

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, June 5, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 740 068 795#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25372: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Production, LLC (“Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23220 (“Order”) until May 22, 2026. The Division issued the Order in Case No. 24166 on May 22, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 243.28-acre, more or less, standard, horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 19 South, Range 28 East, and the N/2 SE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”), dedicated the Unit to the Alpine 7-12 State 123H and Alpine 7-12 State 133H wells (“Wells”), and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until May 22, 2026. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

2. Case No. 25373: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23219 ("Order") until May 22, 2026. The Division issued the Order in Case No. 24165 on May 22, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 243.32-acre, more or less, standard, horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"), dedicated the Unit to the Alpine 7-12 State 122H and Alpine 7-12 State 132H wells ("Wells"), and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until May 22, 2026. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

3. Case No. 25374: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23218 ("Order") until May 22, 2026. The Division issued the Order in Case No. 24164 on May 22, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 243.35-acre, more or less, standard, horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"), dedicated the Unit to the Alpine 7-12 State 121H well and Alpine 7-12 State 131H well ("Wells"), and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until May 22, 2026. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

4. Case No. 25375: Application of Chase Oil Corporation to Amend Order No. R-23184, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23184. The Unit is comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23184 pooled the uncommitted interests in the San Andres formation and dedicated the Unit to the proposed initial Anchorage Fed Com #1H, to be horizontally drilled from a surface location in the NW/4 NW/4 of Section 32, to a bottom hole location in the NW/4 NW/4 of Section 29. Said area is located approximately 6 miles northeast of Artesia, New Mexico.

5. Case No. 25376: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from approximately 3,935' MD to 5,110' MD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Smithdale 29 Federal Com 50H well (API No. 30-015-56423), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 70H well (API No. 30-015-56424), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; Smithdale 29 Federal Com 71H well (API No. 30-015-56425), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; Smithdale 29 Federal Com 90H well (API No. 30-015-56427), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and Smithdale 29 Federal Com 91H well (API No. 30-015-56428), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Smithdale 29 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 29 to allow for the creation of a 320-acre standard horizontal spacing unit. Applicant seeks only to pool those uncommitted interests from the top of the Blinbery at a stratigraphic equivalent depth of approximately 3,935' MD, as found in the Schlumberger Outlaw State #12 (API No. 30-015-42562) Compensated Neutron LithoDensity log, to 5,110' MD. The Wells partially overlap with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) pool (Code 96830); Williams A Federal #002Q (API No. 30-015-32459); Williams A Federal #001Z (API No. 30-015-32554); Williams A Federal #004T (API No. 30-015-33130); Williams A Federal #005 (API No. 30-015-33232); Red Lake 29 I State #001 (API No. 30-015-33579); Red Lake 29 I State #002 (API No. 30-015-34003); Williams A Federal #006 (API No. 30-015-34200); Williams A Federal #003 (API No. 30-015-34614); Williams A Federal #007 (API No. 30-015-36512); Williams A Federal #008 (API No. 30-015-36513); Williams A Federal #010 (API No. 30-015-40480); Williams A Federal #012 (API No. 30-015-41890); Williams A Federal #014 (API No. 30-015-41891); Williams A Federal #015 (API No. 30-015-41892); Williams A Federal #011 (API No. 30-

015-41983); Williams A Federal #016 (API No. 30-015-42116); Williams A Federal #013 (API No. 30-015-42303); Outlaw State #002 (API No. 30-015-42554); Outlaw State #005 (API No. 30-015-42555); Outlaw State #006 (API No. 30-015-42556); Outlaw State #007 (API No. 30-015-42557); Outlaw State #008 (API No. 30-015-42558); Outlaw State #009 (API No. 30-015-42559); Outlaw State #010 (API No. 30-015-42560); Outlaw State #011 (API No. 30-015-42561); Outlaw State #012 (API No. 30-015-42562); Outlaw State #001 (API No. 30-015-42563); Outlaw State #003 (API No. 30-015-42564); and Outlaw State #004 (API No. 30-015-42565). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12.5 miles east-southeast of Artesia, New Mexico.

