

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, September 11, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 340 961 692#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25526: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Cedar Hills 15-16 State Com 332H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The Cedar Hills 15-16 State Com 332H Well, is the proximity well, positioned so the unit can include proximity tracts. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and

completing the well. The well and lands are located approximately 5.4 miles North - Northeast of Carlsbad, New Mexico.

2. Case No. 25527: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Cedar Hills 15-16 State Com 335H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16. The Cedar Hills 15-16 State Com 335H Well, is the proximity well, positioned so the unit can include proximity tracts. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5.4 miles North-Northeast of Carlsbad, New Mexico.

3. Case No. 25528: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, and S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cedar Hills 15-16 State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16, and the Cedar Hills 15-16 State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 16. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be applying for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles Southeast of Carlsbad, New Mexico.

4. Case No. 25529: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 15 and 16, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cedar Hills 15-16 State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16 and the Cedar Hills 15-16 State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be applying for administrative approval of the nonstandard (NSP) unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 5.4 miles North-Northeast of Carlsbad, New Mexico.

5. Case No. 25530: Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; the Riverbend 14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 8H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to

be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico – Texas state line and approximately 6.1 miles south of Malaga, New Mexico.

6. Case No. 25531: Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 4H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 7H Well, a gas well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are unorthodox in their locations; the take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp Pool, as established in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico – Texas state line and approximately 6.1 miles south of Malaga, New Mexico.

7. Case No. 25532: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso Formation to approximately 5,000' TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Friesian 3 Federal Com 1H, Friesian 3 Federal Com 11H, and Friesian 3 Federal Com 71H, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 2 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 3; and Friesian 3 Federal Com 10H and Friesian 3 Federal Com 70H, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 3. The completed intervals of the Wells will be orthodox. A depth severance exists within the Unit. Therefore, Applicant only seeks to pool those uncommitted interests from the top of the Yeso formation to 5,000' TVD. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.5 miles southwest of Artesia, New Mexico.

8. Case No. 25533: Application of Matador Production Company to Amend Order No. R-22800-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800-A. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 approved the non-standard spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com 111H, Simon Camamile 0206 Fed Com 121H, and Simon Camamile 0206 Fed Com 132H, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 Fed Com 122H, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Said area is located 13 miles northeast of Carlsbad, New Mexico.

9. Case No. 25534: Application of Matador Production Company to Amend Order No. R-22803-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22803-A. The Unit is comprised of Lots 9-16 (S/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22803 approved the non-standard spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com 113H, Simon Camamile 0206 Fed Com 123H, and Simon Camamile 0206 Fed Com 134H, all to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 11 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H, both to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 14 of Section 6, T21S-R29E. Said area is located 12 miles northeast of Carlsbad, New Mexico.

10. Case No. 25535: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 327.43-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 31, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells") Marley State Com 31 CD 110H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; Marley State Com 31 CD 111H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and Marley State Com 31 CD 112H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Marley State Com 31 CD 111H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 31 to allow for the creation of a 327.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.5 miles southeast of Artesia, New Mexico.

11. Case No. 25537: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SW/4 of Section 21, the W/2 W/2 of Section 28, and the W/2 NW/4 of Section 33, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vindicator Canyon State Unit Com 419H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

12. Case No. 25538: Application of Earthstone Operating, LLC to Pool Additional Interests Under Order No. R-22597, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22597 ("Order"). The Order pooled uncommitted interests from the top of the Second Bone Spring interval to the base of the Third Bone Spring interval of the Bone Spring formation underlying a 638.71-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 33 East, and Lots 1 and 2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 3, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Order dedicated the Unit to the Jade 34-3 Fed 2BS Com 9H, Jade 34-3 Fed 2BS Com 18H, Jade 34-3 Fed HKY Com 19H, Jade 34-3 Fed 3BS Com 21H, and Jade 34-3 Fed 3BS Com 22H wells ("Wells") and designated Applicant as operator of the Unit and Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30 miles southwest of Hobbs, New Mexico.

