

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, April 10, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. These hearings will be held before a hearing examiner and specific to this date, will be conducted via MS Teams virtual meeting platform only. To attend:

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 432 533 82#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25231: Application of XTO Permian Operating, LLC, for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,080.66-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 2, 11, 14, and the N/2 N/2 of Section 23, Township 24 South, Range 30 East, N.M.P.M. The proposed wells to be dedicated to the horizontal spacing unit are the Poker Lake Unit 23 DTD Fed State Com #151H, which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NW/4 NW/4 (Unit D) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #152H, which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NW/4 (Unit C) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #176H, which is a gas well that will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 23, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NW/4 (Unit C) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #177, which is a gas well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Unit A) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #178H, which is a gas well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Unit A) of Section 2, Township 24 South, Range 30 East, and; and Poker Lake Unit 23 DTD Fed State Com #179H, which is a gas well that will be horizontally drilled from a surface location in the SE/4

SE/4 (Unit P) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NW/4 NE/4 (Unit B) of Section 2, Township 24 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 39 miles southeast from Carlsbad, New Mexico.

2. Case No. 25240: Application of Civitas Permian Operating, LLC for Approval of Overlapping Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving a 640-acre, more or less, overlapping horizontal spacing unit in the Bone Spring formation comprised of the E/2 of Section 34, Township 23 South, Range 27 East, and the E/2 of Section 3, Township 24 South, Range 27 East, Eddy County, New Mexico (the "Unit"); and (2) pooling all uncommitted interests in the Unit. The proposed horizontal spacing unit will be dedicated to the following wells ("Wells"): Smooth Hoperator 34-3 Fed Com 113H, Smooth Hoperator 34-3 Fed Com 123H and Smooth Hoperator 34-3 Fed Com 153H to be horizontally drilled with first take point in the NW/4NE/4 (Unit B) of Section 34 and last take point in the SW/4SE/4 (Unit O) of Section 3; and Smooth Hoperator 34-3 Fed Com 114H, Smooth Hoperator 34-3 Fed Com 124H and Smooth Hoperator 34-3 Fed Com 154H to be horizontally drilled with first take points in the NE/4NE/4 (Unit A) of Section 34 and last take points in the SE/4SE/4 (Unit P) of Section 3. The Unit will partially overlap a 40-acre vertical well spacing unit in the Bone Spring formation underlying the SW/4SE/4 of Section 3 dedicated to the SPANISH CEDAR STATE #001 (API# 30-015-35536) operated by COG Operating LLC. The completed interval for the Smooth Hoperator 34-3 Fed Com 123H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the Wells, and a 200% charge for risk involved in drilling the Wells. Said area is located approximately 4 miles southwest of Loving, New Mexico.

3. Case No. 25241: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 26 and 35, all in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the George Mitchell 26/35 State Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16 miles West of Hobbs, New Mexico.

4. Case No. 25242: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 26 and 35, all in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the George Mitchell 26/35 State Com 528H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16 miles West of Hobbs, New Mexico.

5. Case No. 25243: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed

well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

6. Case No. 25244: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 523H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

7. Case No. 25245: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

8. Case No. 25246: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 528H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

9. Case No. 25249: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 122H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico.

10. Case No. 25251: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the NW4 of Section 26:

- Dick and Donna 2729 Fed Com 201H, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29, and
- Dick and Donna 2729 Fed Com 202H, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.

11. Case No. 25255: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 100' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 2,607' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

12. Case No. 25256: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

13. Case No. 25257: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the War Club 2-3 Fed Com 623H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3, the War Club 2-3 Fed Com 624H Well, a gas well, to be horizontally drilled from a surface location surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole

location in the SW/4 SW/4 (Unit M) of Section 3, and the War Club 2-3 Fed Com 823H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant seeks approval for an overlapping spacing unit with the Chase 2 State #001 Well (API No. 30-015-25698) spacing unit. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles East of Carlsbad, New Mexico.

