

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

NOTICE IS HEREBY GIVEN that on **Thursday, July 10, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

**Location:**

Energy, Minerals and Natural Resources Department  
Wendell Chino Building – Pecos Hall  
1220 South St. Francis Drive, 1st Floor  
Santa Fe, NM 87505

-or-

**MS Teams Link:**

Click [HERE](#) to join the meeting.

**Dial-In:**

(505) 312-4308

Phone conference ID: 554 401 471#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 25410: Application of FAE II Operating, LLC for Dismissal of Order No. R-24123, Lea County, New Mexico.** Applicant in the above-styled cause is the designated operator of the Arnott Ramsey Waterflood Project, consisting of 640 acres of state trust land all located in Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Pursuant to Ordering Paragraph 23 of OCD Order No. R-21423, FAE seeks OCD dismissal of Order No. R-21423. Said area is located approximately 4 miles south from Jal, New Mexico.

**2. Case No. 25411: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 NW/4 of Section 25 and the W/2 W/2 of Sections 24 and 13, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sage Brush 22302 25-24-13 State Com #3H well ("Well"), to be drilled from a surface hole

location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Therefore, BTA seeks to pool only those uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,538' TVD, to the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,402' TVD, as found in the RSC Resources LP – Heller Co Trust Com “A” 1 well (API No. 30-025-28193). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.

**3. Case No. 25412: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the E/2 NW/4 of Section 25 and the E/2 W/2 of Sections 24 and 13, Township 20 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Sage Brush 22302 25-24-13 State Com #4H well (“Well”), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Therefore, BTA seeks to pool only those uncommitted interests from the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 9,538' TVD, to the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,402' TVD, as found in the RSC Resources LP – Heller Co Trust Com “A” 1 well (API No. 30-025-28193). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.

**4. Case No. 25414: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640.24-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 28 and 29, Township 22 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): City Slickers 28/29 Fee #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 29; City Slickers 28/29 #551H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; and City Slickers 28/29 #554H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 27 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the City Slickers 28/29 #523H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 28 and 29 to allow for the creation of a standard, 640.24-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Unit and Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately one mile northwest of Carlsbad, New Mexico.

**5. Case No. 25415: Application of Permian Resources Operating, LLC to Amend Order No. R-23221 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23221 and to designate Permian Resources Operating, LLC as operator of the Unit and the initial well. The Unit is comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23221 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Hannah 131H well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

**6. Case No. 25416: Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23284, Eddy County, New Mexico:**

Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23284. The order pooled uncommitted mineral interest owners in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2N/2 of Section 16 and the N/2NE/4 of Section 17, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”). The following well is in the Unit: The Mockingbird 16/17 Fed. Com. Well No. 521H, with a first take point in the NE/4NE/4 of Section 16 and a last take point in the NW/4NE/4 of Section 17 (the “Well”). Also to be considered will be the cost of drilling, completing, testing, and equipping the Well, and the allocation of the cost thereof among the Well's working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Well in the event a working interest owner elects not to

participate in the Well. The Unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

**7. Case No. 25417: Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23287, Eddy County, New Mexico.** Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23287. The order pooled uncommitted mineral interest owners in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2N/2 of Section 16 and the S/2NE/4 of Section 17, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"). The following well is in the Unit: The Mockingbird 16/17 Fed. Com. Well No. 523H, with a first take point in the SE/4NE/4 of Section 16 and a last take point in the SW/4NE/4 of Section 17 (the "Well"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Well, and the allocation of the cost thereof among the Well's working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Well in the event a working interest owner elects not to participate in the Well. The Unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

**8. Case No. 25418: Application of PBEX Operations, LLC to Pool Additional Interests Under Order No. R-23783, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23783 ("Order"). The Order pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115' and 9,244' TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County ("Unit"). The Order dedicated the Unit to the Moonraker 15-27 Fed Com 101H and Moonraker 15-27 Fed Com 102H wells ("Wells") and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico.

**9. Case No. 25419: Application of PBEX Operations, LLC to Pool Additional Interests Under Order No. R-23782, Lea County, New Mexico.** Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23782 ("Order"). The Order pooled uncommitted interests in the Second and Third Bone Spring intervals of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,600' and 10,770' TVD, underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County ("Unit"). The Order dedicated the Unit to the Moonraker 15-27 Fed Com 201H, Moonraker 15-27 Fed Com 203H, and Moonraker 15-27 Fed Com 205H wells ("Wells") and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico.

