southeast, the water level for this area ranges from 50' to 70' below ground level and the average depth of the wells are 150'. Find within the list of water wells in the general area and analytical from one of the wells.

X. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

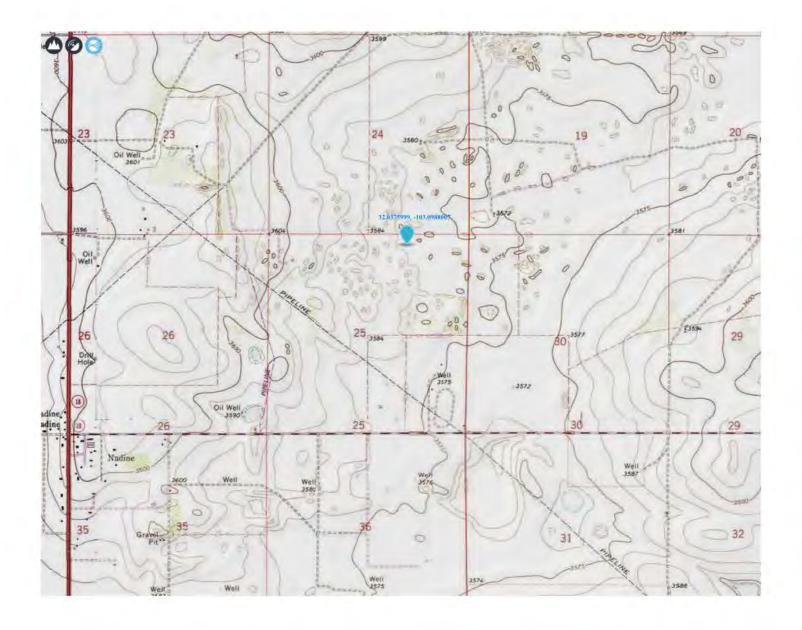
Quarterly Monitoring Plan

H.R.C. Inc will comply with all general facility operations requirements set forth in the discharge permit approval conditions. These general requirements include Quarterly Water monitoring of Monitor Well Water, Injected Water, & Produced Brine Water. The environmental data results from these tests shall be reported in the Annual Report. In addition to the quarterly water monitoring plan, a solution cavern monitoring program shall also be implemented.

Surface Subsidence Monitoring Plan

H.R.C. Inc. proposes to have three surveys performed at the well site, monitoring the three survey markers in place. The surveyor will also monitor the top of the well casing during these three surveys. H.R.C. Inc. will employ a professional surveyor to perform these surveys and will submit the results to the OCD within 15 days of completion. The results of these three surveys will also be included in the Annual Report. See **Appendix E** for the most current survey showing the monitoring plan.

APPENDIX A





Lea County

GIS INTERNET REPORT





Assessment Information

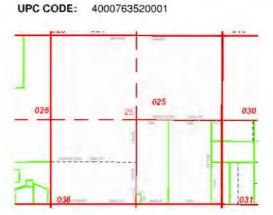
OWNER NUMBER: 76352

PARCEL NUMBER: 4000763520001

Owner Information		
Owner:	S & H ENTERPRISES	
Mailing Address:	PO BOX 1606 HOBBS NM 88241	
Property Address:		

Subdivision Information	
Name:	
Unit:	
Block	
Lot:	

Legal Information	
481.10 AC BEING N2 & SW4	





Lea County, New Mexico Disclaimer

Information deeded reliable but not guaranteed. Copyright ©2012.

MAP TO BE USED FOR TAX PURPOSES ONLY. NOT TO BE USED FOR CONVEYANCE.



Lea County

GIS INTERNET REPORT



Page 2 of 3

Other Information			
Taxable Value:	\$29,534.00	Deed Book:	493
Exempt Value:	\$0.00	Deed Page:	659
Net Value	\$29,534.00	District:	160
Livestock Value:	\$0.00	Section:	25
Manufactured Home Value:	\$0.00	Township:	19
Personal Property:	\$0.00	Range:	38
Land Value:	\$88,602.00	Date Filed:	
Improvement Value:	\$0.00	Most Current Tax:	\$843.74
Full Value:	\$88,602.00	Year Recorded:	

Square Foot and Year Built listed only to be used for comparative purposes, NOT to be used for commerce.

Lea County, New Mexico Disclaimer

Information deeded reliable but not guaranteed. Copyright ©2012.

MAP TO BE USED FOR TAX PURPOSES ONLY, NOT TO BE USED FOR CONVEYANCE.



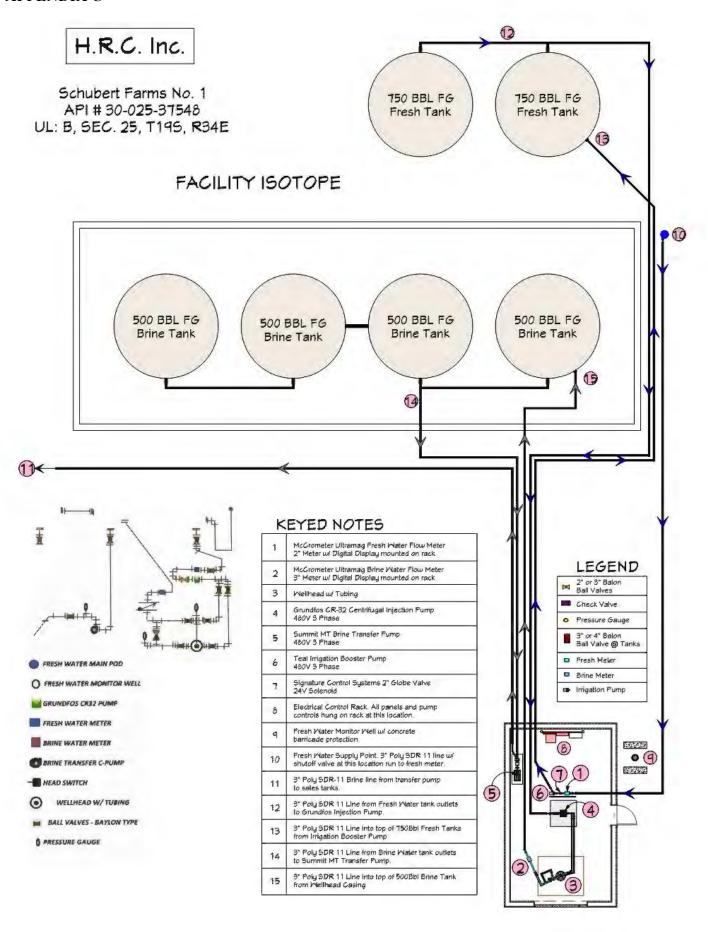
Lea County GIS INTERNET REPORT

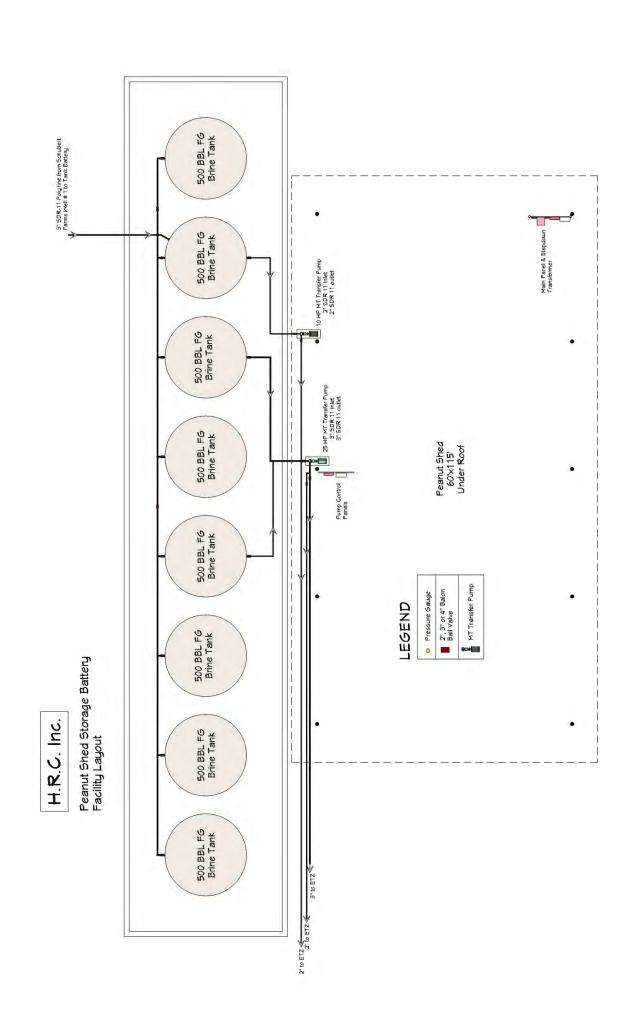


Page 3 of 3

Lea County, New Mexico Disclaimer

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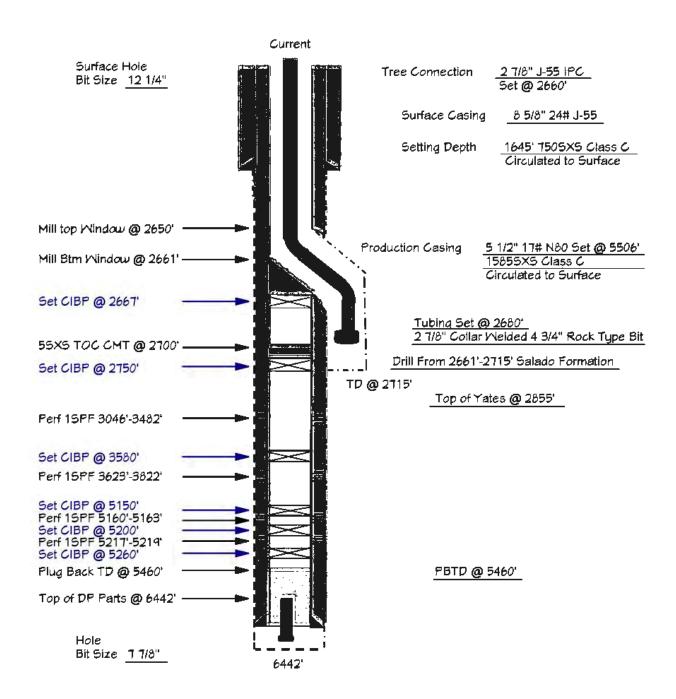


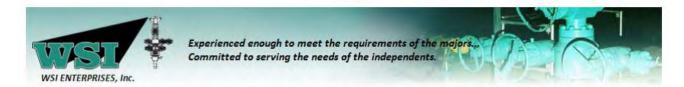


APPENDIX D

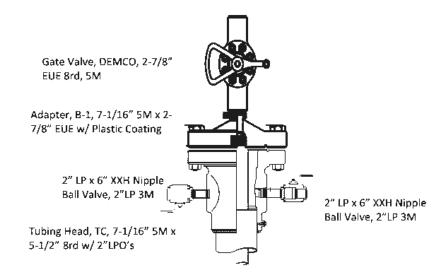
H.R.C. Inc.

Schubert Farms Mell #1 BM-36 330 FNL, 1650 FEL, Unit (B), Sec. 25, T195, R38E API # 30-025-37548 Lea County, NM

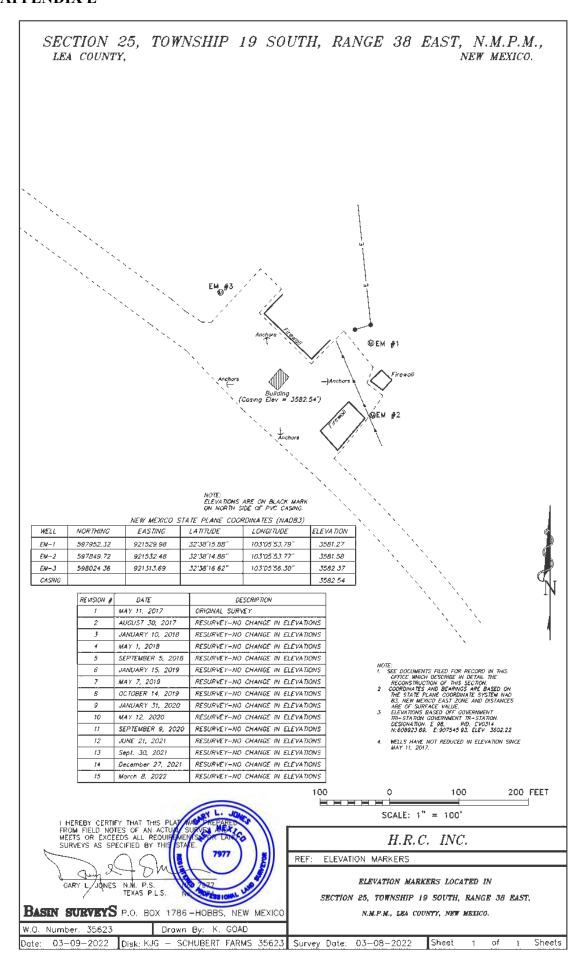




Schubert Farms # 1 Wellhead Drawing



Drawn by TEM 5/19/2022



APPENDIX F

Schubert Farms Well No1 API 30-025-37548 2 7/8" J-55 6.5# IPC B SEC 25 T195 R38E LAT: 32.6375999 LONG:-103.0988007 8 5/8" csg. **CAVERN SIZE BY CUBIC FOOT OF VOLUME** Top of window @ 26611 tbg.@2680' OH TD @ 2715' PPG 9.97 brine PPG 8.34 fresh 5G 1.1951 Total Brine bbl. 122.136 Lbs / Bbl = Lbs Halite / (80 Lbs / Cu.Ft.) = Cu.Ft. V= TINh/3 Est. Height is $V = (3.14159*183.19^2)*(54') / 3$ Est. Cavern Floor Diameter is V = 1,897,785 Cu.Ft.

Forts ____WQCC-1___ Adopted 5-24-2011

STATE OF NEW MEXICO OIL CONSERVATION DIVISION (OCD) WATER QUALITY CONTROL COMMISSION (WQCC) OCD DISCHARGE PERMIT BOND

BOND NO. 1142959
OCD PERMIT <u>BW-036</u>
AMOUNT OF BOND <u>\$89.415.00</u>
COUNTY <u>Lea</u>

File with the Oil Conservation Div	ision, 1220 South St. Francis Drive, Santa Fe, NM 87505
KNOW ALL MEN BY THESE PRESENTS:	
Services) (a general partnership) (a corporation), of New Mexico and authorized to and H.R.C. Inc. a New Mexico and authorized to do business state of New Mexico, for the use and benefit of the Resources Department (or successor agency) (file	(an individual – if dbs must read – Example: John Doe dbs ABC (limited liability company) (limited partnership) organized in the State of obusiness in the State of New Mexico, as PRINCIPAL, corporation organized and existing under the laws of the State of ss in the State of New Mexico, as SURETY, are firmly bound unto the coil Conservation Division of the Energy, Minerals and Natural DIVISION), pursuant to 20.6.2.5210.B(17) NMAC, 20.6.2.5006 and SR9.415.00, for the payment of which the es, their successors and assigns, jointly and severally, firmly by these
The conditions of this obligation are such	that;
one or more wells (identified by location(s) below Class I (NH) Disposal Well or Class V Pump & T produced fluid waste(s) into the subsurface for use	y own or operate a "Facility" (identified by location only below) and/or of fireth and non-fireth water, remediation fluids (i.e., reat Injection Well), oilfield exempt, non-exempt and/or geothermal in connection with oil, gas and/or geothermal activities, which well is nitrol Class I, III or V Injection Well pursuant to the 20.6.2.5002 et seq. well(s) being.
Schubert Farms Brine Well #1	API No. 30- 025-37548, located feet from the
(Name of Well) North (North/South) line and 1	650 feet from the East (East/West) line
of Section 25 Township 19 South	(North) (South), Range 39 East(East) (West),
NMPM, and Latitude _32.63759 _ Longitude	103.09880 County <u>Lea</u> New Mexico.
them, shall: (a) cause said well(s) to be properly p beneficial purpose in accordance with the WQCC necessary, as required by the DIVISION by OCD rules now exist or may hereafter be amended, to p	and SURETY or either of them, or their successors or assigns or any of lugged and abandoned when no longer productive or useful for other rules and/or orders of the DIVISION; and (b) take all measures Permit No. <u>BW-036</u> pursuant to 20.6.2 and 20.6.4 NMAC, as such revent contamination of ground water having 10,000 milligrams per liter ds (TDS), including, but not limited to, surface and ground water nitoring.
THEN AND IN THAT EVENT, this obliq compliance with any and all of said obligations, the	gation shall be null and void; otherwise and in default of complete he same shall temain in full force and effect.
H.R.C., Inc. PRINCTPAL PO Box 5011 Hobbs, NM 88241 Address	Lexon insurance Company SURETY 2307 River Road, Sulfe 200 Louisville, KY 40206 Address
BySignature	Jill Riemp, Attorney-In-Fact
Title	`
If PRINCIPAL is a corporation, affix Corporate seal here	Corporate surety affix Corporate seal here

Form WQCC-L

ACKNOWLEDGMENT FORM FOR INDIVIDUAL (If dba, must rend – Example: John Doe dba Well Services)

STATE OF		
COUNTY OF		
This instrument was acknowledged before me on this	day of20	
(Name of Individual)		
EAL	Notary Public	
4y Commission Expires		
ACKNOWLEDGMENT FORM FOR PARTNERSHI	IP, CORPORATION, OR LIMITED LIABILITY COMPAN	Y
TATE OF		
his instrument was acknowledged before me on	day of	ment)
(Capacity, e.g., partner, president, manager, member)	(Name of partnership, corporation or limited liability company	0
	Notary Public	
ACKNOWLEDGMENT FO TATE OF	ORM FOR CORPORATE SURETY	
OUNTY OF)		
	19th day of January , 26	17_,
y Jill Kemp , as Atlant (Name of Attorney-in-Fact)	154 ATCLE L) [
EAL	Barbara Duncan	
June 28, 2020 My Commission Expires		
Corporate Surety attach Power of Atturney		
	APPROVED BY:	
	111111111111111111111111111111111111111	
	OIL CONSERVATION DIVISION OF NEW ME	XIÇO
	,	xico

POWER OF ATTORNEY

LX-291529

Lexon Insurance Company

KNOW ALL MEN BY THESE PRESENTS, that **LEXON INSURANCE COMPANY**, a Texas Corporation, with its principal office in Louisville, Kentucky, does hereby constitute and appoint: Brook T. Smith, Raymond M. Hundley, Jason D. Cromwell, James H. Martin, Barbara Duncan, Sandra £. Fusinetti, Mark A. Guidry, Jill Kemp, Lynnette Long, Amy Meredith, Deborah Neichter, Theresa Pickerrell, Sheryon Quinn, Bonnie J. Rowe, Beth Frymire, Michael Dix its true and lawful Attorney(s)-In-Fact to make, execute, seal and deliver for, and on its behalf as surety, any and all bonds, undertakings or other writings obligatory in nature of a bond.

This authority is made under and by the authority of a resolution which was passed by the Board of Directors of **LEXON INSURANCE COMPANY** on the 1st day of July, 2003 as follows:

Resolved, that the President of the Company is hereby authorized to appoint and empower any representative of the Company or other person or persons as Attorney-In-Fact to execute on behalf of the Company any bonds, undertakings, policies, contracts of indemnity or other writings obligatory in nature of a bond not to exceed \$5,000,000.00, Five Million dollars, which the Company might execute through its duly elected officers, and affix the seal of the Company thereto. Any said execution of such documents by an Attorney-In-Fact shall be as binding upon the Company as if they had been duly executed and acknowledged by the regularly elected officers of the Company. Any Attorney-In-Fact, so appointed, may be removed for good cause and the authority so granted may be revoked as specified in the Power of Attorney.

Resolved, that the signeture of the President and the seal of the Company may be affixed by facsimile on any power of attorney granted, and the signature of the Assistant Secretary, and the seal of the Company may be affixed by facsimile to any certificate of any such power and any such power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certificate so executed and sealed shall, with respect to any bond of undertaking to which it is attached, continue to be valid and binding on the Company.

IN WITNESS THEREOF, LEXON INSURANCE COMPANY has caused this instrument to be signed by its President, and its Corporate Seal to be affixed this 5th day of August, 2015.

LEXON INSURANCE COMPANY

David E. Campbell

ACKNOWLEDGEMENT

On this 5th day of August, 2015, before me, personally came David E. Campbell to me known, who be duly sworn, did depose and say that he is the President of **LEXON INSURANCE COMPANY**, the corporation described in end which executed the above instrument; that he executed said instrument on behalf of the corporation by authority of his office under the By-laws of said corporation.

TAPLO

AMY TAYLOR Notary Public- State of Tennessee Davidson County My Commission Expires 07-08-19

CERTIFICATE

I, the undersigned, Assistant Secretary of LEXON INSURANCE COMPANY, A Texas Insurance Company, DO HEREBY CERTIFY that the original Power of Attorney of which the forgoing is a true and correct copy, is in full force and effect and has not been revoked and the resolutions as set forth are now in force.

Signed and Seal at Mount Juliet, Tennessee this

_, 20_____.

Andrew Smith Assistant Secretary

Notan Public

"WARNING: Any person who knowingly and with intent to defraud any insurance company or other person, files and application for insurance of claim containing any materially false information, or conceals for the purpose of misleading, information concerning any fact material thereto, commits a fraudulent insurance act, which is a crime and subjects such person to criminal and civil penalties."

H.R.C. Inc. P.O. Box 5102 Hobbs, NM 88241

ANALYSIS OF BRINE WELL CLOSING EXPENSES Schubert Farms Well #1 API# 30-025-36781

PLUG & ABANDON COSTS

\$49,150.00	Well Plugging, Pulling Unit, Tools, Etc. (Lucky Services)
400 040 00	Trucking, Rental Equipment, Water, Misc. (Lucky Services)
\$20,268.00	Cementing (Spinnaker Oilfield)
\$5000.00	Contingency
\$74,418.00	Total Plug & Abandon Costs
	TANK/SURFACE EQUIPMENT/ETC.
\$51,615.00	Remove Tanks (Includes Cleaning) (1st Backhoe)
	Remove & Haul off signs, concrete, fencing, etc. (1st Backhoe)
	Removal of Pit Liner & Berm Material (1st Backhoe)
	Removal of Production Pipeline (1st Backhoe)
	Reseeding (1st Backhoe)
\$6500.00	Supervision & Contingency
\$58,115.00	Total Surface Restoration Costs
	SUBSURFACE MONITORING
\$20,000.00	Surveying Expenses (\$1000.00 x 5 years x 4 Quarter / Year)
\$5,000.00	Office Expenses (Reporting at \$1000 / Year)
\$25,000.00	Total Subsurface Monitoring Costs
\$157,533.00	Total Closure Plan Costs



ESTIMATE

DATE INVOICE NO.		
5/24/2022	N/A	

BILL TO:

H.R.C. INC. P.O. BOX 5102 HOBBS, NM 88241

CONTACT: GARY SCHUBERT SALES TAX CODE: NM

LEASE: SCHUBERT FARMS WELL #1 CUSTOMER NO: 00-HRC

DESCRIPTION	QUANTITY	PRICE EACH	AMOUNT
Well Service Unit	6 Days	\$3500.00 / Day	\$28,000.00
Pump Truck w/ Water	4 Days	\$1100.00 / Day	\$8800.00
Tongs, Rig Tools, Etc.	4 Days	\$275.00 / Day	\$1100.00
BOP Rental	6 Days	\$500.00 / Day	\$3000.00
Other Misc. Tools			\$2000.00
Anchor Test			\$500.00
Pipe Racks			\$2000.00
Welder			\$750.00
CIBP (Third Party)			\$2000.00
Subcontractors, Etc.			\$1000.00
			\$49,150.00



H.R.C. Inc Schubert Farms Well 1 BW-36 API #:30-025-37548 Sec 25, T19S, R38E Lea County, NM Proposal #33720001 Service point Hobbs, New Mexico 5/24/2022

Price Book Version 020222-1

Prepared for:	Prepared by:
Gary Schubert	Dillon Bellamy
H.R.C. Inc	Operations Engineer I
garymschubert@gmail.com	dillon.bellamy@spinnakeroil.com
	(405) 328-1026
	Contact:
	Sam Carpenter
	Operations Coordinator
	lance.carpenter@spinnakeroil.com
	(575) 552-2286
	Contact:
	David Davis
	Operations Coordinator
	david.davis@spinnakeroil.com

Thank You For Your Business!!!

