

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, July 25, 2024** beginning at **8:30 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-in:

(505) 312-4308
Phone conference ID: 640 292 137#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 24635: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 306.92-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #111H and Schoffner State Com #131H wells, both to be horizontally drilled from a surface location in the N/2 NW/4 of irregular Section 19, with a first take point in Lot 1 (NW/4 NW/4 equivalent)

of irregular Section 19 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:

- 160-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 19, dedicated to the Ironhouse "19" State Com #4H (API: 30-025-41245) operated by Franklin Mountain Energy 3, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930].

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

2. Case No. 24636: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #112H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 31, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 31 and a last take point in NE/4 NW/4 (Unit C) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19, dedicated to the Ironhouse 19 State Com #1H (API: 30-025-40676) operated by Franklin Mountain Energy, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930]; and
- 160.75-acre spacing unit comprised of E/2 W/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #132H (API: 30-025-43816) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

3. Case No. 24637: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 E/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #113H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SW/4 SE/4 (Unit O) of irregular Section 31 and a last take point in NW/4 NE/4 (Unit B) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the W/2 E/2 of irregular Section 19, dedicated to the Ironhouse "19" State Com #3H (API: 30-025-41050) operated by Franklin Mountain Energy, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930];
- 160-acre spacing unit comprised of W/2 E/2 of irregular Section 30, dedicated to the Albatross State Com #2H (API: 30-025-41544) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960];
- 160.53-acre spacing unit comprised of W/2 E/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #133H (API: 30-025-44323) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

4. Case No. 24642: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation

comprised of the E/2 E/2 of irregular Sections 19 and 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #114H and Shoffner State Com #134H wells, both to be horizontally drilled from a surface location in the N/2 NE/4 of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19 and a last take point in SE/4 SE/4 (Unit P) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of E/2 E/2 of irregular Section 19, dedicated to the Ironhouse “19” State Com #2H (API: 30-025-41094) operated by Franklin Mountain Energy 3, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930]; and
- 160-acre spacing unit comprised of E/2 E/2 of irregular Section 30, dedicated to the Albatross State Com #1H (API: 30-025-41809) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960].

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

5. Case No. 24643: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 307.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #121H well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:

- 154.28-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #111H (API: 30-025-45025) and Airstrip 31-18S-35E RN State Com #131H (API: 30-025-44509) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

6. Case No. 24644: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #122H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 31, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 31 and a last take point in NE/4 NW/4 (Unit C) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:

- 160.75-acre spacing unit comprised of E/2 W/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #132H (API: 30-025-43816) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

7. Case No. 24645: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 E/2 of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #123H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SW/4 SE/4 (Unit O) of irregular Section 31 and a last take point in NW/4

NE/4 (Unit B) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of W/2 E/2 of irregular Section 30, dedicated to the Albatross State Com #2H (API: 30-025-41544) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960];
- 160.53-acre spacing unit comprised of W/2 E/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #133H (API: 30-025-44323) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

8. Case No. 24646: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #132H well, to be horizontally drilled from a surface location in the N/2 NW/4 of irregular Section 19, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 19 and a last take point in SE/4 SW/4 (Unit N) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19, dedicated to the Ironhouse 19 State Com #1H (API: 30-025-40676) operated by Franklin Mountain Energy, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

9. Case No. 24647: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 461.2-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #241H well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:

- 160-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #201H (API: 30-025-43395) operated by Matador Production Company and assigned to the Airstrip; Wolfcamp [970].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

10. Case No. 24648: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com #242H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 31 and a last take point in the NE/4 NW/4 (Unit C) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as

operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

11. Case No. 24649: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 E/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com #243H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SW/4 SE/4 (Unit O) of irregular Section 31 and a last take point in the NW/4 NE/4 (Unit B) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

12. Case No. 24650: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 E/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com #244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 31, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 31 and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.

13. Case No. 24684: Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

14. Case No. 24685: Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

15. Case No. 24686: Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit

comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

16. Case No. 24688: Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the S/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Alpha Wolf 36 Federal Com 301H; Alpha Wolf 36 Federal Com 302H; Alpha Wolf 36 Federal Com 303H; Alpha Wolf 36 Federal Com 501H; Alpha Wolf 36 Federal Com 502H; Alpha Wolf 36 Federal Com 503H; Alpha Wolf 36 Federal Com 601H; Alpha Wolf 36 Federal Com 602H; and Alpha Wolf 36 Federal Com 603H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed intervals for the Alpha Wolf 36 Federal Com 302H, Alpha Wolf 36 Federal Com 502H, Alpha Wolf 36 Federal Com 602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.8 miles south of Maljamar, New Mexico.

