

AMENDED NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, October 9, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 667 113 83#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25602: Application of Waterloo Resources LLC for Approval of a 1,276.76-acre Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,276.76-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent), E/2 W/2, and the E/2 of irregular Section 19, and all of Section 20, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells: (1) Wave Race Fed Com 111H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 19; (2) Wave Race Fed Com 112H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 19; (3) Wave Race Fed Com 113H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and

SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; (4) Wave Race Fed Com 114H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19; (5) Wave Race Fed Com 121H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 19; (6) Wave Race Fed Com 122H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 19; (7) Wave Race Fed Com 123H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; and (8) Wave Race Fed Com 124H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19. The proposed spacing unit also overlaps the following existing spacing units in the Bone Spring formation: (1) a 195.94-acre horizontal well spacing unit comprised of Lot 1 (39.17 acres), Lot 2 (39.18 acres), Lot 3 (39.20 acres), and Lot 4 (39.21 acres) of Section 19, and Lot 4 (39.18 acres) of Section 18, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, operated by Marathon Oil Permian LLC and dedicated to the Parkway 19 18 Federal Com 1H (30-015-42545); (2) a 160.00-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 19, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, operated by EOG Resources Inc. and dedicated to the Antweil ANU Federal 3H (30-015-40523). Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles northeast of Carlsbad, New Mexico.

2. Case No. 25604: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the N/2 of Section 26, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Randlemon 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 NE/4 (Unit B), and a bottom hole location in the NE/4 NW/4 (Unit C), and authorization to complete and produce from the Blanco-Mesaverde Gas Pool. Said area is located approximately 3.5 miles northeast of Aztec, New Mexico.

3. Case No. 25605: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete one additional Basin-Dakota vertical and/or directional gas wells, making a total of three vertical and/or directional gas wells within the quarter section of the same standard 318.39-acre, more or less, spacing and proration unit comprised of the Lots 7 and 8, S/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 5, Township 30 North, Range 11 West, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Rhoda Abrams 2P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 SE/4 (Unit J), and a bottom hole location in the NW/4 SE/4 (Unit J), and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 1 mile north of Aztec, New Mexico.

4. Case No. 25606: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 319.71-acre, more or less, spacing and proration unit comprised of Lots 1 and 2, S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 5, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Rhoda Abrams 2P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 SE/4 (Unit J), and a bottom hole location in the NW/4 SE/4 (Unit J) of irregular Section 5, and authorization to complete and produce from the Blanco-Mesaverde Gas Pool. Said area is located approximately 1 mile north of Aztec, New Mexico.

5. Case No. 25607: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete two additional Basin-Dakota vertical and/or directional gas wells, making a total of three vertical and/or directional gas wells within the same standard 319.27-acre, more or less, spacing and proration unit comprised of the SE/4 NW/4 and Lots 4, 5 and 8-12 (N/2 equivalent) of irregular Section 6, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed locations of the Yager Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 5 (SW/4 NW/4 equivalent), and a bottom hole location in Lot 5 (SW/4 NW/4 equivalent) of said irregular Section 6, and the Yager Com 1N Well (API No. 30-045-PENDING), to be vertically drilled with a surface hole location in the SE/4 NW/4 (Unit F) of irregular Section 6, and authorization to simultaneously complete and produce both wells from the Basin-Dakota Gas Pool. Said area is located approximately 1 mile northwest of Aztec, New Mexico.

6. Case No. 25608: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas well, making a total of six vertical and/or directional gas wells within the same standard 325.46-acre, more or less, spacing and proration unit comprised of Lots 4-7, 10 and 15, SE/4 NW/4 and the NE/4 SW/4 (W/2 equivalent) of irregular Section 6, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Yager Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 5 (SW/4 NW/4 equivalent), to a bottom hole location in Lot 5 (SW/4 NW/4 equivalent) of said irregular Section 6 and the Yager Com 1N Well (API No. 30-045-PENDING), to be vertically drilled with a surface hole location in the SE/4 NW/4 (Unit F) of irregular Section 6, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 1 mile northwest of Aztec, New Mexico.