5/24/2022



Ref. #	Description	Quantity	Unit Price	Sub Total	Total
	******** Cementing Service and Materials ********				
MLPU1	Pickup Mileage 1 unit (roundtrip miles)	50	\$3.94	\$197.00	\$98.50
MLHE2	Heavy Vehicle Mileage 2 units (roundtrip miles)	50	\$13.56	\$678.00	\$339.00
MLTN	Bulk Cement Delivery/Return (per Ton-Mile)	177	\$2.73	\$483.21	\$241.61
MXBK	Bulk Material Mixing Service Charge (Per cu.ft.)	150	\$3.03	\$454.50	\$227.25
SG36	Swage, 4 1/2" - 13 3/8" (per day)	1	\$423.50	\$423.50	\$211.75
PC5KPS	Pump Charge Plug/Sqz 0-5000' (Per 4 hrs)	2	\$8,250.00	\$16,500.00	\$8,250.00
VALV12	1" to 2" valves	2	\$393.25	\$786.50	\$393.25
DAQ	Data Acquisition System	1	\$1,331.00	\$1,331.00	\$665.50
FLSCG	Fuel Surcharge (per unit/per job)	2	\$605.00	\$1,210.00	\$605.00
ENVFEE	Environmental Fee	1	\$211.75	\$211.75	\$105.88
DAMSS	Data Monitoring System/Supervisor	1	\$800.00	\$800.00	\$400.00
CIRON	Circulation Equipment (40' of equipment per job)	2	\$1,512.50	\$3,025.00	\$1,512.50
CPRMP	Class C Cement (per sack)	300	\$44.87	\$13,461.00	\$6,730.50
CRETDIA	SR-4 (per lb)	28	\$4.58	\$129.16	\$64.58
	Additional Items if used				
PCADD	Primary Pump Unit Addl Hours	0	\$594.50	\$0.00	\$0.00
DERKC	Derrick Charge (Cement Head Stabbing Above 8 ft)	0	\$726.00	\$0.00	\$0.00
CDFDIAL	ATF Cement Defoamer (per gal)	0	\$29.50	\$0.00	\$0.00
FOAMB6	6" Foam Ball (each)	4	\$105.50	\$422.00	\$422.00
CSUGAR	Sugar (per lb)	0	\$1.47	\$0.00	\$0.00
	Book Price			\$40,112.62	
	Estimated Total (Exclusive of Sales Tax)				\$20,267.31

Thank You For Your Business!!!

5/24/2022

1ST BACKHOE SERVICES, LLC 323 W. HICKMAN DR. HORRS NM 88240



Estimate

Date	Invoice #
5/25/2022	n/a

	Bill To:	
H.R.C. Inc. P.O. Box 5102 Hobbs, NM 88241		

P.O No.

Provide Vac Truck to purge & clear all flow lines outstabout Crew to break out/dismantle all tank connections & haul away onnections & lines. oad & Haul Tanks to owners storage yard emove all pit lining from containment area and dispose emove all tank berm material and haul away emove all signs, fencing, etc. from location mooth out location & reseed with BLM mixture		
onnections & lines. oad & Haul Tanks to owners storage yard emove all pit lining from containment area and dispose emove all tank berm material and hauf away emove all signs, fencing, etc. from location		
emove all pit lining from containment area and dispose emove all tank berm material and hauf away emove all signs, fencing, etc. from location		
emove all tank berm material and hauf away emove all signs, fencing, etc. from location		
emove all signs, fencing, etc. from location		
mooth out location & reseed with BLM mixture		
abor, Materials, & Equipment		\$51,615.0
	17	1
es are subject to a FINANCE CHARGE of 1.5% which	Total	\$51,615.0
		es are subject to a FINANCE CHARGE of 1.5% which

Secondary Recovery

PURPOSE:

I.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

X Brine Production

APPLICATION FOR AUTHORIZATION TO INJECT

Disposal

Storage

Pressure Maintenance

	Application qualifies for administrative approval? XYesNo
II.	OPERATOR: H.R.C. Inc. ADDRESS: PO Box 5102 Hobbs, NM 88241 CONTACT PARTY: Gary M Schubert PHONE: (575) 631-0962 EMAIL: garymschubert@gmail.com
III.	 WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. See Attached APPENDIX A
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. • See Attached APPENDIX B
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic

VII. Attach data on the proposed operation, including:

of any plugged well illustrating all plugging detail.

• See Attached APPENDIX C

- 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - Average Rate 1300 Bbls/day @ 37gpm
 - Maximum Rate 1440 Bbls/day @ 42gpm
- 2. Whether the system is open or closed;
 - This is a closed system
- 3. Proposed average and maximum injection pressure;
 - Average Injection Pressure 255psi
 - Maximum Injection Pressure 270psi
- 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - Source Effluent or Recycled water See Appendix D for an analysis of injected water from Cardinal Laboratory
 - All water sources will be unsaturated which will dissolve salt from the formation and return as saturated brine.
- 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
 - Injection is not for disposal.
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
 - This information was submitted on a previous C-108 pages 124-150 on OCD file bw-36_06_28_2017_08_11_34_a.pdf (BW-036 Permit Application, Renewals, & Mods 2016)
- IX. Describe the proposed stimulation program, if any.
 - No stimulation is proposed.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
 - A cement bond log was performed on June 21, 2016. See **Appendix E** for the log file.
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
 - This information was submitted on a previous C-108 pages 117-118 on OCD file bw-36_06_28_2017_08_11_34_a.pdf (BW-036 Permit Application, Renewals, & Mods 2016)
 - See Appendix F for a chemical analysis from the monitor well located at the Schubert Farms Well #1 well site.

- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
 - This is not a disposal well. However H.R.C. Inc. has examined the available geologic and engineering data and find no
 evidence of faults or any other hydrologic connection between the zone of injection and any other underground sources
 of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
 - Proof of notice is to be done in accordance with WQCC Public Notice & Permitting flowchart. Specifically in accordance
 with NMAC 20.6.2.3108. Attached is a map showing the adjoining properties and a notification list of those identified
 properties. H.R.C. Inc. will provide notice by certified mail to those parties listed.
 - H.R.C. Inc will provide notice in accordance of subsection F of 20.6.2.3108 NMAC
 - H.R.C. Inc. will post a synopsis of the public notice on 2'x3' signs in both English and Spanish in space that is conspicuous to the public for the term specified by the department.
 - H.R.C. Inc. will publish this same synopsis in a display advertisement not in the classifieds or legal advertisement section in the Hobbs News Sun.
 - See Appendix G for the map and notification list of adjacent property owners.

XIV.	Certification: 1	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and
	belief.	

NAME: GARY M. SCHUBERT TI	TLE: PRESI
SIGNATURE: Legen Schelet	DATE: _5/26/22
E-MAIL ADDRESS: CARRES COL-OFFET P COMAIL COM	

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: See Notes made under each of these sections for dates and circumstances pertaining to information previously submitted.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

APPENDIX A

III. Well Data

A(1) Lease Name: Schubert Farms

Well No.: Schubert Farms #001, API# 30-025-37548

Location: Unit B Section 25 Township 19S Range 38E, 330' FNL, 1650' FEL

A (2) Casing string

Surface casing

Size: 8 5/8"

Setting Depth: 1600' Sacks of cement: 325 Hole size: 12 1/4" Top of cement: Surface

How top determined: Circulated to surface

Production casing

Size: 5 1/2"

Setting Depth: 8000' Sacks of cement: TBD Hole size: 77/8" Top of cement: Surface

How top determined: Circulated to surface

A(3) Tubing

Size: 2 7/8"

Lining Material: Plastic lined interior coated

Setting depth: 2700'

A(4) Packer

Name: None Model: N/A Setting Depth: N/A

See attached schematic.

- B(1) Injection formation: Salado formation of the Ochoa series
- B(2) Depth and perforated or open-hole: Open hole terminating at approximately 2850'
- B(3) Well originally drilled for oil production.
- B(4) Existing plugging detail:

CIBP at 3580'

CIBP at 5150'

CIBP at 5260'

CIBP at 5460'

Proposed plugging detail:

CIBP at 2800' then 200' of cement for a top of cement depth of 2600' Drill through and exit the production casing at 2600' and enter the salt formation

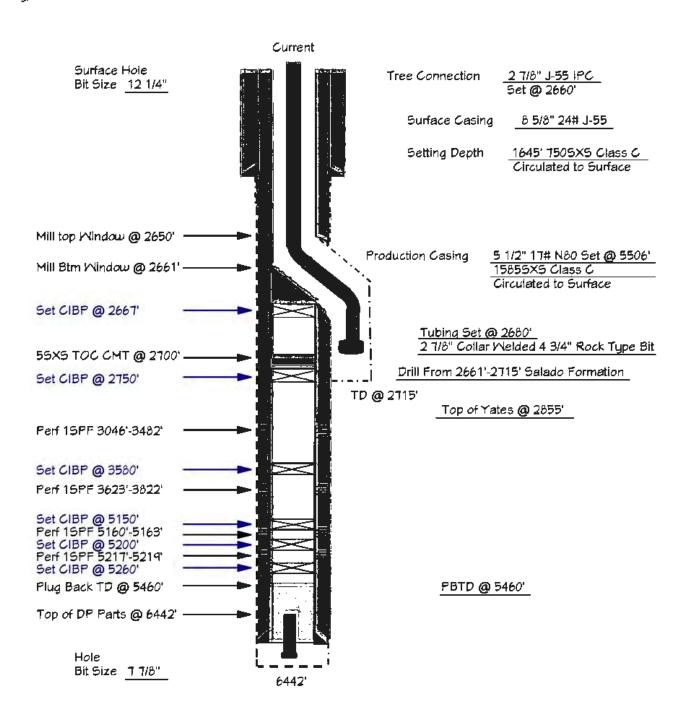
B(5) Depth to and name of next higher and lower oil or gas zone

Higher oil or gas zone: None

Lower oil or gas zone: 7012' to Drinkard

H.R.C. Inc.

Schubert Farms Mell #1 BM-36 330 FNL, 1650 FEL, Unit (B), Sec. 25, T195, R38E API # 30-025-37548 Lea County, NM

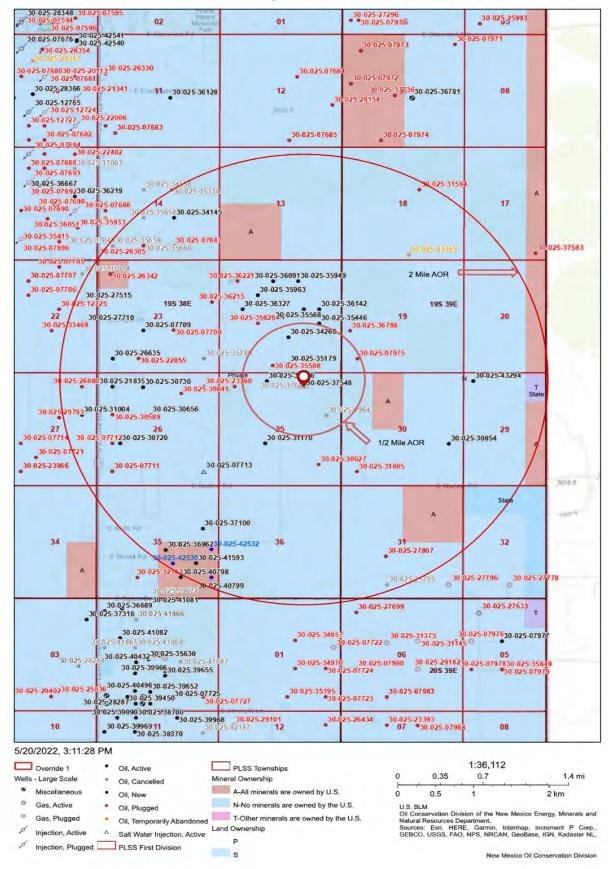


OPERATOR: HRC Inc.

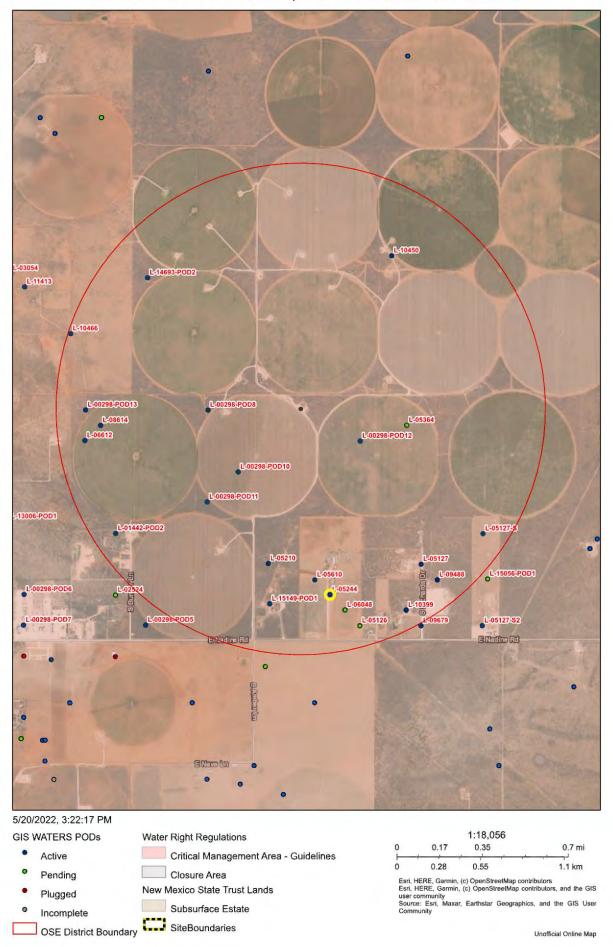
WELL NAME & NUMBER: Schubert Farms Well #1; API 30-025-37548

WELL LOCATION:	330' FNL 1650' FEL FOOTAGE LOCATION	B UNIT LETTER	25 SECTION	198 TOWNSHIP	38E RANGE
<u> HEL</u>	LBORE SCHEMATIC		WELL Co	ONSTRUCTION DA	4 <i>TA</i>
See Attached Above		Hole Size: 12 '''		Casing Size: 8 5/8"	•
					·
		Cemented with: 325 sx.			
		Top of Cement: <u>Surface</u>	Intermedia		ned:
		Hole Size: N/A		Casing Size:	<u>N/A</u>
		Cemented with:	SX.	o r	ft ¹
		Top of Cement:		Method Determin	ned:
			Production		
		Hole Size: 7 7'8"		Casing Size: 5 %"	
		Cemented with: 625 sx.		or _	ft;
		Top of Cement: Surface	:	Method Determin	ned:
		Total Depth: 80002			
			Injection	Interval	
			fee	t to	
		(Pe	rforated or Open H	Iole; indicate which)	
Side 2					
	<u> 1</u>	NJECTION WELL DATA SHEET			
	Tubing Size: 27/8" Lining Mate	erial: Plastic			
	Type of Packer: N/A				
	Packer Setting Depth: N/A				
	Other Type of Tubing/Casing Se	eal (if applicable): N/A			
		Additional Data			
	Is this a new well drilled for	r injection?Yes _	<u>X</u> No		
	If no. for what purpose was	the well originally drilled? Oil Prod	uction		
		ation: <u>Salado</u>			
		oplicable): <u>N/A</u>			
	Has the well ever been performance	orated in any other zone(s)? List all su detail, i.e. sacks of cement or plug(s) u	ch perforated		
	Give the name and depths o	fany oil or gas zones underlying or ov	erlying the propo	sed	

1/2 and 2 Mile AOR, BW-36 Schubert Farms #1



PODs within 1 Mile AOR, BW-36 Schubert Farms #1



APPENDIX C

SCHUBERT FARMS WELL #1 (2 MILE AOR DATA SHEET)

