

AMENDED NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, May 8, 2025**, beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 103 137 046#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25307: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the War Club 2-3 Fed Com 623H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; the War Club 2-3 Fed Com 624H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; the War Club 2-3 Fed Com 823H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; and the War Club 2-3 Fed Com 824H Well, a gas well, to be horizontally drilled from a surface location in

the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant seeks approval for an overlapping spacing unit with the Chase 2 State #001 Well (API No. 30-015-25698) spacing unit. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles East of Carlsbad, New Mexico.

2. Case No. 25296: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Haflinger 22-27 Fed Com 100H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 121H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 125H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 231H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 232H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 233H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 300H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 520H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 522H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 524H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 525H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Haflinger 22-27 Fed Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The Haflinger 22-27 Fed Com 232H Well is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the Haflinger 22-27 Fed Com 304H Well to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.

3. Case No. 25301: Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 960 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of NE/4 of Section 35 and the N/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico and the N/2 of Section 31 and NW/4 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel N 35-32 Fed Com 101H, 102H, 103H, and the Dr. Vogel N 35-23 Fed Com 201H, 203H, and 205H wells to be horizontally drilled as follows:

- Dr. Vogel N 35-32 Fed Com 101H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel N 35-32 Fed Com 102H, which will be drilled from a surface hole location the NE/4 of Section 35, Township

18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.

- Dr. Vogel N 35-32 Fed Com 103H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2200' from the North Line and 2540' from the West Line of Section 32 (Unit F), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel N 35-32 Fed Com 201H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel N 35-32 Fed Com 203H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the North Line and 2540' from the West Line of Section 32 (Unit C), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel N 35-32 Fed Com 205H, which will be drilled from a surface hole location the NE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2200' from the North Line and 2540' from the West Line of Section 32 (Unit F), Township 18 South, Range 32 East, in Lea County, New Mexico.

The spacing unit for these wells will overlap with the spacing units for the: Nervous Horz Com #2H (API No. 30-015-37143) in the E/2 E/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #4H (API No. 30-015-37146) in the W/2 W/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #3H (API No. 30-015-37145) in the W/2 E/2 of Section 36, Township 18 South, Range 31 East; EGL Fed #1 (API No. 30-025-35690) in the NE/NE of Section 31, Township 18 South, Range 32 East; LPC 31 Fed #3 (API No. 30-025-37859) in the SENW of Section 31, Township 18 South, Range 32 East; Hulkster #1 (API No. 30-025-38446) in the NWNE of Section 36, Township 18 South, Range 21 East; N Lusk 32 St #1 (API No. 30-025-35747) in the NENW of Section 36 in Township 18 South, Range 21 East; SDL Fed Com #1H (API No. 30-025-39537) in the N2NW and NWNE of Section 31, Township 18 South, Range 32 East; LPC 31 Fed #4 (API No. 30-025-38109) in the SWNW of Section 31, Township 18 South, Range 32 East; LPC 31 Fed #2 (API No. 30-025-37857) in the SWNE of Section 31, Township 18 South, Range 32 East; Hulkster #2 (API No. 30-025-38844) in the SWNW of Section 32 in Township 18 South, Range 32 East; Watkins 32 St #1 (API No. 30-025-31735) in the SENW of Section 32, Township 18 South, Range 32 East. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 30.4 miles Northeast of Carlsbad, New Mexico.

4. Case No. 25302: Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SE 32-31 Fed Com 104H, 105H, 106H and the Dr. Vogel SE 32-31 207H, 209H, and 211H wells to be horizontally drilled as follows:

- Dr. Vogel SE 32-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 100' from the East Line of Section 32 (Unit I), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 100' from the East Line of Section 32 (Unit I), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico.

The spacing unit for these wells will overlap with the spacing units for the: Lusk 31 Fed #3 (API No. 30-025-39593) in the NWSE of Section 31; North Lusk 32 St #3 (API No. 30-025-36953) in the NESW of Section 32; Lear St #2H (API No. 30-

025-38866) in the SESW & SWSE of Section 32; N Lusk 32 St #1 (API No. 30-025-35747) in the NENW of Section 32; North Lusk 32 St #5 (API No. 30-025-36982) in the SWSW of Section 32; Lear St #1H (API No. 30-025-38865) in the E2SE4 of Section 32. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 31.6 miles Northeast of Carlsbad, New Mexico.