14. Case No. 25258: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 639.26-acre, more or less, spacing unit comprised of Lots 1, 2, 3, and 4 and the S/2 N/2 of Sections 3 and 4, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the War Club 3-4 Fed Com 621H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in Lot 4 (NW/4 NW/4) of Section 4; the War Club 3-4 Fed Com 622H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 4; the War Club 3-4 Fed Com 821H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the Lot 4 (NW/4 NW/4) of Section 4, and the War Club 3-4 Fed Com 822H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 4. The proposed wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 2 miles East of Carlsbad, New Mexico.

15. Case No. 25259: Application of Cimarex Energy Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico in the Laguna Salado; Bone Spring Pool (Code 96721) and/or the Laguna Salado; Bone Spring, South Pool (Code 96857). This spacing unit will be dedicated to the following wells: Laguna Grande Fed Com 29-28 #1H and the Laguna Grande Fed Com 29-28 #2H wells with proposed first take points in the NW/4 NW/4 (Unit D) of Section 29 and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28; Laguna Grande Fed Com 29-28 #3H and the Laguna Grande Fed Com 29-28 #4H wells with proposed first take points in the SW/4 NW/4 (Unit E) of Section 29 and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28; Laguna Grande Fed Com 29-28 #5H and the Laguna Grande Fed Com 29-28 #6H well with proposed first take points in the NW/4 SW/4 (Unit L) of Section 29 and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 28; and Laguna Grande Fed Com 29-28 #8H and the Laguna Grande Fed Com 29-28 #8H wells with proposed first take points in the SW/4 SW/4 (Unit M) of Section 29 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 28. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the Laguna Salado; Bone Spring, South Pool (Code 96857):

- A 120-acre spacing unit comprised of the N/2NW/4 and the NW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #3H well (API 30-015-38287);
- A 120-acre spacing unit comprised of the S/2NW/4 and the SW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #4H well (API 30-015-39330);
- A 120-acre spacing unit comprised of the N/2SW/4 and the NW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #2H well (API 30-015-37331); and
- A 120-acre spacing unit comprised of the S/2SW/4 and the SW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #1H well (API 30-015-37249).

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located

approximately 5 miles southeast of Loving, New Mexico.

16. Case No. 25260: Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22818. Order No R-22818 (“Order”) pooled uncommitted interests in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”). The Order dedicated the Unit to the Beefalo 7/6 State Com #401H, Beefalo 7/6 State Com #404H, and Beefalo 7/6 State Com #408H wells (“Wells”) and designated Applicant as operator of the Unit and Wells. The Division subsequently entered Order No. R-22818-A, which pooled additional interests under the terms of the Order. Since the entry of Order No. R-22818-A, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 18 miles west of Hobbs, New Mexico.

17. Case No. 25261: Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22819. Order No R-22819 (“Order”) pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Beefalo 7/6 State Com #716H well (“Well”) and designated Applicant as operator of the Unit and Well. The Division subsequently issued Order No. R-22819-A, which pooled additional interests under the terms of the Order. Since the entry of Order No. R-22819-A, Applicant has identified additional interests that should be pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico.

18. Case No. 25262: Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22195-A. Order No R-22195-A (“Order”) pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Beefalo 7/6 State Com #713H (W1NC) well (“Well”) and designated Applicant as operator of the Unit and Well. The Division subsequently entered Order No. R-22195-B, which pooled additional interests under the terms of the Order. Since Order No. R-22195-B was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico.

19. Case No. 25263: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 4, and the N/2 N/2 of Sections 2 and 3, Township 25 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Boudin 4 2 Fed Com 701H and Boudin 4 2 Fed Com 801H wells (“Wells”), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 4 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 2. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles East of White City, New Mexico.

20. Case No. 25264: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 of Section 4, and the N/2 S/2 of Sections 2 and 3, Township 25 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Boudin 4 2 Fed Com 703H and Boudin 4 2 Fed Com 803H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 4 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 2. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles East of Whites City, New Mexico.