13. Case No. 25539: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following u-turn wells ("Wells"): Crocubot Federal 26 212H and Crocubot Federal 26 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) to a last take point located in the SE/4 SW/4 (Unit N); and Crocubot Federal 26 304H and Crocubot Federal 26 414H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) to a last take point located in the SW/4 SE/4 (Unit O). The completed intervals of the Wells will be orthodox. Applicant seeks approval of a non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.

14. Case No. 25540: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following u-turn wells ("Wells"): Crocubot Federal 26 135H and Crocubot Federal 26 215H, which will produce from a first take point located in the SE/4 SW/4 (Unit N) to a last take

point located in the SW/4 SW/4 (Unit M); Crocubot Federal 26 224H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) to a last take point located in the SW/4 SE/4 (Unit O); and Crocubot Federal 216H, which will produce from a first take point located in the SE/4 SE/4 (Unit O) to a last take point located in the SW/4 SE/4 (Unit N). The completed intervals of the Wells will be orthodox. The completed interval of the Crocubot Federal 26 215H will be located within 330' of the half-section line separating the E/2 and W/2 of Section 26, Township 22 South, Range 28 East, to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.

15. Case No. 25541: Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #604H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #704H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36. The completed intervals of the Wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

16. Case No. 25542: Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #104H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #504H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

17. Case No. 25543: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23498, Lea County, New Mexico. E.G.L. Resources, Inc ("E.G.L." or "Applicant") seeks an order

extending the deadline to commence drilling the wells authorized by Order No. R-23498 ("Order") until October 23, 2026. The Division issued the Order in Case No. 24416 on October 23, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Smithers 10-15 Fed Com #101H, Smithers 10-15 Fed Com #102H, Smithers 10-15 Fed Com #103H, Smithers 10-15 Fed Com #201H, and Smithers 10-15 Fed Com #203H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

18. Case No. 25544: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 953.95-acre, more or less, standard horizontal spacing unit comprised of the S/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the S/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fred State Com 133H ("Well"), which will produce from a first take point located in the NE/4 SE/4 (Unit I) of Section 32, Township 21 South, Range 27 East, to a last take point located in the NW/4 SW/4 (Unit L) of Section 36, Township 21 South, Range 26 East. The completed interval of the Fred State Com 133H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 31, 32, and 36 to allow for the creation of a 953.95-acre standard, horizontal spacing unit. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located within the city limits of Carlsbad, New Mexico.

19. Case No. 25545: Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Coyote Fed 14 SWD #1, to be drilled at a location 2,026' from the north line and 1,070' from the east line (Unit H) of Section 14, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,175 feet to 7,500 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,035 psi. The well is located approximately 9.75 miles SW of Jal, New Mexico.

20. Case No. 25546: Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Roadrunner Fed 26 SWD #1, to be drilled at a location 2,054' from the north line and 2,126' from the east line (Unit G) of Section 26, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,400 feet to 7,425 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,080 psi. The well is located approximately 11.04 miles SW of Jal, New Mexico.

21. Case No. 25547: Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Javelina Fed 4 SWD #1, to be drilled at a location 408' from the south line and 831' from the east line (Unit P) of Section 4, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,360 feet to 7,550 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,072 psi. The well is located approximately 10.95 miles SW of Jal, New Mexico.

22. Case No. 25548: Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Jackrabbit Fed SWD #1, to be drilled at a location 556' from the south line and 1,968' from the east line (Unit O) of Section 28, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water

disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,305 feet to 7,750 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,061 psi. The well is located approximately 12.93 miles SW of Jal, New Mexico.

23. Case No. 25549: Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Antelope Fed 28 SWD #1, to be drilled at a location 629' from the south line and 2,543' from the west line (Unit N) of Section 28, Township 25 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,270 feet to 7,545 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,054 psi. The well is located approximately 10.85 miles west of Jal, New Mexico.