6. Case No. 25377: Application of XTO Permian Operating, LLC for Approving a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 799.77-acre, more or less, non-standard horizontal spacing and proration unit composed of the E/2NE/4 and SE/4 of Section 1, E/2 of Section 12, and the NE/4 of Section 13, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the: Poker Lake Unit 13-24 PC 108H (API No. 30-015-53558), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 118H (API No. 30-015-53556), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 127H (API No. 30-015-53553), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 166H (API No. 30-015-54015), which is a gas well that will be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East; Poker Lake Unit 13-24 PC 168H (API No. 30-015-53552), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 13, Township 24 South, Range 29 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Lot 1) of Section 1, Township 24 South, Range 29 East. The wells are orthodox in location, and the take points and laterals comply with Order No. R-14262 Special Pool Rules for the Purple-Sage Wolfcamp Gas Pool [98220] for setbacks. The wells and lands are located approximately 11 miles southeast from Loving, New Mexico.

7. Case No. 25378: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a 1,281.32-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 32 and 31, in Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cheevers 32-31 Fed Com 221H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in Lot 1 (the NW/4 NW/4) of Section 31; the Cheevers 32-31 Fed Com 222H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in Lot 2 (the SW/4 NW/4) of Section 31; the Cheevers 32-31 Fed Com 223H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in Lot 3 (the NW/4 SW/4) of Section 31; and the Cheevers 32-31 Fed Com 224H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in Lot 4 (the SW/4 SW/4) of Section 31. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will seek approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 5 miles West of Carlsbad, New Mexico.

8. Case No. 25379: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a 1,281.32-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 32 and 31, in Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cheevers 32-31 Fed Com 621H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32

to a bottom hole location in Lot 1 (the NW/4 NW/4) of Section 31; the Cheevers 32-31 Fed Com 622H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in Lot 2 (the SW/4 NW/4) of Section 31; the Cheevers 32-31 Fed Com 623H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in Lot 3 (the NW/4 SW/4) of Section 31; and the Cheevers 32-31 Fed Com 624H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in Lot 4 (the SW/4 SW/4) of Section 31. The wells are unorthodox in their locations; the take points will not comply with setback requirements under statewide rules. Applicant will apply for approval of the non-standard locations through the Division's administrative process, and Applicant will seek approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 5 miles West of Carlsbad, New Mexico.

9. Case No. 25380: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, and the SW/4 of Section 35, all in Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Red Prime 33-35 Fed Com 223H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35; and the Red Prime 33-35 Fed Com 224H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Devon will seek approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.8 miles West of Carlsbad, New Mexico.

10. Case No. 25381: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 33, and the NW/4 of Section 34, all in Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Red Prime 33-34 Fed Com 621H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34; and the Red Prime 33-34 Fed Com 622H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 34. The wells are unorthodox in their locations; the take points will not comply with setback requirements under statewide rules. Applicant will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 1.8 miles West of Carlsbad, New Mexico.

11. Case No. 25382: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a 800-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, and the SW/4 of Section 35, all in Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Red Prime 33-35 Fed Com 623H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35; and the Red Prime 33-35 Fed Com 624H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The wells are unorthodox in their locations; the take points will not comply with setback requirements under statewide rules. Applicant will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are

located approximately 1.8 miles West of Carlsbad, New Mexico.

12. Case No. 25383: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 27, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Speedwagon 27 Fee #528H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.

13. Case No. 25384: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #522H well ("Well") which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles West of Loving, New Mexico.

14. Case No. 25385: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #524H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles West of Loving, New Mexico.

15. Case No. 25386: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #526H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.

16. Case No. 25387: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 27 and 34, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Yardbirds 27/34 Fee #567H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 27 and 34 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles West of Loving, New Mexico.

17. Case No. 25388: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing

unit in the Pennsylvanian formation underlying the W/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #241H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SW/4 SW/4 (Unit M) of Section 23, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.

18. Case No. 25389: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #241H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SW/4 SW/4 (Unit M) of Section 23, and a last take point in the NW/4 NW/4 (Unit D) of Section 11, and the Ed Drake Fed Com #242H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SE/4 NW/4 (Unit N) of Section 23, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.

19. Case No. 25390: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #242H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SE/4 NW/4 (Unit N) of Section 23, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.

20. Case No. 25391: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #243H well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SW/4 SE/4 (Unit O) of Section 23, and a last take point in the NW/4 NE/4 (Unit B) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles northeast of Lovington, New Mexico.