17. Case No. 24687: Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

18. Case No. 24689: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 11 and the N/2 NW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Kangaroo 12 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.

19. Case No. 24690: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 11 and the S/2 NW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Kangaroo 12 Fed Com 202H well ("Well"), which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge

for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.

20. Case No. 24691: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.

21. Case No. 24692: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 11 and the S/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 204H well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.

22. Case No. 24626: Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23050, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) seeks to pool additional uncommitted interests under the terms of Division Order No. R-23050 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Klondike 9 State Com #123H and Klondike 9 State Com #133H wells (“Wells”); and designated Applicant as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

23. Case No. 24627: Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23051, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) seeks to pool additional uncommitted interests under the terms of Division Order No. R-23051 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Klondike 9 State Com #124H and Klondike 9 State Com #134H wells (“Wells”); and designated Applicant as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

24. Case No. 24628: Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22844, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, (“Applicant”) requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22844 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Rena 7 Fed Com 601H well (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

25. Case No. 24629: Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22845, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, (“Applicant”) requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22845 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Rena 7 Fed Com 603H well (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests

the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

26. Case No. 24630: Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22846, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22846 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 702H well ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

27. Case No. 24631: Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22847, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22847 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 704H well ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

28. Case No. 24632: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #603H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and Daytona 29 Fed Com #604H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

29. Case No. 24633: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from

a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

30. Case No. 24634: Application of Mewbourne Oil Company for Approval of a Non-Standard 1,600.4-acre Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted mineral owners in the Bone Spring formation underlying a non-standard 1,600.4-acre, more or less, horizontal spacing unit comprised of Lot 1 (NE/4 NE/4 equivalent), the NW/4 NE/4, Lots 2 and 3 (N/2 NW/4 equivalent), the S/2 N/2, and the S/2 of Section 4, all of Section 9, and the N/2 of Section 16, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Forty Niner Ridge Unit Com #135H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 3 (NW/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #136H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 3 (NW/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #137H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 2 (NE/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #149H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in the NW/4 NE/4 (Unit B) of irregular Section 4; Forty Niner Ridge Unit Com #151H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4; and Forty Niner Ridge Unit Com #152H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Malaga, New Mexico.

31. Case No. 24651: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 12 and the N/2N/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 521H, a horizontal well with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.

32. Case No. 24652: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 12 and the S/2N/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 523H, a horizontal well with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.

33. Case No. 24653: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 12 and the N/2S/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 526H, a horizontal well with a first take point in the NE/4SE/4 of Section 12 and a last take point in the NW/4SW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.

34. Case No. 24654: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 12 and the S/2S/2 of Section 11,

Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 528H, a horizontal well with a first take point in the SE/4SE/4 of Section 12 and a last take point in the SW/4SW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.

35. Case No. 24655: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well Nos. 402H, 521H, and 582H, with first take points in the SW/4SW/4 of 33 and last take points in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well Nos. 474H, 523H, 564H, and 623H, with first take points in the SE/4SW/4 of 33 and last take points in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.

36. Case No. 24656: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the upper Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well No. 701H, with a first take point in the SW/4SE/4 of Section 33 and a last take point in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well No. 704H with a first take point in the SE/4SE/4 of Section 33 and a last take point in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.

37. Case No. 24657: Application of Mewbourne Oil Company for compulsory pooling and vacating Order No. R-22924, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 28 and the E/2 of Section 33, Township 21 South, Range 32 East, NMPM. The unit will be dedicated (a) the Lobo 33/28 Fed. Com. Well Nos. 406H, 586H, and 625H, with first take points in the SW/4SE/4 of 33 and last take points in the NW/4NE/4 of Section 28; and (b) the Lobo 33/28 Fed. Com. Well Nos. 408H, 568H, and 628H, with first take points in the SE/4SE/4 of 33 and last take points in the NE/4NE/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. Applicant also requests that Order No. R-22924, which covers the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.

