

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

NOTICE IS HEREBY GIVEN that on **Thursday, August 7, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

**Location:**

Energy, Minerals and Natural Resources Department  
Wendell Chino Building – Pecos Hall  
1220 South St. Francis Drive, 1st Floor  
Santa Fe, NM 87505

-or-

**MS Teams Link:**

Click [HERE](#) to join the meeting.

**Dial-In:**

(505) 312-4308

Phone conference ID: 839 665 941#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 25467: Application of WPX Energy Permian, LLC, to Pool Additional Interests under Order No. R-23780, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling additional uncommitted mineral interests in the Bone Spring formation under the terms of Order No. R-23780 in Case No. 25152, which pooled all uncommitted interests in the Bone Spring formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Order No. R-23780 further dedicated to the unit the Ross Draw 35-26-23 Fed Com 324H Well, Ross Draw 35-26-23 Fed Com 325H Well, Ross Draw 35-26-23 Fed Com 335H Well, and the Ross Draw 35-26-23 Fed Com 336H Well and designated WPX as operator of the unit and wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.

**2. Case No. 25468: Application of WPX Energy Permian, LLC, to Pool Additional Interests under Order No. R-23781, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling additional uncommitted mineral interests in the Wolfcamp formation under the terms of Order No. R-23781 in Case No. 25153, which pooled all uncommitted interests in the Wolfcamp formation underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Order No. R-23781 further dedicated to the unit the Ross Draw 35-26-23 Fed Com 410H Well, Ross Draw 35-26-23 Fed Com 414H Well, Ross Draw 35-26-23 Fed Com 415H Well, Ross Draw 35-26-23 Fed Com 424H Well, Ross Draw 35-26-23 Fed Com 425H Well, Ross Draw 35-26-23 Fed Com 443H Well, Ross Draw 35-26-23 Fed Com 444H Well, Ross Draw 35-26-23 Fed Com 453H Well, and the Ross Draw 35-26-23 Fed Com 454H Well and designated WPX as operator of the unit and wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.

**3. Case No. 25469: Silverback Operating II, LLC seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23045 ("Order"), by one year to September 19, 2026.** The Division entered the Order in Case No. 24517 on September 19, 2024, The Order pooled all uncommitted interests in the Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S2S2 of Section 2, and the N2N2 of Section 11, both located in Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit is dedicated to the following wells: Roche #101H well ("101H Well"), which is an oil well that will be horizontally drilled from a surface hole location in the surface location a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 165 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the NW4 of Section 11, Township 19 South, Range 25 East, being approximately 680 feet FSL, and approximately 100 feet FWL of Section 11, Township 19 South, Range 25 East. Roche #102H well ("102H Well"), which is an oil well that will be horizontally drilled from a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 185 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the SW4 of Section 2, Township 19 South, Range 25 East, being approximately 120 feet FSL, and approximately 100 feet FWL of Section 2, Township 19 South, Range 25 East. Roche #103H well ("103H Well") which is an oil well that will be horizontally drilled from a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 205 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the SW4 of Section 2, Township 19 South, Range 25 East, being approximately 920 feet FSL, and approximately 100 feet FWL of Section 2, Township 19 South, Range 25 East. The 101H Well, 102H Well, and 103H Wells are referred to collectively herein as the "Wells." The Order requires Applicant to commence drilling the Wells within one year of the date of the Order unless the operator obtains an extension amending the order for good cause shown. Applicant requests the division to extend the deadline to commence drilling the Wells until September 19, 2026. The Wells are located approximately 11 miles South of Artesia, New Mexico.

**4. Case No. 25475: Application of San Juan Resources, Inc. for Approval of the McSimms (Mancos) Federal Unit, Rio Arriba County, New Mexico.** Applicant seeks approval of the McSimms (Mancos) Federal Unit consisting of approximately 7,094.52 acres of the following patented and federal lands situated in Rio Arriba County, New Mexico:

Township 30 North, Range 4 West, N.M.P.M.

Section 1: All

Section 2: All

Section 11: All

Section 12: All

Section 13: All

Section 14: All

Section 23: All

Section 24: All

Section 25: All

Section 26: All

Section 35: N2

Section 36: N2

The unitized interval includes all depths from the top to the base of Mancos formation. The subject acreage is located approximately 12.5 miles southwest of Dulce, New Mexico and 20 miles east of Navajo Dam, New Mexico.