5. Case No. 25303: Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 642.79 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 35 and the S/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico and lots 3-4, E/2 SW/4 of Section 31, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SW 35-31 Fed Com 104H, 105H, 106H, and the Dr. Vogel SW 35-31 Fed Com 207H, 209H, and 211H wells to be horizontally drilled as follows:

- Dr. Vogel SW 35-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2230' from the South Line and 2540' from the West Line of Section 31 (Unit K), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SW 35-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SW 35-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SW 35-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 2230' from the South Line and 2540' from the West Line of Section 31 (Unit K), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SW 35-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 1254' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SW 35-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 35, Township 18 South, Range 31 East, in Eddy County New Mexico to a bottom hole located 330' from the South Line and 2540' from the West Line of Section 31 (Unit N), Township 18 South, Range 32 East, in Lea County, New Mexico.

The spacing unit for these wells will overlap with the spacing units for the: Nervous Horz Com #2H (API No. 30-015-37143) in the E/2 E/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #4H (API No. 30-015-37146) in the W/2 W/2 of Section 36, Township 18 South, Range 31 East; Nervous Horz Com #3H (API No. 30-015-37145) in the W/2 E/2 of Section 36, Township 18 South, Range 31 East; Lusk 31 Fed #2 (API No. 30-025-39079) in the NESW of Section 31, Township 18 South, Range 32 East; Eddy JP St Com #1 (API No. 30-015-23504) in the SESW of Section 36, Township 18 South, Range 31 East. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 30.1 miles Northeast of Carlsbad, New Mexico.

6. Case No. 25306: Application of Mewbourne Oil Company to Amend Order No. R-23123, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23123. The Unit is comprised of the All of Sections 23 and 24, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Order No. R-23123 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Neato Bandito 23/24 Fed Com 511H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24; Neato Bandito 23/24 Fed Com 513H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; Neato Bandito 23/24 Fed Com 515H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Neato Bandito 23/24 Fed Com 517H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. Said area is located 10 miles southwest of Maljamar, New Mexico.

7. Case No. 25308: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 501H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9 miles northeast of Eunice, New Mexico.

8. Case No. 25309: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 502H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.7 miles northeast of Eunice, New Mexico.

9. Case No. 25310: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 503H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.24 miles northeast of Eunice, New Mexico.

10. Case No. 25311: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 504H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.16 miles northeast of Eunice, New Mexico.

11. Case No. 25312: Application of Pride Energy Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the W/2 W/2 of Sections 15 and 22, all in Township 21 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) South Berry State Com #91H well, to be horizontally drilled from a surface hole location approximately 635' FWL and 220' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 330' FWL and 100' FSL of Section 22, T21S-R34E; (2) South Berry State Com #92H well, to be horizontally drilled from a surface hole location approximately 660' FWL and 250' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 990' FWL and 100' FSL of Section 22, T21S-R34E; (3) South Berry State Com #101H well, to be horizontally drilled from a surface hole location approximately 660' FWL and 220' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 660' FWL and 100' FSL of Section 22, T21S-R34E; (4) South Berry State Com #201H well, to be horizontally drilled from a surface hole location approximately 685' FWL and 220' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 990' FWL and 100' FSL of Section 22, T21S-R34E.; (5) South Berry State Com #202H well, to be horizontally drilled from a surface hole location approximately 635' FWL and 250' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 330' FWL and 100' FSL of Section 22, T21S-R34E; and (6) South Berry State Com #301H well, to be horizontally drilled from a surface hole location approximately 685' FWL and 250' FNL of Section 15, T21S-R34E, to a bottom hole location approximately 990' FWL and 100' FSL of Section 22, T21S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 17 miles West of Eunice, New Mexico.

12. Case No. 25313: Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29; Iron Throne Federal Com #504H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 10 miles northeast of Malaga, New Mexico.