24. Case No. 25550: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23361, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23361 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24529 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 121H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

25. Case No. 25551: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23362, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23362 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24530 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 122H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

26. Case No. 25552: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23363, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23363 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24531 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 123H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

27. Case No. 25553: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23364, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23364 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24532 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 124H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date

of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

28. Case No. 25554: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23365, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23365 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24533 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 131H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

29. Case No. 25555: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23366, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23366 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24534 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 132H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

30. Case No. 25556: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23367, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23367 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24535 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 133H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

31. Case No. 25557: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23368, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23368 ("Order") until September 19, 2026. The Division issued the Order in Case No. 24536 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17 Fed Com 134H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

32. Case No. 25558: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23303, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23303 ("Order") until August 28, 2026. The Division issued the Order in Case No. 24511 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 202H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

33. Case No. 25559: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23297, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23297 ("Order") until August 14, 2026. The Division issued the Order in Case No. 24510 on August 14, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 201H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

34. Case No. 25560: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23304, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23304 ("Order") until August 28, 2026. The Division issued the Order in Case No. 24513 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 203H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

35. Case No. 25561: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23305, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23305 ("Order") until August 28, 2026. The Division issued the Order in Case No. 24514 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 204H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

36. Case No. 25563: Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, from the top of the Bone Spring to the base of the second Bone Spring, excluding the Third Bone Spring formation encompassed in the Wolfbone Pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are as follows: the Showbiz 13-12 State Com 101H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; and the Showbiz 13-12 State Com 201H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.

37. Case No. 25564: Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order an order pooling all uncommitted mineral interests in the Wolfbone Pool, designated as an oil pool, encompassing the Third Bone Spring and Upper Wolfcamp formations, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Showbiz 13-12 State Com 301H Well, an oil well, to be horizontally drilled from a surface

location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The well will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the proper allocation formula to account for nonuniform ownership across a depth severance in the Wolfbone Pool; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.

38. Case No. 25565: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 477.09-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the S/2 N/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico. The Unit will be dedicated to the Fred State Com 132H ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 32, Township 21 South, Range 27 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 36, Township 21 South, Range 26 East. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located within the city limits of Carlsbad, New Mexico.

39. Case No. 25566: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 477.16-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the N/2 N/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico. The Unit will be dedicated to the Fred State Com 131H ("Well"), which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 32, Township 21 South, Range 27 East, to a last take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 26 East. The completed intervals of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located within the city limits of Carlsbad, New Mexico.

40. Case No. 25567: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 211H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 16 to a last take point located in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 15 and 16 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.

41. Case No. 25568: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 121H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 16 to a last take point located in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 15 and 16 to allow for the creation of standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.

42. Case No. 25569: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 642.19-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 15 and 16, Township 21 South,

Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 214H well ("Well"), which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 16 to a last take point located in Lot 3 (the SE/4 SE/4 equivalent) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 15 and 16 to allow for the creation of a 642.19-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.

43. Case No. 25570: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 642.19-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to Safari 15 16 Fed Com 123H well ("Well"), which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 16 to a last take point located in Lot 1 (the NE/4 SE/4 equivalent) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 15 and 16 to allow for the creation of a 642.19-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.

44. Case No. 25571: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Pelee 28-30 Fed Com 221H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; Pelee 28-30 Fed Com 222H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 223H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and Pelee 28-30 Fed Com 224H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and Applicant will apply with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.