7. Case No. 25611: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 324H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 35-26 Fed Com 325H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 35-26 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 35-26 Fed Com 334H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 35-26 Fed Com 335H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. The proposed wells have orthodox locations. The 334H Well is designated as the proximity well, and proximity tracts will be utilized. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

8. Case No. 25612: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 322H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 9 of Section 35; Steel Guitar 35-26 Fed Com 323H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 10 of Section 35; Steel Guitar 35-26 Fed Com 331H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 9 of Section 35; Steel Guitar 35-26 Fed Com 332H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 10 of Section 35. The

proposed wells have orthodox locations. The 332H Well is designated as the proximity well, and proximity tracts will be utilized. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

9. Case No. 25613: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation at 3,900' MD to the base of the Blinebry at 5,240' MD underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 9 and the NE/4 of Section 8, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Peak 9-8 State 20H and Peak 9-8 State 70H wells, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 8; and Peak 9-8 State 21H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in SW/4 NE/4 (Unit G) of Section 8. The completed interval of the well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 3,900' MD to the base of the Blinebry at a stratigraphic equivalent of 5,220' MD as observed on the Chaser 8 State #2 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807). The completed interval of the Peak 9-8 State Com 70H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Section 9 and the N/2 NE/4 and S/2 NE/4 of Section 8 to allow for the creation of the 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.39 miles north and 4.97 miles west of Loco Hills, New Mexico.

10. Case No. 25614: Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.

Applicant applies for an order pooling uncommitted interests in the Bone Spring formation underlying a 319.64-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Section 11 and the E/2 W/2 equivalent of irregular Section 2, Township 23 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Belloq 11-2 Fed State Com 122H, Belloq 11-2 Fed State Com 123H, and Belloq 11-2 Fed State Com 534H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 2. The Unit will partially overlap with the spacing units for the following wells, which produce from the Livingston Ridge; Bone Spring Pool (Code 39350): Belloq 2 State #005H (API No. 30-015-42896), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; Belloq 2 State #006H (API No. 30-015-42897), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; and the Belloq 11 Federal #222H (API No. 30-015-45275), which is located in the W/2 E/2 of Section 11, Township 23 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20.5 miles east of Loving, New Mexico.

11. Case No. 25615: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 238.17-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 18 South, Range 29 East, and the S/2 SW/4 of Section 18, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Study Butte 18/13 Fed Com #528H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 29 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles east-southeast of Artesia, New Mexico.

12. Case No. 25616: Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23512, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23512 until October 23, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,924.32-acre, non-standard horizontal spacing unit comprised of Sections 1, 2, and 3, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Dama Dorado 1/3 Fed Com 626H and Dama Dorado 1/3 Fed Com 628H wells ("Wells"); and designated the Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete drilling the Wells within one

year of spudding the Wells. Applicant has begun drilling the Wells but requests that the Division extend the deadline to complete drilling the Wells by one year. The Wells are located approximately 7 miles east-southeast of Lakewood, New Mexico.

13. Case No. 25617: Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23522, Eddy County, New Mexico. Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23522 until October 23, 2026. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 1,920 -acre, non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Pinta 29/27 Fed Com 711H and Pinta 29/27 Fed Com 716H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year after spudding the Wells. Applicant has begun drilling the Wells but requests that the Division extend the deadline to complete the Wells by one year. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.

14. Case No. 25618: Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23521, Eddy County, New Mexico. Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23521 until October 23, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Pinta 29/27 Fed Com 528H, Pinta 29/27 Fed Com 613H and Pinta 29/27 Fed Com 618H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year of spudding the Wells. Applicant requests that the Division extend the deadline to complete the Wells by one year. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.

15. Case No. 25619: Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 720-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 and N/2 SE/4 of Section 7, the N/2 S/2 and S/2 N/2 of Section 8, and the S/2 NW/4, N/2 SW/4, SW/4 NE/4 and NW/4 SE/4 of Section 9, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Anna 79 Fee #203H well ("Well"), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 7 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 9. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Sections 7, 8, and 9 to allow for the creation of a 720-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles from Carlsbad, New Mexico.

16. Case No. 25620: Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #301H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico.

17. Case No. 25621: Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #302H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico.

18. Case No. 25622: Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #303H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico.

19. Case No. 25623: Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #304H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico.