13. Case No. 25314: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 S/2 Sections 11 and 12, Township 25 South, Range 25 East, N.M.P.M., and the N/2 S/2 of Section 7, Township 25 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: High Life Fed Com 153H (API No. 30-015-54523), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 10, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 7, Township 25 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 2 miles south of Whites City, New Mexico.

14. Case No. 25315: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the:

Coors Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 South; the Coors Fed Com 212H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 South; the Coors Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 South, and; the Coors Fed Com 214H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 South. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 11.16 miles southeast of Whites City, New Mexico.

15. Case No. 25316: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 N/2 of Sections 11 and 12, Township 25 South, Range 25 East, N.M.P.M., and the N/2 N/2 of Section 7, Township 25 South, Range 26 East, N.M.P.M, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: High Life Fed Com 151H (API No. 30-015-54522), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 10, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Oil Pool in the NE/4 NE/4 (Unit A) of Section 7, Township 25 South, Range 26 East. The well is orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The well and lands are located approximately 2 miles south of Whites City, New Mexico.

16. Case No. 25317: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,283.04-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 4 Township 25 South, Range 25 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Beer 30 Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East; the Beer 30 Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East; the Beer 30 Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 25 East, and; the Beer 30 Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 SW/4 (Unit L) of Section 4, Township 25 South, Range 25 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 1 mile southeast of Whites City, New Mexico.

17. Case No. 25318: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a non-standard 960-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile wells in the HSU: Bombsite BS Fed Com #1H well, to be horizontally drilled from a surface hole location approximately 1,189' FSL and 2,575' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 755' FEL of Section 34, T24S-R26E; Bombsite BS Fed Com #2H well, to be horizontally drilled from a surface hole location approximately 1,174' FSL and 2,600' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 1,990' FEL of Section 34, T24S-R26E; Bombsite BS Fed Com #3H well, to be horizontally drilled from a surface hole location approximately 1,159'

FSL and 2,595' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 2,044' FWL of Section 34, T24S-R26E; and Bombsite BS Fed Com #4H well, to be horizontally drilled from a surface hole location approximately 1,144' FSL and 2,570' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Southeast of Whites City, New Mexico.

18. Case No. 25319: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 28 and 29, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the City Slickers 28/29 Fee #521H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Unit and Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately one mile northwest of Carlsbad, New Mexico.

19. Case No. 25320: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 28 and 29, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the City Slickers 28/29 Fee #523H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 29. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Unit and Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately one mile northwest of Carlsbad, New Mexico.

20. Case No. 25323: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

21. Case No. 25324: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

22. Case No. 25325: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 15 and the N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 132H J-Turn well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit.

Accordingly, Applicant seeks to pool uncommitted interests from the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 7,493' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 8,752' TVD, as observed on the State CV #1 well log (API No. 30-015-21927). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for risk involved in drilling and completing the well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

23. Case No. 25326: Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23299, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23299. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the N/2 of Section 9 and the N/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The following wells are in the Unit: (a) The Sandlot 9/8 Fee Well No. 711H, with a first take point in the NE/4NE/4 of Section 9 and a final take point in the NW/4NW/4 of Section 8; and (b) The Sandlot 9/8 Fee Well No. 713H, with a first take point in the SE/4NE/4 of Section 9 and a final take point in the SW/4NW/4 of Section 8 (collectively, the "Wells"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Wells, and the allocation of the cost thereof among the Wells' working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Wells in the event a working interest owner elects not to participate in the Wells. The Unit is located approximately 4 miles northwest of Otis, New Mexico.

24. Case No. 25327: Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23300, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23300. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The following wells are in the Unit: (a) The Sandlot 9/8 Fee Well No. 716H, with a first take point in the NE/4SE/4 of Section 9 and a final take point in the NW/4SW/4 of Section 8; and (b) The Sandlot 9/8 Fee Well No. 718H, with a first take point in the SE/4SE/4 of Section 9 and a final take point in the SW/4SW/4 of Section 8. (collectively, the "Wells"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Wells, and the allocation of the cost thereof among the Wells' working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Wells in the event a working interest owner elects not to participate in the Wells. The Unit is located approximately 4 miles northwest of Otis, New Mexico.

