

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 25, 2025**

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

**Virtual Attendance:**Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 743 464 858#

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	24491	<p><b>Application of Goodnight Midstream Permian, LLC to Amend Order No. R-22506 (SWD-2392) for a One-Year Extension to Commence Injection Operations, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks to amend Order No. R-22506 (SWD-2392) for a one-year extension to commence injection operations in its proposed Rocket SWD #1 until March 2, 2025. The proposed Rocket SWD #1 will be located approximately 565 feet from the south line and 245 feet from the west line (Unit M) in Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The proposed injection disposal interval will be within the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,380 feet and 5,750 feet below the ground through a perforated completion. Disposal fluid will be produced saltwater from oil and gas wells in the area producing from the Delaware Mountain Group, Wolfcamp, and Bone Spring formations. The estimated average surface injection pressure is expected to be approximately 438 psi. The maximum surface injection pressure will be 876 psi. The maximum surface injection pressure will be 840 psi. The subject well will be located approximately 7 miles northwest of Eunice, N.M.</p> <p>Setting: Status Conference</p>
2.	25535	<p><b>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 327.43-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 31, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells") Marley State Com 31 CD 110H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; Marley State Com 31 CD 111H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and Marley State Com 31 CD 112H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Marley State Com 31 CD 111H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Section 31 to allow for the creation of a 327.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.5 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference</p>
3.	25545	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Coyote Fed 14 SWD #1, to be drilled at a location 2,026' from the north line and 1,070' from the east line (Unit H) of Section 14, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal.</p>

		<p>Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,175 feet to 7,500 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,035 psi. The well is located approximately 9.75 miles SW of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25546, 25547, 25548</p>
4.	25546	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Roadrunner Fed 26 SWD #1, to be drilled at a location 2,054' from the north line and 2,126' from the east line (Unit G) of Section 26, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,400 feet to 7,425 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,080 psi. The well is located approximately 11.04 miles SW of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25545, 25547, 25548</p>
5.	25547	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Javelina Fed 4 SWD #1, to be drilled at a location 408' from the south line and 831' from the east line (Unit P) of Section 4, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,360 feet to 7,550 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,072 psi. The well is located approximately 10.95 miles SW of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25545, 25546, 25548</p>
6.	25548	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Jackrabbit Fed SWD #1, to be drilled at a location 556' from the south line and 1,968' from the east line (Unit O) of Section 28, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,305 feet to 7,750 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,061 psi. The well is located approximately 12.93 miles SW of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25545, 25546, 25547</p>
7.	25549	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Antelope Fed 28 SWD #1, to be drilled at a location 629' from the south line and 2,543' from the west line (Unit N) of Section 28, Township 25 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select</p>

		<p>Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,270 feet to 7,545 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,054 psi. The well is located approximately 10.85 miles west of Jal, New Mexico.</p> <p>Setting: Status Conference</p>
8.	25562	<p><b>Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico:</b> Pride Energy Company ("Applicant") has filed an application with the Oil Conservation Division requesting an order pooling all uncommitted mineral interest owners in the Wolfbone formation (Scharb; Wolfbone Pool) underlying a horizontal spacing unit comprised of the W/2W/2 of Section 12 and the W/2W/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Go State Com. Well No. 401H in the Unit to a depth sufficient to test the Wolfbone formation, The first take point will be in the SW/4SW/4 of Section 13 and the last take point will be in the NW/4NW/4 of Section 12. Due to a depth severance in the Unit, the Division will consider the allocation of production between the Third Bone Spring Sand and the Wolfcamp A Shale in the proposed well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. The Unit is located approximately 15-1/2 miles north-northeast of Halfway, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25564</p>
9.	25564	<p><b>Application of Coterra Energy Operating Co. for a Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order an order pooling all uncommitted mineral interests in the Wolfbone Pool, designated as an oil pool, encompassing the Third Bone Spring and Upper Wolfcamp formations, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico The proposed well to be dedicated to the horizontal spacing unit is the Showbiz 13-12 State Com 301H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The well will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the proper allocation formula to account for nonuniform ownership across a depth severance in the Wolfbone Pool; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25562</p>
10.	25567	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 211H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 16 to a last take point located in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 15 and 16 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and</p>

		<p>completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25568, 25569, 25570</p>
11.	25568	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 121H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 16 to a last take point located in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 15 and 16 to allow for the creation of standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25567, 25569, 25570</p>
12.	25569	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 642.19-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Safari 15 16 Fed Com 214H well ("Well"), which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 16 to a last take point located in Lot 3 (the SE/4 SE/4 equivalent) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 15 and 16 to allow for the creation of a 642.19-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25567, 25568, 25570</p>
13.	25570	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 642.19-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 15 and 16, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to Safari 15 16 Fed Com 123H well ("Well"), which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 16 to a last take point located in Lot 1 (the NE/4 SE/4 equivalent) of Section 15. The completed intervals of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 15 and 16 to allow for the creation of a 642.19-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25567, 25568, 25569</p>
14.	25594	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring</p>

		<p>formation underlying a 1,920-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 9, 16, and 21, Township 26 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills West Unit Com 67H and Red Hills West Unit Com 74H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 9 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 21; Red Hills West Unit Com 68H, Red Hills West Unit Com 69H, and Red Hills West Unit Com 75H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 9 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 21; Red Hills West Unit Com 71H, Red Hills West Unit Com 72H, and Red Hills West Unit Com 78H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 9 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 21; and Red Hills West Unit Com 70H, Red Hills West Unit Com 76H and Red Hills West Unit Com 77H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 9 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 21. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 29 miles southwest of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25599</p>
15.	25599	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 9, 16, and 21, Township 26 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Red Hills West Unit Com 73H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 9 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 29 miles southwest of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25594</p>
16.	25596	<p><b>Application of MRC Permian LKE Company LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 of Section 25, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dick Jones Federal Com 229H u-turn well, with a surface location in the S/2 SE/4 of Section 25, a first take point in the SW/4 SE/4 (Unit O) of Section 25, and a last take point in the SE/4 SE/4 (Unit P) of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 17 miles southwest of Arkansas Junction, New Mexico.</p> <p>Setting: Status Conference</p>
17.	25600	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Explorer 34 Fed Com #113H and Explorer 34 Fed Com #123H, which will produce from first take points located in the SW/4 SE/4 (Unit O) of Section 27, to last take points located in the NW/4 NE/4 (Unit B) of Section 22; and Explorer 34 Fed Com #114H and Explorer 34 Fed Com #124H, which will produce from first take points located in the SE/4 SE/4 (Unit P) of Section 27, to last take points located in the</p>

		<p>NE/4 NE/4 (Unit A) of Section 22. The completed intervals of the Wells will be orthodox. The completed interval of the Explorer 34 Fed Com #123H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 22 and 27 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 30 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p>
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