30-025-21855 RUTH TERRY FUNNEAUX 8001 OII Active 256,073 JR OIL, LTD. CO. Lea D-26-195-38E 32.6367 -103.125 9999 7,660 7,860 30-025-56635 TERRY MO1 OII Active 256,073 JR OIL, LTD. CO. Lea M-23-195-38E 32.6303 -103.125 1980 7,750 7,750 30-025-07709 JR OIL, TD. CO. Lea M-23-195-38E 32.6304 -103.125 1989 7,770 7,770 30-025-07709 JR OIL MR 001 OII Active 195,670 ROBERTSON RESOURCES, INC Lea Le2-195-38E 32.644 -103.1213 1950 7.666 7,666 30-025-30703 TIFFANY MO2 OII Active 123,555 SOUTHWEST ROYALTIES INC Lea Ce2-195-38E 32.6346 -103.1213 1950 7.660 7,606 30-025-30705 JR OIL MR 001 OII Active 123,555 SOUTHWEST ROYALTIES INC Lea Ce2-195-38E 32.6366 -103.1213 1950 7.606 7,606 30-025-30705 JR OIL MR 001 OII Active 123,555 SOUTHWEST ROYALTIES INC Lea Ce2-195-38E 32.6356 -103.1213 1950 7.606 7,606 30-025-30656 TIFFANY MO2 OII Active 21,355 SOUTHWEST ROYALTIES INC Lea Ce2-195-38E 32.6351 -103.1213 1950 7.606 7,606 30-025-30656 TIFFANY MO2 OII Active 21,355 SOUTHWEST ROYALTIES INC Lea Ce2-195-38E 32.6351 -103.1213 1950 7.600 7,920 30-025-34056 JR OIL MR 002 OII Active 873 JAPACHE CORPORATION Lea J-35-195-38E 32.6351 103.1127 1999 7.60 7.605 30-025-34056 JR OIL MR 002 OII Active 873 JAPACHE CORPORATION Lea J-35-195-38E 32.6351 103.1127 1999 7.60 7.605 30-025-34159 JR OIL MR 002 OII Active 873 JAPACHE CORPORATION Lea J-35-195-38E 32.6351 103.1129 1990 7.750 7.750 30-025-34159 JR OIL MR 002 OII Active 873 JAPACHE CORPORATION Lea J-35-195-38E 32.640 1-103.1139 2014 7.420 7.420 30-025-34159 JR OIL MR 002 OII Active 873 JAPACHE CORPORATION Lea J-35-195-38E 32.640 1-103.1139 2015 7.750 7.750 30-025-27151 TON IRDOI OII Active 21,355 SOUTHWEST ROYALTIES INC Lea H-27-195-38E 32.640 1-103.1139 2015 7.750 7.750 30-025-27151 TON IRDOI OI Active 373 JAPACHE CORPORATION LEA H-27-195-38E 32.640 1-103.1139 1990 7.750 7.750 30-025-27151 TON IRDOI OI Active 373,456 Permian Water Solutions, LLC Lea H-27-195-38E 32.640 1-103.1139 1990 7.750 7.750 30-025-37150 JR OIL MR 002 OII Active 373,460 JR OIL MR 002 OII Active 373,460 JR OIL MR 002 OII Act	API	Well Name	Mall Tons	Well Status	OGRID	OGRID Name	County	PLSS Loc. (ULSTR)	Latitude	Longitude	SPUD Yr.	Meas. Depth	Vert. Depth
1902-1905 TERN POST			Well Type										
10021-1002													
10025-19710 TORNES CRIDICAL 101 Active 1996.079 DORDERS ON RESOURCES, INC. 160 26.195 1997.079 7.707 7.7													
1902-1905 FEATH WOOD PACE 1,155 SOUTHWEST ROYALTES INC Les C6-59-3-88 3,2-566 1,901-113 1,909 7,709 7,700 7,7													
1902-1908 TEAM FROM TERIOR DI													
1902-1908 P.O.W. BOY FEDERAL ROSS OI					,		Lea						
19.029-19.19. MATERIAN CARDON CA													
3005-37100 MATCH REPORT MATCH	30-025-42530	PLOW BOY FEDERAL #002	Oil	New	873	APACHE CORPORATION	Lea	J-35-19S-38E	32.6139	-103.1172	9999		0
30023-31000 Active	30-025-34145	CAIN #001	Oil	Active	21,355	SOUTHWEST ROYALTIES INC	Lea	J-14-19S-38E	32.6585	-103.117	1998	7,630	7,630
30023-35006 AVISSA RODI	30-025-41593	WERTA FEDERAL #004	Oil	Active	873	APACHE CORPORATION	Lea	I-35-19S-38E		-103.1139	2014		
19025-7771 TONN HOOD OIL Active 21,355 SOUTHWEST ROYALTIS NC Les 22,195-38E 32,6407 1931,297 1982 7,700 7,700 19025-7771 AVET 2007 A	30-025-37100	ROUND-UP #001	Oil	Active	873	APACHE CORPORATION	Lea	H-35-19S-38E	32.6184	-103.113	2005	7,800	7,800
30052-57713 ACTIVED Gas Active 21,355 SOUTHWEST ROYALTIS INC Gas P.23 195-388 32,6476 10,1299 1981 8,000													
30029-3013 NRTT 2001													
30029-32530 WRITA FEDERAL ROOG							+						
3003-36327 MONTAFEDERAL MODS OIL New 873 APACHE CORPORATION ca p.35-195-38E 32-6121 30-1117 7999 O O O O O O O O O													
3003-35975 DAMONDO BOOM Oil Active 330,433 [strat Operating Company ca 2,44195-38E 32,6467 -103,1074 2003 7,750 7,750 7,750 5,750 5,000 3,000													
30.023-55965 DIAMONDO MODITA OIL Active 330.423 Extex Operating Company cas £24.195.88E 32.6885 103.1052 2002 7.775 7.797 7.791 37.971 30.025-3107 NODRA 2001 OIL Active 330.423 Extex Operating Company cas £25.195.88E 32.6294 -103.1042 2002 7.750													
30023-33906 TOPRA FRODI Oil Active 330,423 Extra Operating Company Lea C-25-193-88E 32,6276 -103,1002 2002 7,791 7,791 30023-33907 JAMONDA BOOZ Oil Active 330,423 Extra Operating Company Lea C-24-193-38E 32,6296 -103,1002 -2003 7,750 7,													
30023-3170 MONNE 25 R001 Oil													
30023-3949 JAMOND PROZ OI Active 330,423 Sterc Operating Company Les 2-4195-38E 32,6503 -103,1031 2003 7,750 7,750 7,750 30025-33949 SAPPHIRE ROD OI Active 330,423 Sterc Operating Company Les 2-4195-38E 32,6503 -103,1009 2000 7,750 7,750 30025-33949 SAPPHIRE ROD OI Active 330,423 Sterc Operating Company Les 2-4195-38E 32,6503 -103,1009 2000 7,760 7,750 7													
30023-39499 SAPPHIRE BOOL Oil Active 330,423 Stets Operating Company Les 0-24-199-38E 32,6503 -103.0969 2000 7,750 7,750 7,750 10025-37426 EVERALD BOOL Oil Active 330,423 Stets Operating Company Les 0-24-199-38E 32,6503 -103.0969 2000 7,800 7,000													
30025-35179 MRRADD ROOCH													
30023-3546 CHERALD RIO]							_						
30025-3548 CHUBERT FARMS 001 01							+						
30025-35466 MFRAD B003							-						
30023-55588 APPHHER #001													
30025-30854 (ATER HOO)							_						
1002-5-1308 MOLTE 10 B 1003 Mother 19.072 Start Natural Resources ILL 18.0 0.2-1319-5 17.6 13.2 10.1 13.2	30-025-36142	SAPPHIRE #003	Oil	Active	330,423	Extex Operating Company	Lea	H-24-195-38E	32.6467	-103.0966	2003	7,850	7,850
30-025-33508 RUBY #002 Oil Plugged (not released) 240-974 LEGACY RESERVES OPER L. P. Lea K.24-195-38E 32.6394 -103.1032 2001 8,000 8,000 30-025-35508 RUBY #001 Oil Plugged (not released) 240-974 LEGACY RESERVES OPER L. P. Lea K.24-195-38E 32.6394 -103.1031 2001 8,000 8,000 30-025-35508 RUBY #001 Oil Plugged (not released) 240-974 LEGACY RESERVES OPER L. P. Lea E. 19-19-5-9E 32.649 -103.1031 2001 8,000 8,000 30-025-3614	30-025-30854	CARTER #001	Oil	Active	330,447	Contango Resources, Inc.	Lea	I-30-19S-39E	32.6294	-103.0784	1990	7,900	7,900
30-025-35828 RUBY MOD2	30-025-43294	JADE 19 39 29 STATE COM #003H	Oil	Active	329,727	Sozo Natural Resources LLC	Lea	D-29-19S-39E	32.6374	-103.075	2017	13,265	7,615
30-025-53508 RUBY MOOI OI Plugged (intreleased) 240,974 [LEGACY RESERVES OPER, LP Lea R-24-195-38E 32,6394 (-103.1031 2001 8,000 8,000 30-025-56170 0I Plugged (intreleased) 214,263 PRE-ONGARD WELL 0PER Lea L-26-195-38E 32,6276 (-103.0232 2003 7,708 R-200.025-26771 PRE-ONGARD WELL MOOI OII Plugged (interleased) 214,263 PRE-ONGARD WELL 0PER Lea L-26-195-38E 32,6231 (-103.1256 1990 0 5,670 00-25-267071 PRE-ONGARD WELL MOOI OII Plugged (interleased) 214,263 PRE-ONGARD WELL 0PER Lea N-26-195-38E 32,6231 (-103.1256 1990 0 5,800 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 0 7,700 00-25-26072 (-103.1256 1990 0 7,700 0 7,700 00-25-26072 (-103.1256 1990 0 7,70	30-025-43365	SCHUBERT 18 #004H	Oil	Temporary Abandonment	329.727	Sozo Natural Resources LLC	Lea	O-18-195-39F	32 6537	-103 084	2016	8 940	4.574
30-025-316.144 PHILLIP #001 Oil Plugged (Intereleased) 24.09.74 [LEGACY RESERVES OPER, LP Lea L-19-195-39E 32,6346 -103.1225 1900 O 9,670 30-025-30589 TIFFANY #001 Oil Plugged (Intereleased) 12.024 [JOHN H HENDRIX CORP Lea L-6-195-38E 32,6343 -103.1256 1900 O 9,670 30-025-30589 TIFFANY #001 Oil Plugged (Intereleased) 12.024 [JOHN H HENDRIX CORP Lea L-6-195-38E 32,6346 -103.1256 1900 O 9,670 30-025-30589 TIFFANY #001 Oil Plugged (Intereleased) 21.4,265 [PRE-ONGARD WELL OPER Lea M-26-195-38E 32,6346 -103.125 1900 O 0 5.80 20 30-025-30585 PRE-ONGARD WELL #001 Oil Plugged (Intereleased) 147,179 (HESAPEARE OPER, INC. Lea N-14-195-38E 32,6408 -103.121 1900 O 0 8,020 30-025-30585 PRE-ONGARD WELL #001 Oil Plugged (Intereleased) 147,179 (HESAPEARE OPER, INC. Lea N-14-195-38E 32,6408 -103.121 1900 O 0 8,020 30-025-00788 PRE-ONGARD WELL #001 Oil Plugged (Intereleased) 21.4,263 [PRE-ONGARD WELL OPER Lea N-14-195-38E 32,6408 -103.117 1900 O 0 8,020 30-025-00788							LGU	O 10 133 33L	32.0337	-105.084		0,540	4,374
30-025-07712 PRE-ONGARD WELL #001 Oil Plugged (Iste released) 214,263 PRE-ONGARD WELL OPER Lea L-6-195-38E 32,6394 -103.1256 1900 O 9,670 30-025-07711 PRE-ONGARD WELL #001 Oil Plugged (Iste released) 214,263 PRE-ONGARD WELL OPER Lea M-26-195-38E 32,6313 -103.1256 1900 O 58 30-025-26305 PRE-ONGARD WELL #001 Oil Plugged (Iste released) 214,263 PRE-ONGARD WELL OPER Lea M-26-195-38E 32,6331 -103.1256 1900 O 7,704 30-025-2055 PRE-ONGARD WELL #001 Oil Plugged (Iste released) 214,263 PRE-ONGARD WELL OPER Lea M-23-195-38E 32,6403 -103.122 1900 O 7,924 30-025-2050 Oil Plugged (Iste released) 214,263 PRE-ONGARD WELL OPER Lea M-23-195-38E 32,640 -103.117 1900 O 8,020 30-025-6000 Oil Plugged (Iste released) 214,263 PRE-ONGARD WELL OPER Lea M-23-195-38E 32,644 -103.117 1900 O 7,613 30-025-30041 U.6 #002 Oil Plugged (Iste released) 13,185 [Isl ONEW MEXICO INC Lea M-24-195-38E 32,644 -103.117 1900 O 7,613 30-025-30841 U.6 #002 Oil Plugged (Iste released) 13,185 [Isl ONEW MEXICO INC Lea B-26-195-38E 32,6548 -103.116 1990 O 6,656 6,656 30-025-30841 U.6 #002 Oil Plugged (Iste released) 13,185 [Isl ONEW MEXICO INC Lea B-26-195-38E 32,6585 -103.116 1990 O 6,656 6,656 30-025-30841 U.6 #002 Oil Plugged (Iste released) 37,139 (Incher) Oil Plugged (Iste released) 39,0025-3625 Oil PRE-ONGARD WELL WOIL OIL OIL Plugged (Iste released) 4,332 (Incher) Oil Incher) Oil Plugged (Iste released) 39,0025-3625 Oil PRE-ONGARD WELL WOIL OIL OIL Plugged (Iste released) 39,0025-3625 Oil PRE-ONGARD WELL WOIL OIL OIL Plugged (Iste released) 39,0025-3625 Oil PRE-ONGARD WELL WOIL OIL OIL Plugged (Iste released) 30,0025-3625 Oil PRE-ONGARD WELL WOIL OIL OIL Plugged (Iste released) 30,0025-3625 Oil PRE-ONGARD WELL WOIL OIL OIL Plugged (Iste released) 30,0025-3625 Oil OIL OIL OIL Plugged (Iste released) 30,0025-3625 Oil OIL OIL OIL OIL OIL P						LEGACY RESERVES OPER., LP		K-24-19S-38E	32.6449	-103.1052	2002	7,800	7,800
30-025-30889 TFFAN WOOL OIL Plugged (ste released) 12,024 (JOIN H HENDRIX CORP Lea E-26-195-38E 32,6331 -103.1256 1990 7,700 7,700 30-025-2055 PRE-ONGARD WELL #001 OIL Plugged (ste released) 214,263 PRE-ONGARD WELL OPER. Lea N-23-195-38E 32,6403 -103.125 1900 0 7,924 30-025-26305 PRE-ONGARD WELL #001 OIL Plugged (ste released) 147,179 (HESPERAR OPER, INC. Lea N-14-195-38E 32,6403 -103.1213 1999 5,025 5,025 30-025-026305 PRE-ONGARD WELL #001 OIL Plugged (ste released) 214,263 PRE-ONGARD WELL OPER. Lea N-23-195-38E 32,6404 -103.117 1900 0 7,024 30-025-07687 PRE-ONGARD WELL #001 OIL Plugged (ste released) 214,263 PRE-ONGARD WELL OPER. Lea N-14-195-38E 32,6404 -103.117 1900 0 7,613 30-025-07687 PRE-ONGARD WELL #001 OIL Plugged (ste released) 214,263 PRE-ONGARD WELL OPER. Lea N-14-195-38E 32,6548 -103.117 1900 0 7,613 30-025-07687 PRE-ONGARD WELL #001 OIL Plugged (ste released) 214,263 PRE-ONGARD WELL OPER. Lea N-23-195-38E 32,6548 -103.117 1900 0 7,613 30-025-07687 PRE-ONGARD WELL #001 OIL Plugged (ste released) 214,263 PRE-ONGARD WELL OPER. Lea N-25-195-38E 32,6548 -103.118 1900 0 9,982 30-025-03615 MERIOTRO IOI Plugged (ste released) 37,139 (GADTOR ESOURCES INC. Lea N-27-195-38E 32,6567 -103.1299 999 7,800 7,800 30-025-03615 MERIOTRO IOI Plugged (ste released) 4,232 (CHEVRON U.S.A INC. Lea N-27-195-38E 32,657 -103.1299 999 7,800 7,800 30-025-025-025 MERIOTRO IOI Plugged (ste released) 4,232 (CHEVRON U.S.A INC. Lea N-23-195-38E 32,657 -103.1299 999 7,800 7,800 30-025-025-025 MERIOTRO IOI Plugged (ste released) 4,232 (CHEVRON U.S.A INC. Lea N-23-195-38E 32,657 -103.1299 999 7,800 7,800 30-025-025-025 MERIOTRO IOI Plugged (ste released) 4,232 (CHEVRON U.S.A INC. Lea N-23-195-38E 32,657 -103.1085 1900 0 7,610 30-025-025-025 MERIOTRO IOI Plugged (ste released) 4,232 (CHEVRON U.S.A INC. Lea N-23-195-38E 32,657 -103.1085 1900 0 7,610 30-025-025-025 MERIOTRO IOI Plugged (ste released) 214,623 PRE-ONGARD WELL OPER. Lea N-25-195-38E 32,657 -103.095 1909 0 0 7,610 30-025-025-025 MERIOTRO IOI Plugged (ste released) 214,623 P	30-025-35508	RUBY #001	Oil	Plugged (not released)	240,974	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP	Lea Lea	K-24-19S-38E N-24-19S-38E	32.6449 32.6394	-103.1052 -103.1031	2002 2001	7,800 8,000	7,800 8,000
30-025-2055 PRE-ONGARD WELL #001 Oil Plugged (site released) 214_263 PRE-ONGARD WELL OPER. Lea N-23-195-38E 32.6578 1.03.125 1.900 O 7.924	30-025-35S08 30-025-36144	RUBY #001 PHILLIPS #001	Oil Oil	Plugged (not released) Plugged (not released)	240,974 240,974	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP	Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E	32.6449 32.6394 32.6476	-103.1052 -103.1031 -103.0923	2002 2001 2003	7,800 8,000 7,708	7,800 8,000 7,708
30-025-20055 PRE-ONGARD WELL #001 Oil Plugged [site released] 214,263 PRE-ONGARD WELL OPER Lea N-23-195-38E 32,643 -103.121 199 5,025 5,025 30-025-07078 PRE-ONGARD WELL #001 Oil Plugged [site released] 214,263 PRE-ONGARD WELL OPER Lea 1-23-195-38E 32,644 -103.117 1900 O 8,020 30-025-07687 PRE-ONGARD WELL #001 Oil Plugged [site released] 214,263 PRE-ONGARD WELL OPER Lea 1-23-195-38E 32,648 -103.117 1900 O 8,020 30-025-07687 PRE-ONGARD WELL #001 Oil Plugged [site released] 214,263 PRE-ONGARD WELL OPER Lea 1-23-195-38E 32,6588 -103.117 1900 O 7,613 30-025-07681 Lea 0-14-195-38E 32,6588 -103.117 1900 O 7,613 30-025-07681 Lea 0-14-195-38E 32,6588 -103.117 1900 O 7,613 30-025-07681 Lea 0-14-195-38E 32,6588 -103.117 1900 O 7,613 30-025-07680 PRE-ONGARD WELL #001 Oil Plugged [site released] 214,263 PRE-ONGARD WELL OPER Lea 8-26-195-38E 32,6367 -103.1128 1900 O 9,842 30-025-07681 NCRIL #001 Oil Plugged [site released] 37,138 GLOSTONE RESOURCES INC Lea 4-27-195-38E 32,6367 -103.1128 1900 7,800 7,800 30-025-07621 NERCONGARD WELL #001 Oil Plugged [site released] 4,323 CHEVRON U.S. A INC Lea 4-23-195-38E 32,6367 -103.1128 1900 7,610 30-025-07621 NADIND #003 Oil Plugged [site released] 240,974 LEGACY RESERVES OPER, LP Lea D-24-195-38E 32,6367 -103.1085 1900 7,750 7,750 30-025-6342 NADINE FEDERAL #001 Oil Plugged [site released] 1,2024 Olen HENDRIX CORP Lea D-24-195-38E 32,6367 -103.1085 1900 7,950 30-025-36788 NADINE FEDERAL #001 Oil Plugged [site released] 1,2024 Olen HENDRIX CORP Lea D-24-195-38E 32,6367 -103.1085 1900 7,950 7,950 30-025-36788 NADINE FEDERAL #001 Oil Plugged [site released] 1,2024 Olen HENDRIX CORP Lea N-19-195-39E 32,639 -103.0923 2004 7,900 7,900 30-025-36788 NADINE FEDERAL #0	30-025-35508 30-025-36144 30-025-07712	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001	Oil Oil Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER.	Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E	32.6449 32.6394 32.6476 32.6294	-103.1052 -103.1031 -103.0923 -103.1256	2002 2001 2003 1900	7,800 8,000 7,708 0	7,800 8,000 7,708 9,670
30-025-26305 CAIN BOO2 Oil Plugged (site released) 147,179 (CHEAPEAKE OPER, INC. Lea N-14-195-38E 32.6548 -103.1213 1999 5,025 5,025 30-025-07687 PRE-ONGARD WELL BOO1 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea 0-14-195-38E 32.6548 -103.117 1900 O 7,031 0-25-30841 LIA BOO2 Oil Plugged (site released) 13,185 ISO NEW MEXICO INC Lea B-26-195-38E 32.6558 -103.116 1990 O 6,655 6,656 0-25-30841 LIA BOO2 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea A-27-195-38E 32.6558 -103.116 1990 O 9,842 0-25-30841 Oil Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea A-27-195-38E 32.6357 -103.129 9999 7,800 7,800 0-25-3025 0-25-30841 Oil Oil Plugged (site released) 4,232 CHEVRON U S A INC Lea A-27-195-38E 32.6357 -103.129 9999 7,800 7,800 0-25-3025	30-025-35508 30-025-36144 30-025-07712 30-025-30589	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFANY #001	Oil Oil Oil	Plugged (not released) Plugged (not released) Plugged (site released) Plugged (site released)	240,974 240,974 214,263 12,024	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP	Lea Lea Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256	2002 2001 2003 1900 1989	7,800 8,000 7,708 0 7,700	7,800 8,000 7,708 9,670 7,700
30-025-07708 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea 0-14-195-38E 32.644 -103.117 1900 O 8.02D 30-025-07687 PRE-ONGARD WELL #001 Oil Plugged (site released) 13,183 L80 NEW MEXICO INC Lea 8-26-195-38E 32.6558 -103.116 1990 6,656 6,656 6,656 30-025-23360 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea A-26-195-38E 32.6558 -103.112 1900 O 9,842 30-025-36215 MERIO INC Lea B-26-195-38E 32.6558 -103.112 1900 O 9,842 30-025-36215 MERIO INC Lea B-26-195-38E 32.6558 -103.112 1900 O 9,842 30-025-36215 MERIO INC Lea A-26-195-38E 32.6558 -103.112 1900 O 9,842 30-025-36215 MERIO INC Lea A-26-195-38E 32.6557 -103.1128 1900 O 9,842 30-025-36215 MERIO INC LEA A-27-195-38E 32.6557 -103.128 1900 O 7,860 30-025-36215 MERIO INC LEA A-27-195-38E 32.6557 -103.128 1900 O 7,860 30-025-36215 MERIO INC LEA A-27-195-38E 32.6507 -103.128 1900 O 7,860 30-025-36215 MERIO INC LEA A-27-195-38E 32.6507 -103.128 1900 O 7,860 30-025-36215 MERIO INC LEA A-27-195-38E 32.6507 -103.128 1900 O 7,860 30-025-36215 MERIO INC LEA A-27-195-38E 32.6507 -103.128 1900 O 7,860 30-025-36212 DIAMOND #003 O 11 Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea D-25-195-38E 32.6503 -103.1081 2003 7,750 7,750 30-025-36221 DIAMOND #003 O 11 Plugged (site released) 240,974 LEGACY RESERVES OPER, LP Lea D-24-195-38E 32.6503 -103.1081 2003 7,750 7,750 30-025-36242 NADINE FEDERAL #001 O 11 Plugged (site released) 12,024 DIAM H HENDRIX COPP Lea P-25-195-38E 32.6512 -103.1259 1979 7,950 7,950 30-025-36788 NOBINSON #001 O 11 Plugged (site released) 12,024 DIAM H HENDRIX COPP Lea P-25-195-38E 32.6503 -103.0913 1900 O 7,900 30-025-36788 NOBINSON #001 O 11 Plugged (site released) 12,024 PRE-ONGARD WELL OPER Lea M-39-195-39E 32.6403 -103.0913 1900 O 10,580 30-025-36789 PRE-ONGARD WELL #001 O 11 Plugged (site released) 21,026 PRE-ONGARD WELL OPER Lea M-39-195-39E 32.6403 -103.0913 1900 O 10,580 30-025-36789 PRE-ONGARD WELL #001 O 11 Plugged (site released) 21,026 PRE-ONGARD WELL OPER Lea M-39-195-	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001	Oil Oil Oil Oil Oil	Plugged (not released) Plugged (not released) Plugged (site released) Plugged (site released) Plugged (site released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER.	Lea Lea Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E M-26-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256	2002 2001 2003 1900 1989 1900	7,800 8,000 7,708 0 7,700	7,800 8,000 7,708 9,670 7,700 58
30-025-07687 PRE-ONGARD WELL#001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea 0-14-195-38E 32.6548 -103.117 1900 0 7,613	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-22055	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001	Oil Oil Oil Oil Oil Oil	Plugged (not released) Plugged (not released) Plugged (site released) Plugged (site released) Plugged (site released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER.	Lea Lea Lea Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E M-26-19S-38E N-23-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.6403	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256	2002 2001 2003 1900 1989 1900	7,800 8,000 7,708 0 7,700 0	7,800 8,000 7,708 9,670 7,700 58 7,924
30-025-30841 JA #002	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-22055 30-025-26305	RUBY #001 PHILLIPS #001 PREC-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002	Oil Oil Oil Oil Oil Oil Oil Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. CHESAPEAKE OPER., INC.	Lea Lea Lea Lea Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E M-26-19S-38E N-23-19S-38E N-14-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.6403 32.6548	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256 -103.122 -103.1213	2002 2001 2003 1900 1989 1900 1900	7,800 8,000 7,708 0 7,700 0 0 0 5,025	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025
30-025-23360 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea A-26-195-38E 32.6367 -103.1128 1900 O 9,842 30-025-36215 MERLOT ##01 Oil Plugged (site released) 4,323 CHEVRON U S A INC Lea H-23-195-38E 32.6367 -103.1128 1900 O 7,800 7,800 30-025-36215 MERLOT ##01 Oil Plugged (site released) 4,323 CHEVRON U S A INC Lea H-23-195-38E 32.6367 -103.1127 2003 7,800 7,800 30-025-07710 PRE-ONGARD WELL #001 Oil Plugged (site released) 4,232 CHEVRON U S A INC Lea H-23-195-38E 32.6367 -103.1103 1003 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-22055 30-025-26305 30-025-07708	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. DOWNARD WELL OPER. HENDRIX CORP PRE-ONGARD WELL OPER. HENDRIX WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER.	Lea Lea Lea Lea Lea Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E M-26-19S-38E N-23-19S-38E N-14-19S-38E J-23-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.6403 32.6548 32.644	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256 -103.1256 -103.1213 -103.1213	2002 2001 2003 1900 1989 1900 1900 1999	7,800 8,000 7,708 0 7,700 0 0 0 5,025	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020
30-025-56825 MCNEIL #001 Oil Plugged (site released) 37,139 GLADSTONE RESOURCES INC Lea H-23-195-38E 32,6367 -103,1299 9999 7,800 7,800 30-025-36215 MERIOT #001 Oil Plugged (site released) 4,323 CHEVRON U S A INC Lea H-23-195-38E 32,6367 -103,1299 1999 7,800 7,800 30-025-36221 DIAMOND #003 Oil Plugged (site released) 214,263 PRE-ONGARD WELL DPER. Lea D-24-195-38E 32,6367 -103,1085 1900 0 7,500 30-025-36221 DIAMOND #003 Oil Plugged (site released) 44,927 (LEGACY RESERVES OPER, LP Lea D-24-195-38E 32,6367 -103,1085 1900 0 7,750 7,750 30-025-36221 DIAMOND #003 Oil Plugged (site released) 44,927 (LEGACY RESERVES OPER, LP Lea D-24-195-38E 32,6367 -103,1085 1900 0 7,750 7,750 30-025-36221 ANDINE FEDERAL #001 Oil Plugged (site released) 4,223 (PHEVRON U S A INC Lea D-23-195-38E 32,6512 -103,1259 1979 7,750 7,750 30-025-36788 ROBINSON #001 Oil Plugged (site released) 21,602 (TRILOGY OPERATING INC Lea D-23-195-38E 32,6512 -103,0967 1987 8,200 8,200 30-025-36788 ROBINSON #001 Oil Plugged (site released) 8,079 FORTSON OIL CO Lea M-30-195-39E 32,6439 -103,0923 2004 7,900 7,900 30-025-36788 CHANCE #001 Oil Plugged (site released) 8,079 FORTSON OIL CO Lea M-30-195-39E 32,6258 103,0913 1999 9,999 7,6750 30-025-37897 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-19-195-39E 32,6403 -103,0913 1900 0 10,580 30-025-37894 SCLMAN #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-19-195-39E 32,6403 -103,0913 1900 0 10,580 30-025-37894 SCLMAN #001 Oil Plugged (site released) 990 ARCO PERMIAN Lea G-18-195-39E 32,6612 -103,0826 999 9,999 3,480 30-025-37894 NADINE FEDERAL #001 Oil Plugged (site released) 990 ARCO PERMIAN Lea G-18-195-39E 32,6612 -103,0826 999 9,999 3,540 30-025-37586 CAIN #004 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32,6612 -103,1213 9999 0 0 0 0 0 0 0-25-37586 CAIN #004 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32,6613 -103,1213 9999 0 0 0 0 0 0 0-25-37586 CAIN #004 Oil Cancelled 214,633 PRE-ONGARD WELL OPER. Lea N-14-195-38E 3	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-22055 30-025-26305 30-025-07708 30-025-07687	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (ite released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. CHESAPEAKE OPER., INC. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER.	Lea Lea Lea Lea Lea Lea Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E M-26-19S-38E N-23-19S-38E N-14-19S-38E J-23-19S-38E O-14-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.6403 32.6548 32.6548	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256 -103.122 -103.1213 -103.117 -103.117	2002 2001 2003 1900 1989 1900 1900 1999 1900	7,800 8,000 7,708 0 7,700 0 0 5,025 0	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613