45. Case No. 25572: Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty Federal Com 31CD 001H well, to be horizontally drilled from a surface hole location ("SHL") ~441' FWL and 1,717' FSL of Section 32-16S-31E and a bottomhole location ("BHL") ~20' FWL & 2,628' FSL of Section 31-16S-31E ("001H"); Petty Federal Com 31CD 002H well, to be horizontally drilled from a SHL ~441' FWL and 1,697' FSL of Section 32-16S-31E and a BHL ~20' FWL & 2,319' FSL of Section 31-16S-31E; Petty Federal Com 31CD 003H well, to be horizontally drilled from a surface hole location approximately 441' FWL and 1,677' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 2,159' FSL of Section 31-16S-31E; Petty Federal Com 31CD 004H well, to be horizontally drilled from a SHL ~441' FWL and 1,657' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,785' FSL of Section 31-16S-31E; Petty Federal Com 31CD 005H well, to be horizontally drilled from a SHL ~441' FWL and 1,637' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,410' FSL of Section 31-16S-31E; Petty Federal Com 31CD 006H well, to be horizontally drilled from a SHL ~1,085' FWL and 676' FSL of Section 32-16S-31E and a BHL ~20' FWL & 1,250' FSL of Section 31-16S-31E; Petty Federal Com 31CD 007H well, to be horizontally drilled from a SHL ~1,086' FWL and 656' FSL of Section 32-16S-31E and a bottomhole location approximately 20' FWL & 875' FSL of Section 31-16S-31E; Petty Federal Com 31CD 008H well, to be horizontally drilled from a SHL ~1,086' FWL and 636'

FSL of Section 32-16S-31E and a BHL ~20' FWL & 500' FSL of Section 31-16S-31E; and Petty Federal Com 31CD 009H well, to be horizontally drilled from a SHL ~1,087' FWL and 616' FSL of Section 32-16S-31E and a BHL ~20' FWL & 340' FSL of Section 31-16S-31E. The completed interval of the 001H is in a non-standard location ("NSL"). Applicant will seek administrative approval of the NSL. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.

46. Case No. 25573: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico:

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit to test the Bone Spring formation: The Sandlot 9/8 Well Nos. 527H and 557H, with first take points in the SE/4SE/4 of Section 9 and last take points in the SW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 3-1/2 miles northwest of Otis, New Mexico.

47. Case No. 25574: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the W/2E/2 of Section 17, the W/2E/2 of Section 8, and Lot 15 and the W/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:

- (a) The Cousin Eddy Fed. Unit Com. Well No. 9H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5;
- (b) The Cousin Eddy Fed. Unit Com. Well No. 11H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5; and
- (c) The Cousin Eddy Fed. Unit Com. Well No. 13H, with a first take point in the SW/4SE/4 of Section 17 and a last take point in Lot 15 of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles south-southeast of Halfway, New Mexico.

48. Case No. 25575: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised the E/2E/2 of Section 17, the E/2E/2 of Section 8, and Lot 16 and the E/2SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following wells in the Unit to depths sufficient to test the Bone Spring formation:

- (a) The Cousin Eddy Fed. Unit Com. Well No. 10H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5;
- (b) The Cousin Eddy Fed. Unit Com. Well No. 12H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5; and
- (c) The Cousin Eddy Fed. Unit Com. Well No. 15H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles south-southeast of Halfway, New Mexico.

49. Case No. 25576: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico:

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised the E/2 of Section 17, the E/2 of Section 8, and Lots 15, 16 and the SE/4 of Section 5, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Unit"). In support of this application, Applicant proposes to drill the following well in the Unit to a depth sufficient to test the Wolfcamp formation: The Cousin Eddy Fed. Unit Com. Well No. 14H, with a first take point in the SE/4SE/4 of Section 17 and a last take point in Lot 16 of Section 5. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles south-southeast of Halfway, New Mexico.

50. Case No. 25577: Application of XTO Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the drilled and producing Ross Draw Federal Com 25-36 131H (API No. 30-015-45590) and the Ross Draw 25-36 Federal Com 161H (API No. 30-015-45591) wells, both with surface locations in the NW/4 NW/4 (Unit D) of Section 25, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take points in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36; the Ross Draw 25-36 Federal Com 102H (API No. 30-015-45585), Ross Draw 25-36 Federal Com 103H (API No. 30-015-45595), and Ross Draw 25-36 Federal Com 123H (API No. 30-015-45596) wells, all with surface locations in the NE/4 NW/4 (Unit C) of Section 25, first take points in the NE/4 NW/4 (Unit C) of Section 25 and last take points in Lot 2 (SE/4 NW/4 equivalent) of irregular Section 36; and the Ross Draw 25-36 Fed 101H (API No. 30-015-45587) and Ross Draw 25-36 Fed 122H (API No. 30-015-45589) wells, both with surface locations in the SW/4 SW/4 (Unit M) of Section 24, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36. Said area is located along the Texas and New Mexico border.