25. Case No. 25328: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-23442, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23442 ("Order"). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Order dedicated the Unit to the Bushwood 21/16 Fed Com 521H well ("Well") and designated Applicant as operator of the Unit and Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27 miles southwest of Lovington, New Mexico.

26. Case No. 25329: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal spacing well unit in the Delaware Mountain Group formation comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:

- Lacey Swiss 1 Fed Com 1H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13; and
- Lacey Swiss 1 Fed Com 2H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4.

EOG understands this acreage is dedicated to a Wildcat Pool (WC-025 G-05 S253301L4; DELAWARE [Pool Code 98396]). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof,

operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.

27. Case No. 25330: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal well spacing unit in the Upper Bone Spring formation (Red Hills; Upper Bone Spring Shale, Pool Code 97900) comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:

- Lacey Swiss 1 Fed Com 111H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13;
- Lacey Swiss 1 Fed Com 112H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4; and
- Lacey Swiss 1 Fed Com 113H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 2, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 13.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.

28. Case No. 25331: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Shale Pool [Pool Code 51020]) comprised of the W/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Vaca 24 Fed Com 221H, Vaca 24 Fed Com 311H, Vaca 24 Fed Com 411H, Vaca 24 Fed Com 412H, Vaca 24 Fed Com 511H, Vaca 24 Fed Com 521H, Vaca 24 Fed Com 522H, and Vaca 24 Fed Com 581H wells, to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 24, with first take points in the SW/4 SW/4 (Unit M) of Section 24 and last take points in the NW/4 NW/4 (Unit D) of Section 1; the Vaca 24 Fed Com 222H, Vaca 24 Fed Com 312H, Vaca 24 Fed Com 413H, Vaca 24 Fed Com 512H, Vaca 24 Fed Com 523H, and Vaca 24 Fed Com 591H wells, to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 24, with first take points in the SE/4 SW/4 (Unit N) of Section 24 and last take points in the NE/4 NW/4 (Unit C) of Section 13; and the Vaca 24 Fed Com 582H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 24, with a first take point in the SE/4 SW/4 (Unit N) of Section 24 and a last take point in the NE/4 NW/4 (Unit C) of Section 13. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 21 miles west of Jal, New Mexico.

29. Case No. 25332: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Grey Goose 20 8 Federal Com 446H and Grey Goose 20 8 Federal Com 447H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; Grey Goose 20 8 Federal Com 448H and Grey Goose 20 8 Federal Com 449H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; Grey Goose 20 8 Federal Com 450H and Grey Goose 20 8 Federal Com 451H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

30. Case No. 25333: Application of Marathon Oil Permian, LLC to Amend Order No. R-23223 to Extend the Drilling Deadline and Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23223 and to add additional mineral interest owners to the pooling order. Order No. R-23223 in Case No. 24150 pooled uncommitted mineral interest owners in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan BS Fee #501H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E, and Magellan BS Fee #502H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located 3.5 miles southeast of Carlsbad, New Mexico.

31. Case No. 25334: Application of Marathon Oil Permian, LLC to Amend Order No. R-23224 to Extend the Drilling Deadline and Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23224 and to add additional mineral interest owners to the pooling order. Order No. R-23224 in Case No. 24151 pooled uncommitted mineral interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan WC Fee #701H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; Magellan WC Fee #702H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E; Magellan WC Fee #801H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; and Magellan WC Fee #802H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.

32. Case No. 25335: Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 301H and War Pigeon Fed Com 321H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 302H and War Pigeon Fed Com 322H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 303H and War Pigeon Fed Com 323H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 304H and War Pigeon Fed Com 324H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.

33. Case No. 25336: Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,270.84-acre, more or less, standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 401H and War Pigeon Fed Com 441H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 421H and War Pigeon Fed Com 442H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 422H and War Pigeon Fed Com 443H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; War Pigeon Fed Com 402H, which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 403H, which will be drilled from a surface hole location in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox.