39-025-36215 MERIOT #001 Oil Plugged (site released) 4,323 CHEVRON U.S.A.INC Lea H-23-19S-38E 32.637 -103.1085 1900 O 7,800 30-025-07710 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea D-25-19S-38E 32.6367 -103.1085 1900 O 7,610 30-025-36234 NDINE FEDERAL #001 Oil Plugged (site released) 424,074 (EVRON U.S.A.INC Lea D-23-19S-38E 32.6507 -103.095 1900 O 7,510 30-025-36342 NDINE FEDERAL #001 Oil Plugged (site released) 4,323 CHEVRON U.S.A.INC Lea D-23-19S-38E 32.6512 -103.1259 1979 7,950 7,950 30-025-36342 NDINE FEDERAL #001 Oil Plugged (site released) 12,024 JOHN H HENDRIX CORP Lea P-25-19S-38E 32.6512 -103.1259 1979 7,950 7,950 30-025-36788 ROBINSON #001 Oil Plugged (site released) 21,002 JTRILOGY OPERATING INC Lea 1-19-9S-99E 32.6439 -103.0923 2004 7,900 7,900 7,900 30-025-31805 CHANCE #001 Oil Plugged (site released) 21,024 JOHN H HENDRIX CORP Lea H-25-19S-38E 32.6512 -103.1259 1979 7,950 7,950 30-025-3788 ROBINSON #001 Oil Plugged (site released) 21,027 TRILOGY OPERATING INC Lea Lea H-30-19S-39E 32.6439 1-03.0913 9999 9,999 9,999 9,7615 30-025-37807 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-30-19S-39E 32.6430 1-03.0913 1900 0 10,580 30-025-37807 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-31-19S-39E 32.6418 1-03.0873 1900 0 3,3480 30-025-31594 SELMAN #001 Oil Plugged (site released) 990 ARCO PERMIAN Lea G-18-19S-39E 32.6418 1-03.0873 1900 0 3,3400 30-025-31594 SELMAN #001 Oil Plugged (site released) 4,323 CHEVRON U.S.A.INC Lea D-23-19S-38E 32.6512 1-03.1213 9999 0 9,999 3,400 30-025-35660 CAIN #006 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-19S-38E 32.6552 1-03.1213 9999 0 0 0 0 30-025-35660 CAIN #006 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-19S-38E 32.6552 1-03.1213 9999 0 0 0 0 0 30-025-35660 CAIN #006 Oil Cancelled 21,603 PRE-ONGARD WELL OPER. Lea N-14-19S-38E 32.6551 103.0871 9999 0 0 0 0 30-025-35660 SAIN #006 Oil Cancelled 21,603 PRE-ONGARD WELL OPER. Lea N-14-19S-38E	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-2055 30-025-26305 30-025-07708 30-025-07687 30-025-30841	RUBY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263 214,263 13,185	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. JOHN COMMENT OF THE OPER.	Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E M-26-19S-38E M-23-19S-38E N-14-19S-38E N-14-19S-38E N-23-19S-38E D-23-19S-38E B-26-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.6403 32.6548 32.6548 32.6548 32.6358	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256 -103.1256 -103.1213 -103.117 -103.117	2002 2001 2003 1900 1989 1900 1900 1999 1900 1990	7,800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656
30-025-36221 DIAMOND #003 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER, Lea D-25-195-38E 32,6367 -103,1065 1900 O 7,610	30-025-35508 30-025-36144 30-025-07714 30-025-30589 30-025-2055 30-025-26305 30-025-07708 30-025-07687 30-025-30841 30-025-3360	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263 214,263 13,185 214,263	LEGACY RESERVES OPER, LP LEGACY RESERVES OPER, LP PRE-ONGARD WELL OPER, JOHN H HENDRIX CORP PRE-ONGARD WELL OPER, GONGARD WELL OPER, HEN-ONGARD WELL OPER, PRE-ONGARD WELL OPER, PRE-ONGARD WELL OPER, PRE-ONGARD WELL OPER, BRE-ONGARD WELL OPER,	Lea Lea Lea Lea Lea Lea Lea Lea Lea Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E N-26-19S-38E N-23-19S-38E N-14-19S-38E O-14-19S-38E D-26-19S-38E B-26-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.6403 32.6548 32.6344 32.6358 32.6358	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.125 -103.1213 -103.117 -103.116 -103.116	2002 2001 2003 1900 1989 1900 1900 1999 1900 1990 1900	7.800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842
30-025-36221 DIAMOND #003 Oil Plugged (site released) 240,974 (EGACY RESERVES OPER., LP Lea D-24-195-38E 32.6503 1-03.1081 2003 7.750 7.750 30-025-36324 NADINE FEDERAL #001 Oil Plugged (site released) 12,024 (DNN H HENDRIX CORP Lea D-23-195-38E 32.6512 1-03.1259 1979 7.950 7.950 30-025-36788 NOBINSON #001 Oil Plugged (site released) 21,024 (DNN H HENDRIX CORP Lea D-23-195-38E 32.6512 1-03.1259 1979 7.950 7.950 30-025-36788 NOBINSON #001 Oil Plugged (site released) 21,020 (NR H HENDRIX CORP Lea Lea L-19-195-39E 32.6439 1-03.0967 1-030-0967 1-030-095-36788 NOBINSON #001 Oil Plugged (site released) 8,079 FORTSON OIL CO Lea M-30-195-39E 32.6439 1-03.0923 2004 7,900 7,900 30-025-36788 NOBINSON #001 Oil Plugged (site released) 8,079 FORTSON OIL CO Lea M-30-195-39E 32.6439 1-03.0913 1900 0 10,580 30-025-37907 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-19-195-39E 32.6403 1-03.0913 1900 0 10,580 30-025-37807 PRE-ONGARD WELL #001 Oil Plugged (site released) 990,025-31954 SELMAN #001 Oil Plugged (site released) 990,025-31954 NADINE FEDERAL #001 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6621 1-03.1213 9999 0 0 0 0 30-025-35186 CAID #004 MAD #001 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6632 1-03.1213 9999 0 0 0 0 30-025-35186 CAID #004 MAD #001 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6632 1-03.1213 9999 0 0 0 0 30-025-35186 CAID #004 MAD #001 Oil Cancelled 21,623 PRE-ONGARD WELL OPER. Lea N-14-195-38E 32.6632 1-03.025 9999 0 0 0 0 30-025-37508 CAID #004 MAD #001 Oil Cancelled 21,623 PRE-ONGARD WELL OPER. Lea N-14-195-38E 32.6632 1-03.025 9999 0 0 0 0 0 30-025-37508 CAID #004 MAD #001 Oil Cancelled 21,623 PRE-ONGARD WELL OPER. Lea N-14-195-38E 32.6633 1-03.0956 9999 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-07711 30-025-22055 30-025-26305 30-025-07708 30-025-07687 30-025-3084 30-025-3086 30-025-3086 30-025-3086 30-025-23360 30-025-26880	RUBY #001 PHILLIPS #001 PREC-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 WCNEL #001 MCNEL #001	Oil	Plugged (not released) Plugged (int released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263 214,263 13,185 214,263 37,139	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. BRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LBO NEW MEXICO INC JOHN MEXICO INC JOH	Lea	K-24-19S-38E N-24-19S-38E L-19-19S-39E L-26-19S-38E E-26-19S-38E N-23-19S-38E N-23-19S-38E N-14-19S-38E O-14-19S-38E D-24-19S-38E B-26-19S-38E A-26-19S-38E A-27-19S-38E	32.6449 32.6394 32.6476 32.6293 32.6331 32.6258 32.6403 32.6548 32.6548 32.6358 32.6358 32.6367	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256 -103.1213 -103.117 -103.117 -103.116 -103.1128 -103.129	2002 2001 2003 1900 1989 1900 1999 1900 1990 1990 1990	7.800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656 0 7,800	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800
30-025-26342 N.DINE FEDERAL #001 Oil Plugged (site released) 4,323 CHEVRON U.S.A.INC Lea D-23-195-38E 32.6512 -103.1259 1979 7,950 7,950 30-025-30027 EMERALD #001 Oil Plugged (site released) 12,024 JOHN H HENDRIX CORP Lea P-25-195-38E 32.6627 -103.0967 1987 8,200 8,200 30-025-36788 ROBINSON #001 Oil Plugged (site released) 21,602 JTRILOGY OPERATING INC Lea L1-19-95-39E 32.6439 -103.0923 2004 7,900 7,900 7,900 30-025-31805 CHANCE #001 Oil Plugged (site released) 8,079 FORTSON OIL CO Lea M-30-195-39E 32.6439 1-03.0913 1990 0 10,580 30-025-3707 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea M-191-95-39E 32.6439 1-03.0913 1900 0 30-025-31594 SELMAN #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea K-31-195-39E 32.6431 1-03.0873 1900 0 3,248 30-025-31594 SELMAN #001 Oil Plugged (site released) 990 ARCO PERMIAN Lea G-18-195-39E 32.6418 1-03.0873 1900 0 3,3400 30-025-31594 SELMAN #001 Oil Plugged (site released) 4,323 CHEVRON U.S.A.INC Lea D-23-195-38E 32.6512 1-03.1826 1999 9 9,999 3,400 30-025-38568 CAIN #004 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6584 1-03.1213 1999 0 0 0 0 30-025-35660 CAIN #006 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6592 1-03.1213 1999 0 0 0 0 30-025-35650 CAIR #006 Oil Cancelled 21,602 TRILOGY OPERATING INC Lea P-23-195-38E 32.6403 1-03.1128 1999 0 0 0 0 30-025-35650 SC CAIR #006 OIL Cancelled 21,602 TRILOGY OPERATING INC Lea P-23-195-38E 32.6403 1-03.1128 1999 0 0 0 0 30-025-37650 SC CAIR #006 OIL Cancelled 21,602 TRILOGY OPERATING INC Lea P-23-195-38E 32.6403 1-03.1128 1999 0 0 0 0 30-025-37650 SC CAIR #006 OIL Cancelled 21,602 TRILOGY OPERATING INC Lea P-23-195-38E 32.6403 1-03.0999 9 0 0 0 0 30-025-37650 SC CAIR #006 OIL Cancelled 21,602 TRILOGY OPERATING INC Lea P-23-195-38E 32.6403 1-03.0999 9 0 0 0 0 30-025-37650 SC CAIR #006 OIL Cancelled 21,602 TRILOGY OPERATING INC Lea N-13-195-38E 32.6403 1-03.0999 9 0 0 0 0 30-025-37650 SC CAIR #006 OIL Cancelled 21,602 TRILOGY OPERATING INC Lea N-13-195-	30-025-35508 30-025-36144 30-025-30589 30-025-30589 30-025-2055 30-025-2055 30-025-207708 30-025-07708 30-025-30841 30-025-23860 30-025-23860 30-025-36880 30-025-36880	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 MCNEIL #001 MCNEIL #001 MCNEIL #001 MCRELOT #001	Oil	Plugged (not released) Plugged (int released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263 13,185 214,263 37,139 4,323	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. HENDRIX CORP PRE-ONGARD WELL OPER. GROWN OF THE WELL OPER. PRE-ONGARD WELL OPER. GLADSTONE RESOURCES INC CHEVRON U S A INC	Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E J-23-19S-38E J-23-19S-38E D-14-19S-38E J-26-19S-38E A-26-19S-38E A-27-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.6403 32.6548 32.6548 32.6368 32.6367 32.6367 32.6367	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.125 -103.121 -103.117 -103.116 -103.1128 -103.1128 -103.1129 -103.1129	2002 2001 2003 1900 1989 1900 1990 1900 1900 1900 1900	7,800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656 0 7,800	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,800
30-025-376788 ROBINSON #001 Oil Plugged (site released) 21,602 TRILOGY OPERATING INC Lea L-19-195-39E 32.6439 -103.0923 2004 7,900 7,900 30-025-31805 CHANCE #001 Oil Plugged (site released) 8,079 FORTSON OIL CO Lea M-30-195-39E 32.6528 -103.0913 9999 9,999 7,615 30-025-27807 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-19-195-39E 32.6628 -103.0913 1900 0 10,580 30-025-37807 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-31-195-39E 32.6612 -103.0873 1900 0 3,248 30-025-31594 SELMAN #001 Oil Plugged (site released) 990 ARCO PERMIAN Lea G-18-195-39E 32.6612 -103.0873 1900 0 3,248 30-025-31594 SELMAN #001 Oil Plugged (site released) 4,323 CHEVRON U S A INC Lea D-23-195-38E 32.6612 -103.0826 9999 9,999 3,400 30-025-33658 CAIN #004 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea K-14-195-38E 32.6512 -103.1213 9999 0 90-00 00 30-025-35660 CAIN #006 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6632 -103.1213 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.6637 -103.0992 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.6637 -103.0992 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.6637 -103.0992 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.6637 -103.0995 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.6637 -103.0995 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.6637 -103.0995 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.6637 -103.0995 9999 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-07713 30-025-2055 30-025-22055 30-025-07708 30-025-07687 30-025-36841 30-025-23860 30-025-23860 30-025-36841 30-025-36841 30-025-36815	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 MCNEIL #001 MCNEIL #001 MCNEIL #001 PRE-ONGARD WELL #001 MCNEIL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263 214,263 37,139 4,323 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. LOHN H HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. GLADSTONE RESOURCES INC CHERON U S A INC PRE-ONGARD WELL OPER. GLADSTONE RESOURCES INC CPER-ONGARD WELL OPER.	Lea	K-24-195-38E N-24-195-38E L-26-195-38E L-26-195-38E M-26-195-38E M-26-195-38E N-14-195-38E N-14-195-38E N-23-195-38E B-26-195-38E B-26-195-38E A-27-195-38E H-23-195-38E A-27-195-38E	32.6449 32.6394 32.6294 32.6294 32.6258 32.6403 32.6548 32.6548 32.6367 32.6367 32.6367 32.6367 32.6367	-103.1052 -103.0933 -103.0923 -103.1256 -103.1256 -103.125 -103.1213 -103.117 -103.116 -103.1128 -103.1299 -103.105	2002 2001 2003 1900 1990 1990 1990 1990 1990 1990 1	7,800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656 0 7,800 0	7,800 8,000 7,708 9,670 7,700 58 8,020 7,613 6,656 9,842 7,800 7,800 7,610
30-025-376788 ROBINSON #001 Oil Plugged (site released) 21,602 TRILOGY OPERATING INC Lea L-19-195-39E 32,6439 1-03.0923 2004 7,900 7,900 30-025-31805 CHANCE ##001 Oil Plugged (site released) 8,079 FORTSON OIL CO Lea M-30-195-39E 32,6528 1-03.0931 9999 9,999 9,999 9,7615 30-025-27807 PRE-ONGARD WELL ##001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-19-195-39E 32,6613 1-03.0931 1900 0 10,580 30-025-27807 PRE-ONGARD WELL ##001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea K-31-195-39E 32,6613 1-03.0931 1900 0 3,248 30-025-31594 SELMAN ##001 Oil Plugged (site released) 990 ARCO PERMINN Lea G-18-195-39E 32,6612 1-03.0873 1900 0 3,248 30-025-31594 SELMAN ##001 Oil Plugged (site released) 990 ARCO PERMINN Lea G-18-195-39E 32,6612 1-03.0876 1999 9,999 3,400 30-025-33564 AnDINE FEDERAL ##001 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea K-14-195-38E 32,6512 1-03.1213 9999 0 0 0 0 30-025-35660 CAIN ##006 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32,6552 1-03.1213 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea P-23-195-38E 32,6512 1-03.0992 9999 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32,6512 1-03.0995 999 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32,6513 1-03.0995 999 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32,6513 1-03.0995 999 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32,6513 1-03.0995 999 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-15-195-38E 32,6513 1-03.0995 999 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-15-195-38E 32,6513 1-03.0995 999 0 0 0 0 0 30-025-37685 SCHUBERT FARMS ##001Y Oil Cancelled 21,4263 PRE-ONGARD WELL OPER. Lea H-15-195-38E 32,6513 1-03.0995 999 0 0 0 0 0	30-025-35508 30-025-07712 30-025-07712 30-025-07712 30-025-07713 30-025-07708 30-025-0708 30-025-07687 30-025-36841 30-025-23860 30-025-2888 30-025-56880 30-025-36215 30-025-36215	RUBY #001 PRE-ONSARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 MERLOT #001 MERLOT #001 PRE-ONGARD WELL #001 MERLOT #001 DAMOND #003	Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 147,179 214,263 13,185 214,263 37,139 4,323 214,263 240,974	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LGADSTONE RESOURCES INC CHEVRON U S A INC LHEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP	Lea	K-24-19S-38E N-24-19S-38E L-26-19S-38E L-26-19S-38E M-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E D-24-19S-38E D-24-19S-38E A-26-19S-38E A-26-19S-38E H-23-19S-38E H-23-19S-38E H-23-19S-38E H-23-19S-38E D-25-19S-38E	32.6449 32.6394 32.6294 32.6294 32.6258 32.6403 32.6548 32.6548 32.6367 32.6367 32.6367 32.6367 32.6367	-103.1052 -103.0931 -103.0923 -103.1256 -103.1256 -103.125 -103.127 -103.117 -103.117 -103.116 -103.128 -103.129 -103.1108 -103.1085	2002 2001 2003 1989 1900 1990 1990 1990 1990 1990 2003 1990 2003	7,800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656 0 7,800 7,800	7,800 8,000 7,708 9,670 7,700 5,88 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,610 7,750
30-025-37057 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-30-195-39E 32.6258 1-03.0913 9999 9,999 7,615 03-025-3707 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea M-1915-39E 32.6403 1-03.0913 1900 0 10,580 03-025-3707 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea K-31-195-39E 32.6418 1-03.0873 1900 0 3,2484 03-025-31594 \$ELMAN #001 Oil Plugged (site released) 990 ARCO PERMIAN Lea G-18-195-39E 32.6612 1-03.0826 9999 9,999 3,400 03-025-35634 NADINE FEDERAL #001 Oil Plugged (site released) 4,323 CHEVRON U S A INC Lea D-23-195-38E 32.6512 1-03.01259 1979 7,550 7,950 03-025-35658 CAIN #004 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea K-14-195-38E 32.6512 1-03.1213 9999 0 0 0 0 0 03-025-35660 CAIN #006 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6512 1-03.1128 9999 0 0 0 0 0 03-025-35650 CAIN #006 OII Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6512 1-03.1128 9999 0 0 0 0 0 0 0-25-37650 \$CAIN #006 OII Cancelled 25,482 KERIC OIL & GAS CORP Lea N-14-195-38E 32.6516 1-03.0912 9999 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-07712 30-025-0758 30-025-2055 30-025-26305 30-025-07708 30-025-3680 30-025-3680 30-025-3680 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215	RUBY #001 PHILLIPS #001 PREC-ONGARD WELL #001 TIFFARY #001 PREC-ONGARD WELL #001 MCNEIL #001 MCNEIL #001 PREC-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001	Oil	Plugged (not released) Plugged (int released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 147,179 214,263 37,139 4,323 214,263 324,263 240,974 4,323	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. GLESO NEW MEXICO INC PRE-ONGARD WELL OPER. CHEVRON US A INC PRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON US A INC	Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E E-26-19S-38E N-26-19S-38E N-23-19S-38E N-23-19S-38E J-23-19S-38E J-23-19S-38E J-23-19S-38E A-26-19S-38E A-26-19S-38E A-27-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E	32.6449 32.6394 32.6276 32.6294 32.6331 32.6258 32.640 32.6548 32.6548 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1252 -103.1213 -103.1213 -103.117 -103.116 -103.1128 -103.117 -103.1117 -103.1117 -103.1117 -103.1117	2002 2001 2003 1989 1900 1990 1990 1990 1990 1990 1990	7,800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656 0 7,800 7,750 7,750	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,800 7,610 7,750 7,950
30-025-27807 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER Lea M-19-195-39E 32,6403 -103,0913 1900 O 10,580	30-025-35508 30-025-36144 30-025-07712 30-025-07713 30-025-0781 30-025-07708 30-025-07708 30-025-07708 30-025-36205 30-025-36205 30-025-36215 30-025-36215 30-025-36213 30-025-36213 30-025-36213 30-025-26342 30-025-36213	RUBY #001 PHILLIPS #001 PHECONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 LIA #002 PRE-ONGARD WELL #001 MCNEIL #001 MCNEIL #001 PRE-ONGARD WELL #001 DIAMOND #001 DIAMOND #003 ADDINE FEDERAL #001 EMERALD #001	Oil	Plugged (not released) Plugged (not released) Plugged (site released)	240,974 240,974 214,263 112,024 214,263 214,263 214,263 214,263 13,185 214,263 37,139 4,323 214,263 240,974 4,323 240,974	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H HENDRIX CORP PRE-ONGARD WELL OPER. CHESAPEAKE OPER., INC. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. GLADSTONE RESOURCES INC CHEVRON U S A INC LEGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE ONE OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE OPER. LIGHT OPER. LIGHT OF THE OPER. LIGHT OPE	Lea	K-24-195-38E N-24-195-38E L-26-195-38E L-26-195-38E M-26-195-38E M-23-195-38E N-23-195-38E N-23-195-38E N-23-195-38E B-26-195-38E B-26-195-38E A-27-195-38E H-23-195-38E D-25-195-38E D-25-195-38E D-25-195-38E	32.6449 32.6394 32.6376 32.6294 32.6331 32.6253 32.6403 32.6548 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256 -103.127 -103.117 -103.117 -103.117 -103.117 -103.118 -103.129 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081	2002 2001 2003 1990 1989 1990 1990 1990 1990 1990 2003 1990 2003 1979 1987	7,800 8,000 7,708 0 7,700 0 0 0 0 5,025 0 0 6,656 0 7,800 0 7,750 7,950 8,200	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,800 7,610 7,750 7,950 8,200
30-025-27807 PRE-ONGARD WELL #001 Oil Plugged (site released) 214,263 PRE-ONGARD WELL OPER. Lea K-31-19S-39E 32.6148 1-03.0873 1900 O 3,248 30-025-31594 SELMAN #001 Oil Plugged (site released) 990 ARCO PERMININ Lea G-18-19S-39E 32.6621 -103.0826 9999 9,999 3,400 30-025-53658 ANDINE FEDERAL #001 Oil Cancelled 4,232 (FeVRON U S A INC Lea D-23-9S-38E 32.6512 -103.1259 1979 7,950 7,950 30-025-35658 CAIN #004 Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea K-14-19S-38E 32.6552 -103.1213 9999 O 0 00 30-025-35660 CAIN #006 Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea N-14-19S-38E 32.6552 -103.1213 9999 O 0 0 0 30-025-37685 SCHUBERT FARMS #001Y Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea P-23-9S-38E 32.6505 -103.1213 9999 O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-35144 30-025-07712 30-025-07711 30-025-2055 30-025-07508 30-025-07508 30-025-0768 30-025-36841 30-025-36841 30-025-3680 30-025-36213 30-025-36213 30-025-36213 30-025-36213 30-025-36213	RUBY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 MERLOTO WELL #001 MERLOT #001 MERLOT #001 PRE-ONGARD WELL #001 MERLOT #001 MERLOT #001 PRE-ONGARD WELL #001 MERLOT #001 MERLOT #001 PRE-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001 EMERALD #001 EMERALD #001	Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 11,2024 214,263 214,263 214,263 214,263 214,263 37,139 4,323 214,263 240,974 4,323 210,974 4,323 210,074 4,323 4,3	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LBO NEW SESURCES INC CHEVRON U S A INC LBGACY RESERVES OPER., LP CHEVRON U S A INC LIGHT OF THE NEW SERVES OPER.	Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E M-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E O-14-19S-38E O-14-19S-38E D-26-19S-38E A-26-19S-38E H-23-19S-38E H-23-19S-38E D-25-19S-38E D-25-19S-38E D-24-19S-38E D-24-19S-38E D-24-19S-38E D-24-19S-38E D-24-19S-38E D-23-19S-38E D-24-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E	32.6449 32.6394 32.6476 32.6294 32.6331 32.6258 32.640 32.6548 32.6548 32.6548 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367	-103.1052 -103.3051 -103.0231 -103.0232 -103.1256 -103.1256 -103.1256 -103.127 -103.117 -103.116 -103.128 -103.129 -103.117 -103.116 -103.129 -103.1259 -103.1259 -103.081 -103.081 -103.082	2002 2001 2003 1990 1990 1990 1990 1990 1990 2003 1990 2003 1990 2003 2003 2003 2003	7,800 8,000 7,708 0 7,700 0 0 5,025 0 0 6,656 0 0,7,800 7,800 7,750 7,950 8,200	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,800 7,610 7,750 7,950 8,200
30-025-26342 NADINE FEDERAL #001 Oil Plugged (site released) 4,323 CHEVRON U S A INC Lea D-23-195-38E 32.6512 -103.1259 1979 7,950 7,950 30-025-35658 CAIN #004 Oil Cancelled 25,482 KERIC OIL & GAS CORP Lea K-14-195-38E 32.6584 -103.1213 9999 0 D O O O O O O O O O O O O O O O O O O	30-025-35508 30-025-36144 30-025-07712 30-025-07711 30-025-2055 30-025-07708 30-025-07708 30-025-07887 30-025-36847 30-025-36841 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36218 30-025-3623 30-025-3623 30-025-36342 30-025-36788	RUBY #001 PHILLIPS #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 DRE-ONGARD WELL #001 DRE-ONGARD WELL #001 DRE-ONGARD WELL #001 DRE-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001 EMERALD #001 EMERALD #001 CHANCE #001 CHANCE #001	Oil	Plugged (not released) Plugged (int released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 214,263 31,185 214,263 37,139 4,323 214,263 240,974 4,323 12,024 21	LEGACY RESERVES OPER, LP LEGACY RESERVES OPER, LP LEGACY RESERVES OPER, LP RE-ONGARD WELL OPER. LDHN H HENDRIX CORP PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. GLADSTONE RESOURCES INC CHEVRON U S A INC PRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC LOHENTONE OF A INC LEGACY RESERVES OPER., LP CHEVRON U S A INC LOHENTONE OF A INC LOHENTONE L	Lea	K-24-195-38E N-24-195-38E L-26-195-38E L-26-195-38E M-26-195-38E M-26-195-38E N-23-195-38E N-14-195-38E J-23-195-38E B-26-195-38E B-26-195-38E A-27-195-38E D-23-195-38E D-24-195-38E D-24-195-38E D-24-195-38E D-24-195-38E	32.6449 32.6394 32.6376 32.6294 32.6331 32.6548 32.6403 32.6548 32.6358 32.6367 32.6367 32.6476 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367	-103.1052 -103.1031 -103.0923 -103.1256 -103.1256 -103.1256 -103.127 -103.117 -103.117 -103.117 -103.117 -103.1103 -103.129 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081 -103.1081	2002 2003 1990 1989 1990 1990 1990 1990 1990 2003 1990 2003 1979 1987 2004	7,800 8,000 7,708 0 0 7,700 0 0 0 0 0 0,025 0 0 0,505 0 0 0,505 0 0 0 0,750 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7,800 8,000 7,708 9,670 7,708 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,800 7,500 8,200 7,950