51. Case No. 25578: Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Sections 8 and 17, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Tigercat Federal Com 501H and Tigercat Federal Com 601H wells, both to be drilled from surface locations in the N/2 NE/4 of Section 8, first take points in the NW/4 NE/4 (Unit B) of Section 8 and last take points in the SW/4 SE/4 (Unit O) of Section 17; and Tigercat Federal Com 502H, Tigercat Federal Com 503H and Tigercat Federal Com 602H wells, all to be drilled from surface locations in the N/2 NE/4 of Section 8, first take points in the NE/4 NE/4 (Unit A) of Section 8 and last take points in the SE/4 SE/4 (Unit P) of Section 17. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:

- An existing 320-acre spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 8 and 17, T26S-R33E, currently dedicated to COG Operating LLC's Tigercat Federal Com 1H (API No. 30-025-44302); and
- An existing 320-acre spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 8 and 17, T26S-R33E, currently dedicated to COG Operating LLC's Tigercat Federal Com 2H (API No. 30-025-44303).

The completed interval of the Tigercat Federal Com 502H is expected within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under

19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 4 miles north of the Texas and New Mexico border.

52. Case No. 25579: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 467.3-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Stewart State Com 220H u-turn well, with a surface location in the S/2 SE/4 of Section 22, a first take point in the NW/4 NE/4 (Unit B) of Section 27 and a last take point in the NE/4 NW/4 (Unit C) of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located along the Texas and New Mexico border.

53. Case No. 25580: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying W/2 of Section 34, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to dedicate the above-referenced overlapping horizontal spacing unit to the proposed Art Smith State Com 130H u-turn well, to be drilled from a surface hole location in the S/2 SW/4 of Section 27, to a first take point in the NE/4 NW/4 (Unit C) of Section 34 and a last take point in the NW/4 NW/4 (Unit D) Section 34. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation with approved pooling orders (permits pending):

- An existing 320-acre spacing unit in the Bone Spring formation underlying the W/2 W/2 of Section 34, T18S-R34E, and the W/2 W/2 of Section 3, T19S-R34E, currently dedicated to the Art Smith State Com 121H, operated by Matador Production Company; and
- An existing 320-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 34, T18S-R34E, and the E/2 W/2 of Section 3, T19S-R34E, currently dedicated to the Art Smith State Com 122H, operated by Matador Production Company.

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

54. Case No. 25581: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 553.55-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the E/2 W/2 of Sections 14, 23, and 26, and the NE/4 NW/4 and Lot 3 (W/2 NW/4 equivalent) of irregular Section 35, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Kyle Pipkin Sate Com 202H well, with a surface hole location in the NE/4 NW/4 (Unit C) of Section 14, a first take point in the NE/4 NW/4 (Unit C) of Section 14 and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles southwest of Jal, New Mexico.

55. Case No. 25582: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 553.55-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 E/2 of Sections 14, 23, and 26, and the NW/4 NE/4 and Lot 2 (E/2 NE/4 equivalent) of irregular Section 35, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Kyle Pipkin Sate Com 203H well, with a surface hole location in the NW/4 NE/4 (Unit B) of Section 14, a first take point in the NW/4 NE/4 (Unit B) of Section 14 and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located

approximately 6 miles southwest of Jal, New Mexico.

56. Case No. 25583: Application of Matador Production Company to Amend Order R-22944 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22944 to add additional interest owners to the pooling order. Division Order R-22944 was issued in Case No. 23671 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the S/2 S/2 of Section 1 and the S/2 SE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing Drew Dix Federal Com 114H and Drew Dix Federal Com 134H wells. The subject area is located approximately 2 miles northeast of Malaga, New Mexico.