21. Case No. 25392: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #243H well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SW/4 SE/4 (Unit O) of Section 23, and a last take point in the NW/4 NE/4 (Unit B) of Section 11, and the Ed Drake Fed Com #244H well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section 23, and a last take point in the NE/4 NE/4 (Unit A) of Section 11. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 7 miles northeast of Lovington, New Mexico.

22. Case No. 25393: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #244H well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section

23, and a last take point in the NE/4 NE/4 (Unit A) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles northeast of Lovington, New Mexico.

23. Case No. 25394: Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SE 32-31 Fed Com 104H, 105H, 106H and the Dr. Vogel SE 32-31 207H, 209H, and 211H wells to be horizontally drilled as follows:

- Dr. Vogel SE 32-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.
- Dr. Vogel SE 32-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

The spacing unit for these wells will overlap with the spacing units for the: Lusk 31 Fed #3 (API No. 30-025-39593) in the NWSE of Section 31; North Lusk 32 St #3 (API No. 30-025-36953) in the NESW of Section 32; Lear St #2H (API No. 30-025-38866) in the SESW & SWSE of Section 32; North Lusk 32 St #1 (API No. 30-025-35748) in the NWSW of Section 32; North Lusk 32 St #5 (API No. 30-025-36982) in the SWSW of Section 32; Lear St #1H (API No. 30-025-38865) in the E2SE4 of Section 32. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 31.6 miles Northeast of Carlsbad , New Mexico.

24. Case No. 25395: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 301H well ("Well"), which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit M) of Section 16. The completed interval of the Well will be orthodox. The Unit partially overlaps with the spacing units for the Hagberry 9 State Com 503H (API No. 30-025-48406) and Hagberry 9 State Com 502H (API No. 30-025-48405) wells, which produce from the WC-0025 G-07 S223505N; Bone Spring pool (Code 98136), and are located in the W/2 of Sections 9 and 16, Township 22 South, Range 35 East, Lea County, New Mexico. The Unit will also partially overlap with the spacing unit for the Hagberry 9 State Com 501H (API No. 30-025-46136) well, which is located in the W/2 W/2 of Section 9 and the W/2 NW/4 of Section 16, Township 22 South, range 35 East, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.

25. Case No. 25396: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in

the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 302H well ("Well"), which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 16. The completed interval of the Well will be orthodox. The Unit partially overlaps with the spacing units for the Hagberry 9 State Com 503H (API No. 30-025-48406) and Hagberry 9 State Com 502H (API No. 30-025-48405) wells, which produce from the WC-0025 G-07 S223505N; Bone Spring pool (Code 98136), and are located in the W/2 of Sections 9 and 16, Township 22 South, Range 35 East, Lea County, New Mexico. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.

26. Case No. 25397: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 303H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit B) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.

27. Case No. 25398: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 4, 9, and 16, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hagberry 4 State Com 304H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit B) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12.3 miles west of Eunice, New Mexico.

28. Case No. 25399: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation from approximately 1,560' to 2,969' TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Big Eagle Federal Com 110H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 27; and Big Eagle Federal Com 111H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval of Big Eagle Federal Com 110H will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 27 to allow for the creation of a 320-acre, more or less, standard horizontal spacing unit. A depth severance exists in the San Andres Formation within the Unit; accordingly, Applicant seeks to pool uncommitted interest from a stratigraphic equivalent of approximately 1,560' to 2,969' TVD, as observed on the Schlumberger Hondo Federal Com #1 (API No. 30-015-20937) Compensated Neutron-Formation Density Log. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.5 miles east southeast of Artesia, New Mexico.

29. Case No. 25400: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation from approximately 1,725' to 3,117' TVD underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Black Cherry Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 25, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. A depth severance exists in the San Andres formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from a stratigraphic equivalent of approximately 1,725' to 3,117' TVD, as observed on the Schlumberger Beech Federal #6 (API No. 30-015-

38539) Platform Express Density/Neutron Log. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles east southeast of Artesia, New Mexico.

30. Case No. 25401: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation from approximately 2,146' to 3,748' TVD underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Jackhammer State 110H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The completed interval of the Well will be orthodox. A depth severance exists in the San Andres formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from a stratigraphic equivalent of approximately 2,146' to 3,748' TVD, as observed on the Weatherford D State #50 (API No. 30-015-38414) Dual Laterolog. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles east southeast of Artesia, New Mexico.