38. Case No. 24658: Application of Mewbourne Oil Company for compulsory pooling and vacating Order Nos. R-22925 and R-22926, Lea County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the upper Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 33 and the E/2 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to the Lobo 33/28 Fed. Com. Well No. 706H with a first take point in the SW/4SE/4 (1330 feet FEL) of Section 33 and a last take point in the NW/4NE/4 (1330 feet FEL) of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Applicant also requests that Order Nos. R-22925 and R-22926, which cover the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.

39. Case No. 24659: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 of Section 10, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Milkshake 9/10 Fed. Com. Well No. 526H, a horizontal well with a first take point in the NW/4SW/4 of Section 9 and a last take point in the NE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 5-1/2 miles southeast of Loco Hills, New Mexico.

40. Case No. 24660: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Milkshake 9/10 Fed. Com. Well No. 528H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 5-1/2 miles southeast of Loco Hills, New Mexico.

41. Case No. 24661: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.61-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 4, SW/4 NW/4, and the W/2 SW/4 of irregular Section 5 (W/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Foxtail State Com 701H and Foxtail State Com 801H wells to be horizontally drilled with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 5 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.

42. Case No. 24662: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.61-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 4, SW/4 NW/4, and the W/2 SW/4 of irregular Section 5 (W/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Foxtail State Com 301H and Foxtail State Com 501H wells to be horizontally drilled with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 5 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 32. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 32, Township 18 South, Range 35 East, dedicated to Franklin Mountain Energy 3, LLC's Merit 32 DM State Com #001H well (API 30-025-40836). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.

43. Case No. 24663: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.64-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 3, SE/4 NW/4, and the E/2 SW/4 of irregular Section 5 (E/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 302H, Foxtail State Com 502H, and Foxtail State Com 602H wells to be horizontally drilled with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 5 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.

44. Case No. 24664: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.64-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Section 32, Township 18 South, Range 35 East, and Lot 3, SE/4 NW/4, and the E/2 SW/4 of irregular Section 5 (E/2 W/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 702H and Foxtail State Com 802H wells to be horizontally drilled with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 5 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.

45. Case No. 24665: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.66-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 32, Township 18 South, Range 35 East, and Lot 2, SW/4 NE/4, and the W/2 SE/4 of irregular Section 5 (W/2 E/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 303H and Foxtail State Com 503H wells to be horizontally drilled with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 5 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.

46. Case No. 24666: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 319.69-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 32, Township 18 South, Range 35 East, and Lot 1, SE/4 NE/4, and the E/2 SE/4 of irregular Section 5 (E/2 E/2 equivalent), Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin seeks to dedicate the spacing unit to the Foxtail State Com 304H and Foxtail State Com 504H wells to be horizontally drilled with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 5 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 32. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.

47. Case No. 24667: Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 959.40-acre, more or less, horizontal well spacing unit comprised of Lots 1-2 (N/2 NE/4 equivalent), S/2 NE/4, and the SE/4 of irregular Section 3, and the E/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #107H (API No. 30-015-53675) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3; and the Shanghai Rooster 15-3 Fed #125H (API No. 30-015-50096) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3. The completed interval of the Shanghai Rooster 15-3 Fed #107H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. The Shanghai Rooster 15-3 Fed #125H is at a non-standard well location ("NSL"), for which XTO has an approved NSL order. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.

48. Case No. 24668: Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 959.80-acre, more or less, horizontal well spacing unit comprised of Lots 3-4 (N/2 NW/4 equivalent), S/2 NW/4, and the SW/4 of irregular Section 3, and the W/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #103H (API No. 30-015-50045) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3. The completed interval of the Shanghai Rooster 15-3 Fed #103H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.

49. Case No. 24669: Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-10 Fed #108H (API No. 30-015-50101) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3; the Shanghai Rooster 15-10 Fed #804H (API No. 30-015-50047) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3; and the Shanghai Rooster 15-10 Fed #806H (API

No. 30-015-50095) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.

50. Case No. 24670: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 Fed Com #521H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.

51. Case No. 24671: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 16 and the E/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 Fed Com #523H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.

52. Case No. 24672: Application of Mewbourne Oil Company to Amend Order Nos. R-22269, R-22269-A, and R-22831 Eddy County, New Mexico.