57. Case No. 25584: Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54333), and C Sweeney State Com 131H (API No. 30-015-54332). The subject area is located approximately 2 miles northeast of Malaga, New Mexico.

58. Case No. 25585: Application of Matador Production Company to Amend Order R-22460 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22460 to add an additional interest owner to the pooling order. Division Order R-22460 was issued in Case No. 23067 and pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 123H (API No. 30-015-53697) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.

59. Case No. 25586: Application of Matador Production Company to Amend Order R-22461 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22461 to add an additional interest owner to the pooling order. Division Order R-22461 was issued in Case No. 23068 and pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 124H (API No. 30-015-53698) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.

60. Case No. 25587: Application of Matador Production Company to Amend Order R-22462 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22462 to add an additional interest owner to the pooling order. Division Order R-22462 was issued in Case No. 23069 and pooled uncommitted mineral interest owners in the Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 203H (API No. 30-015-53674) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.

61. Case No. 25588: Application of Matador Production Company to Amend Order R-22463 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22463 to add an additional interest owner to the pooling order. Division Order R-22463 was issued in Case No. 23070 and pooled uncommitted mineral interest owners in the Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 204H (API No. 30-015-53678) well. The subject area is located

approximately 12 miles northeast of Carlsbad, New Mexico.

62. Case No. 25589: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 106H well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 20, a first take point in the SW/4 SE/4 (Unit O) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

63. Case No. 25590: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 93H and Dogwood 25 36 20 Federal Com 113H wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

64. Case No. 25591: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the E/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 115H well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NE/4 NE/4 (Unit A) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

65. Case No. 25592: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 124H well, with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

66. Case No. 25593: Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 126H well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NE/4 NE/4 (Unit A) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

67. Case No. 25594: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or

less, non-standard, horizontal spacing unit comprised of all of Sections 9, 16, and 21, Township 26 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills West Unit Com 67H and Red Hills West Unit Com 74H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 9 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 21; Red Hills West Unit Com 68H, Red Hills West Unit Com 69H, and Red Hills West Unit Com 75H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 9 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 21; Red Hills West Unit Com 71H, Red Hills West Unit Com 72H, and Red Hills West Unit Com 78H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 9 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 21; and Red Hills West Unit Com 70H, Red Hills West Unit Com 76H and Red Hills West Unit Com 77H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 9 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 21. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 29 miles southwest of Jal, New Mexico.

68. Case No. 25595: Application of MRC Permian LKE Company LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Section 25, Township 19 South, Range 33 East, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Dick Jones Federal Com 139H u-turn well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 25, with a first take point in the SE/4 SE/4 (Unit P) of Section 25 and a last take point in the SW/4 SE/4 (Unit O) of Section 25. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing units in the Bone Spring formation (Apache Ridge; Bone Spring [2260]):

- An existing 40-acre spacing unit in the Bone Spring formation underlying the NW/4 SE/4 (Unit J) of Section 25, T19S-R33E, currently dedicated to the Smith 1H (30-025-27705), operated by Cimarex Energy Co. of Colorado; and
- An existing 40-acre spacing unit in the Bone Spring formation underlying the SE/4 SE/4 (Unit P) of Section 25, T19S-R33E, currently dedicated to the Smith 2H (30-025-38952), operated by Cimarex Energy Co. of Colorado.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 17 miles southwest of Arkansas Junction, New Mexico.

69. Case No. 25596: Application of MRC Permian LKE Company LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 of Section 25, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dick Jones Federal Com 229H u-turn well, with a surface location in the S/2 SE/4 of Section 25, a first take point in the SW/4 SE/4 (Unit O) of Section 25, and a last take point in the SE/4 SE/4 (Unit P) of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 17 miles southwest of Arkansas Junction, New Mexico.