30-025-26342 NADINE FEDERAL #001 Oil Plugged (site released) 4,323 CHEVRON U S A INC Lea D-23-195-38E 32.6512 -103.1259 1979 7,950 7,950 0 7,950 0 0.025-35658 CAIN #004 Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea N-14-195-38E 32.6552 -103.1213 9999 0 0 0 0 0 0 0.025-35660 CAIN #006 Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea N-14-195-38E 32.6552 -103.1213 9999 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-2055 30-025-2059 30-025-30841 30-025-30841 30-025-36841 30-025-3680 30-025-3680 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3688 30-025-3621 30-025-3621 30-025-3621 30-025-3688	RUBY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 MERLOT #001 MERLOT #001 DIAMOND #003 NADINE FEDERAL #001 EMERALD #001 ROBINSON #001 CHANCE #001 CHANCE #001	Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 124,263 124,263 13,185 214,263 37,139 4,323 214,263 240,974 4,323 12,024 21,024 21,024 21,024 21,024 21,024 21,024 21,024 21,024	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. DRE-ONGARD WELL OPER. BRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC JOHN H-HENDRIX CORP TRILOGY OPERATING INC PRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC JOHN H-HENDRIX CORP TRILOGY OPERATING INC PORTSON OIL CO PRE-ONGARD WELL OPER.	Lea	K-24-19S-38E N-24-19S-38E E-19-19S-39E L-26-19S-38E M-26-19S-38E M-28-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E D-24-19S-38E B-26-19S-38E B-26-19S-38E A-26-19S-38E H-23-19S-38E D-25-19S-38E D-25-19S-38E D-24-19S-38E D-24-19S-38E D-24-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E	32.6449 32.6394 32.6376 32.6294 32.6331 32.6528 32.6403 32.6548 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.63637 32.6363 32.6363 32.6363 32.6363 32.6363 32.6363 32.6363 32.6363 32.6363 32.6363 32.6363	-103.1052 -103.1052 -103.023 -103.023 -103.1256 -103.1256 -103.125 -103.121 -103.117 -103.117 -103.117 -103.117 -103.118 -103.128 -103.129 -103.129 -103.081 -103.081 -103.093 -103.093 -103.093	2002 2003 1900 1989 1990 1990 1990 1990 1990 2003 1990 2003 1973 2004 9999 1987 2004	7.800 8.700 8.700 9.700 0 7.700 0 5.025 0 0 6.656 7.800 7.750 0 7.750 7.950 8.200 7.900 9.999	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,750 7,750 7,950 8,200 7,900
30-025-35660 CAIN #006 Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea N-14-195-38E 32,6552 -103.1213 9999 O D O 30-025-37566 CAID WARD #001 Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea P-23-195-38E 32,6303 -103.1128 9999 O D O 30-025-37658 CHUBERT FARMS #001Y Oil Cancelled 21,602 TRILOGY OPERATING INC Lea 25-195-38E 32,6376 -103.0999 O D O 30-025-37658 PRE-ONGARD WELL #001 Oil Cancelled 214,623 PRE-ONGARD WELL OPER Lea H-25-195-38E 32,633 -103.0956 9999 O D O 30-025-37508 CAID WELL #001 Oil Cancelled 214,263 PRE-ONGARD WELL OPER Lea N-31-195-39E 32,6112 -103.0871 9999 O D O 30-025-3708 CAID WELL #001 Oil Cancelled 147,779 CHESAPEAKE OPER, INC. Lea M-14-195-38E 32,6538 -103.256 9999 O O D	30-025-35508 30-025-36144 30-025-07712 30-025-07713 30-025-07711 30-025-2055 30-025-07708 30-025-07684 30-025-07684 30-025-0884 30-025-26840 30-025-26840 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-30078 30-025-30078 30-025-30078 30-025-3078 30-025-3078 30-025-3078	RUBY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CAIN #002 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 MERLOT #001 MERLOT #001 MERLOT #001 MERLOT #001 MERLOT #001 PRE-ONGARD WELL #001 LIMOND #003 NADINE FEDERAL #001 EMERALD #001 CHANCE #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (int released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 3147,179 214,263 37,139 4,323 214,263 324,263 240,974 4,323 12,062 3,079 214,263 240,974 21,602 3,079 214,263 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. JOHN SHENDRY CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER.	Lea	K-24-19S-38E N-24-19S-38E L-26-19S-39E L-26-19S-38E M-26-19S-38E M-26-19S-38E M-23-19S-38E N-23-19S-38E O-14-19S-38E O-14-19S-38E D-25-19S-38E A-26-19S-38E H-23-19S-38E H-23-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E M-30-19S-39E M-30-19S-39E M-19-19S-39E	32.6449 32.6394 32.6376 32.6294 32.6331 32.6548 32.6348 32.6348 32.6347 32.636	-103.1052 -103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.127 -103.117 -103.117 -103.117 -103.117 -103.117 -103.118 -103.128 -103.129 -103.1085 -103.1085 -103.1093 -103.1093 -103.1093 -103.1093 -103.093 -103.093	2002 2003 1930 1989 1990 1990 1990 1990 1990 2003 1990 2003 1979 2004 9999 1990	7,800 8,000 7,708 0 0 0 0 0 0 0 0 6,6556 0 7,800 0 0 7,750 7,750 7,750 7,900 9,999 0	7,800 8,000 7,708 9,670 7,924 5,025 8,020 7,610 7,800 7,800 7,750 8,200 7,750 8,200 7,500 8,200 7,615 10,580
30-025-35186 CABO WABO #001 OII Cancelled 25,482 XERIC OIL & GAS CORP Lea P-23-195-38E 32.6403 -103.1128 9999 O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-07712 30-025-07711 30-025-2055 30-025-07708 30-025-07708 30-025-30841 30-025-36841 30-025-36215 30-025-36215 30-025-36215 30-025-36180 30-025-36180 30-025-36788 30-025-36788 30-025-36788 30-025-36788 30-025-36788 30-025-36788 30-025-36788 30-025-36788 30-025-36788 30-025-36788 30-025-36788	RUBY #001 PHILLIPS #001 PHEC-DNGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 DRE-ONGARD WELL #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 124,263 124,263 13,185 214,263 37,139 4,323 214,263 12,024 21,024 21,020 8,079 214,263 990	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. LOHN H HENDRIX CORP PRE-ONGARD WELL OPER. CHESAPEAKE OPER., INC. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. GLADSTONE RESOURCES INC CHEVRON U S A INC LEGACY RESERVES OPER., LP CHEVAN U S A INC LIGHT OF THE CONTROL OF THE CONTROL OPER. LEGACY RESERVES OPER., LP CHEVAN U S A INC LIGHT OF THE CONTROL OPER. LEGACY RESERVES OPER., LP CHEVAN U S A INC LIGHT OF THE CONTROL OPER. LEGACY RESERVES OPER., LP CHEVAN U S A INC LIGHT OF THE CONTROL OPER. LEGACY OPERATING INC FORTSON OIL CO PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. ARCO PERMIAN	Lea	K-24-195-38E N-24-195-38E L-26-195-38E L-26-195-38E M-26-195-38E M-26-195-38E M-26-195-38E N-23-195-38E N-23-195-38E N-23-195-38E N-23-195-38E R-26-195-38E R-26-195-38E R-26-195-38E R-26-195-38E R-26-195-38E L-23-195-38E L-23-195-38E L-23-195-38E L-23-195-38E L-23-195-38E L-23-195-38E L-23-195-38E R-25-195-38E R-26-195-38E R-26-195-38E R-26-195-38E R-27-195-39E R-31-195-39E R-31-195-39E R-31-195-39E R-31-195-39E	32,6449 32,6394 32,6376 32,6294 32,6331 32,6548 32,644 32,6548 32,6347 32,6367	-103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.1256 -103.127 -103.127 -103.127 -103.127 -103.127 -103.127 -103.137 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.108 -103.093 -103.093 -103.093 -103.093 -103.093 -103.093 -103.093 -103.093	2002 2003 1900 1989 1900 1990 1990 1900 1900 2003 1979 2003 1979 2004 1999 2003 1999 2003 1999 2003 1999 2003 1999 2003 1999 2003 1999 2003 2003 2003 2003 2003 2003 2003 2	7.800 7.708 0 7.708 0 0 7.709 0 0 0 5.025 0 0 6.656 0 7.800 7.800 7.900 9.999	7,800 8,000 9,670 7,700 5,8 8,020 7,613 6,656 9,842 7,800 7,750 8,200 7,900 7,900 7,900 10,580 3,248
30-025-37685 SCHUBERT FARMS #001Y OII Cancelled 21,602 TRILOGY OPERATING INC Lea 25-195-38E 32.6376 -103.0992 9999 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-35184 30-025-07712 30-025-07713 30-025-07711 30-025-2055 30-025-07687 30-025-03841 30-025-36841 30-025-3680 30-025-3681 30-025-36212 30-025-36212 30-025-36213 30-025-36213 30-025-36213 30-025-36213 30-025-36213 30-025-3623 30-025-3623 30-025-3623 30-025-3789 30-025-3789 30-025-3789 30-025-37897 30-025-37897	RUBY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 MERLOT #001 MERLOT #001 PRE-ONGARD WELL #001 MERLOT #001 PRE-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001 ROBINSON #001 CHANCE #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 214,263 147,179 214,263 37,139 4,323 214,263 37,139 4,323 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. BRE-ONGARD WELL OPER. LEGALOSTONE RESOURCES INC CHEVRON U S A INC LIGHT STATEMENT OF THE STATEMENT OF	Lea	K-24-19S-38E N-24-19S-38E L-26-19S-39E L-26-19S-38E M-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E D-24-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E D-24-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E L-19-19S-39E M-30-19S-39E K-31-19S-39E K-31-19S-39E K-31-19S-39E K-31-19S-39E C-31-9S-38E	32,6449 32,6394 32,6394 32,6394 32,6393 32,6258 32,6403 32,644 32,6348 32,6367 32,6367 32,6367 32,6367 32,6367 32,6363 32,6512 32,6363 32,6512 32,6363 32,6363 32,6363 32,6363 32,6363 32,63636 32,6363 32,6363 32,6363	-103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.1256 -103.1216 -103.1217 -103.117 -103.117 -103.117 -103.117 -103.117 -103.117 -103.118 -103.1289 -103.129	2002 2003 1990 1990 1990 1990 1990 1990 2003 1990 2003 1990 2004 1997 1987 2094 1999 1999 1999	7,800 8,000 7,708 0 0 0,700 0 0 0 6,655 0 7,800 0 0 0 7,750 7,950 8,900 9,999 0 0 0 9,999	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,800 7,750 7,750 7,950 8,200 7,950 3,248 3,248
30-025-2755 PRE-ONGARD WELL #001 Oil Cancelled 214,263 PRE-ONGARD WELL OPER. Lea H-25-195-38E 32.633 -103.0955 9999 O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07718 30-025-2055 30-025-07688 30-025-07688 30-025-36841 30-025-36841 30-025-36841 30-025-36841 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215	RUBY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 MCNEIL #001 MCNEIL #001 MCNEIL #001 MCNEIL #001 MCNEIL #001 PRE-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001 EMERALD #001 EMERALD #001 CHANCE #001 PRE-ONGARD WELL #001 SELMAN #001 SELMAN #001 NADINE FEDERAL #001 SELMAN #001 NADINE FEDERAL #001 SELMAN #001 NADINE FEDERAL #001 CAIN #004	Oil	Plugged (not released) Plugged (iste released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 214,263 3214,263 31,185 214,263 37,139 4,323 214,263 240,974 4,323 21,204 21,602 8,079 21,4263 214,263	LEGACY RESERVES OPER, LP LEGACY RESERVES OPER, LP LEGACY RESERVES OPER, LP PRE-ONGARD WELL OPER. LOPIN H HENDRIX CORP PRE-ONGARD WELL OPER. LSO NEW MEXICO INC PRE-ONGARD WELL OPER. LSO NEW MEXICO INC PRE-ONGARD WELL OPER. LSO NEW MEXICO INC PRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON US A INC LIGHTON LOPER. PRE-ONGARD WELL OPER. ARCO PERMIAN CHEVRON US A INC XERICOL SA SA SCORP	Lea	K-24-195-38E N-24-195-38E L-26-195-38E L-26-195-38E M-26-195-38E M-26-195-38E M-26-195-38E N-23-195-38E N-14-195-38E N-14-195-38E D-23-195-38E D-26-195-38E D-26-195-38E D-27-195-38E D-27-195-39E D-27-195-39E D-27-195-39E D-27-195-39E D-27-195-39E D-27-195-39E D-27-195-39E	32,6449 32,6394 32,6394 32,6394 32,6393 32,6403 32,644 32,6584 32,6347 32,6347 32,6367	-103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.125 -103.125 -103.127 -103.117 -103.117 -103.117 -103.117 -103.108 -103.129 -103.1081	2002 2003 1900 1989 1990 1990 1990 1990 2003 1990 2003 1979 2004 9999 1990 1990 9999 1990	7.800 7.708 0 7.708 0 0 7.709 0 0 0 5.025 0 6.656 7.800 7.800 7.750 0 7.750 0 7.750 0 7.950 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7,800 8,000 7,708 9,670 7,924 5,025 8,020 7,610 7,800 7,800 7,510 8,200 7,550 8,200 7,511 10,580 7,590 7,500
30-025-27755 PRE-ONGARD WELL #001 Oil Cancelled 214,263 PRE-ONGARD WELL OPER. Lea N-31-195-39E 32.6112 -103.0871 9999 O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-2055 30-025-07687 30-025-07687 30-025-36841 30-025-36841 30-025-3625 30-025-3625 30-025-3625	RUBY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 MERLOT #001 MERLOT #001 DIAMOND #003 NADINE FEDERAL #001 EMERLOT #001 CHANCE #001 PRE-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001 CHANCE #001 PRE-ONGARD WELL #001 OHANCE #001 PRE-ONGARD WELL #001 DIAMOND #001 CHANCE #0001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 NADINE FEDERAL #001 NADINE FEDERAL #001 CAIN #006	Oil Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 214,263 13,185 214,263 37,139 4,323 214,263 240,974 4,323 12,024 21,260 28,079 214,263 24,263 24,274 21,262 24,274 21,263 24,274 21,274 2	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. LDOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. OFFICE OF THE OFFICE	Lea	K-24-19S-38E N-24-19S-38E L-26-19S-38E L-26-19S-38E M-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E D-24-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E D-25-19S-38E D-25-19S-38E D-25-19S-38E D-24-19S-38E D-24-19S-38E D-24-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E M-30-19S-39E M-30-19S-39E M-30-19S-39E M-31-19S-39E K-31-19S-39E D-23-19S-38E K-14-19S-38E N-14-19S-38E	32,6449 32,6394 32,6394 32,6394 32,6393 32,6398 32,6398 32,6398 32,6398 32,6397 32,6367 32,6367 32,6367 32,6367 32,6369	-103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.1256 -103.127 -103.117 -103.117 -103.117 -103.117 -103.117 -103.117 -103.108 -103.1259 -103.081 -103.0873	2002 2001 2003 1900 1900 1900 1900 1900 1900 2003 1979 2004 9999 1900 1900 1900 1979 1999 1999 1999	7.800 8.700 8.700 7.700 0 0 7.700 0 5.025 0 0 6.656 7.800 7.750 0 7.750 7.750 7.950 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7,800 8,000 9,670 7,700 5,8 7,924 5,025 8,020 7,613 6,656 9,763 7,800 7,750 7,750 7,900 7,
30-025-37048 CAIN #005 Oil Cancelled 147,179 CHESAPEAKE OPER., INC. Lea M-14-195-38E 32.6548 -103.1256 9999 O O	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-2055 30-025-07687 30-025-30841 30-025-30841 30-025-3680 30-025-3680 30-025-3680 30-025-36212 30-025-36213 30-025-36213 30-025-36213 30-025-36213 30-025-36213 30-025-3623 30-025-36588 30-025-3788 30-025-3788 30-025-35688 30-025-35568	RUBY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 MCNEL #001 PRE-ONGARD WELL #001 FRE-ONGARD WELL #001 FRE-ONGARD WELL #001 PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. BRE-ONGARD WELL OPER. BRE-ONGARD WELL OPER. LEGACY RESERVES OPER., INC. PRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC JOHN H-HENDRIX CORP TRILOGY OPERATING INC FORTSON OIL CO PRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC JOHN H-HENDRIX CORP TRILOGY OPERATING INC FORTSON OIL CO PRE-ONGARD WELL OPER. ARCO PERMIAN CHEVRON U S A INC JOHN H-HENDRIX CORP TRILOGY OPERATING INC FORTSON OIL CO PRE-ONGARD WELL OPER. ARCO PERMIAN CHEVRON U S A INC XERIC OIL & GAS CORP XERIC OIL & GAS CORP XERIC OIL & GAS CORP	Lea	K-24-19S-38E N-24-19S-38E L-26-19S-38E L-26-19S-38E M-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E D-23-19S-38E D-24-19S-38E D-24-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E L-23-19S-38E L-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E L-19S-39S M-30-19S-39S M-30-19S-39S M-30-19S-39S K-31-19S-39S K-31-19S-39S K-31-19S-39S K-31-19S-39S K-31-38S-38S K-14-19S-38S K-14-19S-38S	32,6449 32,6394 32,6394 32,6394 32,6393 32,6393 32,6403 32,648 32,644 32,644 32,647 32,6367 32,6367 32,6367 32,6367 32,63637 32,6312 32,6323 32,6323 32,6323 32,6323 32,6323 32,6323 32,6323 32,6323 32,6323 32,6323 32,6323	-103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.1256 -103.121 -103.117 -103.117 -103.117 -103.117 -103.117 -103.117 -103.108 -103.128 -103.129 -103.103 -103.001 -103.0	2002 2001 2003 1900 1990 1990 1990 1990 1990 2003 1979 2004 9999 1990 1990 1990 1990 1999 9999 9	7,800 8,000 7,708 0 0 7,700 0 0 0 5,025 0 0 6,655 0 7,800 7,800 0 7,750 7,950 8,200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,800 7,750 7,950 8,200 7,615 10,580 3,248 3,400 7,950 0 0
	30-025-35508 30-025-36144 30-025-07712 30-025-30589 30-025-07711 30-025-26055 30-025-26305 30-025-26305 30-025-36841 30-025-36841 30-025-36841 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36215 30-025-36342 30-025-36342 30-025-36342 30-025-36365 30-025-36365 30-025-36365 30-025-36365 30-025-36365 30-025-36365 30-025-36365 30-025-36366 30-025-35186	RUBY #001 PHILLIPS #001 PHELONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 MCNEIL #001 MCNEIL #001 MCNEIL #001 PRE-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001 EMERALD #001 CHANCE #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 SELMAN #001 NADINE FEDERAL #001 CAIN #006 CAIN #006 CAIN #006 CAIN #006 CAIN #006 CABO WABO #001 SCHUBERT FARMS #001Y	Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 214,263 37,139 4,323 214,263 37,139 4,323 214,263 214,2	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. LOHN HENDRIX CORP PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LBO NEW MEXICO INC CHEVRON U S A INC LEGACY RESERVES OPER., LP CHEVRON U S A INC DION H HENDRIX CORP TRILOGY OPERATING INC FORTSON OIL CO PRE-ONGARD WELL OPER. ARCO PERMIAN CHEVRON U S A INC CHEVRON U S A INC SERVEN OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A INC SERVEN OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A INC SERVEN OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A INC SERVEN OUR OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A INC SERVEN OUR OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A INC SERVEN OUR OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A INC SERVEN OUR OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A INC SERVEN OUR OF THE CONTROLL OPER. ARCO PERMIAN CHEVRON U S A SCORP XERIC OIL & GAS CORP	Lea	K-24-195-38E N-24-195-38E L-26-195-38E L-26-195-38E M-26-195-38E M-26-195-38E M-26-195-38E N-14-195-38E N-14-195-38E N-14-195-38E N-23-195-38E D-24-195-38E D-25-195-38E D-24-195-38E D-25-195-38E D-24-195-38E D-25-195-38E	32.6449 32.6394 32.6394 32.6393 32.6393 32.6258 32.6403 32.6548 32.6397 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6367 32.6363 32.6512 32.6267 32.6363 32.6363	-103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.1256 -103.127 -103.117 -103.116 -103.129 -103.117 -103.108 -103.1081	2002 2001 1900 1990 1990 1990 1990 1990	7.800 7.708 0 0 7.708 0 0 0 5.025 0 0 6.656 0 7.800 7.800 7.900 9.999 0 0 9.9999 7.9550 0 0 0 0 0 0	7,800 8,000 8,000 9,670 7,700 58 8,724 4,5,025 8,020 7,800 7,800 7,800 7,800 7,900 7,900 7,900 7,900 7,900 7,950 3,248 3,248 7,950 0,00 0 0 0
30-025-35659 CAIN #005 Oil Cancelled 25,482 XERIC OIL & GAS CORP Lea M-14-195-38E 32.6548 -103.1256 9999 O O	30-025-35508 30-025-35184 30-025-07712 30-025-07713 30-025-07711 30-025-2055 30-025-0768 30-025-0768 30-025-3684 30-025-3684 30-025-3684 30-025-3684 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3621 30-025-3634 30-025-31805 30-025-31805 30-025-31805 30-025-31805 30-025-31805 30-025-35688 30-025-35688 30-025-35688 30-025-35688 30-025-35688	RUBY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 TIFFANY #001 PRE-ONGARD WELL #001 MERIOT #001 PRE-ONGARD WELL #001 MERIOT #001 PRE-ONGARD WELL #001 DIAMOND #003 NADINE FEDERAL #001 EMERIOT #001 ROBINSON #001 CHANCE #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 CHANCE #001 NADINE FEDERAL #001 CHANCE #001 CHANCE #001 CAIN #006 CAIN #006 CAIN #006 CAIN WOOG CAIN WOOG CAIN WELL #001 PRE-ONGARD WELL #001 CAIN #006 CAIN WOOG CAIN WOOG CAIN WOOG CAIN WELL #MOSI SCHUBERT FARMS #001Y PRE-ONGARD WELL #001	Oil Oil	Plugged (not released) Plugged (site released)	240,974 240,974 214,263 12,024 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 214,263 224,263 225,482 25,482 25,482 21,602 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. HENDRIX OR PRE-ONGARD WELL OPER. HENDRIX OR PRE-ONGARD WELL OPER. HENDRIX OR WELL OPER. HENDRIX OR WELL OPER. HENDRIX OR WELL OPER. HENDRIX OR H	Lea	K-24-19S-38E N-24-19S-38E L-26-19S-39E L-26-19S-38E M-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E D-24-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E B-26-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E D-23-19S-38E L-19-19S-38E L-19-19S-39E M-30-19S-39E M-30-19S-39E M-30-19S-39E M-30-19S-39E M-30-19S-39E M-31-19S-39E M-31-19S-39E M-31-19S-39E M-31-19S-39E D-23-19S-38E N-14-19S-38E P-23-19S-38E P-23-19S-38E P-23-19S-38E	32,6449 32,6394 32,6394 32,6393	-103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.1256 -103.121 -103.117 -103.117 -103.117 -103.117 -103.117 -103.117 -103.1081 -103.128 -103.129 -103.129 -103.129 -103.129 -103.129 -103.129 -103.129 -103.129 -103.123 -103.092	2002 2001 2003 1990 1990 1990 1990 1990 2003 1979 2003 2003 1979 2004 2004 1990 1990 1990 1990 1999 1999 1979 9999 1979	7.800 8.000 7.708 0 0 7.700 0 5.025 0 0 6.656 7.800 7.750 0 7.750 7.950 8.200 7.999 9.999 7.950 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7,800 8,000 7,708 9,670 7,700 58 7,924 5,025 8,020 7,613 6,656 9,842 7,800 7,750 7,750 7,950 8,200 7,900 7,615 10,580 3,248 3,400 0 0 0 0
	30-025-35508 30-025-30514 30-025-07712 30-025-30589 30-025-07708 30-025-07708 30-025-07687 30-025-07687 30-025-07687 30-025-07687 30-025-07687 30-025-07687 30-025-07687 30-025-07687 30-025-07687 30-025-07710 30-025-07688	RUBY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 TIFFARY #001 PRE-ONGARD WELL #001 MERIOT #001 MERIOT #001 MERIOT #001 PRE-ONGARD WELL #001 MERIOT #001 PRE-ONGARD WELL #001 EMERIOT #001 EMERIOT #001 EMERIOT #001 CHANCE #001 PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 SELMAN #001 ADDINE FEDERAL #001 SELMAN #001 CAIN #004 CAIN #004 CAIN #005 CAIN #006 CABO WABO #001 SCHUBERT FARMS #001Y PRE-ONGARD WELL #001 SCHUBERT FARMS #001Y PRE-ONGARD WELL #001 PRE-ONGARD WELL #001 SCHUBERT FARMS #001Y PRE-ONGARD WELL #001	Oil	Plugged (not released) Plugged (site released) Cancelled Cancelled Cancelled Cancelled Cancelled	240,974 240,974 214,263 12,024 214,263 214,263 214,263 214,263 214,263 37,139 4,223 214,263	LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP LEGACY RESERVES OPER., LP PRE-ONGARD WELL OPER. JOHN H-HENDRIX CORP PRE-ONGARD WELL OPER. DIGNA H-HENDRIX CORP PRE-ONGARD WELL OPER. DRE-ONGARD WELL OPER. LBO NEW MEXICO INC PRE-ONGARD WELL OPER. LEGACY RESERVES OPER., LP CHEVRON U S A INC JOHN H-HENDRIX CORP TRILOGY OPERATING INC FORTSON OIL CO PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. ARCO PERMIAN ACCORP. TRILOGY OPERATING INC FORTSON OIL CO PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. PRE-ONGARD WELL OPER. TRILOGY OPERATING INC TRILOGY OPERATING INC TRILOGY OPERATING INC TRILOGY OPERATING INC PRE-ONGARD WELL OPER. TRILOGY OPERATING INC PRE-ONGARD WELL OPER.	Lea	K-24-19S-38E N-24-19S-38E L-26-19S-38E L-26-19S-38E M-26-19S-38E M-26-19S-38E N-23-19S-38E N-23-19S-38E N-23-19S-38E D-23-19S-38E D-26-19S-38E D-26-19S-38E D-26-19S-38E D-26-19S-38E D-26-19S-38E D-27-19S-38E D-28-19S-38E D-28-19S-38E D-28-19S-38E D-28-19S-38E D-28-19S-38E D-28-19S-38E D-28-19S-38E D-28-19S-38E L-19-19S-39E K-31-19S-39E K-31-19S-39E K-31-19S-39E K-31-19S-38E K-14-19S-38E N-14-19S-38E N-14-19S-38E N-14-19S-38E N-14-19S-38E N-14-19S-38E N-14-19S-38E N-14-19S-38E R-14-19S-38E R-14-19S-38E	32,6449 32,6394 32,6394 32,6394 32,6393 32,6393 32,6393 32,6393 32,6397 32,6393	-103.1052 -103.1052 -103.1052 -103.1256 -103.1256 -103.1256 -103.1276 -103.1271 -103.1171 -103.116 -103.128 -103.128 -103.128 -103.128 -103.128 -103.128 -103.128 -103.128 -103.129 -103.103 -103.108 -103.1299 -103.0826 -103.0826 -103.0826 -103.123	2002 2001 2003 1990 1990 1990 1990 1990 2003 1990 2003 1990 2003 1990 9999 9999 9999 9999 9999 9999 9	7.800 7.708 0 0 7.708 0 0 0 0 0 5.025 0 0 6.656 7.800 7.800 7.900 9.909 0 0 9.999 7.950 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7,800 8,000 7,708 9,670 7,700 58 7,924 8,020 7,610 7,800 7,800 7,800 7,800 7,800 7,615 10,580 3,248 3,400 7,950 0 0 0 0 0

