

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 10, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 554 401 471#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25409	<p>Application of MRC Permian Company for Approval of a 983.65-acre Non-Standard Horizontal Well Spacing Unit Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 983.65-acre, more or less, non-standard horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral owners in this acreage. Said non-standard unit will be initially dedicated to the proposed Steve Ruschell State Com #241H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 26, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, as well as the Steve Ruschell State Com #242H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E a first take point in the NE/4 NW/4 (Unit C) of Section 26, T15S-R36E, and a last take point in Lot 14 of Section 5, T16S-R37E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 4.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Status Conference</p>
2.	25234	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,121.12-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/34 Fed Com #711H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34; Buffalo Nickel 33/34 Fed Com #713H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 34; Buffalo Nickel 33/34 Fed Com #716H; which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and Buffalo Nickel 33/34 Fed Com #718H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located less than one mile from</p>

		northwest Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25235
3.	25235	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,121.12-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/34 Fed Com #525H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and Buffalo Nickel 33/34 Fed Com #527H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately one mile northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25234
4.	25349	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a portion of the Bone Spring formation, from the top of the Third Bone Spring to the base of the Bone Spring formation, underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #603H well, to be horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the S/2 SE/4 of Section 10 and last take point in the N/2 SE/4 of Section 3. The completed interval of the well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Said area is located approximately 9 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25350
5.	25350	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/2 of Section 3 and the W/2 E/2 of Section 10, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Montera Federal Com #701H well, to be horizontally drilled from a surface location in the N/2 NE/4 of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 10 and last take point in the NW/4 SE/4 (Unit J) of Section 3. Said area is located approximately 9 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25349
6.	25358	Application of Riley Permian Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 481.47-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Section 12, Township 18 South, Range 26 East, N.M.P.M., and the NW/4 of Section 7, Township 18 South, Range 27 South, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated

		<p>as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Marty Fee 11-7 1H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 2H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the NE/4 NW/4 (Unit C) of Section 7, Township 18 South, Range 27 East; the Marty Fee 11-7 3H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East, and; the Marty Fee 11-7 4H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 11, Township 18 South, Range 26 East, to a bottom hole location in the Yeso Pool in the SE/4 NW/4 (Unit F) of Section 7, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 3.41 miles southeast of Atoka, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
7.	25407	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 609.5-acre, more or less, spacing unit comprised of the W/2 of Sections 33 and 28, and the SW/4 of Section 21, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Clawhammer 33-28-21 Fed Com 322H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; the Clawhammer 33-28-21 Fed Com 323H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the Clawhammer 33-28-21 Fed Com 330H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 21; the Clawhammer 33-28-21 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in Lot 3 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21; and the Clawhammer 33-28-21 Fed Com 334H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21. The Clawhammer 33-28-21 Fed Com 334H Well is a proximity well and proximity tracts will be utilized. All the proposed wells have orthodox locations and meet setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 17 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
8.	25410	<p>Application of FAE II Operating, LLC for Dismissal of Order No. R-24123, Lea County, New Mexico. Applicant in the above-styled cause is the designated operator of the Arnott Ramsey Waterflood Project, consisting of 640 acres of state trust land all located in Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Pursuant to Ordering Paragraph 23 of OCD Order No. R-21423, FAE seeks OCD dismissal of Order No. R-21423. Said area is located approximately 4 miles south from Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
9.	25411	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 NW/4 of Section 25 and the W/2 W/2 of Sections 24 and 13, Township 20</p>

		<p>South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sage Brush 22302 25-24-13 State Com #3H well ("Well"), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Therefore, BTA seeks to pool only those uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,538' TVD, to the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,402' TVD, as found in the RSC Resources LP – Heller Co Trust Com "A" 1 well (API No. 30-025-28193). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25412</p>
10.	25412	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the E/2 NW/4 of Section 25 and the E/2 W/2 of Sections 24 and 13, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sage Brush 22302 25-24-13 State Com #4H well ("Well"), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Therefore, BTA seeks to pool only those uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,538' TVD, to the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,402' TVD, as found in the RSC Resources LP – Heller Co Trust Com "A" 1 well (API No. 30-025-28193). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25411</p>
11.	25414	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640.24-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 28 and 29, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): City Slickers 28/29 Fee #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 29; City Slickers 28/29 #551H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; and City Slickers 28/29 #554H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the City Slickers 28/29 #523H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 28 and 29 to allow for the creation of a standard, 640.24-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Unit and Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately one mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
12.	25415	<p>Application of Permian Resources Operating, LLC to Amend Order No. R-23221 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23221</p>