The completed interval of the War Pigeon Fed Com 402H well will be located within 330' of the half section line separating the N/2 and S/2 of irregular Sections 5 and 6 to allow for the creation of a 1,270.84 standard horizontal spacing unit. The Wells will partially overlap with the spacing unit for the Black River State #004H (API No. 30-015-42458), which is located in the S/2 S/2 of Section 5, Township 24 South, Range 27 East, and produces from the Purple Sage; Wolfcamp (Gas) pool (Code 98220). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.

34. Case No. 25337: Application of Hilcorp Energy Company for Compulsory Pooling, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interest owners in a standard 798.27-acre, more or less, horizontal well spacing unit in the Mancos formation underlying SE/4 of Section 12, Township 32 North, Range 7 West, and Lots 6-7, E/2 SW/4, SE/4 (S/2 equivalent) of Section 7, and the S/2 of Section 8, Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico. This spacing unit will be initially dedicated to the proposed (1) Allison 701 Federal Com #607H well, with a surface location in the SE/4 SW/4 (Unit N) of said Section 12, with a first take point in the NW/4 SE/4 of Section 12 (Unit J) and a last take point NE/4 SE/4 (Unit I) of Section 8, and (2) the Allison 701 Federal Com #608H well, with a surface location in the SE/4 SW/4 (Unit N) of said Section 12, with a first take point in the SW/4 SE/4 of Section 12 (Unit O) and a last take point SE/4 SE/4 (Unit P) of Section 8. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 28 miles northeast of Aztec, New Mexico.

35. Case No. 25338: Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to First Tee Fed Com 113H and Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10. The producing area for the wells is expected to be orthodox. The completed intervals for First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles west of Jal, New Mexico.

36. Case No. 25339: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 092N Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the NW/4 NE/4 (Unit B) and bottom-hole location in the NW/4 NE/4 (Unit B), within the E/2 of Section 16, Township 29 North, Range 7 West, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 21 miles east of Bloomfield, NM.

37. Case No. 25340: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks

approval for the proposed locations of the San Juan 29-7 Unit 031N Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit J) and bottom-hole location in the NW/4 NE/4 (Unit B), and the San Juan 29-7 Unit 031P Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the NW/4 SE/4 (Unit J) and bottom-hole location in the SW/4 SE/4 (Unit O), within the E/2 of Section 32, Township 29 North, Range 7 West, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 21 miles east of Bloomfield, NM.

38. Case No. 25341: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.

Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 032P Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the SW/4 NW/4 (Unit E); and San Juan 29-7 Unit 032Q Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the NE/4 SW/4 (Unit K), all in the W/2 of Section 32, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 21 miles east of Bloomfield, NM.

39. Case No. 25342: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.

Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the State Com P 012N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) and bottom-hole location in the SE/4 SW/4 (Unit N), and the State Com P 012P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit H) and bottom-hole location in the NW/4 SW/4 (Unit B), within the W/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 16 miles east of Bloomfield, NM.

40. Case No. 25343: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.

Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the State Com Q 013N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NE/4 NE/4 (Unit A), and the State Com Q Unit 013P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NW/4 NE/4 (Unit B), within the E/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 20 miles east of Bloomfield, NM.

41. Case No. 25344: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests in a standard 320-acre, more or less, Bone Spring spacing unit comprised of the W/2W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Southern Hills 32-29 Fed Com #1H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the WC-015 G-03 S252636M; BONE SPRING pool (Pool code 97818):

- A 160-acre spacing unit comprised of the W/2W/2 of Section 29, dedicated to COG Operating LLC's Populus Federal #4H well (API 30-015-44103); and

- A 160-acre spacing unit comprised of the W/2W/2 of Section 32, dedicated to Coterra Energy Operating Co.'s Cottonwood Hills 32 State Com #2H well (API 30-015-41084).

Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Loving, New Mexico.

42. Case No. 25345: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a standard 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Southern Hills 32-29 Fed Com #3H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the WC-015 G-03 S252636M; BONE SPRING pool (Pool code 97818):

- A 160-acre spacing unit comprised of the E/2W/2 of Section 29, dedicated to COG Operating LLC's Populus Federal #3H well (API 30-015-43256); and
- A 160-acre spacing unit comprised of the E/2W/2 of Section 32, dedicated to Coterra Energy Operating Co.'s Cottonwood Hills 32 State Com #3H well (API 30-015-41603); and

Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Loving, New Mexico.