Denotes New Well from Previous Permit AOR

SCHUBERT FARMS WELL #1 (1/2 MILE AOR DATA SHEET)

API	Well Name	Well Type	Well Status	OGRID	OGRID Name	County	PLSS Loc. (ULSTR)	Latitude	Longitude	SPUD Yr.	Meas. Depth	Vert. Depth
30-025-35906	TOPAZ #001	Oil	Active	330,423	Extex Operating Company	Lea	C-25-19S-38E	32.6374	-103.104	2002	7,791	7,791
30-025-35179	EMERALD #002H	Oil	Active	330,423	Extex Operating Company	Lea	O-24-195-38E	32.6396	-103.1009	2000	7,865	7,008
30-025-34260	EMERALD #001	Oil	Active	330,423	Extex Operating Company	Lea	J-24-19S-38E	32.643	-103.1009	2000	7,900	7,900
30-025-37548	SCHUBERT FARMS #001	Brine	Active	131,652	HRC INC	Lea	B-25-19S-38E	32.6376	-103.0988	2005	6,442	6,442
30-025-35508	RUBY #001	Oil	Plugged (not released)	240,974	LEGACY RESERVES OPER., LP	Lea	N-24-19S-38E	32.6394	-103.1031	2001	8,000	8,000
30-025-07975	PRE-ONGARD WELL #001	Oil	Plugged (site released)	214,263	PRE-ONGARD WELL OPER.	Lea	M-19-19S-39E	32.6403	-103.0913	1900	0	10,580
30-025-37685	SCHUBERT FARMS #001Y	Oil	Cancelled	21,602	TRILOGY OPERATING INC	Lea	25-195-38E	32.6376	-103.0992	9999	0	0
30-025-29643	PRE-ONGARD WELL #001	Oil	Cancelled	214,263	PRE-ONGARD WELL OPER.	Lea	H-25-19S-38E	32.633	-103.0956	9999	0	0

SCHUBERT FARMS WELL #1 (POD's WITHIN 1 MILE DATA SHEET)

Display	Use	Use of Well	Status	POD Status	Owner	Owner	Well	Depth to	Distance to	UTM	UTM	Well Start	Well Finish
Name					Last Name	First Name	Depth	Water	Center	Easting	Northing	Date	Date
L 05244	IRR	IRR	LIC	ACT	PRATHER	PAUL	107	60	0.765	678553	3611496	Tue Jun 23 1964	Thu Jun 25 1964
L 10060	IRR	null	PMT	ACT	HEADSTREAM	TRACY	115	58	0.838	678654	3611397	Wed Sep 01 1993	Thu Sep 02 1993
L 05364	IRR	nuli	CAN	PEN	JOHNSON	CHRISTINE	null	null	0.438	679038	3612613	Wed Dec 31 1969	Wed Dec 31 1969
L 05210	COM	IRR	PMT	ACT	COMPARY III	ANDY R.	100	56	0.643	678144	3611692	Wed May 19 1965	Sat May 22 1965
L 05126	STK	null	PMT	PEN	EDWARDS	DEWARD D	null	null	0.914	678753	3611296	Wed Dec 31 1969	Wed Dec 31 1969
L 05610	DOL	null	PMT	ACT	COMPARY III	ANDY R	105	65	0.698	678452	3611591	Sun May 16 1965	Mon May 17 1965
L 06048	STK	null	PMT	PEN	HOLMES	GLENN	null	null	0.838	678654	3611397	Wed Dec 31 1969	Wed Dec 31 1969
L 06612	DOM	nuli	EXP	ACT	MORAN OIL PROD & DRILLING	null	125	80	0.891	676924	3612476	Fri Nov 14 1969	Sun Nov 16 1969
L 05127	IRR	nuli	PMT	ACT	BAGGETT	ROY D.	null	null	0.801	679149	3611706	Wed Jul 01 1964	Wed Jul 01 1964
L 05127 S	IRR	null	PMT	ACT	EDWARDS	DEWARD D.	null	null	0.901	679552	3611913	Fri May 14 1965	Fri May 14 1965
L 10450	STK	nuli	PMT	ACT	S & H ENTERPRISES INC.	null	132	null	0.725	678919	3613721	Wed Oct 20 1993	Fri Oct 22 1993
L 10466	STK	null	PMT	ACT	WRIGHT	CLARA	100	100	0.988	676818	3613174	Wed Feb 08 1995	Tue Feb 14 1995
L 05127 POD8	IRR	null	TRN	ACT	BAGGETT	ANITA	117	90	0.892	679257	3611605	Fri Oct 07 1983	Sun Oct 09 1983
L 05127 POD9	IRR	null	LIC	ACT	HOPPER	том	115	58	0.925	679056	3611404	Thu Jun 09 1988	Fri Jun 24 1988
L 10399	DOM	null	PMT	ACT	HOPPER	CAROL	115	null	0.925	679056	3611404	Mon Jun 27 1994	Sat Jul 02 1994
L 00298 POD8	IRR	IRRIGATION	LIC	ACT	HOOPES	PATRICIA T.	143	70	0.379	677729	3612690	Thu May 04 1995	Sat May 06 1995
L 01442 POD2	IRR	IRRIGATION	LIC	ACT	S & H ENTERPRISES INC.	null	138	68	0.91	677137	3611871	Sun Apr 10 1994	Thu Apr 14 1994
L 00298 POD10	IRR	IRRIATION	PMT	ACT	CITY OF HOBBS	null	141	81	0.362	677935	3612288	Wed Apr 30 1997	Sat May 03 1997
L 00298 POD11	IRR	IRRIGATION	PMT	ACT	S & H ENTERPRISES	null	147	89	0.538	677735	3612088	Sun Apr 27 1997	Tue Apr 29 1997
L 00298 POD12	IRR	null	LIC	ACT	HOOPES	PATRICIA T.	141	70	0.276	678734	3612505	Tue Apr 22 1997	Sat Apr 26 1997
L 00298 POD13	IRR	IRRIGATION	PMT	ACT	CITY OF HOBBS	null	161	121	0.879	676924	3612676	Sun Apr 20 1997	Tue Apr 22 1997
L 09488	DOM	null	PMT	ACT	HEMMINGSON	LOREN	112	80	0.892	679257	3611605	Sat May 26 1984	Sat May 26 1984
L 08614	STK	null	PMT	ACT	ESTATE OF MILLARD DECK	null	140	70	0.821	677025	3612577	Sun Dec 13 1981	Wed Dec 16 1981
L 14693 POD2	MON	null	PMT	ACT	SCHUBERT CONSTRUCTION	null	125	76	0.822	677316.8	3613548	Mon Jun 03 2019	Sat Jun 08 2019
L 15149 POD1	DOM	null	PMT	ACT	COMPARY III	ANDY R	108	76	0.803	678158	3611428.6	Thu May 13 2021	Fri May 14 2021



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Reported:

12-Apr-22 16:15

Analytical Results For:

ETZ WATER STATION PO BOX 6056

HOBBS NM, 88241

Project: SCHUBERT

Project Number: SHUBERT FARMS #1

Project Manager: BEN DONAHUE

Fax To:

FRESH WATER H221319-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardi	nal Laborato	ories					
Inorganic Compounds										
Alkalinity, Bicarbonate	254		5.00	mg/L	1	2040415	GM	04-Apr-22	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	2040415	GM	04-Apr-22	310.1	
Chloride*	450		4.00	mg/L	1	2040418	AC	05-Apr-22	4500-CI-B	
Conductivity*	2810		1.00	umhos/em @. 25°C	ı	2040417	GM	04-Apr-22	120.1	
pH*	7.26		0.100	pH Units	1	2040417	GM	04-Apr-22	150.1	
Temperature °C	23.3			pH Units	1	2040417	GM	04-Apr-22	150.1	
Sulfate*	529		125	mg/L	12.5	2040416	GM	06-Apr-22	375.4	
TDS*	1780		5.00	mg/L	1	2040104	GM	05-Apr-22	160.1	
Alkalinity, Total*	208		4.00	mg/l.	1	2040415	GM	04-Apr-22	310.1	
			Green An	alytical Labo	ratories					
Total Recoverable Metals by	ICP (E200.7)									
Calcium*	246		0.500	mg/L	5	B220889	AES	08-Apr-22	EPA200.7	
Magnesium*	77.2		0.500	mg/L	5	B220889	AES	08-Apr-22	EPA200.7	
Potassium*	8.99	0.888	5.00	mg/L	5	B220889	AES	08-Apr-22	EPA200.7	
Sodium*	230		5.00	mg/[.	5	B220889	AES	08-Apr-22	EPA200.7	

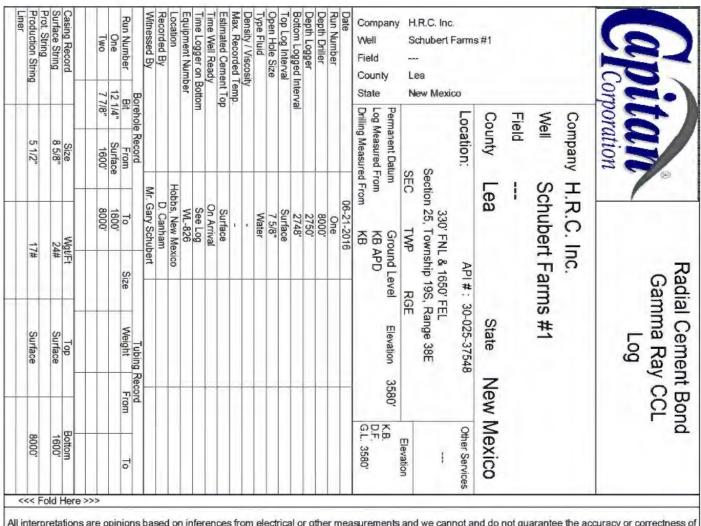
*=Accredited Analyte

PLEASE NOTE: Lightly and Demages Contents lightly and clients eachists exclusive remark for any right within along, whether based in contract or line, shall be finited in the amount cold by client for analyses. All claims, including those fin negligence at any other cause whatmaceurs shall be deemed solved unless made in writing and received by Contral within thirty (30) days after completion of the applicable service. Or no event shall contain be lightly for incidental or consequential domagn including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its adoutance, allithates or successors anising out of or related to the performance of the services hereunder by Condrail, regardless of whether su client is based upon any of the above stated reasons or otherwise. Acoustic relation with the acoustic contract in the above stated reasons or otherwise. Acoustic relation with the services hereunder by Condrail, regardless of whether su

Celley D. Kiese-

Celey D. Keene, Lab Director/Quality Manager

Page 3 of 10



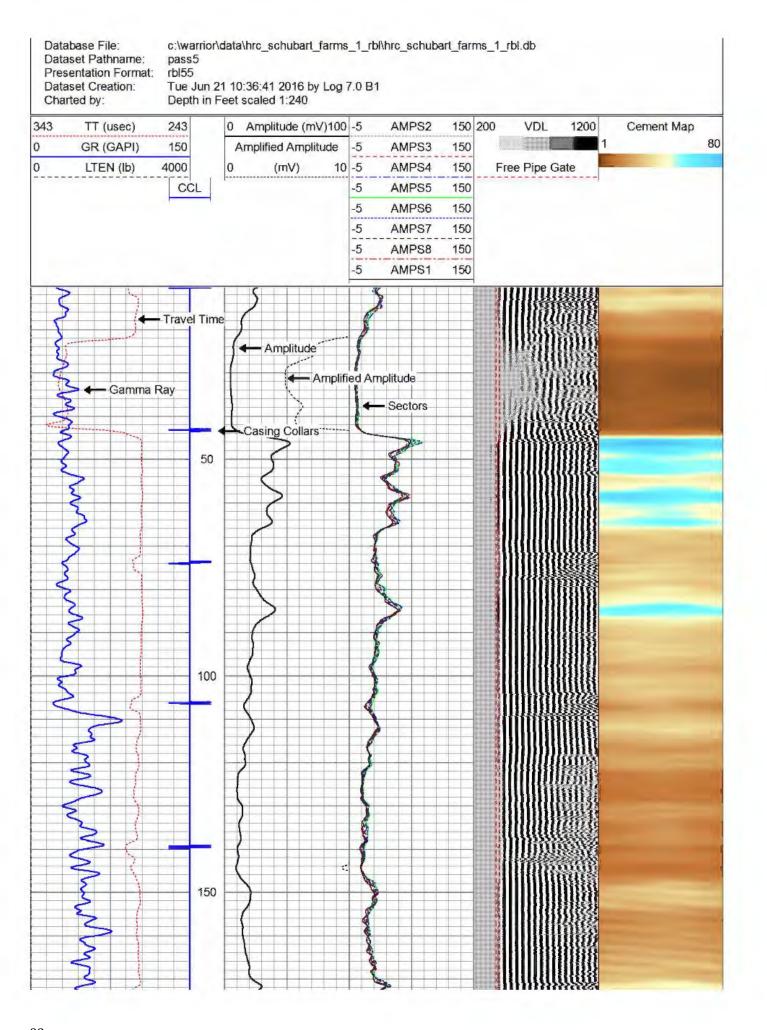
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

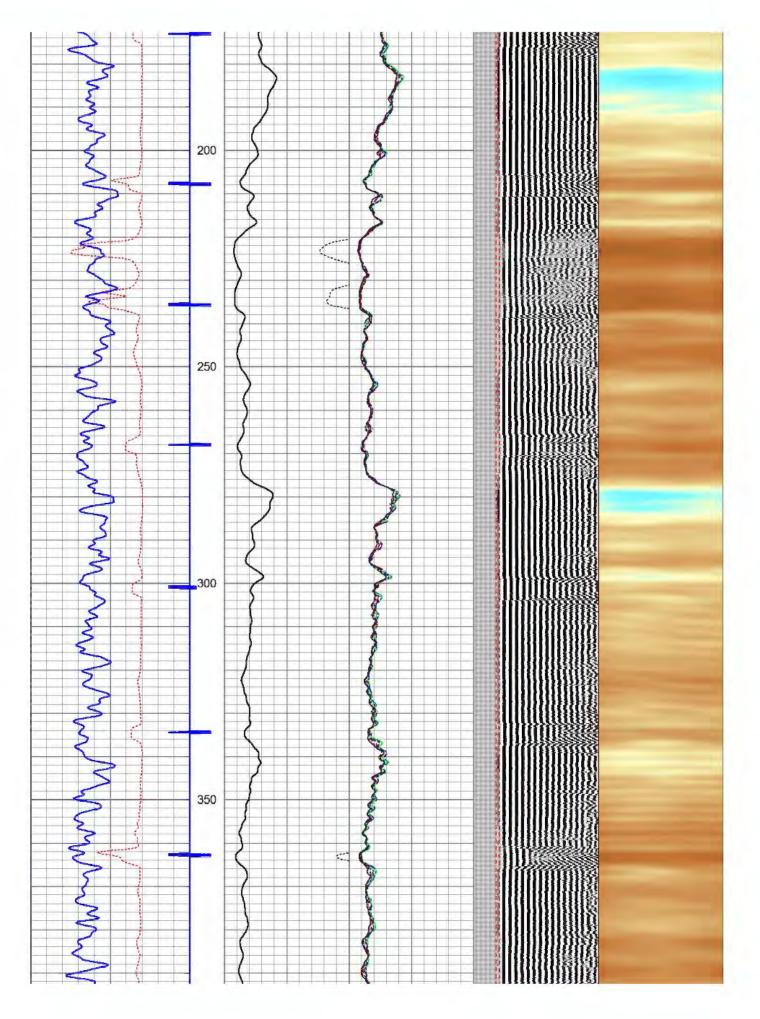
Comments

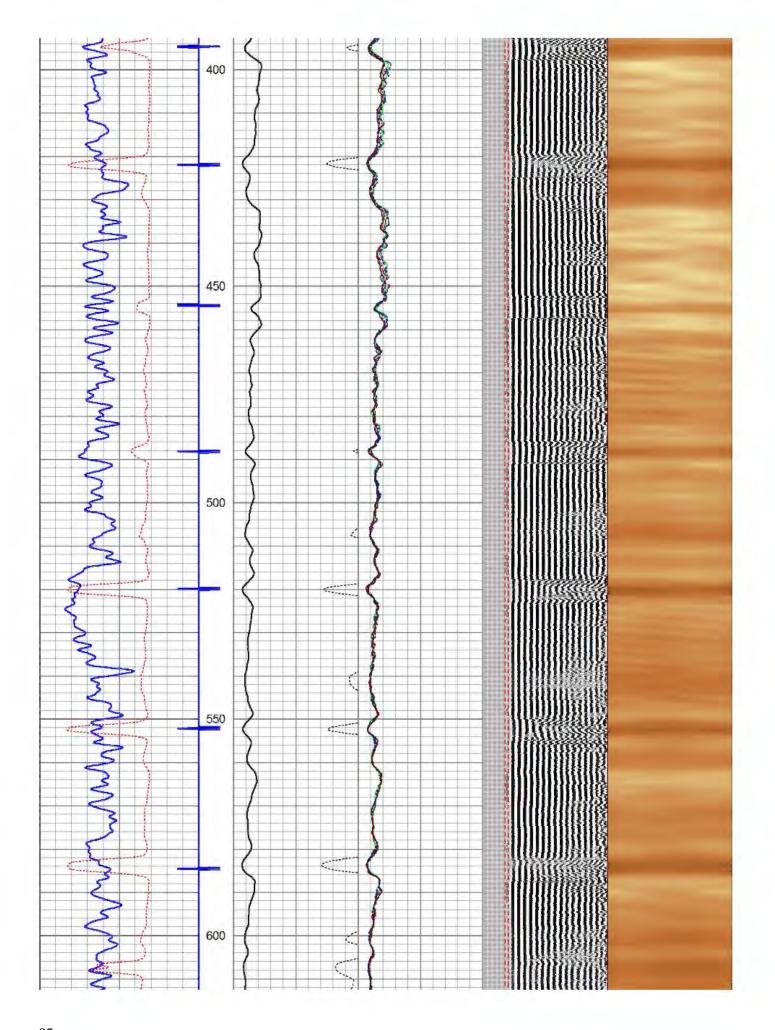
*********Thank you for using Capitan Corporation*********
No Correlation log Provided