**10. Case No. 25420: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23525, Lea County, New Mexico.** E.G.L. Resources, Inc ("E.G.L." or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23525 ("Order") until October 23, 2026. The Division issued the Order in Case No. 24720 on October 23, 2024. The Order: pooled all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, from a depth of approximately 8,700' to 9,580' TVD, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the LTK 24-25 Fed Com 201H, LTK 24-25 Fed Com 203H, and LTK 24-25 Fed Com 205H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 8 miles south of Maljamar, New Mexico.

**11. Case No. 25421: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23524, Lea County, New Mexico.** E.G.L. Resources, Inc ("E.G.L." or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23524 ("Order") until October 23, 2026. The Division issued the Order in Case No. 24719 on October 23, 2024. The Order: pooled all uncommitted interests in the First Bone Spring interval of the Bone Spring formation from the top of the formation to approximately 8,700' TVD underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the LTK 24-25 Fed Com 101H, LTK 24-25 Fed Com 102H, and LTK 24-25 Fed Com 103H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the

Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 8 miles south of Maljamar, New Mexico.

**12. Case No. 25422: Application of FAE II Operating, LLC to Extend the Vertical Limits of the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool within the North Jal Unit, Lea County, New Mexico.** FAE II Operating, LLC ("FAE" or "Applicant") seeks an order extending the vertical limits of the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240) to include the Yates and Upper Seven Rivers Formations only within the boundaries of the North Jal Unit. Order No. R-23638 approved the North Jal (Yates-Seven Rivers-Queen) Unit ("Unit") for enhanced oil recovery operations in the Yates, Seven Rivers, and Queen formations and designated Applicant as operator of the Unit. The Unit encompasses approximately 3,154.37 acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 24 South, Range 36 East

Section 25: S/2  
 Section 26: E/2 SE/4  
 Section 35: E/2 NE/4  
 Section 36: All

Township 24 South, Range 37 East

Section 19: E/2  
 Section 20: SW/4, SW/4 NW/4  
 Section 29: W/2  
 Section 30: NE/4, S/2  
 Section 31: N/2 NW/4

Township 25 South, Range 36 East

Section 1: All

The Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820) and Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240) and the Yates, Seven Rivers, and Queen formations. In order to allow for the most efficient well development pattern, effectively drain the reserves in the unitized formation underlying the Unit Area, and maximize administrative reporting and efficiency, FAE proposes to expand the vertical limit of the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool to include the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), along with the Yates and Seven Rivers formations, within the boundaries of the Unit Area. The Unit is located approximately 5 miles north of Jal, New Mexico.

**13. Case No. 25423: Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Riverbend 11-14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SW/SW (Unit M) of Section 14; the Riverbend 11-14 Federal Com 4H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; the Riverbend 11-14 Federal Com 5H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14; and the Riverbend 11-14 Federal Com 6H Well, an oil well, to be horizontally drilled from a surface location in the NE/NW (Unit C) of Section 11 to a bottom hole location in the SE/SW (Unit N) of Section 14. The Riverbend 11-14 Federal Com 4H Well is a proximity well, positioned so the unit can include proximity tracts, thereby incorporating the W2/W2 of Sections 11 and 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the

wells. The wells and lands are located approximately 5 miles South of Malaga, New Mexico.

**14. Case No. 25424: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 14 and 23, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Picanha 23/14 State Com #521H well, to be drilled from a surface hole location and first take point in the SW/4 SW/4 (Unit M) of Section 23 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 15 miles west of Hobbs, New Mexico.

**15. Case No. 25425: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 14 and 23, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Picanha 23/14 State Com #523H well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23, a first take point in the SE/4 SW/4 (Unit N), and to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 15 miles west of Hobbs, New Mexico.

**16. Case No. 25426: Application of FAE II Operating, LLC to Extend the Vertical Limits of the Rhodes; Yates-Seven Rivers Pool within the South Jal Unit, Lea County, New Mexico.**

FAE II Operating, LLC ("FAE" or "Applicant") seeks an order extending the vertical limits of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Queen formation only within the boundaries of the South Jal Unit. Order No. R-23736 approved the South Jal (Yates-Seven Rivers-Queen) Unit ("Unit") for enhanced oil recovery operations in the Yates, Seven Rivers, and Queen formations and designated Applicant as operator of the Unit. The Unit encompasses approximately 19,359.77-acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 25 South, Range 36 East

Section 13: SE/4  
 Section 24: E/2  
 Section 25: All  
 Section 26: E/2 E/2  
 Section 36: N/2, SE/4