Mewbourne Oil Company seeks an order amending Order Nos. R-22269, RR-22269-A, and R-22831 to extend the well commencement deadline one additional year, to September 2, 2025. Order No. R-22269, entered on September 2, 2022, pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 511H (f/k/a the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 611H (added under Order No. R-22831), horizontal wells with first take points in the NE/4NE/4 of Section 25 and last take points in the NW/4NE/4 of Section 26. Order No. R-22269 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. That period was extended one year by Order No. R-22269-A. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

53. Case No. 24673: Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 1,919.2-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #104H (API No. 30-015-50043), Shanghai Rooster 15-3 Fed #105H (API No. 30-015-50098), Shanghai Rooster 15-3 Fed #121H (API No. 30-015-50042), Shanghai Rooster 15-3 Fed #124H (API No. 30-015-50040), Shanghai Rooster 15-3 Fed #126H (API No. 30-015-50100), Shanghai Rooster 15-3 Fed #127H (API No. 30-015-50094), Shanghai Rooster 15-3 Fed #161H (API No. 30-015-50046), Shanghai Rooster 15-3 Fed #163H (API No. 30-015-50027), Shanghai Rooster 15-3 Fed #164H (API No. 30-015-50028), Shanghai Rooster 15-3 Fed #165H (API No. 30-015-50092), Shanghai Rooster 15-3 Fed #166H (API No. 30-015-50093), Shanghai Rooster 15-3 Fed #801H (API No. 30-015-50029), Shanghai Rooster 15-3 Fed #802H (API No. 30-015-50039), Shanghai Rooster 15-3 Fed #803H (API No. 30-015-50048), Shanghai Rooster 15-3 Fed #805H (API No. 30-015-50099) wells. The completed interval of the Shanghai Rooster 15-3 Fed #165H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.

54. Case No. 24674: Application of Permian Resources Operating, LLC to Amend Order No. R-21104-E, Eddy County, New Mexico.

Applicant in the above-styled cause seeks to amend Order No. R-21104-E (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until July 7, 2025. The subject spacing unit created under the Order is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the proposed initial Barney #303H well (API No. 30-15-49106). Portions of said area are located within the city limits of Carlsbad, New Mexico.

55. Case No. 24675: Application of Mewbourne Oil Company to Amend Order Nos. R-22270, R-22270-A, and R-22270-B, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order Nos. R-22270, R-22270-A, and R-22270-B, to extend the well commencement deadline one additional year, to September 2, 2024. Order No. R-22270, entered on September 2, 2022, pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 513H (f/k/a the Deep Ellum 25/26 B2HG Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 613H (added under Order No. R-22270-A), horizontal wells with first take points in the SE/4NE/4 of Section 25 and last take points in the SW/4NE/4 of Section 26. Order No. R-22270 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. That period was extended one year by Order No. R-22270-B. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

56. Case No. 24676: Application of Mewbourne Oil Company to Amend Order No. R-22833, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22833, entered on August 17, 2023, to extend the well commencement deadline one year, to August 17, 2025. Order No. R-22833 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 516H and the Deep Ellum 25/26 Fed. Com. Well No. 616H. Order No. R-22833 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

57. Case No. 24677: Application of Mewbourne Oil Company to Amend Order No. R-22834, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22834, entered on August 17, 2023, to extend the well commencement deadline one year, to August 17, 2025. Order No. R-22834 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 518H and the Deep Ellum 25/26 Fed. Com. Well No. 618H. Order No. R-22834 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

58. Case No. 24679: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Section 35, Township 24 South, Range 25 East, Section 36 in Township 24 South, Range 25 East, and Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 202H, Shiner Rock Fed Com 204H, Shiner Rock Fed Com 211H, and Shiner Rock Fed Com 213H wells to be horizontally drilled as follows:

- Shiner Rock Fed Com 202H, which will be drilled from a surface hole location 1168 Feet from the North Line of Section 31 and 1012 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 1510 Feet from the North Line in Section 35 (Unit E).
- Shiner Rock Fed Com 204H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 959 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 660 Feet from the North Line in Section 35 (Unit M).
- Shiner Rock Fed Com 211H, which will be drilled from a surface hole location 1162 Feet from the North Line of Section 31 and 1041 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 381 Feet from the North Line in Section 35 (Unit D).
- Shiner Rock Fed Com 213H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 989 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 2360 Feet from the North Line in Section 35 (Unit L).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 3 miles east of Whites City, New Mexico.