43. Case No. 25346: Application of Coterra Energy Operating Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Southern Hills 32-29 Fed Com #2H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; and Southern Hills 32-29 Fed Com #4H and the Southern Hills 32-29 Fed Com #6H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 29. The wells will be horizontally drilled and will have non-standard last take points. Applicant has applied for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southwest of Loving, New Mexico.

44. Case No. 25347: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 560-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: the Thai Curry 22-27 Fed Com #701H, Thai Curry 22-27 Fed Com #721H, Thai Curry 22-27 Fed Com #722H, Thai Curry 22-27 Fed Com #801H, and Thai Curry 22-27 Fed Com #802H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NE/4 SE/4 (Unit I) of Section 27; and the Thai Curry 22-27 Fed Com #702H, Thai Curry 22-27 Fed Com #723H, and Thai Curry 22-27 Fed Com #803H wells with proposed surface hole locations in the N/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 27. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

45. Case No. 25348: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 560-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Thai Curry 22-27 Fed Com #301H, Thai Curry 22-27 Fed Com #302H, Thai Curry 22-27 Fed Com #401H, Thai Curry 22-27 Fed Com #501H, Thai Curry 22-27 Fed Com #502H, Thai Curry 22-27 Fed Com #601H, and Thai Curry 22-27 Fed Com #602H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NE/4 SE/4 (Unit I) of Section 27; and the Thai Curry 22-27 Fed Com #303H, Thai Curry 22-27 Fed Com #402H, Thai Curry 22-27 Fed Com #503H, and Thai Curry 22-27 Fed Com #603H wells with proposed surface hole locations in the N/4 NE/4 (Unit A) of Section 22, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 27. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

46. Case No. 25349: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a portion of the Bone Spring formation, from the top of the Third Bone Spring to the base of the Bone Spring formation, underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #603H well, to be horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the S/2 SE/4 of Section 10 and last take point in the N/2 SE/4 of Section 3. The completed interval of the well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Said area is located approximately 9 miles northwest of Jal, New Mexico.

47. Case No. 25350: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/2 of Section 3 and the W/2 E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #701H well, to be horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 10 and last take point in the NW/4 SE/4 (Unit J) of Section 3. Said area is located approximately 9 miles northwest of Jal, New Mexico.

48. Case No. 25351: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the E/2 SE/2 of Section 3 and the E/2 E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #702H well, to be horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the SE/4 SE/4 (Unit O) of Section 10 and last take point in the NE/4 SE/4 (Unit I) of Section 3. Said area is located approximately 9 miles northwest of Jal, New Mexico.

49. Case No. 25352: Application of Chevron U.S.A., Inc. to Amend Order No. R-20250, Eddy County, New Mexico. Chevron seeks to amend Order No. R-20250 to dismiss from the order approval to surface commingle oil and gas production from the Bone Spring and Wolfcamp formations within its Javelina Unit ("Unit"). The Unit is comprised of approximately 5,119.76 acres of the following Federal and State acreage situated in Eddy County, New Mexico:

TOWNSHIP 24 SOUTH – RANGE 31 EAST, N.M.P.M.

Section 1: All
 Section 2: All
 Section 9: All
 Section 10: All
 Section 11: All

Section 12: All

Section 15: All

Section 16: All

Order No. R-20250 authorizes surface commingling of all oil and gas production from the Bone Spring formation and Wolfcamp formation within the unitized area. The subject area is approximately 21 miles southeast of Loving, New Mexico.