Township 25 South, Range 37 East

Section 15: W/2 W/2  
 Section 16: All  
 Section 18: Lot 4  
 Section 19: All  
 Section 21: Lot 1 through Lot 4 (inclusive), E/2 SW/4  
 Section 22: W/2 NW/4, S/2  
 Section 23: SW/4  
 Section 26: W/2, SW/4 SE/4  
 Section 27: All  
 Section 28: All  
 Section 30: Lot 1 through Lot 4 (inclusive), E/2 W/2, W/2 E/2  
 Section 31: All  
 Section 32: All  
 Section 33: All  
 Section 34: All  
 Section 35: NW/4, W/2 NE/4, S/2

Township 26 South, Range 37 East

Section 3: All  
 Section 4: All  
 Section 5: All  
 Section 6: All  
 Section 7: All  
 Section 8: All  
 Section 9: All  
 Section 10: All  
 Section 15: All  
 Section 16: All  
 Section 17: All  
 Section 18: Lot 1, NE/4 NW/4, E/2  
 Section 19: NE/4  
 Section 20: All  
 Section 21: W/2, NE/4, W/2 SE/4  
 Section 22: N/2  
 Section 23: SW/4 NW/4  
 Section 29: All  
 Section 32: N/2 N/2, Lots 1 through 4 (inclusive)

Township 25 South, Range 37 East

Section 32: All

The Unitized Interval includes the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Pool Code 37240), and the Yates, Seven Rivers, and Queen formations. The Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) is also within the Unitized Interval. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, FAE proposes to expand the vertical limit of the Rhodes; Yates-Seven Rivers Pool (Pool Code 52250) to include the Langlie-Mattix; Seven Rivers-Queen-Grayburg Pool (Code 37240), the Jalmat; Tan-Yates-Seven Rivers (Oil) Pool (Pool Code 33820), and the Yates, Seven Rivers, and Queen formations within the boundaries of the Unit Area. The Unit is located approximately 5 miles north of Jal, New Mexico.

**17. Case No. 25427: Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico:**

Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the N/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:

- (a) The Horned Frog Well No. 1H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24;
- (b) The Horned Frog Well No. 2H, with a first take point in the SE/4NE/4 and a last take point in the SW/4NW/4 of Section 24; and
- (c) The Horned Frog Well No. 3H, with a first take point in the SE/4NE/4 and a last take point in the SW/4NW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.

**18. Case No. 25428: Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico:**

Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral

interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:

- (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.

**19. Case No. 25429: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:**

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of all of Sections 23 and 26, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Querecho 23/26 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 of Section 23 and a last take point in the SW/4SW/4 of Section 26;
- (b) The Querecho 23/26 Fed. Com. Well No. 524H, with a first take point in the NE/4NW/4 of Section 23 and a last take point in the SE/4SW/4 of Section 26;
- (c) The Querecho 23/26 Fed. Com. Well No. 523H, with a first take point in the NW/4NE/4 of Section 23 and a last take point in the SW/4SE/4 of Section 26;
- (d) The Querecho 23/26 Fed. Com. Well No. 612H, with a first take point in the NW/4NW/4 of Section 23 and a last take point in the SW/4SW/4 of Section 26; and
- (e) The Querecho 23/26 Fed. Com. Well No. 616H, with a first take point in the NE/4NW/4 of Section 23 and a last take point in the SE/4SW/4 of Section 26.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 9 miles south-southeast of Maljamar, New Mexico.

**20. Case No. 25430: Application of MRC Permian Company for compulsory pooling, Eddy County, New Mexico:**

MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2 of Section 6, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the Alana Fed. Com. Well Nos. 111H, 121H, and 131H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 6 to bottom hole locations and last take points in the SW/4NW/4 (Unit E) of Section 6. The wells are U-turn wells: The N/2N/2 of Section 6 will contain the west-east laterals, and the S/2N/2 of Section 6 will contain the east-west laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 5-1/2 miles north-northeast of White's City, New Mexico.

**21. Case No. 25431: Application of MRC Permian Company for compulsory pooling, Eddy County, New Mexico:**

MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the

N/2 of Section 6, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the Alana Fed. Com. Well Nos. 201H, and 221H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 6 to bottom hole locations and last take points in the SW/4NW/4 (Unit E) of Section 6. The wells are U-turn wells: The N/2N/2 of Section 6 will contain the west-east laterals, and the S/2N/2 of Section 6 will contain the east-west laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 5-1/2 miles north-northeast of White's City, New Mexico.