**5. Case No. 25476: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-style case seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Wolfcamp Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Pudge Federal Com 701H, 702H, 703H, 901H, 902H, 903H, and 904H wells to be horizontally drilled as follows:

Pudge Federal Com 701H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 530' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 702H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 1,320' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 703H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,110' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 901H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 337' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 902H well, which will be drilled from surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take point in the NE/4NE/4 (Unit A) Section 6, to bottom hole located 200' FSL and 997' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 903H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 1,657' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

Pudge Federal Com 904H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from first take points in the NW/4NE/4 (Unit B) Section 6, to a bottom hole located 200' FSL and 2,317' FEL Section 7, Township 26 South, Range 29 East, Eddy County, New Mexico.

The subject area is approximately 26 miles east of Carlsbad, New Mexico.

**6. Case No. 25477: Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.**

Applicant in the above-style cause seeks an order pooling a 640-acre, more or less, standard horizontal spacing unit in the Bone Spring Formation comprised of E/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico initially dedicated to the proposed Pudge Federal Com 500H and Pudge Federal Com 501H wells to be horizontally drilled as follows:

Pudge Federal Com 500H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NE/4NE/4 (Unit A) Section 6, Township 26 South, Range 29 East, to a bottom hole located 50' FSL & 969' FEL Section 7, Township 26 South, Range 29 East, in Eddy County, New Mexico.

Pudge Federal Com 501H well, which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) Section 31, Township 25 South, Range 29 East, and produce from a first take point in the NW/4NE/4 (Unit B) Section 6, Township 26 South, Range 29 East, to a bottom hole located 50' FSL and 2,318' FEL Section 7, Township 26 South, Range 29 East, in Eddy County, New Mexico.

The spacing unit for these wells will overlap with the spacing unit for the Pudge Federal Com No. 21H (API No. 30-015-45045) in E/2E/2 Section 6, Township 26 South, Range 29 East, NMPM. Applicant requests approval of the overlapping spacing unit. The subject area is approximately 26 miles east of Carlsbad, New Mexico.

**7. Case No. 25478: Application of Marathon Oil Permian, LLC, for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.**

Applicant in the above-style cause seeks an order pooling a

638.40-acre, more or less, non-standard horizontal spacing unit in the Bone Spring Formation comprised of W/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Rick Vaughn Fed Com 501H and Rick Vaughn Fed Com 503H wells to be horizontally drilled as follows:

Well 501H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NW/4NW/4 (Unit D/Lot 1) of Section 6, and produce from a first take point in SW/4SW/4 (Unit M/Lot 4) Section 7 to a last take point NW/4NW/4 (Unit D/Lot 1) Section 6; and

Well 503H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 6, and produce from a first take point in SE/4SW/4 (Unit N) Section 7 to a last take point in NE/4NW/4 (Unit C) Section 6.

**8. Case No. 25479: Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 640.00-acre, more or less, standard horizontal spacing unit comprised of Section 21, located in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: Fade Away Fed Com 301H, which is an oil well that will be horizontally drilled from a surface hole location 90' FEL & 1,380' FNL of Section 21, to a bottom hole location 100' FWL & 660' FNL of Section 21 Township 19 South, Range 27 East; Fade Away Fed Com 302H, which is an oil well that will be horizontally drilled from a surface hole location 90' FEL & 1,410' FNL of Section 21, to a bottom hole location 100' FWL & 1,980' FNL of Section 21 Township 19 South, Range 27 East; Fade Away Fed Com 303H, which is an oil well that will be horizontally drilled from a surface hole location 120' FEL & 1,360' FSL of Section 21, to a bottom hole location 100' FWL & 1,980' FSL of Section 21 Township 19 South, Range 27 East; Fade Away Fed Com 304H, which is an oil well that will be horizontally drilled from a surface hole location 120' FEL & 1,390' FSL of Section 21, to a bottom hole location 100' FWL & 660' FSL of Section 21 Township 19 South, Range 27 East. The 301H, 302H, 303H and 304H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 300% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15.1 miles Southeast of Artesia, New Mexico.