50. Case No. 25353: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 201H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03' MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #004H (API No. 30-025-41802), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #001H (API No. 30-025-37295), which is located in the W/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #002H (API No. 30-025-41640), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #002H (API No. 30-025-43027), which is located in the W/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

51. Case No. 25354: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 202H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03' MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #003H (API No. 30-025-41536), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #002H (API No. 30-025-41381), which is located in the E/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #001H (API No. 30-025-41313), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #003H (API No. 30-025-43028), which is located in the E/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

52. Case No. 25355: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 203H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted

interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03' MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #003H (API No. 30-025-41447), which is located in the W/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #003H (API No. 30-025-41909), which is located in the W/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #023H (API No. 30-025-49443), which is located in the W/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

53. Case No. 25356: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 204H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation, at a stratigraphic equivalent of 8,643.03' MD, to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,981.26' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #004H (API No. 30-025-27051), which is located in the E/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #004H (API No. 30-025-42954), which is located in the E/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #024H (API No. 30-025-49434), which is located in the E/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

54. Case No. 25357: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the base of the First Bone Spring interval to the top of the Second Bone Spring Sand formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 401H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the top of the Second Bone Spring Sand formation, at a stratigraphic equivalent of approximately 10,276.9' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #004H (API No. 30-025-41802), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #001H (API No. 30-025-37295), which is located in the W/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #002H (API No. 30-025-41640), which is located in the W/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #002H (API No. 30-025-43027), which is located in the W/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

55. Case No. 25358: Application of Riley Permian Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 481.47-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Section 12, Township 18 South, Range 26 East, N.M.P.M., and the NW/4 of Section 7, Township 18 South, Range 27 South, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Marty Fee 11-7 1H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of

Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 2H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 3H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East, and; the Marty Fee 11-7 4H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 3.41 miles southeast of Atoka, New Mexico.

56. Case No. 25359: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 403H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the base of the Third Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #003H (API No. 30-025-41447), which is located in the W/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #003H (API No. 30-025-41909), which is located in the W/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #023H (API No. 30-025-49443), which is located in the W/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

57. Case No. 25360: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the base of the First Bone Spring interval to the top of the Second Bone Spring Sand formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 402H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the top of the Second Bone Spring Sand formation, at a stratigraphic equivalent of approximately 10,276.9' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): West Copperline 29 Fed State Com #003H (API No. 30-025-41536), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; Stratocaster 20 Federal #002H (API No. 30-025-41381), which is located in the E/2 W/2 of Section 20, Township 23 South, Range 34 East; West Copperline 29 Fed State Com #001H (API No. 30-025-41313), which is located in the E/2 W/2 of Section 29, Township 23 South, Range 34 East; and White Dove 17 Federal Com #003H (API No. 30-025-43028), which is located in the E/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

58. Case No. 25361: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of

Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 404H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the base of the Third Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #004H (API No. 30-025-27051), which is located in the E/2 E/2 of Section 20, Township 23 South, Range 34 East; Broadcaster 29 Federal #004H (API No. 30-025-42954), which is located in the E/2 E/2 of Section 29, Township 23 South, Range 34 East; and White Dove 27 Federal Com #024H (API No. 30-025-49434), which is located in the E/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

59. Case No. 25362: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 701H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the White Dove 17 Federal Com #021H well (API No. 30-025-49431), which produces from the WC-025 G-08 S233430J; Wolfcamp pool (Code 97965) and is located in the W/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

60. Case No. 25363: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed State Com 702H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 29. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the White Dove 17 Federal Com #022H well (API No. 30-025-49432), which produces from the WC-025 G-08 S233430J; Wolfcamp pool (Code 97965), and is located in the E/2 W/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

61. Case No. 25364: Application of Devon Energy Production Company LP for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 29. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

62. Case No. 25365: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 640-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 of Sections 15 and 22, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Seafood Tower 22/15 State Com #527H well to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. Also to be considered will be the

cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Hobbs, New Mexico.

63. Case No. 25366: Application of Devon Energy Production Company LP for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17-29 Fed Com 704H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

64. Case No. 25367: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 17, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 17 Fed Com 502H U-turn well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): White Dove 17 Federal Com #023H (API No. 30-025-49433), which is located in the W/2 E/2 of Section 17, Township 23 South, Range 34 East; and White Dove 17 Federal Com #024H (API No. 30-025-49434), which is located in the E/2 E/2 of Section 17, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

65. Case No. 25368: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring Sand formation underlying a 640-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Section 20, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): White Dove 20 601H U-Turn well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; and the White Dove 20 602H U-Turn well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The completed interval of the Wells will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from a stratigraphic equivalent of approximately 10,276.9' MD to 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which are located in Section 20, Township 23 South, Range 34 East, and produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Stratocaster 20 Federal #001H (API No. 30-025-37295); Stratocaster 20 Federal #002H (API No. 30-025-41381); Stratocaster 20 Federal #003H (API No. 30-025-41447); and Stratocaster 20 Federal #004H (API No. 30-025-27051). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles northeast of Jal, New Mexico.