20. Case No. 25624: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.77-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 24, Township 20 South, Range 26 East, and the N/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 201H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a last take point located in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

21. Case No. 25625: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 202H well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

22. Case No. 25626: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23498, Lea County, New Mexico. E.G.L. Resources, Inc ("E.G.L." or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23498 ("Order") until October 23, 2026. The Division issued the Order in Case No. 24416 on October 23, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Smithers 10-15 Fed Com #101H, Smithers 10-15 Fed Com #102H, Smithers 10-15 Fed Com #103H, Smithers 10-15 Fed Com #201H, and Smithers 10-15 Fed Com #203H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.

23. Case No. 25627: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a non-standard 1,280-acre, more or less, horizontal

well spacing unit in the Bone Spring formation comprised of the Sections 12 and 13, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Margie 24 Federal Com 501H and Margie 24 Federal Com 511H wells, both to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 24, and bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12; Margie 24 Federal Com 502H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 24, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; Margie 24 Federal Com 503H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 24, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12; Margie 24 Federal Com 504H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 24, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12; Margie 24 Federal Com 505H, Margie 24 Federal Com 506H and Margie 24 Federal Com 515H wells, all to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 24, and bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; Margie 24 Federal Com 512H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 24, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12; Margie 24 Federal Com 513H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 24, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12; and Margie 24 Federal Com 514H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 24, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles northeast of Carlsbad, New Mexico.

24. Case No. 25628: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral owners in a non-standard 1,280-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 12 and 13, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Margie 24 Federal Com 701H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 24, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; Margie 24 Federal Com 702H and Margie 24 Federal Com 703H wells, both to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 24, and bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12; Margie 24 Federal Com 704H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12; and Margie 24 Federal Com 705H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles northeast of Carlsbad, New Mexico.

25. Case No. 25629: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 645.64-acre, more or less, standard horizontal spacing unit comprised of Lot 1, Lot 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 31 and the N/2 of Section 32, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Bolander 32 Fed Com 201H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; and Bolander 32 Fed Com 202H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31. The completed interval of the Wells will be orthodox. The completed interval of the Bolander 32 Fed Com 202H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Sections 31 and 32 to allow for the creation of a 645.64-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Unit and the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northeast of Carlsbad, New Mexico.

26. Case No. 25630: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 317.68-acre, more or less, well spacing unit in the Wolfcamp (oil) formation underlying Lots 1-4 (N/2 N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-8 (N/2 N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Stage Fright 12/7 Federal Com 711H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual

operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.

27. Case No. 25631: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 317.82-acre, more or less, well spacing unit in the Wolfcamp (oil) formation underlying Lots 5-8 (S/2 N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 9-12 (S/2 N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Stage Fright 12/7 Federal Com 713H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11 to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.

28. Case No. 25632: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 123.23-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 and the SW/4 NE/4 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Fizzy Cola State Com 110H well ("Well"), to be drilled from a surface hole location in NE/4 SE/4 (Unit I) to a bottom hole location in the SW/4 NW/4 (Unit E). The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.

29. Case No. 25633: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 of Section 34, and all of Sections 35 and 36, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Jakku 36 Fed State Com 131H, which will be produce from a first take point in the NE/4 NE/4 (Unit A) of Section 36 to a last take point in the NW/4 NE/4 (Unit B) of Section 34; Jakku 36 Fed State Com 132H, which will produce from a first take point in the SE/4 NE/4 (Unit H) of Section 36 to a last take point in the SW/4 NE/4 (Unit G) of Section 34; Jakku 36 Fed State Com 133H, which will be produce from a first take point in the NE/4 SE/4 (Unit I) of Section 36 to a last take point in the NW/4 SE/4 (Unit J) of Section 34; and Jakku 36 Fed State Com 134H, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 36 to a last take point in the SW/4 SE/4 (Unit O) of Section 34. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 8,900' TVD, to the base of the Bone Spring formation, at a stratigraphic equivalent of approximately 9,780' TVD, as found on the Oxy Bits State 1 (API No. 30-015-31937). The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (Code 5200): Smokey Bits State Com #002H (API No. 30-015-40196) located in the S/2 N/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #003H (API No. 30-015-39118) located in the N/2 S/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #005H (API No. 30-015-40070) located in the S/2 S/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #006H (API No. 30-015-40148) located in the N/2 N/2 of Section 36, Township 18 South, Range 30 East; Ivore 35 Federal Com #002H (API No. 30-015-41409) located in the S/2 N/2 of Section 35, Township 18 South, Range 30 East; Misty 35 Federal Com #004H (API No. 30-015-41413) located in the N/2 S/2 of Section 35, Township 18 South, Range 30 East; Misty 35 Federal Com #003H (API No. 30-015-41416) located in the S/2 S/2 of Section 35, Township 18 South, Range 30 East; and Ivore 35 Federal Com #003H (API No. 30-015-41410) located in the N/2 N/2 of Section 35, Township 18 South, Range 30 East. Additionally, the spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (Code 37920): Dorado 34 DA Federal Com #001H (API No. 30-015-41394) located in the N/2 of Section 34, Township 18 South, Range 30 East; Dorado 34 EH Federal Com #001H (API No. 30-05-41896) located in the S/2 N/2 of Section 34, Township 18 South, Range 30 East; and Dorado 34 Federal Com #001H (API No. 30-015-38984) located in the N/2 S/2 of Section 34, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are