70. Case No. 25597: Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the Regal Lager 31_19 Federal Com 1H (API No. 30-025-54950) and Regal Lager 31_19 Federal Com 21H (API No. 30-025-54423), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and last take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19; and the Regal Lager 31_19 Federal Com 2H (API No. 30-025-54825) and Regal Lager 31_19 Federal Com 22H (API No. 30-025-54424), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in the SE/4 SW/4 (Unit N) of irregular Section 31 and last take points in the NE/4 NW/4 (Unit C) of Section 19. The completed interval of the Regal Lager 31_19 Federal Com 1H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 29 miles northeast of Malaga, New Mexico.

71. Case No. 25598: Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the initial Regal Lager 31_19 Federal Com 3H (API No. 30-025-54898) and Regal Lager 31_19 Federal Com 23H (API No. 30-025-54341), both to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SW/4 SE/4 (Unit O) of irregular Section 31, T21S-R32E, and last take points in the NW/4 NE/4 (Unit B) of irregular Section 19, T21S-R32E; and the Regal Lager 31_19 Federal Com 4H (API No. 30-025-54339) and Regal Lager 31_19 Federal Com 24H (API No. 30-025-54342), both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T21S-R32E, and last take points in the NE/4 NE/4 (Unit A) of irregular Section 19, T21S-R32E. The completed interval of the Regal Lager 31_19 Federal Com 3H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 29 miles northeast of Malaga, New Mexico.

72. Case No. 25599: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 9, 16, and 21, Township 26 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Red Hills West Unit Com 73H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 9 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 29 miles southwest of Jal, New Mexico.

73. Case No. 25601: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a nonstandard 1,919.48-acre, more or less, spacing unit comprised of all of Sections 28, 29, and 30, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Pelee 28-30 Fed Com 620H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 30; Pelee 28-30 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 of Section 28 to a bottom hole location in or near the SW/4 NW/4 (Unit E) of Section 30; Pelee 28-30 Fed Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 30; and Pelee 28-30 Fed Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 of Section 28 to a bottom hole location in or near the SW/4 SW/4 (Unit M) of Section 30. The well is orthodox in its locations; the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit. Applicant will apply with the Division for administrative approval of the proposed nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15.5 miles Northeast of Carlsbad, New Mexico.

74. Case No. 25600: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Explorer 34 Fed Com #113H and Explorer 34 Fed Com #123H, which will produce from first take points located in the SW/4 SE/4 (Unit O) of Section 27, to last take points located in the NW/4 NE/4 (Unit B) of Section 22; and Explorer 34 Fed Com #114H and Explorer 34 Fed Com #124H, which will produce from first take points located in the SE/4 SE/4 (Unit P) of Section 27, to last take points located in the NE/4 NE/4 (Unit A) of Section 22. The completed intervals of the Wells will be orthodox. The completed interval of the Explorer 34 Fed Com #123H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 22 and 27 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in

drilling and completing the Wells. The Wells are located 30 miles west of Hobbs, New Mexico.

(Continued to: Thursday, September 25, 2025)

75. Case No. 25562: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico:

Pride Energy Company ("Applicant") has filed an application with the Oil Conservation Division requesting an order pooling all uncommitted mineral interest owners in the Wolfbone formation (Scharb; Wolfbone Pool) underlying a horizontal spacing unit comprised of the W/2W/2 of Section 12 and the W/2W/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Go State Com. Well No. 401H in the Unit to a depth sufficient to test the Wolfbone formation. The first take point will be in the SW/4SW/4 of Section 13 and the last take point will be in the NW/4NW/4 of Section 12. Due to a depth severance in the Unit, the Division will consider the allocation of production between the Third Bone Spring Sand and the Wolfcamp A Shale in the proposed well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. The Unit is located approximately 15-1/2 miles north-northeast of Halfway, New Mexico.

(Continued to: Thursday, September 25, 2025)

76. Case No. 25536: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 SW/4 of Section 9, the W/2 W/2 of Section 16, and the W/2 NW/4 of Section 21, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vindicator Canyon State Unit Com 420H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 21 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 9. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8 miles south of Lovington, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, August 22, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**