		<p>and to designate Permian Resources Operating, LLC as operator of the Unit and the initial well. The Unit is comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23221 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Hannah 131H well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
13.	25416	<p>Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23284, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23284. The order pooled uncommitted mineral interest owners in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2N/2 of Section 16 and the N/2NE/4 of Section 17, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"). The following well is in the Unit: The Mockingbird 16/17 Fed. Com. Well No. 521H, with a first take point in the NE/4NE/4 of Section 16 and a last take point in the NW/4NE/4 of Section 17 (the "Well"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Well, and the allocation of the cost thereof among the Well's working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Well in the event a working interest owner elects not to participate in the Well. The Unit is located approximately 9 miles southwest of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	25417	<p>Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23287, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23287. The order pooled uncommitted mineral interest owners in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2N/2 of Section 16 and the S/2NE/4 of Section 17, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"). The following well is in the Unit: The Mockingbird 16/17 Fed. Com. Well No. 523H, with a first take point in the SE/4NE/4 of Section 16 and a last take point in the SW/4NE/4 of Section 17 (the "Well"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Well, and the allocation of the cost thereof among the Well's working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Well in the event a working interest owner elects not to participate in the Well. The Unit is located approximately 9 miles southwest of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	25418	<p>Application of PBEX Operations, LLC to Pool Additional Interests Under Order No. R-23783, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23783 ("Order"). The Order pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115' and 9,244' TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County ("Unit"). The Order dedicated the Unit to the Moonraker 15-27 Fed Com 101H and Moonraker 15-27 Fed Com 102H wells ("Wells") and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25419</p>

16.	25419	<p>Application of PBEX Operations, LLC to Pool Additional Interests Under Order No. R-23782, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23782 (“Order”). The Order pooled uncommitted interests in the Second and Third Bone Spring intervals of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,600’ and 10,770’ TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County (“Unit”). The Order dedicated the Unit to the Moonraker 15-27 Fed Com 201H, Moonraker 15-27 Fed Com 203H, and Moonraker 15-27 Fed Com 205H wells (“Wells”) and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25418</p>
17.	25420	<p>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23525, Lea County, New Mexico. E.G.L. Resources, Inc (“E.G.L.” or “Applicant”) seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23525 (“Order”) until October 23, 2026. The Division issued the Order in Case No. 24720 on October 23, 2024. The Order: pooled all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, from a depth of approximately 8,700’ to 9,580’ TVD, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the LTK 24-25 Fed Com 201H, LTK 24-25 Fed Com 203H, and LTK 24-25 Fed Com 205H wells (“Wells”); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 8 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25421</p>
18.	25421	<p>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23524, Lea County, New Mexico. E.G.L. Resources, Inc (“E.G.L.” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23524 (“Order”) until October 23, 2026. The Division issued the Order in Case No. 24719 on October 23, 2024. The Order: pooled all uncommitted interests in the First Bone Spring interval of the Bone Spring formation from the top of the formation to approximately 8,700’ TVD underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the LTK 24-25 Fed Com 101H, LTK 24-25 Fed Com 102H, and LTK 24-25 Fed Com 103H wells (“Wells”); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 8 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25420</p>
19.	25422	<p>Application of FAE II Operating, LLC to Extend the Vertical Limits of the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool within the North Jal Unit, Lea County, New Mexico. FAE II Operating, LLC (“FAE” or “Applicant”) seeks an order extending the vertical limits of the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240) to include the Yates and Upper Seven Rivers Formations only within the boundaries of the North Jal Unit. Order No. R-23638 approved the North Jal (Yates-Seven Rivers-Queen) Unit (“Unit”) for enhanced oil recovery operations in the Yates, Seven Rivers, and Queen formations and designated Applicant as operator of the Unit. The Unit encompasses approximately 3,154.37 acres of the following federal, state, and fee lands located in Lea County, New Mexico:</p>

		<p>Township 24 South, Range 36 East</p> <p>Section 25: S/2 Section 26: E/2 SE/4 Section 35: E/2 NE/4 Section 36: All</p> <p>Township 24 South, Range 37 East</p> <p>Section 19: E/2 Section 20: SW/4, SW/4 NW/4 Section 29: W/2 Section 30: NE/4, S/2 Section 31: N/2 NW/4</p> <p>Township 25 South, Range 36 East</p> <p>Section 1: All</p> <p>The Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820) and Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240) and the Yates, Seven Rivers, and Queen formations. In order to allow for the most efficient well development pattern, effectively drain the reserves in the unitized formation underlying the Unit Area, and maximize administrative reporting and efficiency, FAE proposes to expand the vertical limit of the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool to include the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), along with the Yates and Seven Rivers formations, within the boundaries of the Unit Area. The Unit is located approximately 5 miles north of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
<p>20.</p>	<p>25423</p>	<p>Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Riverbend 11-14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 4H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the Riverbend 11-14 Federal Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; and the Riverbend 11-14 Federal Com 6H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The Riverbend 11-14 Federal Com 4H Well is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5 miles South of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