**9. Case No. 25481: Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 1,920-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying all of Sections 17, 20, and 29, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Sherman 29-17 Fed Com 111H, Sherman 29-17 Fed Com 112H, Sherman 29-17 Fed Com 231H, Sherman 29-17 Fed Com 301H, and Sherman 29-17 Fed Com 511H, all to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 29 and to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17;
- Sherman 29-17 Fed Com 113H, Sherman 29-17 Fed Com 232H, Sherman 29-17 Fed Com 302H, and Sherman 29-17 Fed Com 512H, all to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 29 and to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17;
- Sherman 29-17 Fed Com 114H, Sherman 29-17 Fed Com 233H, and Sherman 29-17 Fed Com 513H, all to be horizontally drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 29 and to bottom hole locations in the NW4 NE/4 (Unit B) of Section 17; and
- Sherman 29-17 Fed Com 234H and Sherman 29-17 Fed Com 514H, both to be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 29 and to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.

This proposed horizontal spacing unit will overlap a 160-acre spacing unit in the Bone Spring Formation comprised of the N2NW4 of Section 17 and the N2NE4 of Section 18 dedicated to the Green Frog Café Federal 1H (30-025-40828) currently operated by Marathon Oil Permian LLC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles northeast of Carlsbad, New Mexico.

**10. Case No. 25482: Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order (a) approving a non-standard 655.31-acre, more or less, horizontal well spacing unit in the Upper Wolfcamp formation (WC-025 G-09 S213232A; UPR

WOLFCAMP [Code 98313]) underlying irregular Section 6, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed u-turn wells:

- Party Trap Federal Com 31H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NW4NE4 equivalent (Lot 2) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6;
- Party Trap Federal Com 32H to be horizontally drilled from a surface location in the NE4 of Irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NW4NW4 equivalent (Lot 4) of Irregular Section 6; and
- Party Trap Federal Com 33H to be horizontally drilled from a surface location in the NE4 of irregular Section 6, with a first take point in the NE4NE4 equivalent (Lot 1) of irregular Section 6 and a last take point in the NE4NW4 equivalent (Lot 3) of Irregular Section 6.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 35 miles northwest of Jal, New Mexico.

**11. Case No. 25483: Application of MRC Permian Company to Amend Order R-21697 to Add an Additional Pooled Party, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order amending pooling Order R-21697 to add an additional record title owner to the pooling order. Order R-21697 was issued in Case 21108 and pooled uncommitted mineral interest owners in the Bone Spring formation [Getty; Bone Spring (27470)] underlying the N/2 S/2 of Sections 14 and 15, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Ted 1514 Fed Com 123H well. The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**12. Case No. 25484: Application of MRC Permian Company to Amend Order R-21698 to Add an Additional Pooled Party, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order amending pooling Order R-21698 to add an additional record title owner to the pooling order. Order R-21698 was issued in Case 21110 and pooled uncommitted mineral interest owners in the Bone Spring formation [Getty; Bone Spring (27470)] underlying the S/2 S/2 of Sections 14 and 15, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Ted 1514 Fed Com 124H well. The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**13. Case No. 25485: Application of MRC Permian Company to Amend Order R-21275 to Add an Additional Pooled Party, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order amending pooling Order R-21275 to add an additional record title owner to the pooling order. Order R-21275 was issued in Case 21109 and pooled uncommitted mineral interest owners in the Wolfcamp formation [Burton Flats; Upper Wolfcamp, East (98315)] underlying the N/2 S/2 of Sections 14 and 15, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Ted 1514 Fed Com 203H well. The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**14. Case No. 25486: Application of MRC Permian Company to Amend Order R-21276 to Add an Additional Pooled Party, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order amending pooling Order R-21276 to add an additional record title owner to the pooling order. Order R-21276 was issued in Case 21111 and pooled uncommitted mineral interest owners in the Wolfcamp formation [Burton Flat; Upper Wolfcamp, East (98315)] underlying the S/2 S/2 of Sections 14 and 15, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Ted 1514 Fed Com 204H well. The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**15. Case No. 25487: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Eeyore 27 28 ADL Fed Com #1H well, to be horizontally drilled from an approximate surface hole location 920' FNL & 450' FEL of Section 27, T23S-R30E, to an

approximate bottom hole location 920' FNL & 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.

**16. Case No. 25488: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the State Com Q 013Q Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) and bottom-hole location in the SW/4 SE/4 (Unit O), and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 11 miles southeast of Blanco, NM.