located approximately 17 miles south of Loco Hills, New Mexico.

30. Case No. 25634: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 23, excluding the E/2 NE/4, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 19/23 Fed Com #521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and IOU 19/23 Fed Com #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.

31. Case No. 25635: Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~640-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East, in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) underlying the HSU. Applicant proposes to drill the following 2.0-mile wells in the HSU: Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location ("BHL") approximately 80' FWL & 330' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 780' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,120' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,230' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 2,130' FNL of Section 24-17S-27E. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 9 miles East of Artesia, New Mexico.

32. Case No. 25636: Application of MRC Permian Company for compulsory pooling, Lea County, New Mexico:

MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.

33. Case No. 25637: Application of MRC Permian Company for compulsory pooling, Lea County, New Mexico:

MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the

W/2 of Section 17, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well No. 220H in the Unit. The well will be horizontally drilled from a surface location and a first take point in the NW/4NW/4 (Unit D) of Section 17 to a bottom hole location and a last take point in the NE/4NW/4 (Unit C) of Section 17. The well is a U-turn well: The W/2W/2 of Section 17 will contain the north-south lateral, and the E/2W/2 of Section 17 will contain the south-north lateral. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Matador Production Company as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.

34. Case No. 25638: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of Section 10, Township 26 South, Range 32 East, and the W/2 W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Red Hills West Unit Com 40H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28 miles southwest of Jal, New Mexico.

35. Case No. 25639: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 640-acre, more or less, well spacing unit in the Purple Sage Wolfcamp formation underlying the N/2 of Sections 32 and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Tap Rock seeks to dedicate the above-referenced spacing unit to the proposed Always Smooth Fed Com #211H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the NE/4 NE/4 of Section 33 and the proposed Always Smooth Fed Com #212H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the SE/4 NE/4 of Section 33. Also to be considered will be the cost of drilling, equipping and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling, equipping and completing the well. Said wells and lands are located approximately 7.5 miles southeast of Whites City, New Mexico.

36. Case No. 25640: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 640-acre, more or less, well spacing unit in the Purple Sage Wolfcamp formation underlying the S/2 of Sections 28 and 29, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Tap Rock seeks to dedicate the above-referenced spacing unit to the proposed Keystone Light Fed Com #213H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the NE/4 SE/4 of Section 28 and the proposed Keystone Light Fed Com #214H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the SE/4 SE/4 of Section 28. Also to be considered will be the cost of drilling, equipping and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling, equipping and completing the well. Said wells and lands are located approximately 7.5 miles southeast of Whites City, New Mexico.

37. Case No. 25641: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills West Unit Com 35H and Red Hills West Unit Com 41H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, and Red Hills West Unit Com 38H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the

Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Jal, New Mexico.

38. Case No. 25642: Application of MR NM Operating LLC for Compulsory Pooling and Approval of Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 31 and SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Shrek State Com 1H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Shrek State Com 2H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Shrek State Com 2H well will be located within 330' of the quarter-quarter section line separating the N/2 SE/4 from the S/2 SE/4 of Section 31 and the N/2 SW/4 from the S/2 SW/4 of Section 32 to allow for the creation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 34 miles east of Artesia, New Mexico.