**22. Case No. 25432: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Weller 21 16 Federal Com 462H and Weller 21 16 Federal Com 463H wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 16; and the Weller 21 16 Federal Com 464H and Weller 21 16 Federal Com 465H wells to be horizontally drilled from proposed surface hole locations in the NE/4 SW/4 (Unit K) of Section 21, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 16. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

**23. Case No. 25433: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling a standard 240-acre, more or less, horizontal well spacing unit in the Delaware formation comprised of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Osprey 10 1H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the SW/4 SW/4 (Unit M) of Section 10, and a last take point in the NW/4 SW/4 (Unit L) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the timing of development for initial well, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 6 miles northwest of Jal, New Mexico.

**24. Case No. 25434: Application of Coterra Energy Operating Company to Amend Order No. R-23267 to Extend the Drilling Deadline, Lea County, New Mexico.**

Applicant in the above-styled cause seeks a year extension time for drilling the wells under Order No. R-23267 in case number 24376. The Unit is composed of All of Section 31, Township 18 South, Range 33 East, and All of Section 6, Township 19 South, Range 33 East, Lea County, New Mexico. Order No. R-23267 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial wells consisting of the Emerald Fed Com #301H (API No. 30-025-54258), Emerald Fed Com #302H (API No. 30-025-54258), Emerald Fed Com #501H (API No. 30-025-50994), Emerald Fed Com #502H (API No. 30-025-50995), Emerald Fed Com #601H (API No. 30-025-54259), and Emerald Fed Com #602H (API No. 30-025-54260), which are oil wells that will be horizontally drilled from the surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in Lot 1 of Section 31; the Emerald Fed Com #303H (API No. 30-025-54227), Emerald Fed Com #513H (API No. 30-025-54190), and Emerald Fed Com #603H (API No. 30-025-54261), which are oil wells that will be horizontally drilled from a surface location in Lot 7 of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NW/4 (Unit C) of Section 31; the Emerald Fed Com #304H (API No. Pending), Emerald Fed Com #514H (API No. 30-025-53574), and Emerald Fed Com #604H (API No. 30-025-54323), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NW/4NE/4 (Unit B) of Section 31; and the Emerald Fed Com #305H (API No. Pending), Emerald Fed Com #306H (API No. Pending), Emerald Fed Com #515H (API No. 30-025-53574), Emerald Fed Com #516H (API No. 30-025-53472), Emerald Fed Com #605H (API No. Pending), and Emerald Fed Com #606H (API No. 30-025-54408), which are oil wells that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 6 to a bottom hole location in the Bone Spring Formation in the NE/4NE/4 (Unit A) of Section 31. Said area is located approximately 5 miles west from Hobbs, New Mexico.



**25. Case No. 25435: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:** Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 21, the W/2 of Section 28, and the W/2 of Section 33, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit to test the Bone Spring formation:

- (a) The North Wilson Deep Unit Well No. 17H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the SW/4SW/4 of Section 33;
- (b) The North Wilson Deep Unit Well No. 18H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the SW/4SW/4 of Section 33; and
- (c) The North Wilson Deep Unit Well No. 19H, with a first take point in the NE/4NW/4 of Section 21 and a last take point in the SE/4SW/4 of Section 33.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 7-1/2 miles southwest of Oil Center, New Mexico.

**26. Case No. 25436: Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 1,920-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying all of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Sherman 29-17 Fed Com 111H, Sherman 29-17 Fed Com 112H, Sherman 29-17 Fed Com 231H, Sherman 29-17 Fed Com 301H, and Sherman 29-17 Fed Com 511H, all to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 29 and to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17;
  - Sherman 29-17 Fed Com 113H, Sherman 29-17 Fed Com 232H, Sherman 29-17 Fed Com 302H, and Sherman 29-17 Fed Com 512H, all to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 29 and to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17;
  - Sherman 29-17 Fed Com 114H, Sherman 29-17 Fed Com 233H, and Sherman 29-17 Fed Com 513H, all to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 29 and to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 17; and
  - Sherman 29-17 Fed Com 234H and Sherman 29-17 Fed Com 514H, both to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 29 and to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.
- Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles northeast of Carlsbad, New Mexico.

**27. Case No. 25437: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete two additional Basin-Dakota vertical and/or directional gas wells, making a total of four vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the State Com Q 013N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NE/4 NE/4 (Unit A), and the State Com Q 013P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NW/4 NE/4 (Unit B), and authorization to simultaneously complete and produce both wells from the Basin-Dakota Gas Pool. Said area is located approximately 11 miles southeast of Blanco, NM.