**17. Case No. 25495: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico.** Alpha Energy Partners II, LLC, as the Applicant, ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 316.84-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 504H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 1 (NW/4 NW/4) of Section 18; and the Hollywood Star 17-18 Fee 554H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 1 (NW/4 NW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico

**18. Case No. 25496: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico.** Alpha Energy Partners II, LLC, as the Applicant, ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 316.92-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 503H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 2 (SW/4 NW/4) of Section 18; and the Hollywood Star 17-18 Fee 553H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 2 (SW/4 NW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico.

**19. Case No. 25497: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico.** Alpha Energy Partners II, LLC, as the Applicant, ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.08-acre, more or less, horizontal spacing and proration unit comprised of the S/2 S/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 501H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 4 (SW/4 SW/4) of Section 18; and the

Hollywood Star 17-18 Fee 551H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 4 (SW/4 SW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico.

**20. Case No. 25498: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico.** Alpha Energy Partners II, LLC ("Alpha" or "Applicant"), in conjunction with Paloma Permian AssetCo ("Paloma"), OGRID No. 332449, as the designated operator, seeks an order from the Division in the above-styled cause pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317-acre, more or less, horizontal spacing and proration unit comprised of the N/2 S/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 502H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 3 (NW/4 SW/4) of Section 18; and the Hollywood Star 17-18 Fee 552H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 3 (NW/4 SW/4) of Section 18. The proposed wells will be orthodox, and their take points and completed intervals will comply with statewide rules. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells and unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico.

**21. Case No. 25499: Application of BTA Oil Producers, LLC to Expand the Grama Ridge; Bone Springs, West Pool (Code 28432), Lea County, New Mexico.** BTA Oil Producers, LLC seeks to expand the Grama Ridge; Bone Springs, West Pool (Code 28432) to include all of Sections 9 and 16, Township 22 South, Range 34 East, Lea County, New Mexico. The New Mexico State Land Office approved Applicant's Communitization Agreement for the Grama 8817 16-9 Federal Com #004H well (API 30-025-43870), which communitized the Bone Spring formation underlying the W/2 E/2 and E/2 W/2 of Sections 9 and 16, Township 22 South, Range 34 East, Lea County, New Mexico ("Communitized Area"). The Communitized Area includes two (2) pools – the Grama Ridge; Bone Springs, West Pool (Code 28432) and the WC-025 G-06 S223421L; Bone Spring Pool (Code 97922). Applicant proposes to expand the limits of the Grama Ridge; Bone Springs, West Pool (Code 28432) to include all of Sections 9 and 16 so that it encompasses the entire Communitized Area. The Communitized Area is located approximately 18 miles East of Eunice, New Mexico.

**22. Case No. 25500: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 645.91-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 31 and 32, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dakota 32 Fed Com 203H well which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and Dakota 32 Fed Com 204H well which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Dakota 32 Fed Com 204H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 31 and 32 to allow for the creation of a 645.91-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Unit and the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles northeast of Carlsbad, New Mexico.

**23. Case No. 25501: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 1,280-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the all of Sections 35 and 36, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Jakku 36 Fed State Com 131H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 36 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35; Jakku 36 Fed State Com 132H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 36 to a bottom hole location in the SW/4 NW/4 (Unit E) of

Section 35; Jakku 36 Fed State Com 133H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 36 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 35; and Jakku 36 Fed State Com 134H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 8,900' TVD, to the base of the Bone Spring formation, at a stratigraphic equivalent of approximately 9,780' TVD, as found on the Oxy Bits State 1 (API No. 30-015-31937). The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (Code 5200): Smokey Bits State Com #002H (API No. 30-015-40196) located in the S/2 N/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #003H (API No. 30-015-39118) located in the N/2 S/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #005H (API No. 30-015-40070) located in the S/2 S/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #006H (API No. 30-015-40148) located in the N/2 N/2 of Section 36, Township 18 South, Range 30 East; Ivore 35 Federal Com #002H (API No. 30-015-41409) located in the S/2 N/2 of Section 35, Township 18 South, Range 30 East; Misty 35 Federal Com #004H (API No. 30-015-41413) located in the N/2 S/2 of Section 35, Township 18 South, Range 30 East; Misty 35 Federal Com #003H (API No. 30-015-41416) located in the S/2 S/2 of Section 35, Township 18 South, Range 30 East; and Ivore 35 Federal Com #003H (API No. 30-015-41410) located in the N/2 N/2 of Section 35, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles south of Loco Hills, New Mexico.