39. Case No. 25643: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23478, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23478. The Unit is comprised of a standard 324.32-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 34, Township 18 South, Range 34 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23478 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 121H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, with a first take point in the NW/4 NW/4 (Unit D) of Section 34 and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 3. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

40. Case No. 25644: Application of Civitas Permian Operating, LLC to Amend Order R-23636 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23636. The unit is comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. Order No. R-23636 pooled all uncommitted interests within the Purple Sage; Wolfcamp (Gas) Pool and dedicated the Unit to the proposed initial Modelo 22-23 Fed Com 211H well.

41. Case No. 25645: Application of MRC Permian Company to Extend the Drilling Deadline Under Order R-23479, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23479. The Unit is comprised of a standard 324.28-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of Section 34, Township 18 South, Range 34 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23479 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 122H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, with a first take point in the NE/4 NW/4 (Unit C) of Section 34 and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 3. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

42. Case No. 25646: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23482, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23482. The Unit is comprised of a standard 324.32-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Section 34, Township 18 South, Range 34 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23482 pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Art Smith State Com 241H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, with a first take point in the NW/4 NW/4 (Unit D) of Section 34 and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 3. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

43. Case No. 25647: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23483, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23483. The Unit is comprised of a standard 324.28-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Section 34, Township 18 South, Range 34 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23483 pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Art Smith State Com 242H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, with a first take point in the NE/4 NW/4 (Unit C) of Section 34 and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 3. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

44. Case No. 25648: Application of Mewbourne Oil Company to Amend Order R-23835 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23835 to add additional mineral interest owners to the pooling order. Order R-23835 was issued in Case No. 25109 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,572.79-acre horizontal well spacing unit is currently dedicated to the Black Pearl 7/19 Federal Com 526H (API No. 30-025-54128) well, with a surface hole location in the NW/4 SE/4 (Unit J) of Section 7, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 19; and Black Pearl 7/19 Federal Com 528H (API No. 30-025-54129) well, with a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 19. The subject area is located approximately 13 miles west of Hobbs, New Mexico.

45. Case No. 25649: Application of Mewbourne Oil Company to Amend Order R-23837 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23837 to add additional mineral interest owners to the pooling order. Order R-23837 was issued in Case No. 25111 and pooled uncommitted mineral interest owners in the Bone Spring formation (Benson; Bone Spring [5200] and Hackberry; Bone Spring, North [97056]) underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico. This standard 633.44-acre, more or less, overlapping horizontal well spacing unit is currently dedicated to the Zeke 12/7 Federal Com 611H (API No. 30-015-56331) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 7; and Zeke 12/7 Federal Com 613H (API No. 30-015-56332) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 7. The subject area is located approximately 30 miles southeast of Artesia, New Mexico.

46. Case No. 25650: Application of Mewbourne Oil Company to Amend Order R-23877 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23877 to add additional mineral interest owners to the pooling order. Order R-23877 was issued in Case No. 25288 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying All of Sections 8, 17 and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,920-acre horizontal well spacing unit is currently dedicated to the High Sea 8/20 State Com 522H (API No. 30-025-54716), with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; High Sea 8/20 State Com 524H (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; High Sea 8/20 State Com 526H (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and High Sea 8/20 State Com 528H (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The subject area is located approximately 13 miles west of Hobbs, New Mexico.

47. Case No. 25651: Application of Civitas Permian Operating, LLC to Amend Order R-23612 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23612. The unit is comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. Order No. R-23612 pooled all uncommitted interests

within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343) and dedicated the Unit to the proposed initial Modelo 22-23 Fed Com 131H well.

48. Case No. 25652: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23484, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23484. The Unit is comprised of the W/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23484 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 121H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

49. Case No. 25653: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23485, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23485. The Unit is comprised of the E/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23485 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 122H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

50. Case No. 25654: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23486, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23486. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23486 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 123H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

51. Case No. 25655: Application of XTO Energy, Inc., for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 768.88-acre, more or less, standard horizontal well spacing unit (the "Unit" or "HSU") comprised of the W/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted interests in the Wildcat G-03 S263016K; Bone Spring formation [Pool No. 97863], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Blanche 20 29 32 Fed State Com 200H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East; Blanche 20 29 32 Fed State Com 201H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East; Blanche 20 29 32 Fed State Com 203H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 4 of Section 32, Township 26 South, Range 30 East; Blanche 20 29 32 Fed State Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East, and; Blanche 20 29 32 Fed State Com 313H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 4 of Section 32, Township 26 South, Range 30 East. The wells and lands are located approximately 18.4 miles southeast of Malaga, New Mexico.