21. Case No. 25265: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 4, and the S/2 N/2 of Sections 2 and 3, Township 25 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Boudin 4 2 Fed Com 702H and Boudin 4 2 Fed Com 802H wells (“Wells”), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 4 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 2. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing

the Wells. The Wells are located approximately 7 miles East of Whites City, New Mexico.

22. Case No. 25266: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the S/2 SE/4 of Section 4, and the S/2 S/2 of Sections 2 and 3, Township 25 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Boudin 4 2 Fed Com 704H and Boudin 4 2 Fed Com 804H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 2. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles East of Whites City, New Mexico.

23. Case No. 25267: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H and McMuffin 34 35 Fed Com 801H wells (“Wells”), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 33 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.

24. Case No. 25268: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H and McMuffin 34 35 Fed Com 803H wells (“Wells”), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 33 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.

25. Case No. 25269: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the McMuffin 34 35 Fed Com 702H and McMuffin 34 35 Fed Com 802H wells (“Wells”), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 33 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.

26. Case No. 25270: Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the McMuffin 34 35 Fed Com 704H and McMuffin 34 35 Fed Com 804H wells (“Wells”), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 33 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.

27. Case No. 25271: Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16 and the SW/4 of Section 15, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): Ghost 16-15 State Com 10H, Ghost 16-15 State Com 20H, and Ghost 16-15 State Com 70H, which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 17 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 15; Ghost 16-15 State Com 21H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and Ghost 16-15 State Com 71H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 17

to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15. The completed intervals of the Wells will be orthodox. The completed interval of the Ghost 16-15 State Com 10H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Sections 15 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Ghost 16-15 State Com 10H, 20H, 70H, and 71H wells are located approximately 11.97 miles East and .63 miles South of Artesia, New Mexico. The Ghost 16-15 State Com 21H well is located approximately 11.97 miles East and .92 miles South of Artesia, New Mexico.

28. Case No. 25272: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,920-acre, more or less, standard horizontal spacing and proration unit composed of all of Section 34, Township 25 South, Range 25 East, N.M.P.M., and all of Sections 3 and 10, Township 26 South, Range 25 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Gas Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: PBR Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SE/4 SW/4 (Unit N) of Section 10, Township 26 South, Range 25 East; the PBR Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SE/4 SE/4 (Unit P) of Section 10, Township 26 South, Range 25 East; the PBR Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, Range 25 East, and; the PBR Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 SE/4 (Unit O) of Section 10, Township 26 South, Range 25 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 6 miles southwest from Whites City, New Mexico.

29. Case No. 25273: Application of Burnett Oil Company, Inc. for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico: Burnett Oil Company, Inc. has filed an application with the New Mexico Oil Conservation Division requesting approval of a non-standard spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of all of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:

- (a) The Horned Frog Well No. 11H, with a first take point in the NE/4NE/4 and a final take point in the NW/4NW/4 of Section 24;
- (b) The Horned Frog Well No. 32H, with a first take point in the NE/4NE/4 and a final take point in the BW/4NW/4 of Section 24;
- (c) The Horned Frog Well No. 13H, with a first take point in the SE/4NE/4 and a final take point in the SW/4NW/4 of Section 24;
- (d) The Horned Frog Well No. 34H, with a first take point in the SE/4NE/4 and a final take point in the SW/4NW/4 of Section 24;
- (e) The Horned Frog Well No. 15H, with a first take point in the NE/4NE/4 and a final take point in the NW/4NW/4 of Section 24;
- (f) The Horned Frog Well No. 36H, with a first take point in the NE/4SE/4 and a final take point in the NW/4SW/4 of Section 24;
- (g) The Horned Frog Well No. 17H, with a first take point in the NE/4SE/4 and a final take point in the NW/4SW/4 of Section 24;
- (h) The Horned Frog Well No. 38H, with a first take point in the SE/4SE/4 and a final take point in the SW/4SW/4 of Section 24; and
- (i) The Horned Frog Well No. 19H, with a first take point in the SE/4SE/4 and a final take point in the SW/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates

pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.