**24. Case No. 25502: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.77-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 24, Township 20 South, Range 26 East, and the N/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 131H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a last take point located in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

**25. Case No. 25503: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 132H well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

**26. Case No. 25504: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 SW/4 of Section 9, the E/2 W/2 of Section 16, and the E/2 NW/4 of Section 21, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vindicator Canyon State Unit Com 418H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 9. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

**27. Case No. 25505: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 SW/4 and W/2 SE/4 of Section 21, the E/2 W/2 and



W/2 E/2 of Section 28, and the E/2 NW/4 and W/2 NE/4 of Section 33, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vindicator Canyon State Unit Com 417H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33. The completed interval of the Well will be orthodox. The completed interval of the Vindicator Canyon State Unit Com 417H well will be located within 330' of the quarter-quarter section line separating the E/2 W/2 and W/2 E/2 of Sections 21, 28, and 33 to allow for the creation of a 640-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

**28. Case No. 25506: Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all overriding royalty interest owners within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the N/2 of Sections 3 and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Ringer 4-3 Federal Com 1H and Ringer 4-3 Federal Com 2H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 4 and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3, Township 25 South, Range 26; Ringer 4-3 Federal Com 3H and Ringer 4-3 Federal Com 4H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 4 and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3, Township 25 South, Range 26. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Also to be considered will be the designation of Cimarex Energy Co. of Colorado as operator of the wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.

**29. Case No. 25507: Application of Cimarex Energy Co. of Colorado for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 3 and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Ringer 4-3 Federal Com 5H and Ringer 4-3 Federal Com 6H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 4 and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 3; and Ringer 4-3 Federal Com 7H and Ringer 4-3 Federal Com 8H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 4 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 3. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25S, Range 26 East. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. of Colorado as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.

**30. Case No. 25508: Application of Coterra Energy Operating Co. to Amend Order No. R-23302, Lea County, New Mexico.** Coterra Energy Operating Co. seeks an order amending Order No. R-23302 to extend the deadline to commence drilling the initial well under the Order. Order R-23302 pooled uncommitted interest owners in standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**31. Case No. 25509: Application of XTO Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the drilled and producing Ross Draw 25-36 Fed 122H (API No. 30-015-45589) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 24, with a first take point in the NW/4 NW/4 (Unit D) of Section 25 and a last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36. The completed interval of the Ross Draw 25-36 Fed 122H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed

horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Said area is located approximately 16 miles southeast of Malaga, New Mexico.

**32. Case No. 25510: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring, from the top of the Bone Spring formation to the top of the Second Bone Spring Sandstone, underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the following proposed wells to be horizontally drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 23: SND 14 23 Fed Com 222H and SND 14 23 Fed Com 223H wells, both with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take points in the NW/4 NE/4 (Unit B) of Section 14; and SND 14 23 Fed Com 224H well, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Also to be considered will be designation of Applicant as operator. Said area is located approximately 21 miles southeast of Loving, New Mexico.

**33. Case No. 25511: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests from approximately 8,076' to 9,568' TVD and 10,605' to 11,340' TVD, within the Bone Spring formation, underlying a 795.38-acre, more or less, standard horizontal spacing unit, comprised of the E/2 equivalent of irregular Section 2 and the E/2 of Section 11, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Outland State Unit 11-2 133H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11; and Outland State Unit 11-2 134H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Wells will be orthodox. The completed interval of the Outland State Unit 11-2 134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 2 and 11 to allow for the creation of a 795.38-acre standard horizontal spacing unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from 8,076' to 9,568' TVD and 10,605' to 11,340' TVD, as found on the Butkus 2 State #001 (API No. 30-025-35325). The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Grama Ridge; Bone Spring, North Pool (Code 28434): Outland State Unit 11 2 1BS #001H (API No. 30-025-45222), which is located in the W/2 SE/4 of Section 2 and the W/2 E/2 of Section 11; and Outland State Unit 11 2 2BS #002H (API No. 30-025-45914), which is located in the E/2 SE/4 of Section 2 and the E/2 E/2 of Section 11. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.