31. Case No. 25402: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation from approximately 1,363' to 2,798' TVD underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake B State Com 110H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. The completed interval of the Well will be orthodox. A depth severance exists in the San Andres formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from a stratigraphic equivalent of approximately 1,363' to 2,798' TVD, as observed on the Schlumberger Sooners State #1 (API No. 30-015-36067) Platform Express Density/Neutron Log. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

32. Case No. 25403: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation from approximately 1,363' to 2,798' TVD underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake C State Com 111H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. The completed interval of the Well will be orthodox. A depth severance exists in the San Andres formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from a stratigraphic equivalent of approximately 1,363' to 2,798' TVD, as observed on the Schlumberger Sooners State #1 (API No. 30-015-36067) Platform Express Density/Neutron Log. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

33. Case No. 25404: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation from approximately 1,363' to 2,798' TVD underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake State Com 112H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The completed interval of the Well will be orthodox. A depth severance exists in the San Andres Formation within the Unit; accordingly, Applicant seeks to pool uncommitted interest from a stratigraphic equivalent of approximately 1,363' to 2,798' TVD, as observed on the Schlumberger Sooners State #1 (API No. 30-015-36067) Platform Express Density/Neutron Log. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

34. Case No. 25405: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation from approximately 1,717' to 3,000' TVD underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taylorcrest B Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. A depth severance exists in the San Andres Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interest from a stratigraphic equivalent of approximately 1,717' to 3,000' TVD, as observed on the Schlumberger Beech Federal #6 (API No. 30-015-38414). Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles east southeast of Artesia, New Mexico.

35. Case No. 25406: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.58-acre, more or less, spacing unit comprised of the E/2 of Sections 33 and 28, and the SE/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Clawhammer 33-28-21 Fed Com 324H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21; the Clawhammer 33-28-21 Fed Com 325H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21; the Clawhammer 33-28-21 Fed Com 335H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 21; and the Clawhammer 33-28-21 Fed Com 336H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 21. The Clawhammer 33-28-21 Fed Com 325H Well is a proximity well and proximity tracts will be utilized. All the proposed wells have orthodox locations and meet setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 17 miles southeast of Malaga, New Mexico.

36. Case No. 25407: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Clawhammer 33-28-21 Fed Com 322H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; the Clawhammer 33-28-21 Fed Com 323H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the Clawhammer 33-28-21 Fed Com 330H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the Clawhammer 33-28-21 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; and the Clawhammer 33-28-21 Fed Com 334H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21. The Clawhammer 33-28-21 Fed Com 334H Well is a proximity well and proximity tracts will be utilized. All the proposed wells have orthodox locations and meet setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 17 miles southeast of Malaga, New Mexico.

37. Case No. 25408: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 34 and 35, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Scarlet 35-34 Federal Com 1H well with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 35 and proposed last take point in the NW/4 NW/4 (Unit D) of Section 34; Scarlet 35-34

Federal Com 3H well with a proposed first take point in the SE/4 NE/4 (Unit H) of Section 35 and proposed last take point in the SW/4 NW/4 (Unit E) of Section 34; Scarlet 35-34 Federal Com 5H well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 35 and proposed last take point in the NW/4 SW/4 (Unit L) of Section 34; and Scarlet 35-34 Federal Com 7H well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 35 and proposed last take point in the SW/4 SW/4 (Unit M) of Section 34. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Coterra will administratively apply for non-standard location approvals for the wells' first and last take points. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.7 miles from Whites City, New Mexico.

38. Case No. 25409: Application of MRC Permian Company for Approval of a 983.65-acre Non-Standard Horizontal Well Spacing Unit Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 983.65-acre, more or less, non-standard horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral owners in this acreage. Said non-standard unit will be initially dedicated to the proposed Steve Ruschell State Com #241H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 26, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, as well as the Steve Ruschell State Com #242H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E a first take point in the NE/4 NW/4 (Unit C) of Section 26, T15S-R36E, and a last take point in Lot 14 of Section 5, T16S-R37E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 4.5 miles northeast of Lovington, New Mexico.

39. Case No. 25315: AMENDED Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Coors Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 212H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East; the Coors Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East, and; the Coors Fed Com 214H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 11.16 miles southeast of Whites City, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, May 14, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Gerasimos Razatos
Acting Director, Oil Conservation Division**