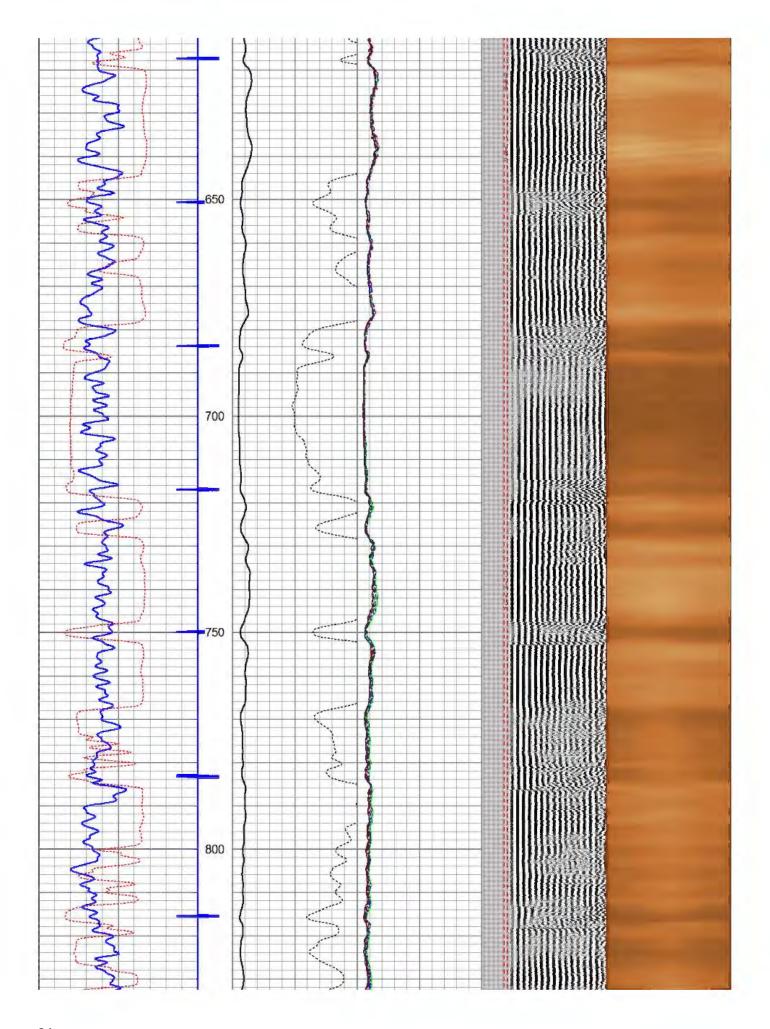


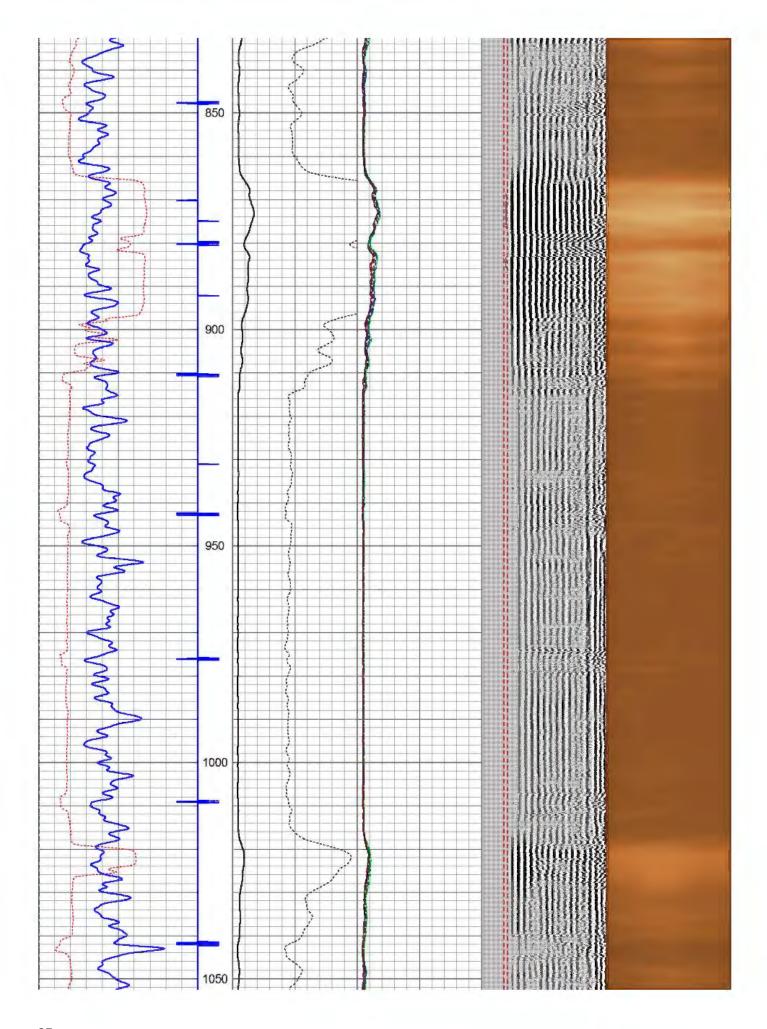
Main Pass 5"-100' (1000 PSI)