**34. Case No. 25512: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 634.96-acre, more or less, standard horizontal spacing unit, comprised of the E/2 equivalent of irregular Section 1 and the NE/4 of Section 12, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Outland State Unit 1 123H, which will be drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 1 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12; Outland State Unit 1 124H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 1 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 12; Outland State Unit 1 133H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 1 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12; and Outland State Unit 1 134H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 1 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 12. The completed interval of the Wells will be orthodox. The completed interval of the Outland State Unit 1 134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 1 and 12 to allow for the creation of a 634.96-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.

**35. Case No. 25513: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 475.12-acre, more or less, standard horizontal spacing unit, comprised of the W/2 equivalent of irregular Section 1, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Outland State Unit 1 121H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of

Section 1 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1; Outland State Unit 1 122H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 1 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1; Outland State Unit 1 131H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 1 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1; and Outland State Unit 1 132H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 1 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1. The completed interval of the Wells will be orthodox. The completed interval of the Outland State Unit 1 132H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 to allow for the creation of a 475.12-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.

**36. Case No. 25514: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests from approximately 9,568' to 10,605' TVD, within the Bone Spring formation, underlying a 315.38-acre, more or less, standard horizontal spacing unit, comprised of the NE/4 equivalent of irregular Section 2, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Escopeta State 121H U-Turn well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from approximately 9,568' to 10,605' TVD as found on the Butkus 2 State #001 (API No. 30-025-35325). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16.4 miles northwest of Eunice, New Mexico.

**37. Case No. 25515: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SW/4 SE/4 (Unit O) of Section 21, and to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.

**38. Case No. 25516: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SE/4 SE/4 (Unit P) of Section 21, and to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.

**39. Case No. 25517: Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NW/4 NE/4 (Unit B) of Section 28, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 33, T24S-R28E, operated by COG

Operating LLC and dedicated to the Really Scary Federal 4H (30-015-41670).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.

**40. Case No. 25518: Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico., and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NE/4 NE/4 (Unit A) of Section 28, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 5H (30-015-40241).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.

**41. Case No. 25519: Application of OXY USA Inc. to Amend and Expand the Proposed Closed Loop Gas Capture Injection Pilot Project Area and Add Additional Injection Wells, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order amending the request under Case No. 23633 to (1) expand the closed loop gas capture injection project area; and (2) authorize seventeen additional injection wells for intermittent, temporary produced gas injection within the Bone Spring formation within the requested amended project area. The amendment will create a 5,158.08-acre, more or less, project area for this Pilot Project consisting of the following acreage identified below in Eddy and Lea Counties, New Mexico (the "Project Area"):

Township 22 South, Range 31 East

Section 12: All  
 Section 13: All  
 Section 26: E/2 SE/4  
 Section 35: E/2 E/2

Township 22 South, Range 32 East

Section 4: All  
 Section 8: All  
 Section 9: All  
 Section 17: All  
 Section 19: W/2 W/2  
 Section 30: W/2 W/2

Applicants proposes to occasionally inject produced gas from the Delaware, Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:

- Olive Won Unit 4H well (API No. 30-015-55182);
- Top Spot 12-13 Federal Com 24H well (API No. 30-015-47954);
- Top Spot 12-13 Federal 23H well (API No. 30-015-47885);
- Top Spot 12-13 Federal Com 33H well (API No. 30-015-47953);
- Dr Pi Unit 173H well (API No. 30-025-48953);
- Dr Pi Unit 171H well (API No. 30-025-49150);
- Dr Pi Unit 174H well (API No. 30-025-48954);

- Dr Pi Unit 172H well (API No. 30-025-49151);
- Dr Pi Unit 124H well (API No. 30-025-48948);
- Dr Pi Unit 112H well (API No. 30-025-48945);
- Gold Log 4-9 Federal Com 1H well (API No. 30-025-53815);
- Gold Log 4-9 Federal Com 2H well (API No. 30-025-53807);
- Gold Log 4-9 Federal Com 3H well (API No. 30-025-53808);
- Gold Log 4-9 Federal Com 4H well (API No. 30-025-53816);
- Gold Log 4-9 Federal Com 12H well (API No. 30-025-53809);
- Gold Log 4-9 Federal Com 13H well (API No. 30-025-53817); and
- Gold Log 4-9 Federal Com 16H well (API No. 30-025-53811).

OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical depths of between approximately 9,081 feet to 10,303 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi. at an average injection rate of 3 MMSCF per day and a maximum injection rate of 4 MMSCF per day. The source of the produced gas will be from the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 41 miles southwest of Lovington, New Mexico.

**42. Case No. 25480: Application of Frontier Field Services, LLC for Authorization to Inject, Eddy County, New Mexico.** Frontier Field Services, LLC ("Frontier") (OGRID No. 221115) seeks authorization to inject treated acid gas ("TAG") from Frontier's Kings Landing Gas Plant ("Plant") into the proposed Kings Landing AGI No. 1 well and Kings Landing AGI No. 2 well ("Wells"), which will be located in Section 15, Township 19 South, Range 31 East, Eddy County, New Mexico. The Wells will be drilled as vertical wells: Kings Landing AGI No. 1 will have a surface location approximately 2,176' from the north line (FNL) and 384' from the west line (FWL) of Section 15; Kings Landing AGI No. 2 will have a surface location approximately 1,876' FNL and 735' FWL of Section 15. The Wells will inject TAG into the Siluro-Devonian formations, including the Thirtyone, Wristen, and Fusselman groups, plus the Montoya Formation, at depths of approximately 13,215' to 14,415' in the Kings Landing AGI No. 1 well, and 13,240' to 14,440' in the Kings Landing AGI No. 2 well. The Wells are designed to each inject up to 20 million cubic feet per day (MMcf/D) of TAG. Frontier is requesting a combined allowable maximum daily injection rate of 20 MMcf/D to be shared between the two wells. The Wells' maximum surface injection pressure will not exceed 3,991 pounds per square inch gauge. The Wells are located approximately 12.5 miles southeast of Loco Hills, New Mexico.

**43. Case No. 25470: Application of Paloma Permian AssetCo, LLC for approval compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Section 8, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Fat Chicken 8 Fed Com 701H, Fat Chicken 8 Fed Com 751H, and Fat Chicken 8 Fed Com 801H wells with proposed first take points in the SW/4SE/4 (Unit O) of Section 8 and proposed last take points in the NW/4NE/4 (Unit B) of Section 8; and Fat Chicken 8 Fed Com 702H, Fat Chicken 8 Fed Com 703H, Fat Chicken 8 Fed Com 752H, and Fat Chicken 8 Fed Com 802H wells with proposed first take points in the SE/4SE/4 (Unit P) of Section 8 and proposed last take points in the NE/4NE/4 (Unit A) of Section 8. The producing area for the wells is expected to be orthodox. The completed interval for the Fat Chicken 8 Fed Com 702H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of as Paloma Permian AssetCo, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles southwest of Jal, New Mexico. **(Continued to: Thursday, August 21, 2025)**

**44. Case No. 25489: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.83-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 17 and the S/2 S/2 of irregular Section 18, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Delta Rey 17 18 Fed Com 554H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 17 to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of Whites City, New Mexico. **(Continued to: Thursday, September 11, 2025)**

**45. Case No. 25490: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.90-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 17 and the N/2 S/2 of irregular Section 18, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Delta Rey 17 18 Fed Com 553H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 17 to a bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of Whites City, New Mexico. **(Continued to: Thursday, September 11, 2025)**

**46. Case No. 25491: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 319.96-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 17 and the S/2 N/2 of irregular Section 18, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Delta Rey 17 18 Fed Com 552H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of Whites City, New Mexico. **(Continued to: Thursday, September 11, 2025)**

**47. Case No. 25492: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 620.03-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 17 and the N/2 N/2 of irregular Section 18, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Delta Rey 17 18 Fed Com 551H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of Whites City, New Mexico. **(Continued to: Thursday, September 11, 2025)**

**48. Case No. 25493: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 639.73-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 17 and the S/2 of irregular Section 18, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Delta Rey 17 18 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 17 to a bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of Whites City, New Mexico. **(Continued to: Thursday, September 11, 2025)**

**49. Case No. 25494: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 639.99-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 17 and the N/2 of irregular Section 18, Township 25 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Delta Rey 17 18 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of Whites City, New Mexico. **(Continued to: Thursday, September 11, 2025)**

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this

Wednesday, July 16, 2025

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Albert Chang  
Division Director, Oil Conservation Division**