59. Case No. 24680: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of N2/S/2 of Section 35, Township 24 South, Range 25 East, the N2/S2 of Section 36 in Township 24 South, Range 25 East, and the N/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM,

Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 153H well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in the NE/4SE/4 (Unit I) of Section 31 and last take points in the NW/4SW/4 (Unit L) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.

60. Case No. 24681: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S2/S/2 of Section 35, Township 24 South, Range 25 East, the S2/S2 of Section 36 in Township 24 South, Range 25 East, and the S/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 154H well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in SE/4SE/4 (Unit P) of Section 31 and last take points in the SW/4SW/4 (Unit M) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.

61. Case No. 24639: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico.

E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22822 ("Order"). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 102H and Millie Mile 13-24 Federal Com 202H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. Applicant requests the Division extend the deadline to commence drilling the Wells until August 4, 2025. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico. (Continued to: Thursday, August 8, 2024)

62. Case No. 24678: Application of Avant Operating, LLC for approval of a non-standard unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.

Applicant seeks an order from the Division (a) approving a non-standard 480-acre spacing unit; (b) pooling all uncommitted interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Section 32 and the NW/4 of Section 33, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico; and (c) to the extent necessary, approving an overlapping spacing unit. This spacing unit will be dedicated to the Lobo Loco 34 Fed Com 303H, Lobo Loco 34 Fed Com 503H, and Lobo Loco 34 Fed Com 603H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the SW/NW (Unit E) of Section 32, Township 18 South, Range 32 East; and the Lobo Loco 34 Fed Com 301H, Lobo Loco 34 Fed Com 302H, Lobo Loco 34 Fed Com 501H, Lobo Loco 34 Fed Com 502H, Lobo Loco 34 Fed Com 601H, and Lobo Loco 34 Fed Com 602H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the NW/NW (Unit D) of Section 32, Township 18 South, Range 32 East. The wells will be drilled at orthodox locations. This proposed spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC:

- A 40-acre spacing unit comprised of the NE4NE4 of Section 32 dedicated to the Hulkster No. 4 (30-025-39571);
- A 40-acre spacing unit comprised of the NW4NE4 of Section 32 dedicated to the Hulkster No. 3 (30-025-39570);
- A 40-acre spacing unit comprised of the NE4NW4 of Section 32 dedicated to the N. Lusk 32 State No. 1 (30-025-35747);
- A 40-acre spacing unit comprised of the NW4NW4 of Section 32 dedicated to the Hulkster No. 1 (30-025-38446);
- A 40-acre spacing unit comprised of the SW4NW4 of Section 32 dedicated to the Hulkster No. 2 (30-025-38844);
- A 40-acre spacing unit comprised of the SE4NW4 of Section 32 dedicated to the Watkins 32 State No. 1 (30-025-31735);
- A 40-acre spacing unit comprised of the SW4NE4 of Section 32 dedicated to the Max State No. 1 (30-025-26754); and
- A 40-acre spacing unit comprised of the SE4NE4 of Section 32 dedicated to the Hulkster No. 5 (30-025-39572).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico. (Continued to: Thursday, August 8, 2024)

63. Case No. 24641: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico.

E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22824 ("Order"). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 402H ("Well"); and designated Applicant as operator of the Unit and Well.

Applicant requests the Division extend the deadline to commence drilling the Well until August 4, 2025. The Well is located approximately 7 miles east-northeast of Halfway, New Mexico. **(Continued to: Thursday, August 8, 2024)**

64. Case No. 24638: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22821 ("Order"). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 101H and Millie Mile 13-24 Federal Com 201H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. Applicant requests the Division extend the deadline to commence drilling the Wells until August 4, 2025. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico. **(Continued to: Thursday, August 8, 2024)**

65. Case No. 24640: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R 22823 ("Order"). The Order, which was issued on August 4, 2023: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com Well No. 401H well ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 4, 2025. The Well is located approximately 7 miles east-northeast of Halfway, New Mexico. **(Continued to: Thursday, August 8, 2024)**

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Tuesday, July 2, 2024

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Dylan Fuge
Acting Director, Oil Conservation Division**