**28. Case No. 25438: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Basin-Dakota vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 32, Township 29 North, Range 7 West, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 032P Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the SW/4 NW/4 (Unit E), and the San Juan 29-7 Unit 032Q Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the NE/4 SW/4 (Unit K), and authorization to simultaneously complete and produce both wells from the Basin-Dakota Gas Pool. Said area is located approximately 13 miles southeast of Blanco, NM.

**29. Case No. 25439: Application of Coterra Energy Operating Co. to Amend Order No. R-23279, Lea County, New Mexico.** Coterra Energy Operating Co. seeks an order amending Order No. R-23279 to extend the deadline to commence drilling the initial well under the Order. Order R-23279 pooled uncommitted interest owners in standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.

**30. Case No. 25440: Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 1280-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. To address an ownership depth severance in the Bone Spring, Applicant seeks to create a spacing unit and pool uncommitted interests in an interval of the Bone Spring formation defined as the top of the Bone Spring formation, at a stratigraphic equivalent of 8,653' TVD to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 10,289' TVD, as observed in the well log for the West Copperline 29 State Com 1H well (API No. 30-025-41313). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- PowerCaster Federal Com 301H and 401H wells, with first take points in the NE4NE4 (Unit A) of Section 20 and last take points in the SE4SE4 (Unit P) of Section 29;
- PowerCaster Federal Com 302H and 402H wells, with first take points in the NW4NE4 (Unit B) of Section 20 and last take points in the SW4SE4 (Unit O) of Section 29;
- PowerCaster Federal Com 403H well, with a first take point in the NE4NW4 (Unit C) of Section 20 and a last take point in the SE4SW4 (Unit N) of Section 29; and
- PowerCaster Federal Com 303H and 404H wells, with first take points in the NW4NW4 (Unit D) of Section 20 and last take points in the SW4SW4 (Unit M) of Section 29.

This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- A 160-acre spacing unit comprised of the E2E2 of Section 20, dedicated to the Stratocaster 20 Federal 4H (API No. 30-025-27051), operated by COG Operating;
- A 160-acre spacing unit comprised of the W2E2 of Section 20, dedicated to the Stratocaster 20 Federal 3H (API No. 30-025-41447) operated by COG Operating;
- A 160-acre spacing unit comprised of the E2W2 of Section 20, dedicated to the Stratocaster 20 Federal 2H (API No. 30-025-41381), operated by COG Operating;
- A 160-acre spacing unit comprised of the W2W2 of Section 20, dedicated to the Stratocaster 20 Federal 1H (API No. 30-025-37295), operated by COG Operating;
- A 160-acre spacing unit comprised of the E2E2 of Section 29, dedicated to the Broadcaster 29 Federal 4H (API No. 30-025-42954) operated by COG Operating;
- A 160-acre spacing unit comprised of the W2E2 of Section 29, dedicated to the Broadcaster 29 Federal 3H (API No. 30-025-41909) operated by COG Operating;
- A 160-acre spacing unit comprised of the E2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 1H (API No. 30-025-41313) and West Copperline 29 Fed State Com 3H (API No. 30-025-41536), operated by Paloma Permian Asset Co, LLC;
- A 160-acre spacing unit comprised of the W2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 2H (API No. 30-025-41640) and West Copperline 29 Fed State Com 4H (API No. 30-025-41802), operated by Paloma

Permian Asset Co, LLC;

- A proposed non-standard 1280-acre spacing unit in a lower interval of the Bone Spring formation underlying Sections 20 and 29 to be dedicated to Applicant's proposed PowerCaster Federal Com 501H, 502H and 602H wells targeting this lower interval.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles northeast of Jal, New Mexico.

**31. Case No. 25441: Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 1280-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation underlying Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. To address an ownership depth severance in the Bone Spring, Applicant seeks to create a spacing unit and pool uncommitted interests in an interval of the Bone Spring formation defined as the top of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,290'TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 11,631' TVD as observed in the well log for the West Copperline 29 State Com 1H (API No. 30-025-41313). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- PowerCaster Federal Com 501H, with a first take point in the NE4NE4 (Unit A) of Section 20 and a last take point in the SE4SE4 (Unit P) of Section 29;
- PowerCaster Federal Com 502H, with a first take point in the NW4NW4 (Unit D) of Section 20 and a last take point in the SW4SW4 (Unit M) of Section 29; and
- PowerCaster Federal Com 602H, with a first take point in the NE4NW4 (Unit C) of Section 20 and a last take point in the SE4SW4 (Unit N) of Section 29.