66. Case No. 25369: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 29, Township 23 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the White Dove 29 502H U-turn well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,981.26' MD, to the base of the Third Bone Spring

interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 11,663.5' MD, as observed on the Stratocaster 20 Federal #004H well log (API No. 30-025-27051). The Unit will partially overlap with the spacing units for the following wells, which produce from the Antelope Ridge Bone Spring, West pool (Code 2209): Broadcaster 29 Federal #004H (API No. 30-025-42954), which is located in the E/2 E/2 of Section 29, Township 23 South, Range 34 East; and Broadcaster 29 Federal #003H (API No. 30-025-41909), which is located in the W/2 E/2 of Section 29, Township 23 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles northeast of Jal, New Mexico.

67. Case No. 25370: Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a non-standard, 632.03-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 1, Township 19 South, Range 30 East, and Lots 1-4 (N/2 N/2), Lot 5 (SW/4 NW/4), SE/4 NW/4 and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced overlapping horizontal spacing unit to the proposed Tin Man 1/6 Fed Com #601H well to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 1, T19S-R30E, to a bottom hole location in Lot 1 (NE/NE equivalent) of irregular Section 6, T19S-R31E, and the Tin Man 1/6 Fed Com #623H well to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 1, T19S-R30E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 6, T19S-R31E.

This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- A 160.32-acre horizontal well spacing unit comprised of Lot 4 (NW/4 NW/4), SW/4 NW/4, W/2 SW/4 of Section 1, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale "1" Federal Com 1H (30-015-37652);
- A 160.22-acre horizontal well spacing unit comprised of Lot 3 (NE/4 NW/4), SE/4 NW/4, E/2 SW/4 of Section 1, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale "1" Federal Com 2H (30-015-38524);
- A 160.14-acre horizontal well spacing unit comprised of Lot 2 (NW/4 NE/4), SW/4 NE/4, W/2 SE/4 of Section 1, T19S-R30E, operated by Chi Operating Inc and dedicated to the Wizard Federal Com 6H (30-015-38543);
- A 159.85-acre horizontal well spacing unit comprised of Lot 3 (NE/4 NW/4), SE/4 NW/4, E2 SW/4 of Section 6, T19S-R31E, operated by Permian Resources Operating, LLC and dedicated to the Hackberry 6 Federal 4H (30-015-41248);
- A 159.74-acre horizontal spacing unit comprised of Lot 2 (NW/4 NE/4), SW/4 NE/4, W/2 SE/4 of Section 6, T19S-R31E, operated by Devon Energy Production Company, L.P. and dedicated to the Helios 6 Federal Com 2H (30-015-38483) and the Helios 6 Federal Com 4H (30-015-42316); and
- A 159.63-acre horizontal well spacing unit comprised of Lot 1 (NE/4 NE/4), SE/4 NE/4, E/2 SE/4 of Section 6, T19S-R31E, operated by Devon Energy Production Company, L.P. and dedicated to the Helios 6 Federal Com 1H (30-015-38482) and the Helios 6 Federal Com 3H (30-015-41619).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as wells as actual operating costs and 5 charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles south of Loco Hills, New Mexico.

68. Case No. 25321: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 2 and 3 and the NE/4 of Section 4, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boudin 4 2 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

(Continued to: Thursday, May 22, 2025)

69. Case No. 25322: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 2 and 3 and the SE/4 of Section 4, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boudin 4 2 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 2. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

(Continued to: Thursday, May 22, 2025)

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, April 18, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Gerasimos Razatos
Acting Director, Oil Conservation Division**