30. Case No. 25274: Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 387.65-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 W/2 and W/2 SW/4 of Section 29 and the N/2 NW/4 and Lots 3-4 (S/2 NW/4 equivalent) of irregular Section 32, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): El Campeon Fed Com 111H which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 29, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; El Campeon Fed Com 122H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; El Campeon Fed Com 151H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 29, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; El Campeon Fed Com 112H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; and El Campeon Fed Com 152H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas. The completed intervals of the Wells will be orthodox. Applicant seeks to have Permian Resources Operating, LLC (OGRID No. 372165) designated as operator. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 13.2 miles southwest of Jal, New Mexico.

31. Case No. 25275: Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 468.11-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 30 and the E/2 equivalent of irregular Section 31, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Los Vaqueros Fed Com 113H which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; Los Vaqueros Fed Com 123H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; Los Vaqueros Fed Com 114H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; Los Vaqueros Fed Com 125H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; and Los Vaqueros Fed Com 155H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas. The completed intervals of the Wells will be orthodox. The completed interval of the Los Vaqueros Fed Com 155H well will be located within 330’ of the quarter-quarter section line separating E/2 E/2 and W/2 E/2 of Sections 30 and 31 to allow for the creation of a 468.11-acre, more or less, standard horizontal spacing unit. Applicant seeks to have Permian Resources Operating, LLC (OGRID No. 372165) designated as operator of the Unit and Wells. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.8 miles southwest of Jal, New Mexico.

32. Case No. 25276: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and the E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SE4 of Section 27:

- Runway 26/30 Fed Com 521H with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30,
- Runway 26/30 Fed Com 523H with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30,
- Runway 26/30 Fed Com 525H with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the

NE4SE4 (Unit I) of Section 30, and

- Runway 26/30 Fed Com 527H with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately three (3) miles south of Carlsbad, New Mexico.

33. Case No. 25277: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and the E/2 of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SE4 of Section 27:

- Runway 26/30 Fed Com 711H with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30,
- Runway 26/30 Fed Com 713H with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30,
- Runway 26/30 Fed Com 715H with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the NE4SE4 (Unit I) of Section 30,
- Runway 26/30 Fed Com 717H with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately three (3) miles south of Carlsbad, New Mexico.

34. Case No. 25278: Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960.81-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 equivalent of irregular Section 3, and the E/2 of Sections 10 and 15, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit").

The Unit will be dedicated to the following wells ("Wells"): Rough Rider State Com 501H and Rough Rider State Com 521H, which will be drilled from surface hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 3 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 15; and Rough Rider State Com 502H, Rough Rider State Com 503H, and Rough Rider State Com 522H, which will be drilled from surface hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 3 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 15. The completed intervals of the Wells will be orthodox. The completed interval of the Rough Rider State Com 502H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and the W/2 E/2 of Sections 3, 10, and 15 to allow for the creation of 960.81-acre standard, overlapping, horizontal spacing unit. The Unit will partially overlap with the spacing units for the following wells: Black River 15 10 State Com X 005H (API No. 30-015-44070) and Black River 15 10 State Com X 006 (API No. 30-015-44069), which are located in the E/2 E/2 of Sections 15 and 10, Township 24 South, Range 27 East, and produce from the Willow Lake; Bone Spring, West Pool (Code 96415); and the Spanish Cedar State 1 (API 30-015-35536), which is located in the SW/4 SE/4 of Section 3, Township 24 South, Range 27 East, and produces from the Wildcat G-02 S242703O; Bone Spring Pool (Code 97837). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.76 miles southwest of Loving, New Mexico.

35. Case No. 25279: Application of Mewbourne Oil Company to Amend Order R-23640 to Add Additional Pooled Parties, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order amending Pooling Order R-23640 to add additional mineral interest owners to the pooling order. Order R-23640 was issued in Case No. 24845 and pooled uncommitted mineral interest owners in the Bone Spring formation (Featherstone; Bone Spring, East Pool [24270]) underlying Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This standard 315.08-acre horizontal well spacing unit is currently dedicated to the Goat Rope 7/18 State Com #521H well. The subject area is located approximately 16 miles southwest of Hobbs, New Mexico.