This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- A 160-acre spacing unit comprised of the E2E2 of Section 20, dedicated to the Stratocaster 20 Federal 4H (API No. 30-025-27051), operated by COG Operating;
- A 160-acre spacing unit comprised of the W2E2 of Section 20, dedicated to the Stratocaster 20 Federal 3H (API No. 30-025-41447) operated by COG Operating;
- A 160-acre spacing unit comprised of the E2W2 of Section 20, dedicated to the Stratocaster 20 Federal 2H (API No. 30-025-41381), operated by COG Operating;
- A 160-acre spacing unit comprised of the W2W2 of Section 20, dedicated to the Stratocaster 20 Federal 1H (API No. 30-025-37295), operated by COG Operating;
- A 160-acre spacing unit comprised of the E2E2 of Section 29, dedicated to the Broadcaster 29 Federal 4H (API No. 30-025-42954) operated by COG Operating;
- A 160-acre spacing unit comprised of the W2E2 of Section 29, dedicated to the Broadcaster 29 Federal 3H (API No. 30-025-41909) operated by COG Operating;
- A 160-acre spacing unit comprised of the E2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 1H (API No. 30-025-41313) and West Copperline 29 Fed State Com 3H (API No. 30-025-41536), operated by Paloma Permian Asset Co, LLC;
- A 160-acre spacing unit comprised of the W2W2 of Section 29, dedicated to the West Copperline 29 Fed State Com 2H (API No. 30-025-41640) and West Copperline 29 Fed State Com 4H (API No. 30-025-41802), operated by Paloma Permian Asset Co, LLC;
- A proposed non-standard 1280-acre spacing unit in a shallower interval of the Bone Spring formation underlying Sections 20 and 29 to be dedicated to Applicant's proposed PowerCaster Federal Com 301H, 302H, 303H, 401H, 402H, 403H, 404H wells targeting this shallower interval.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles northeast of Jal, New Mexico.

**32. Case No. 25442: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit Wolfcamp formation underlying the E2 of Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed PowerCaster Federal Com 601H well, to be drilled from the N2N2 of Section 20, with a first take point in the NE4NE4

(Unit A) of Section 20 and a last take point in the SE4SE4 (Unit P) of Section 29. The completed interval of this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles northeast of Jal, New Mexico.

**33. Case No. 25443: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit Wolfcamp formation underlying the W2 of Sections 20 and 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed PowerCaster Federal Com 603H well, to be drilled from the N2N2 of Section 20, with a first take point in the NW4NW4 (Unit D) of Section 20 and a last take point in the SW4SW4 (Unit M) of Section 29. The completed interval of this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles northeast of Jal, New Mexico.

**34. Case No. 25444: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cactus Sour State Com 110H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17 South, Range 28 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 36, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

**35. Case No. 25445: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dark Frost State Com 110H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 31, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

**36. Case No. 25446: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Big Eagle Federal Com 110H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 27; and Big Eagle Federal Com 111H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval of Big Eagle Federal Com 110H will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 27 to allow for the creation of a 320-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.5 miles east southeast of Artesia, New Mexico.

**37. Case No. 25447: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre,

more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Black Cherry Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 25, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles east southeast of Artesia, New Mexico.

**38. Case No. 25448: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Jackhammer State 110H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles east southeast of Artesia, New Mexico.

**39. Case No. 25449: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake State Com 112H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

**40. Case No. 25450: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake B State Com 110H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

**41. Case No. 25451: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake State C Com 111H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

**42. Case No. 25452: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taylorcrest B Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the

risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles east southeast of Artesia, New Mexico.

**43. Case No. 25453: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 163.14-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Staley A State Com 110H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

**44. Case No. 25454: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 29, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Smithdale C Federal Com 110H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29, Township 17 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles southeast of Artesia, New Mexico.