21.	25424	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 14 and 23, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Picanha 23/14 State Com #521H well, to be drilled from a surface hole location and first take point in the SW/4 SW/4 (Unit M) of Section 23 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	25425	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 14 and 23, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Picanha 23/14 State Com #523H well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SE/4 SW/4 (Unit N), and to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	25426	<p>Application of FAE II Operating, LLC to Extend the Vertical Limits of the Rhodes; Yates-Seven Rivers Pool within the South Jal Unit, Lea County, New Mexico. FAE II Operating, LLC ("FAE" or "Applicant") seeks an order extending the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Queen formation only within the boundaries of the South Jal Unit. Order No. R-23736 approved the South Jal (Yates-Seven Rivers-Queen) Unit ("Unit") for enhanced oil recovery operations in the Yates, Seven Rivers, and Queen formations and designated Applicant as operator of the Unit. The Unit encompasses approximately 19,359.77-acres of the following federal, state, and fee lands located in Lea County, New Mexico:</p> <p>Township 25 South, Range 36 East</p> <p>Section 13: SE/4 Section 24: E/2 Section 25: All Section 26: E/2 E/2 Section 36: N/2, SE/4</p> <p>Township 25 South, Range 37 East</p> <p>Section 15: W/2 W/2 Section 16: All Section 18: Lot 4 Section 19: All Section 21: Lot 1 through Lot 4 (inclusive), E/2 SW/4 Section 22: W/2 NW/4, S/2 Section 23: SW/4 Section 26: W/2, SW/4 SE/4 Section 27: All Section 28: All Section 30: Lot 1 through Lot 4 (inclusive), E/2 W/2, W/2 E/2 Section 31: All</p>

		<p>Section 32: All Section 33: All Section 34: All Section 35: NW/4, W/2 NE/4, S/2</p> <p>Township 26 South, Range 37 East</p> <p>Section 3: All Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 10: All Section 15: All Section 16: All Section 17: All Section 18: Lot 1, NE/4 NW/4, E/2 Section 19: NE/4 Section 20: All Section 21: W/2, NE/4, W/2 SE/4 Section 22: N/2 Section 23: SW/4 NW/4 Section 29: All Section 32: N/2 N/2, Lots 1 through 4 (inclusive)</p> <p>Township 25 South, Range 37 East</p> <p>Section 32: All</p> <p>The Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240), and the Yates, Seven Rivers, and Queen formations. The Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) is also within the Unitized Interval. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, FAE proposes to expand the vertical limit of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), and the Yates, Seven Rivers, and Queen formations within the boundaries of the Unit Area. The Unit is located approximately 5 miles north of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
<p>24.</p>	<p>25427</p>	<p>Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico: Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the N/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:</p> <p>(a) The Horned Frog Well No. 1H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24; (b) The Horned Frog Well No. 2H, with a first take point in the SE/4NE/4 and a last take point in the SW/4NW/4 of Section 24; and (c) The Horned Frog Well No. 3H, with a first take point in the SE/4NE/4 and a last take point in the SW/4NW/4 of Section 24.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of</p>

		<p>Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	25428	<p>Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico: Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:</p> <p>(a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;</p> <p>(b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and</p> <p>(c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25429	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of all of Sections 23 and 26, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:</p> <p>(a) The Querecho 23/26 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 of Section 23 and a last take point in the SW/4SW/4 of Section 26;</p> <p>(b) The Querecho 23/26 Fed. Com. Well No. 524H, with a first take point in the NE/4NW/4 of Section 23 and a last take point in the SE/4SW/4 of Section 26;</p> <p>(c) The Querecho 23/26 Fed. Com. Well No. 523H, with a first take point in the NW/4NE/4 of Section 23 and a last take point in the SW/4SE/4 of Section 26;</p> <p>(d) The Querecho 23/26 Fed. Com. Well No. 612H, with a first take point in the NW/4NW/4 of Section 23 and a last take point in the SW/4SW/4 of Section 26; and</p> <p>(e) The Querecho 23/26 Fed. Com. Well No. 616H, with a first take point in the NE/4NW/4 of Section 23 and a last take point in the SE/4SW/4 of Section 26.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 9 miles south-southeast of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