36. Case No. 25280: Application of Mewbourne Oil Company to Amend Order R-23641 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23641 to add additional mineral interest owners to the pooling order. Order R-23641 was issued in Case No. 24846 and pooled uncommitted mineral interest owners in the Bone Spring formation (Featherstone; Bone Spring, East Pool [24270]) underlying the E/2 W/2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Goat Rope 7/18 State Com #523H well. The subject area is located approximately 16 miles southwest of Hobbs, New Mexico.

37. Case No. 25281: Application of Mewbourne Oil Company to Amend Order R-23642 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23642 to add additional mineral interest owners to the pooling order. Order R-23642 was issued in Case No. 24847 and pooled uncommitted mineral interest owners in the Bone Spring formation (Featherstone; Bone Spring, East Pool [24270]) underlying the W/2 E/2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Goat Rope 7/18 State Com #525H well. The subject area is located approximately 16 miles southwest of Hobbs, New Mexico.

38. Case No. 25282: Application of Enduring Resources, LLC for Approval of the Alamos Canyon Unit, Sandoval County, New Mexico. Applicant seeks an order approving the proposed Alamos Canyon Unit. The proposed Alamos Canyon Unit includes Federal and Indian allotted lands situated in all or parts of Sections 3 through 9, and 10, 17 through 18 in Township 22 North, Range 6 West, and Sections 11 through 14 in Township 22 North, Range 7 West, NMPM, Sandoval County, New Mexico. The proposed unitized interval shall be limited in depth from the stratigraphic equivalents of top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesa Verde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,421 feet as encountered in the Enduring Resources Logos #003 (API # 30-043-21135) located in Section 5, Township 22 North, Range 6 West, NMPM, Sandoval County, New Mexico. The proposed Alamos Canyon Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles southwest of Counselor, New Mexico.

39. Case No. 25283: Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 3, NE/4 SW/4, N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, and the N/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fiero 7 Fed Com 133H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 7. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.3 miles northwest of Carlsbad, New Mexico.

40. Case No. 25284: Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 4, SE/4 SW/4, S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, and the S/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fiero 7 Fed Com 134H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 7. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.3 miles northwest of Carlsbad, New Mexico.

41. Case No. 25285: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the E/2 of Section 12, Township 20 South, Range 28 East, NMPM and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Jericho 8/12 Fed. Com. Well No. 621H, with a first take point in the NE/4NE/4 of Section 8 and a final take point in the NW/4NE/4 of Section 12;
- (b) The Jericho 8/12 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 8 and a final take point in the SW/4NE/4 of Section 12; and
- (c) The Jericho 8/12 Fed. Com. Well No. 627H, with a first take point in the SE/4SE/4 of Section 8 and a final take point in the SW/4SE/4 of Section 12.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.

42. Case No. 25286: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard spacing unit comprised of the E/2 of Section 12, Township 20 South, Range 28 East, NMPM and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Jericho 8/12 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 8 and a final take point in the NW/4NE/4 of Section 12;
- (b) The Jericho 8/12 Fed. Com. Well No. 715H, with a first take point in the NE/4SE/4 of Section 8 and a final take point in the NW/4SE/4 of Section 12; and
- (c) The Jericho 8/12 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 8 and a final take point in the SW/4SE/4 of Section 12.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.

43. Case No. 25287: Application of OXY USA Inc. to Amend Order No. R-22101-A to Expand the Approved Closed Loop Gas Capture Injection Pilot Project Area, Add Additional Injection Wells, Increase the Maximum Allowable Surface Injection Pressure, and Dismiss Order No. R-22102, Lea County, New Mexico. Applicant in the seeks an order amending Order No. R-22101-A to (1) expand the approved closed loop gas capture injection project area; (2) authorize two additional closed-loop gas capture injection wells for intermittent, temporary produced gas injection within the Bone Spring formation; and (3) approve the requested authorized maximum allowable surface injection pressure 1,300 psi for the two additional injection wells. All other terms and provisions in Order No. R-22101-A are proposed to remain unchanged. The amendment will create a 2,560-acre, more or less, project area for this Pilot Project consisting of the following acreage identified below in Lea County, New Mexico (the "Amended Project Area"):