**45. Case No. 25455: Application of EOG Resources, Inc. for Approval of a Non-Standard Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order (a) approving a non-standard 1280-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Sections 15 and 22, Township 21 South, Range 34 East NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells to be horizontally drilled from surface locations in the N2N2 of Section 15:

- Sour Grapes 15 State Com 201H, Sour Grapes State Com 301H and Sour Grapes State Com 501H, with first take points in the NW4NW4 (Unit D) of Section 15 and last take points in the SW4SW4 (Unit M) of Section 22;
  - Sour Grapes 15 State Com 302H with a first take point in the NE4NW4 (Unit C) of Section 15 and a last take point in the SE4SW4 (Unit N) of Section 22;
  - Sour Grapes 15 State Com 202H, Sour Grapes State Com 303H and Sour Grapes State Com 502H, with first take points in the NW4NE4 (Unit B) of Section 15 and last take points in the SW4SE4 (Unit O) of Section 22; and
  - Sour Grapes 15 State Com 203H, Sour Grapes State Com 304H and Sour Grapes State Com 503H, with first take points in the NE4NE4 (Unit A) of Section 15 and last take points in the SE4SE4 (Unit P) of Section 22.
- This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation (Berry; Bone Spring, South Pool (96660)):
- A 240-acre spacing unit comprised of the W2SE4 of Section 15 and the W2E2 of Section 22, dedicated to the Lychee BWS State Com 1H (30-025-42445), operated by COG Operating; and
  - A 320-acre spacing unit comprised of the E2W2 of Sections 15 and 22, dedicated to the Lychee State Com 3H (30-025-45256) and the Lychee State Com 503H (30-025-46423) operated by COG Operating.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 17 miles west of Eunice, New Mexico.

**46. Case No. 25456: Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 22, 27, and 34, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the initial Corral 22-34 Fed Com 205H (API No. 30-015-56561) and Corral 22-34 Fed Com 307H (API No. 30-015-56563), all to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 22, with first take points in the NE/4 NW/4 (Unit C) of Section 22 and last take points in the SE/4 SW/4 (Unit N) of Section 34; and Corral 22-34

Fed Com 102H (API No. 30-015-56548), Corral 22-34 Fed Com 104H (API No. 30-015-56555), and Corral 22-34 Fed Com 207H (API No. 30-015-56557), all to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 22, with first take points in the NW/4 NW/4 (Unit D) of Section 22 and last take points in the SW/4 SW/4 (Unit M) of Section 34. The completed interval of the Corral 22-34 Fed Com #207H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.

**47. Case No. 25457: Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 22, 27, and 34, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the initial Corral 22-34 Fed Com 303H (API No. 30-015-56572) and the Corral 22-34 Fed Com 407H (API No. 30-015-56569), to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22, with a first take point in the NW/4 NE/4 (Unit B) of Section 22 and a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Corral 22-34 Fed Com 402H (API No. 30-015-56571), to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed interval of the Corral 22-34 Fed Com 407H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.

**48. Case No. 25458: Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 22 and 27, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the initial Corral 22-27 Fed Com 405H (API No. 30-015-56574), to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the SE/4 SE/4 (Unit P) of Section 34. Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.

**49. Case No. 25459: Application of XTO Energy, Inc for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 1,920-acre, more or less, horizontal well spacing unit comprised of All of Sections 22, 27, and 34, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed following wells:

- Corral 22-34 Fed Com #101H (API No. 30-015-56553), Corral 22-34 Fed Com #103H (API No. 30-015-56554), Corral 22-34 Fed Com #106H (API No. 30-015-565567), and Corral 22-34 Fed Com #107H (API No. 30-015-56558) wells, all to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 22, with first take points in the NW/4 NW/4 (Unit D) of Section 22 and last take points in the SW/4 SW/4 (Unit M) of Section 34;
- Corral 22-34 Fed Com #105H (API No. 30-015-56565), Corral 22-34 Fed Com #201H (API No. 30-015-56559), Corral 22-34 Fed Com #203H (API No. 30-015-56562), and Corral 22-34 Fed Com #204H (API No. 30-015-56560) wells, all to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 22, with first take points in the NE/4 NW/4 (Unit C) of Section 22 and last take points in the SE/4 SW/4 (Unit N) of Section 34;
- Corral 22-34 Fed Com #206H (API No. 30-015-56564) well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22, with a first take point in the NW/4 NE/4 (Unit B) of Section 22 and a last take point in the SW/4 SE/4 (Unit O) of Section 34;
- Corral 22-34 Fed Com #301H (API No. 30-015-56567), Corral 22-34 Fed Com #302H (API No. 30-015-56566), and Corral 22-34 Fed Com #306H (API No. 30-015-56568) wells, all to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 22, with first take points in the NW/4 NE/4 (Unit B) of Section 22 and last take points in the SW/4 SE/4 (Unit O) of Section 34;
- Corral 22-34 Fed Com #304H (API No. 30-015-56570) well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the SE/4 SE/4 (Unit P) of Section 34; and
- Corral 22-34 Fed Com #305H (API No. 30-015-PENDING), Corral 22-34 Fed Com #401H (API No. 30-015-56575), and Corral 22 34 Fed Com 404H (API No. 30-015-56573) wells, all to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 22, with first take points in the NE/4 NE/4 (Unit A) of Section 22 and last take points in the SE/4

SE/4 (Unit P) of Section 34.