27.	25430	<p>Application of MRC Permian Company for compulsory pooling, Eddy County, New Mexico: MRC Permian Company (“Applicant”) has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2 of Section 6, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Unit). Applicant proposes to drill the Alana Fed. Com. Well Nos. 111H, 121H, and 131H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 6 to bottom hole locations and last take points in the SW/4NW/4 (Unit E) of Section 6. The wells are U-turn wells: The N/2N/2 of Section 6 will contain the west-east laterals, and the S/2N/2 of Section 6 will contain the east-west laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells’ working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 5-1/2 miles north-northeast of White’s City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25431	<p>Application of MRC Permian Company for compulsory pooling, Eddy County, New Mexico: MRC Permian Company (“Applicant”) has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 6, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Unit). Applicant proposes to drill the Alana Fed. Com. Well Nos. 201H, and 221H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 6 to bottom hole locations and last take points in the SW/4NW/4 (Unit E) of Section 6. The wells are U-turn wells: The N/2N/2 of Section 6 will contain the west-east laterals, and the S/2N/2 of Section 6 will contain the east-west laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells’ working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 5-1/2 miles north-northeast of White’s City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25433	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 240-acre, more or less, horizontal well spacing unit in the Delaware formation comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Osprey 10 1H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the SW/4 SW/4 (Unit M) of Section 10, and a last take point in the NW/4 SW/4 (Unit L) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the timing of development for initial well, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25434	<p>Amended Application of Coterra Energy Operating Company to Amend Order No. R-23267 to Extend the Drilling Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension time for drilling the wells under Order No. R-23267 in case number 24376. The Unit is composed of All of Section 31, Township 18 South, Range 33 East, and All of Section 6, Township 19 South, Range 33 East, Lea County, New Mexico. Order No.</p>

		<p>R-23267 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial wells consisting of the Emerald Fed Com #301H (API No. 30-025-54257), Emerald Fed Com #302H (API No. 30-025-54258), Emerald Fed Com #501H (API No. 30-025-50994), Emerald Fed Com #502H (API No. 30-025-50995), Emerald Fed Com #601H (API No. 30-025-54259), and Emerald Fed Com #602H (API No. 30-025-54260), which are oil wells that will be horizontally drilled from the surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in Lot 1 of Section 31; the Emerald Fed Com #303H (API No. 30-025-54227), Emerald Fed Com #513H (API No. 30-025-54190), and Emerald Fed Com #603H (API No. 30-025-54261), which are oil wells that will be horizontally drilled from a surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NW/4 (Unit C) of Section 31; the Emerald Fed Com #304H (API No. Pending), Emerald Fed Com #514H (API No. 30-025-50997), and Emerald Fed Com #604H (API No. 30-025-54323), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NW/4NE/4 (Unit B) of Section 31; and the Emerald Fed Com #305H (API No. Pending), Emerald Fed Com #306H (API No. Pending), Emerald Fed Com #515H (API No. 30-025-53574), Emerald Fed Com #516H (API No. 30-025-53472), Emerald Fed Com #605H (API No. Pending), and Emerald Fed Com #606H (API No. 30-025-54408), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NE/4 (Unit A) of Section 31. Said area is located approximately 5 miles west from Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25435	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 21, the W/2 of Section 28, and the W/2 of Section 33, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit to test the Bone Spring formation:</p> <p>(a) The North Wilson Deep Unit Well No. 17H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the SW/4SW/4 of Section 33;</p> <p>(b) The North Wilson Deep Unit Well No. 18H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the SW/4SW/4 of Section 33; and</p> <p>(c) The North Wilson Deep Unit Well No. 19H, with a first take point in the NE/4NW/4 of Section 21 and a last take point in the SE/4SW/4 of Section 33.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 7-1/2 miles southwest of Oil Center, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	25437	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete two additional Basin-Dakota vertical and/or directional gas wells, making a total of four vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the State Com Q 013N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NE/4 NE/4 (Unit A), and the State Com Q 013P Well (API No.</p>

		<p>30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NW/4 NE/4 (Unit B), and authorization to simultaneously complete and produce both wells from the Basin-Dakota Gas Pool. Said area is located approximately 11 miles southeast of Blanco, NM.</p> <p>Setting: Hearing by Affidavit</p>
33.	25438	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Basin-Dakota vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 32, Township 29 North, Range 7 West, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 032P Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the SW/4 NW/4 (Unit E), and the San Juan 29-7 Unit 032Q Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the NE/4 SW/4 (Unit K), and authorization to simultaneously complete and produce both wells from the Basin-Dakota Gas Pool. Said area is located approximately 13 miles southeast of Blanco, NM.</p> <p>Setting: Hearing by Affidavit</p>
34.	25446	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Big Eagle Federal Com 110H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 27; and Big Eagle Federal Com 111H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval of Big Eagle Federal Com 110H will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 27 to allow for the creation of a 320-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.5 miles east southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25447	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Black Cherry Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 25, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles east southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25448	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New</p>

		<p>Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Jackhammer State 110H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles east southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25449	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake State Com 112H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25450	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake B State Com 110H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25451	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake State C Com 111H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25453	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 163.14-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Staley A State Com 110H well ("Well"), which will be</p>

		<p>drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25454	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Smithdale C Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29, Township 17 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25288	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying All of Sections 8, 17, and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed High Sea 8/20 Fed Com #522H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; High Sea 8/20 Fed Com #524H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; High Sea 8/20 Fed Com #526H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and High Sea 8/20 Fed Com #528H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5 and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>