Township 22 South, Range 32 East
Section 27 All
Section 34 All
Township 22 South, Range 33 East
Section 30 All
Section 31 All

Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:

- Taco Cat 27-34 Federal Com #11H well (API No. 30-025-44933), with a surface location NW/4 NW/4 (Unit D) in Section 27, and a bottom hole location SW/4 SW/4 (Unit M) in Section 34;
- Taco Cat 27-34 Federal Com #21H well (API No. 30-025-44934), with a surface location NW/4 NW/4 (Unit D) in Section

27, and a bottom hole location SW/4 SW/4 (Unit M) in Section 34:

OXY seeks authority to inject produced gas into the Bone Spring formation through these additional wells at a depth of between approximately 9,339 feet to 10,849 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi and a maximum injection rate of 4 MMSCF per day. The subject acreage is located approximately 35 miles east of Carlsbad, New Mexico.

44. Case No. 25288: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed High Sea 8/20 Fed Com #522H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; High Sea 8/20 Fed Com #524H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; High Sea 8/20 Fed Com #526H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and High Sea 8/20 Fed Com #528H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico.

45. Case No. 25289: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order an order pooling a non-standard 1,9217.96-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4, the S/2 N/2 and S/2 (All equivalent) of irregular Section 5, Township 19 South, Range 36 East, and All of Sections 29 and 32, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Worlds End 5/29 State Com #522H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29, T18S-R36E; Worlds End 5/29 State Com #524H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29, T18S-R36E; Worlds End 5/29 State Com #526H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29, T18S-R36E; and Worlds End 5/29 State Com #528H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29, T18S-R36E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico.

46. Case No. 25290: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22838, Eddy County, New Mexico.

Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22838 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2 S/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 113H, Koala 9 Fed Com 123H, and Koala 9 Fed Com 133H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

47. Case No. 25291: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22842, Eddy County, New Mexico.

Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22842 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a standard, horizontal spacing unit comprised of the S/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 203H and Koala 9 Fed Com 204H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

48. Case No. 25292: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22841, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22841 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a standard, horizontal spacing unit comprised of the N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 201H and Koala 9 Fed Com 202H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

49. Case No. 25293: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22840, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22840 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard, horizontal spacing unit comprised of the S/2 S/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to Koala 9 Fed Com 114H, Koala 9 Fed Com 124H, and Koala 9 Fed Com 134H ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

50. Case No. 25294: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22839, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22839 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard, horizontal spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 112H, Koala 9 Fed Com 122H, and Koala 9 Fed Com 132H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

51. Case No. 25295: Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22837, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22837 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard, horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

52. Case No. 25250: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the NW4 of Section 26:

- Dick and Donna 2729 Fed Com 201H, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29, and
- Dick and Donna 2729 Fed Com 202H, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico. **(Continued to: Thursday, May 8, 2025)**

53. Case No. 25247: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 121H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico. **(Continued to: Thursday, May 8, 2025)**

54. Case No. 25248: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dick and Donna 2729 Fed Com 122H well to be horizontally drilled from a surface location in the NW4 of Section 26, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico. **(Continued to: Thursday, May 8, 2025)**

55. Case No. 25254: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the SW4 of Section 26:

- Warrior 2729 Fed Com 203H, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29, and
- Warrior 2729 Fed Com 204H, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico. **(Continued to: Thursday, May 8, 2025)**

56. Case No. 25253: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2729 Fed Com 124H well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the SW4SW4 (Unit M) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 5 miles north of Loving, New Mexico. **(Continued to: Thursday, May 8, 2025)**

57. Case No. 25252: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2729 Fed Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 27 and a last take point in the NW4SW4 (Unit L) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the

well. The subject area is located approximately 5 miles north of Loving, New Mexico. **(Continued to: Thursday, May 8, 2025)**

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, March 20, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Gerasimos Razatos
Acting Director, Oil Conservation Division**