Also to be considered will be designation of Applicant as operator. Said area is located approximately 8 miles southeast of Malaga, New Mexico.

**50. Case No. 25462: Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 395.05-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2W/2 of Section 24, W/2W/2 of Section 25, and Lot 4 (SW/4NW/4) and NW/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 101H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 111H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 121H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 131H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 135H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**51. Case No. 25463: Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.75-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2E/2 of Section 24, W/2E/2 of Section 25, and Lot 2 (SW/4NE/4) and NW/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 103H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 113H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 123H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 133H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 137H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**52. Case No. 25464: Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.59-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2E/2 of Section 24, E/2E/2 of Section 25, and Lot 1 (SE/4NE/4) and NE/4NE/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 104H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 114H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 124H well, to be horizontally



drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 134H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 138H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 660' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 660' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**53. Case No. 25465: Application of Tumbler Operating Partners, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S233412K; Bone Spring; 96672) in a standard 394.89-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2W/2 of Section 24, E/2W/2 of Section 25, and Lot 3 (SE/4NW/4) and NE/4NW/4 of irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 102H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 112H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 122H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 132H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E; and David 36-24 Federal Com 136H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,980' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,980' FWL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**54. Case No. 25466: Application of Tumbler Operating Partners, LLC for Approval of a Non-Standard Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard 1,579.28-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 24 and 25 and irregular Section 36, Township 26 South, Range 34 East in Lea County, New Mexico and pooling all uncommitted interests in the Wolfcamp formation (96776 JABALINA; WOLFCAMP, SOUTHWEST) underlying the HSU. Applicant proposes to drill the following 2.5-mile wells in the HSU: David 36-24 Federal Com 201H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 202H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 203H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 2,200' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 204H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,200' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 2,200' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 205H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,310' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 1,310' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 206H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 440' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 440' FEL of Section 24, T26S-R34E; David 36-24 Federal Com 221H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 880' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 222H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FWL of Section 36, T26S-R34E, and a LTP 100' FNL & 1,760' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 223H well, to be horizontally drilled from a SHL in Lot 3 (SE/4 NW/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 2,600' FWL of Section 36, T26S-R34E, and LTP 100' FNL & 2,600' FWL of Section 24, T26S-R34E; David 36-24 Federal Com 224H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 1,760' FEL of Section 36, T26S-R34E, and LTP

100' FNL & 1,760' FEL of Section 24, T26S-R34E; and David 36-24 Federal Com 225H well, to be horizontally drilled from a SHL in Lot 1 (SE/4 NE/4) of Section 36, T26S-R34E, with a FTP 100' FSL & 880' FEL of Section 36, T26S-R34E, and LTP 100' FNL & 880' FEL of Section 24, T26S-R34E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles Southwest of Jal City, New Mexico.

**55. Case No. 25413: Application of Lea Midstream, LLC for Authorization to Inject, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order authorizing injection of treated acid gas ("TAG") from its Lea Midstream treating facility for purposes of disposal into the proposed White Russian AGI #1 well to be located in Section 17, Township 19 South, Range 35 East, Lea County, New Mexico. The well is proposed be drilled as a deviated well with a surface location of approximately 1,607 feet from the south line (FSL) and approximately 1,991 feet from the west line (FWL) of Section 17, to a bottom hole location at approximately 2,338 from the north line (FNL) and 188 feet FWL in said Section 17, within Township 19 South, Range 35 East, Lea County, New Mexico. The injection stream will consist of TAG comprised of approximately 70 percent carbon dioxide and 30 percent hydrogen sulfide from oil and gas wells in the area. Lea Midstream seeks approval to inject up to 12 MMSCFD of TAG. The proposed maximum allowable operating pressure requested is approximately 4,593 psig. The injection will target the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, between depths of approximately 14,615 to 16,029 feet. The subject well will be located approximately 20 miles southwest of Hobbs, N.M. **(Continued to: Tuesday, July 15, 2025)**

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, June 13, 2025

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Gerasimos Razatos  
Acting Director, Oil Conservation Division**