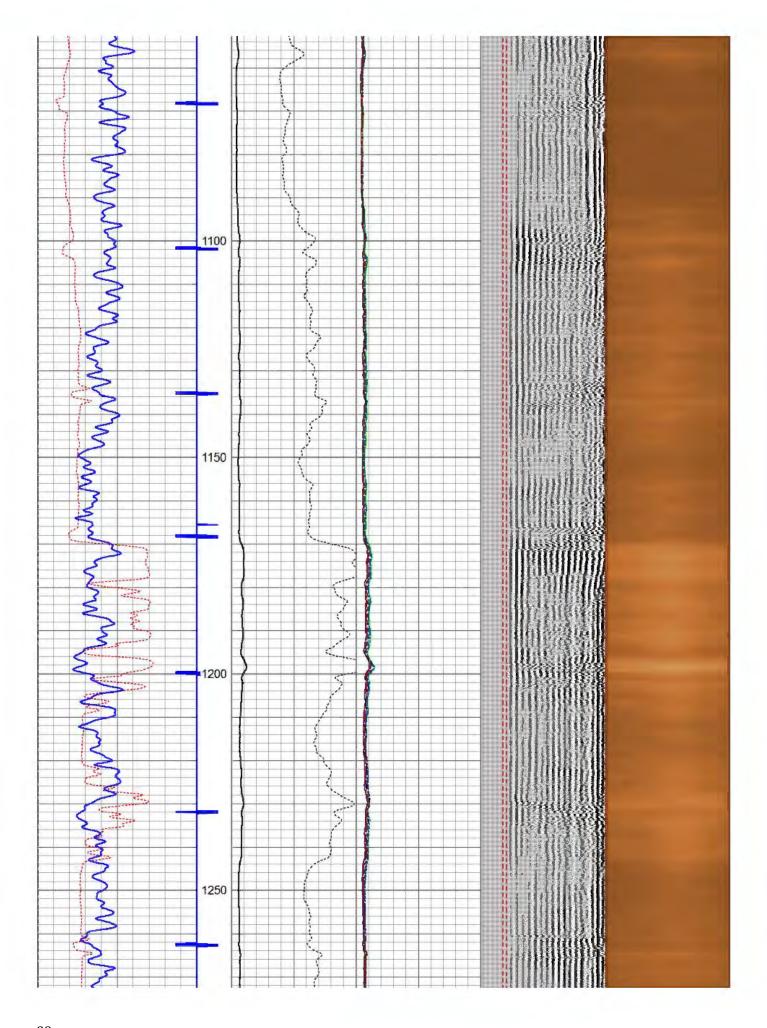


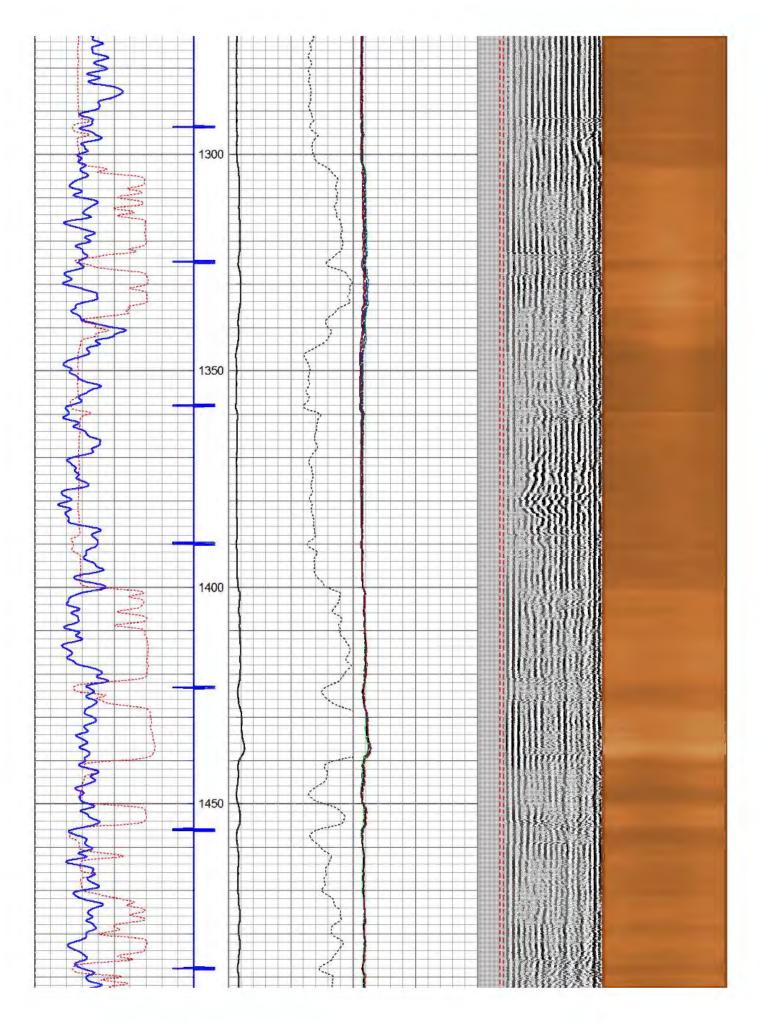


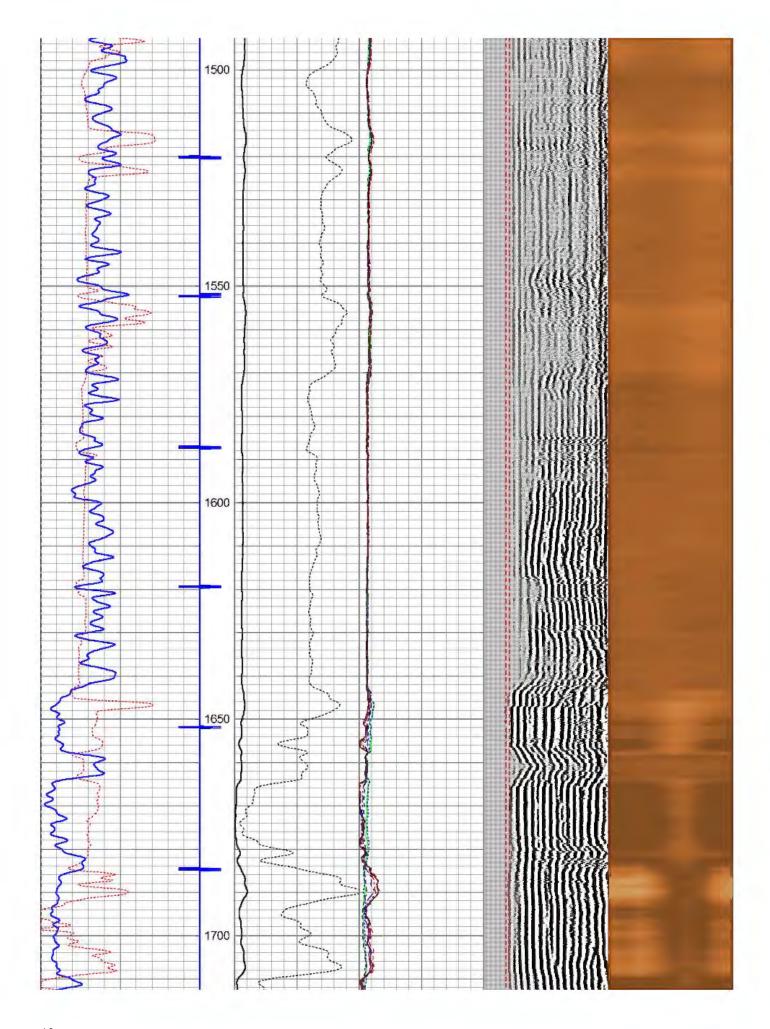


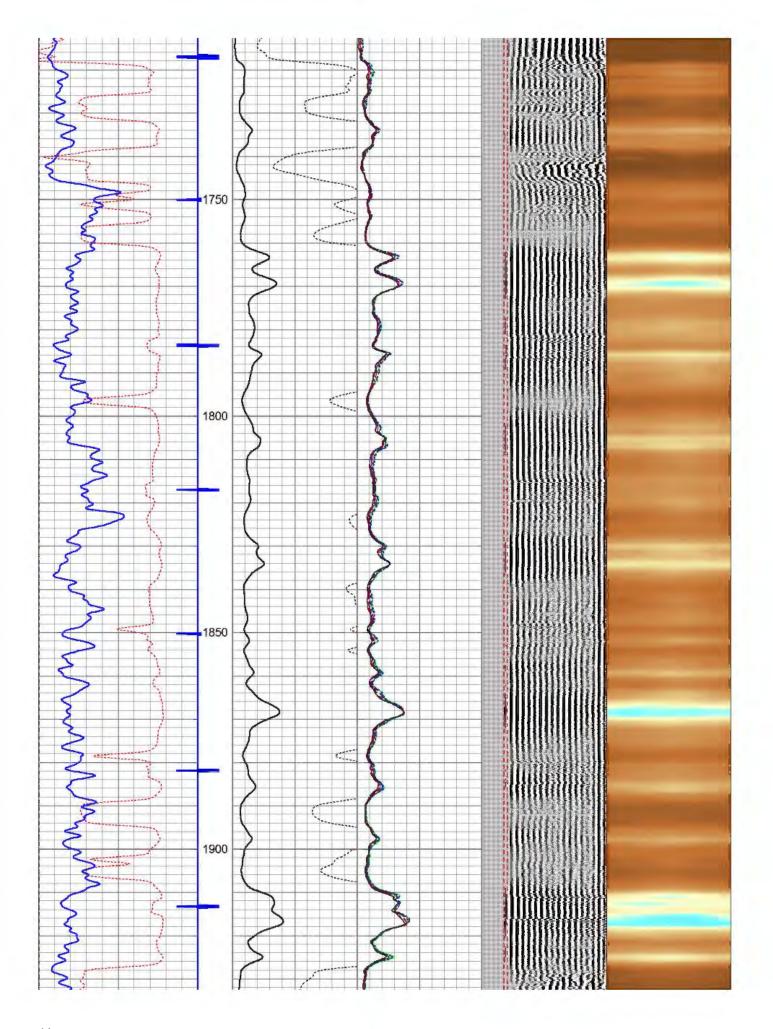


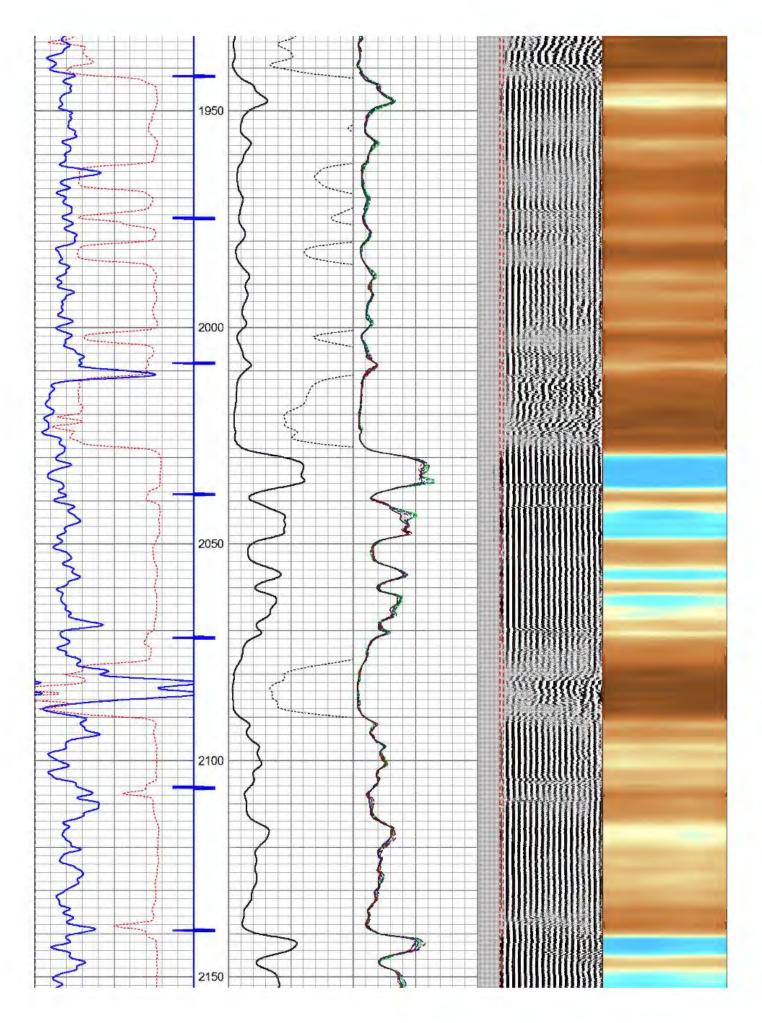


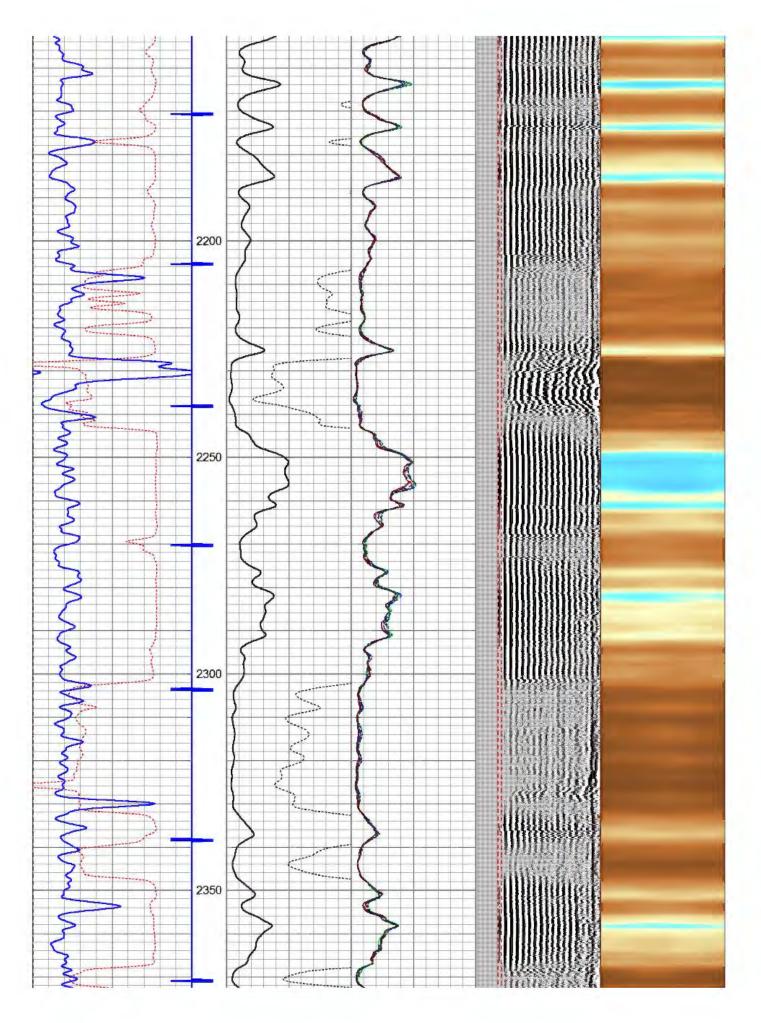


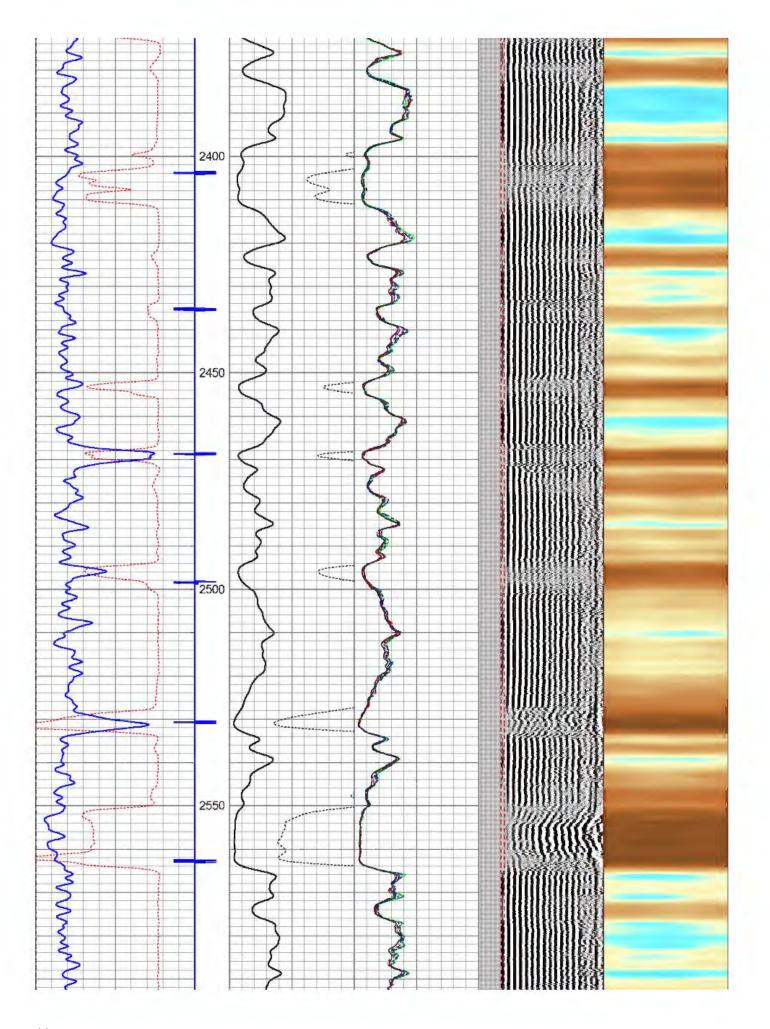


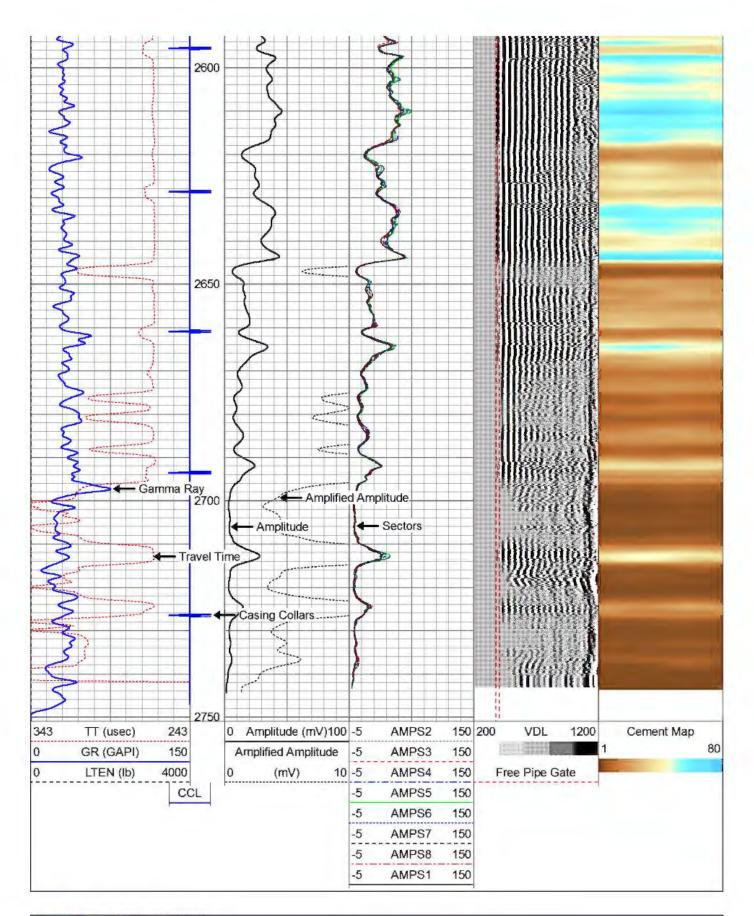






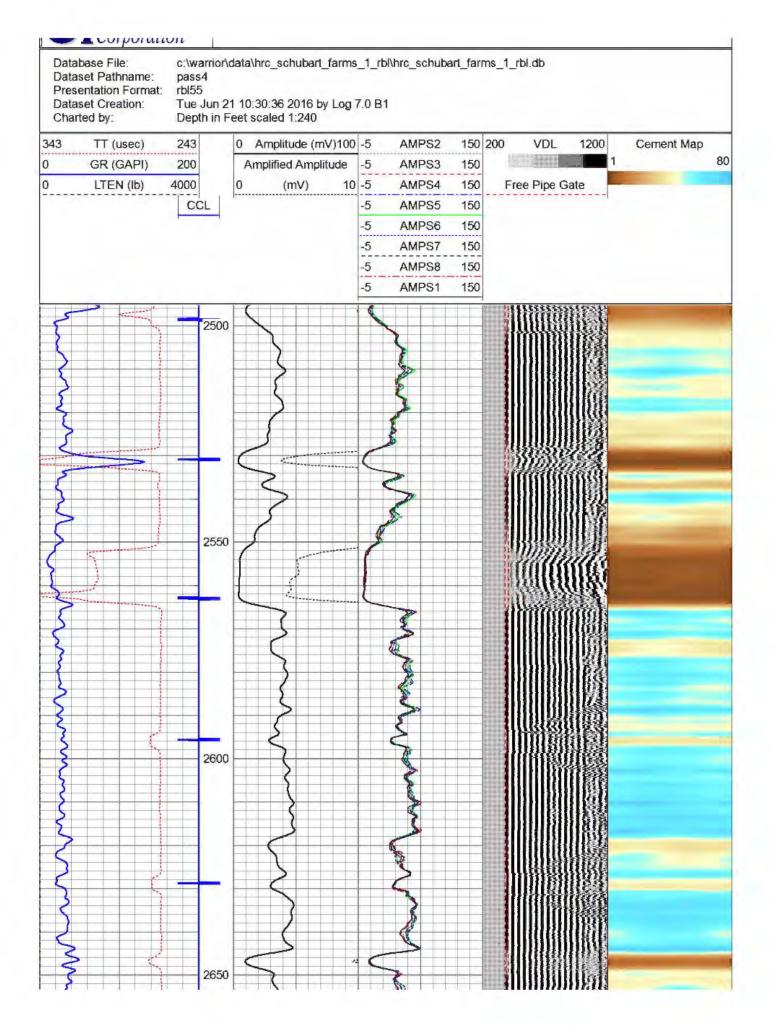


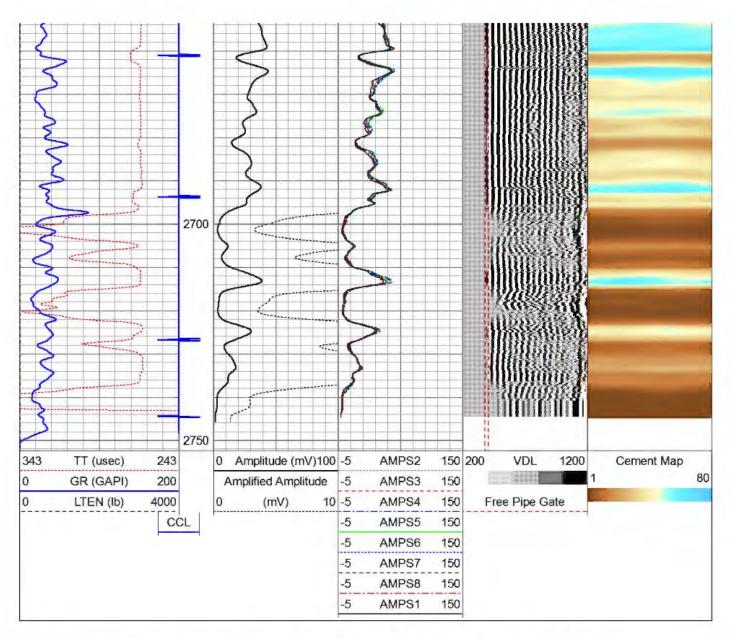






Repeat Pass 5"=100' (0 PSI)





og Var		Database:C:\Warr Dataset: field/we		hubart_farms_1	_rbl\hrc_schuba	rt_farms_1_rbl.c	b
Top - Bottom							
XXXX	PPT usec	CASEWGHT Ib/ft	MAXAMPL mV	MINAMPL mV	MINATTN db/ft	SRFTEMP degF	CASEOD in
0	0	17	71.921	2	0.8	0	5.5
PERFS	TDEPTH ft	BOTTEMP degF	BOREID in				
0	2800	100	7.875				

Catibration Report

Database File: C:\Warrior\Data\hrc_schubart_farms_1_rbl\hrc_schubart_farms_1_rbl.db

Dataset Pathname: pass5

Dataset Creation: Tue Jun 21 10:36:41 2016 by Log 7.0 B1

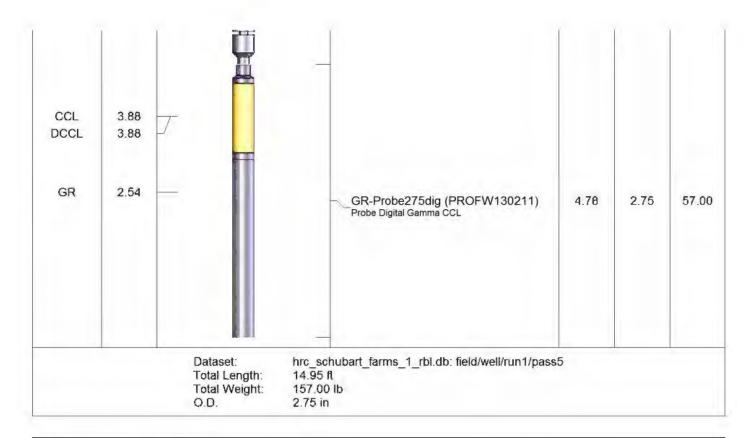
Gamma Ray Calibration Report

Type / Serial: Probe275dig / PROFW130211

OTTO OTTENDIO	ATION		Tue Jun 21	07:59:48 2016			
Background	3	Counts/Sec.	Gain	Offset	Jig		Units cps
Calibrator	1	45.1	0.8504				cps GAPI/cps
PRIMARY VER	IFICATION		Tue Jun 21	08:02:05 2016			
		7.0					
Background Calibrator Difference		7.8 28.0			100.2		cps cps GAPI
BEFORE SURV	CV VEDICION	TION	Tue lue 04	08:04:39 2016			O/ 11 1
			rue Jun 21	00.04.39 2010			
Background Calibrator		8.5 08.9					cps cps
Difference		00.0			80.4		GAPI
AFTER SURVE	Y VERIFICAT	ION					
Background		0,0					cps
Calibrator Difference	0	0.0			0.0		cps GAPI
Billerenee		0		0.0.6			0.11
		Segmented (Cement Bond	Log Calibration	Report		
Serial Numbe Tool Model:	r:		W1403-67 BT-TEMP				
Calibration Ca	asing Diameter		.500 5.900	in ft			
	A		4.1.1	-2			
Master Calibr	ation, performs					Res	ults
Master Calibr	Raw	(v)	Cal	ibrated (mv)		Res	
	Raw	(v) Cal	Cal Zero	ibrated (mv)		Gain	Offset
3'	Zero 0.007	(v) Cal 0.838	Cal	ibrated (mv)			
3' CAL 5'	Raw	(v) Cal	Cal Zero	ibrated (mv) Cal 71.92		Gain	Offset
3' CAL 5' SUM	Zero 0.007 0.007 0.007	Cal 0.838 0.858 0.845	Zero 1.0	ibrated (mv) Cal 71.92 000 71.92	1	Gain 85.369 84.626	Offset 1.371 0.380
3' CAL 5' SUM S1	Zero 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836	Zero 1.0 1.0	ibrated (mv) Cal 71.92 000 71.92 000 100.00	1	85.369 84.626 120.653	Offset 1.371 0.380 -0.890
3' CAL 5' SUM S1 S2	Raw Zero 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848	Zero 1.0 1.0 0.0 0.0	ibrated (mv) Cal 71.92 000 71.92 000 100.00 100.00	100	85.369 84.626 120.653 118.916	0.380 -0.890 -0.871
3' CAL 5' SUM S1 S2 S3	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.848 0.846	Zero 1.0 1.0 0.0 0.0 0.0	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00	0 0 0 0	85.369 84.626 120.653 118.916 119.280	0.380 -0.890 -0.871 -0.874
3' CAL 5' SUM S1 S2 S3 S4	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846	Zero 1.0 1.0 0.0 0.0 0.0 0.0	Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00	0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273	0.380 -0.890 -0.871 -0.874 -0.881
3' CAL 5' SUM S1 S2 S3 S4 S5	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846 0.846 0.856	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0	Cal 000 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871	0.380 -0.890 -0.871 -0.874 -0.881 -0.863
3' CAL 5' SUM S1 S2 S3 S4 S5 S6	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846 0.846 0.856 0.847	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 0.0	Cal Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00	11 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061	0.380 -0.890 -0.871 -0.874 -0.881 -0.863 -0.873
3' CAL 5' SUM S1 S2 S3 S4 S5	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846 0.846 0.856	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0	ibrated (mv) Cal 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871	0.380 -0.890 -0.871 -0.874 -0.881 -0.863
3' CAL 5' SUM S1 S2 S3 S4 S5 S6 S7 S8	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846 0.856 0.847 0.850 0.851	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061 118.652	0.380 -0.890 -0.871 -0.874 -0.863 -0.873 -0.879
3' CAL 5' SUM S1 S2 S3 S4 S5 S6 S7 S8	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846 0.856 0.847 0.850 0.851 on, performed	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 0.0 Tue Jun 21 07	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061 118.652	0.380 -0.890 -0.871 -0.874 -0.863 -0.873 -0.879 -0.874
3' CAL 5' SUM S1 S2 S3 S4 S5 S6 S7 S8	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.846 0.846 0.846 0.856 0.847 0.850 0.851 on, performed (v)	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 Tue Jun 21 07	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 7:55:57 2016: alibrated (v)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061 118.652 118.513	0.380 -0.890 -0.871 -0.874 -0.863 -0.873 -0.879 -0.874
3' CAL 5' SUM S1 S2 S3 S4 S5 S6 S7 S8	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.846 0.846 0.846 0.856 0.847 0.850 0.851 on, performed (v) Cal	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 0.0 Tue Jun 21 07	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 7:55:57 2016: alibrated (v) Cal	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061 118.652 118.513 Res	0.380 -0.890 -0.871 -0.874 -0.863 -0.873 -0.879 -0.874
3' CAL 5' SUM S1 S2 S3 S4 S5 S6 S7 S8	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.845 0.846 0.846 0.856 0.847 0.850 0.851 on, performed (v) Cal 0.000	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 Tue Jun 21 07 Ca Zero 0.0	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 7:55:57 2016: alibrated (v) Cal 007 0.85	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061 118.652 118.513	0.380 -0.890 -0.871 -0.874 -0.863 -0.873 -0.879 -0.874
3' CAL 5' SUM S1 S2 S3 S4 S5 S6 S7 S8	Raw Zero 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846 0.856 0.847 0.850 0.851 on, performed (v) Cal 0.000 ned Tue Jun 2	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 0.0 Tue Jun 21 07 Ca Zero 0.0 1 07:54:59 20	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 7:55:57 2016: alibrated (v) Cal 007 0.85	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061 118.652 118.513 Res Gain 1.000	Offset 1.371 0.380 -0.890 -0.871 -0.874 -0.881 -0.863 -0.873 -0.879 -0.874 ults Offset 0.000
3' CAL 5' SUM S1 S2 S3 S4 S5 S6 S7 S8	Raw Zero 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007 0.007	Cal 0.838 0.858 0.845 0.836 0.848 0.846 0.846 0.856 0.847 0.850 0.851 on, performed (v) Cal 0.000 ned Tue Jun 2	Zero 1.0 1.0 0.0 0.0 0.0 0.0 0.0 0.0 Tue Jun 21 07 Ca Zero 0.0 1 07:54:59 20	ibrated (mv) Cal 71.92 000 71.92 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 000 100.00 7:55:57 2016: alibrated (v) Cal 007 0.85	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	85.369 84.626 120.653 118.916 119.280 119.273 117.871 119.061 118.652 118.513 Res	Offset 1.371 0.380 -0.890 -0.871 -0.874 -0.881 -0.863 -0.873 -0.879 -0.874 ults Offset 0.000

3'	0,000			0.000		0.000
3' 5'	5' 0.000			0.000		0.000
SUM	2344			3,000		-3,5-5-4
S1	0.000			0.000		0.000
S2	0.000			0.000		0.000
S3	0.000			0.000		0.000
S4	0.000			0.000		0.000
S5	0.000			0.000		0.000
S6	0.000			0.000		0.000
S7	0.000			0.000		0.000
S8	0.000			0.000		0.000
			Temperatu	ıre Calibrati	on Report	
Seri	al Number:	FW14	03-67			
Too	Model:	RBT-1	TEMP:			
Perf	ormed:	Wed J	Jul 22 12:13	:37 2015		
		Refere	ence	Readi	ng	
Low	Reference:	0.00	degF	0.00	degF	
	Reference:	1.00	degF	1.00	degF	
		1.00				
Gair	1.					
Gair Offs		0.00				

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb
			1.4375CHD Titan Cable Head 1 7/16	1.00	1.44	10.00
ТЕМР	11.12					
WVF3FT WVFCAL WVFS1	8.97 8.97 8.97	SCHROLLOOPER TAXABL	RBT-RBT-TEMP (FW1403-67) Probe 2.75" Radii Bond w/Temp Tool	9.17	2.75	90.00
WVFS2 WVFS3 WVFS4	8.97 8.97 8.97					
WVFS5 WVFS6	8.97 – 8.97 –					
WVFS7	8.97					
WVFS8	8.97					
NVF5FT	7.97					



Company H.R.C. Inc.

Well Schubert Farms #1

Field --
County Lea State New Mexico

Radial Cement Bond
Gamma Ray CCL

Log

DECEMBER 2021 RESULTS

MONITOR WELL INORGANIC COMPOUNDS

Analyte	Result	MDL	Reporting Limit	Units	Analyzed Date	Method
Alkalinity, Bicarbonate	224		5.00	MG/L	12-20-21	310.0
Alkalinity Carbonate	<1.00		1.00	MG/L	12-20-21	310.0
Chloride	68.0		4.00	MG/L	12-20-221	4500. C1.B
Conductivity	671		1.00	UMHOS/CM	12-17-21	120.1
pH	7,83		0.100	pH units	12-17-21	150.1
Sulfate	81.6		25.0	MG/L	12-20-21	375.4
TDS	417		5.0	MG/L	12-20-21	160.1
Alkalinity Total	184		4.00	MG/L	12-20-21	310.1

MONITOR WELL TOTAL RECOVERABLE METALS by ICP (E220.7)

Analyte	Result	MDL	Reporting Limit	Units	Analyzed Date	Method
Calcium	49.8		1.00	MG/L	1-6-22	EPA 200.7
Magnesium	15.2		1.00	MG/L	1-5-22	EPA 200.7
Potassium	1.89	1.83	10.00	MG/L	1-5-22	EPA 200.7
Sodium	63.3		10.00	MG/L	1-5-22	EPA 200.7

Reported:

10-Jan-22 12:15



Analytical Results For:

ETZ WATER STATION Project: SCHUBERT

PO BOX 6056 Project Number: SHUBERTFARMS #1 WATER SAMPI

HOBBS NM, 88241 Project Manager: BEN DONAHUE

Fax To:

MONITOR WELL H213654-03 (Water)

				0001 00 (110)	,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardi	inal Laborato	ories					
Inorganic Compounds										
Alkalinity, Bicarbonate	259		5.00	mg/L	1	F120308	AC	20-Dec-21	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	1120308	AC	20-Dec-21	310.1	
Chloride*	364		4.00	ing/L	1	1121717	GM	20-Dec-21	4500-C1-B	
Conductivity*	1970		1,00	umhos/em @ 25°C	1	1121716	GM	17-Dec-21	120-1	
pH*	7.42		0.100	pH Units	1	1121716	GM	17-Dec-21	150.1	
Temperature °C	21.7			pH Units	1	1121716	GM	17-Dec-21	150.1	
Sulfate*	264		50.0	mg/L	5	1122003	AC	20-Dec-21	375.4	
TDS*	1160		5.00	mg/L	1	1120903	GM	21-Dec-21	160.1	
Alkalinity, Total*	212		4,00	mg/l,	I	1120308	AC	20-Dec-21	310	
			Green An	alytical Labo	ratories					
Total Recoverable Metals by	ICP (E200.7)									
Calcium*	182		2.50	mg/L	25	B213157	JDA	05-Jan-22	EPA200.7	
Magnesium*	50.7		2.50	mg/L	25	B213157	JDA	05-Jan-22	EPA200.7	
Potassium*	5.36	4.58	25.0	mg/l.	25	B213157	JDA	05-Jan-22	EPA200.7	,
Sodium*	127		25.0	mg/L	25	B213157	JDA	05-Jan-22	EPA200.7	

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Itability and Compages. Certifical's liability and climits exclusive informably for any takin wising, whether based in contrast or five, shall be limited on the american cold by climit in addition, including this entire case without any offer contrast or five applicable service. In no evere shall be liable for incidental or consequential damage, including, without instations, business interruptions, loss or use, or loss or posts or posts or posts incurred by cleam, a advantage, attributes or a successors entirely post or related to the performance or the services released reasons or otherwise. Respect relate carly on the samples destribed above. This expectation be expressed encount or otherwise Respect relate carly on the samples destribed above. This expectation be expressed encount or contrast of cardioal contrast accordance.

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Celey D. Keene, Lab Director/Quality Manager

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APPENDIX G



SCHUBERT FARMS WELL #1 NOTIFICATION LIST (ADJOINING PROPERTY OWNERS)

No.	Name	Address	City,State,Zip	Туре	Parcel ID
1	WFM Ranch	PO Box 21116	Billings, MT 59104	Adjoining Property Owner	4000415620002
2	H.R.C. Inc.	PO Box 5102	Hobbs, NM 88241	Adjoining Property Owner	4980603111406
3	Anella L. Comprary	2900 E. Nadine Rd.	Hobbs, NM 88240	Adjoining Property Owner	4000005470001
4	Andy R. Comprary III	2900 E. Nadine Rd.	Hobbs, NM 88240	Adjoining Property Owner	4000423360001
5	Terry Walker	3510 E. Nadine Rd.	Hobbs, NM 88240	Adjoining Property Owner	4000403330001
6	David J. Walker	10125 High Country Ln.	Forney,TX 75126	Adjoining Property Owner	4000757970001: 4000757970001
7	Walter F. Marshall	6607 S. Richards Dr.	Hobbs, NM 88240	Adjoining Property Owner	4000757960001: 4000757960002
8	Tracy W. Headstream	PO Box 2363	Hobbs, NM 88241	Adjoining Property Owner	4000424630001
9	Nikki Corneluis	3510 E. Nadine Rd.	Hobbs, NM 88240	Adjoining Property Owner	4000424640001
10	Jose Alvarez Jr.	3528 E. Nadine Rd.	Hobbs,NM 88240	Adjoining Property Owner	4000769810001
11	Standifer Investments	300 Meadows Crest Rd.	Fort Worth, TX 76108	Adjoining Property Owner	4000403410002
12	Gonzolo Garcia	816 E. Green Acres	Hobbs, NM 88240	Adjoining Property Owner	4000754510001
13	S&H Enterprises	PO Box 1606	Hobbs, NM 88241	Adjoining Property Owner	4000792680003
14	S&H Enterprises	PO Box 1606	Hobbs, NM 88241	Adjoining Property Owner	4000418400001
15	Jayson Lee Ussery	4201 E. Nadine Rd.	Hobbs,NM 88240	Adjoining Property Owner	4000424820001
16	Bryan Hal Ussery	5018 Eunice Hwy.	Hobbs,NM 88240	Adjoining Property Owner	4000015880001
17	S&H Enterprises	PO Box 1606	Hobbs, NM 88241	Adjoining Property Owner	4000763520001: 4000763520002
18	Bryan Hal Ussery	5018 Eunice Hwy.	Hobbs,NM 88240	Adjoining Property Owner	4000424790002

VIII. Attach a contingency plan for reporting and clean-up of spills or releases.

Pipeline Contingency

H.R.C. Inc. recognizes the potential for leaks to occur in its production pipeline which is run on the surface from the well site to the storage facility. In order to address this concern H.R.C. Inc. has implemented a daily program to visually inspect the line for any leaks or discharges. Should a leak be detected the transfer pump will be shut down and the line will be shut in to allow for any repairs and to prevent any additional leakage. Clamps will be placed on both sides of the line to isolate the affected area. Repairs will be performed on the line and a hydrostatic test will be performed on the line to verify complete line integrity after repairs have been made. An assessment of the magnitude of the spill/leak will be performed and the necessary steps will be put into action to ensure the impacted area has been secured, that the released water has been contained, and that all liquids have been removed from the impacted site. H.R.C. Inc. will submit Form C-141 to the OCD to report the release and all subsequent actions taken. H.R.C. Inc. will comply with all regulations set forth in NMAC 19.15.29 pertaining to releases.

Wellsite & Storage Tank Contingency

All above ground piping and tanks at the well site will be visually inspected for leaks by company personnel during each site visit. (At least two times per day during routine well checks). Man way gaskets, tank battery liners, and valves will be visually inspected at all tanks daily. Any problems such as leaks, spills or well abnormality will be taken to the attention of H.R.C. supervisor immediately. Should a leak be detected on any tank, it will be isolated and contents will be removed and placed in the other tanks on location. Once empty the necessary repairs will be performed to put the tank back into service. Inspection of the tank will be performed while filling to ensure the leak has been corrected. H.R.C. Inc. will assess the magnitude of the leak and will comply with all regulations set forth in NMAC 19.15.29 pertaining to leaks and reporting. Immediate actions will be taken upon discovery of a well or tank leak to locate, isolate, and remediate the problem. A form C-141 will be filled out and submitted to the OCD to provide notification of the release.

H.R.C. Inc. P.O. Box 5102 Hobbs, NM 88241

ANALYSIS OF BRINE WELL CLOSING EXPENSES Schubert Farms Well #1 API# 30-025-37548

PLUG & ABANDON COSTS

\$49,150.00	Well Plugging, Pulling Unit, Tools, Etc. (Lucky Services) Trucking, Rental Equipment, Water, Misc. (Lucky Services)
\$20,268.00 \$5000.00	Cementing (Spinnaker Oilfield) Contingency
\$74,418.00	Total Plug & Abandon Costs
	TANK/SURFACE EQUIPMENT/ETC.
\$51,615.00	Remove Tanks (Includes Cleaning) (1 st Backhoe) Remove & Haul off signs, concrete, fencing, etc. (1 st Backhoe) Removal of Pit Liner & Berm Material (1 st Backhoe) Removal of Production Pipeline (1 st Backhoe) Reseeding (1 st Backhoe)
\$6500.00	Supervision & Contingency
\$58,115.00	Total Surface Restoration Costs
	SUBSURFACE MONITORING
\$20,000.00 \$5,000.00	Surveying Expenses (\$1000.00 x 5 years x 4 Quarter / Year) Office Expenses (Reporting at \$1000 / Year)
\$25,000.00	Total Subsurface Monitoring Costs
\$157,533.00	Total Closure Plan Costs