

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, August 25, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 923 297 13#

Pre-hearing statements shall be filed no later than **8:30 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division's Examiners.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26000	Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 9 and 16, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 113H and B Byerley State Com 127H wells, both to be horizontally drilled from surface locations the NW/4 NE/4 of Section 9, with first take points in the NW/4 NE/4 (Unit B) of Section 9, and last take points in the SW/4 SE/4 (Unit O) of Section 16. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation: A 160-acre, more or less, spacing unit comprised of the W/2 E/2 of Section 16 in the Bone Spring formation dedicated to the Boone 16 State Com 2H well, operated by COG Operating, LLC ("COG") (API No. 30-025-41049). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 24 miles northwest of Eunice, New Mexico. Contested Hearing (<i>added to docket contingent upon applicant's filing a continuance</i>) Joined with Cases: 26001, 26002, 26368
2.	26001	Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9 and 16, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 114H and B Byerley State Com 128H wells, both to be horizontally drilled from surface locations the NE/4 NE/4 of Section 9, with first take points in the NE/4 NE/4 (Unit A) of Section 9, and last take points in the SE/4 SE/4

		(Unit P) of Section 16. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation: A 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 16 in the Bone Spring formation dedicated to the Boone 16 State Com 1H well, operated by COG Operating, LLC ("COG") (API No. 30-025-41200). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 24 miles northwest of Eunice, New Mexico. Contested Hearing <i>(added to docket contingent upon applicant's filing a continuance)</i> Joined with Cases: 26000, 26002, 26368
3.	26002	Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Section 9, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 139H u-turn well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 9, with a first take point in the NW/4 NE/4 (Unit B) of Section 9, and a last take point in the NE/4 NE/4 (Unit A) of Section 9, T21S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 24 miles northwest of Eunice, New Mexico. Contested Hearing <i>(added to docket contingent upon applicant's filing a continuance)</i> Joined with Cases: 26000, 26001, 26368
4.	26368	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): (a) Corazon State Unit Com 201H, Corazon State Unit Com 301H, Corazon State Unit Com 501H, and Corazon State Unit Com 601H, which will be drilled from surface hole locations in Lot 15 of Section 4, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16; (b) Corazon State Unit Com 302H and Corazon State Unit Com 502H, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 16; (c) Corazon State Unit Com 503H, Corazon State Unit Com 202H, and Corazon State Unit Com 602H, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; (d) Corazon State Unit Com 303H and Corazon State Unit Com 504H, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; and (e) Corazon State Unit Com 203H, Corazon State Unit Com 304H, Corazon State Unit Com 505H, and Corazon State Unit Com 603H, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 26 miles northwest of Eunice, New Mexico. Setting: Contested Hearing Joined with Cases: 26000, 26001, 26002

5.	26131	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Bone Spring Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #111H well, the Chancer 5-17 State #121H well, and the Chancer 5-17 State #131H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #113H well, the Chancer 5-17 State #123H well, and the Chancer 5-17 State #133H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; and the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Contested Hearing Joined with Cases: 26132, 26446, 26447
6.	26132	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Wolfcamp Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #211H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #212H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #213H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 5; and the Chancer 5-17 State #214H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Contested Hearing Joined with Cases: 26131, 26446, 26447
7.	26446	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 of Section 17, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Nature Boy State Com 5231H u-turn well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 17 and a last take point in the NW/4 NW/4 (Unit D) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Loving, New Mexico. Setting: Contested Hearing Joined with Cases: 26131, 26132, 26447 (Case Nos. 26446 and 26447 joined with 26131 and

		26132, pending submission of motion to amend pre-hearing order)
8.	26447	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 of Section 17, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Nature Boy State Com 5257H u-turn well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 17 and a last take point in the NE/4 NE/4 (Unit A) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Loving, New Mexico. Setting: Contested Hearing Joined with Cases: 26131, 26132, 26446 (Case Nos. 26446 and 26447 joined with 26131 and 26132, pending submission of motion to amend pre-hearing order)
9.	26202	Application of Americo Energy Resources, LLC for Approval of a Salt Water Disposal Well, Eddy County, New Mexico. Applicant om the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Stiletto 16 State #4 SWD (API No. 30-015-34812), that was drilled at a location 1,650' from the north line and 990 from the west line (Unit E) of Section 16, Township 20 South, Range 25 East, Eddy County, New Mexico, for the purpose of produced water disposal. Injection will consist of produced water into the Cisco formation (SWD; Cisco; Code 96099), at a depth of approximately 7,692 feet to 8,215 feet. Estimated average injection pressure is expected to be approximately 1,000 psi, with proposed average injection of 2,000 bpd. Said area is located approximately 15 miles west of Carlsbad, New Mexico. Setting: Contested Hearing (added to docket contingent upon applicant's filing a continuance)