52. Case No. 25656: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23487, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23487. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23487 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a

bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

53. Case No. 25657: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23490, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23490. The Unit is comprised of the W/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23490 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 241H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

54. Case No. 25658: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23491, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23491. The Unit is comprised of the E/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23491 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 242H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

55. Case No. 25659: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23492, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23492. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23492 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 243H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

56. Case No. 25660: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23493, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23493. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23493 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico.

57. Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 29 miles east of Atoka, New Mexico.

58. Case No. 25662: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico:

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 29 miles east of Atoka, New Mexico.

59. Case No. 25663: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 962.45 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying the NE/4 of Section 35, the N/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 1-2, the W/2 NW/4, and the NE/4 (N/2 equivalent) of irregular Section 31, the NW/4 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Lead Belly 35/32 Federal Com 521H and Lead Belly 35/32 Federal Com 622H wells, both with surface locations in the NW/4 NE/4 (Unit B) of Section 35, to bottomhole locations in the NE/4 NW/4 (Unit C) of Section 32; and the Lead Belly 35/32 Federal Com 523H and Lead Belly 35/32 Federal Com 624H wells, both with surface locations in the NW/4 NE/4 (Unit B) of Section 35, to bottomhole locations in the SE/4 NW/4 (Unit F) of Section 32. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 4H (API: 30-015-37146);
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 3H (API: 30-015-37145);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 2H (API: 30-015-37143);
- 121.18-acre horizontal well spacing unit comprised of Lot 1, the NE/4 NW/4, and the NW/4 NE/4 of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's SDL Federal Com 1H (API: 30-025-39537);
- 40-acre vertical well spacing unit comprised of the SW/4 NE/4 (Unit G) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's LPC 31 Federal 2 (API: 30-025-38157);
- 41.27-acre vertical well spacing unit comprised of Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's LPC 31 Federal 4 (API: 30-025-38109);
- 40-acre vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's LPC 31 Federal 3 (API: 30-025-37859);
- 40-acre vertical well spacing unit comprised of the NE/4 NE/4 (Unit A) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's EGL Federal 1 (API: 30-025-35690);
- 40-acre vertical well spacing unit comprised of the NW/4 NW/4 (Unit D) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Hulkster 1 (API: 30-025-38446);
- 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's N Lusk 32 State 1 (API: 30-025-35747);
- 40-acre vertical well spacing unit comprised of the SW/4 NW/4 (Unit E) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Hulkster 2 (API: 30-025-38844); and
- 40-acre vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Watkins 32 State 1 (API: 30-025-31735).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the

operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles northeast of Carlsbad, New Mexico.

60. Case No. 25664: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and the Third Bone Spring interval of the Bone Spring formation underlying a 482.26-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of irregular Section 5 and the W/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 601H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Lot 4) of Section 5 to a last take point in the SW/4 SW/4 (Unit M) of Section 17. The completed interval of the Well will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD, and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Casa Bonita 5 State Com #301H (API No. 30-025-54132) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Casa Bonita 32 State Com #121H (API No. 30-025-52199) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Antler 17 State 2BS #003H (API No. 30-025-44143) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766); and the Casa Bonita 32 State Com #301H (API No. 30-025-54132) well, which produces from both the WC-025 G-07 S223505N Pool (Code 98136) and Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.9 miles southwest of Eunice, New Mexico.

61. Case No. 25665: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and Third Bone Spring interval of the Bone Spring formation underlying a 482.19-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of irregular Section 5 and the E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 602H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Lot 3) of Section 5 to a last take point in the SE/4 SW/4 (Unit N) of Section 17. The completed interval of the Well will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD, and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Antler 17 State 1BS #002H (API No. 30-025-44142) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766); the Butter Stotch 17 State Com #122H (API No. 30-025-52196) well, which produces from both the Rock Lake; Bone Spring Pool (Code 52766) and the WC-025 G-07 S223505N Pool (Code 98136); Soursop 5 State Com #002H (API No. 30-025-42583) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); and Casa Bonita 5 State com #302H (API No. 30-025-54151) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.7 miles southwest of Eunice, New Mexico.

62. Case No. 25666: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and the Third Bone Spring interval of the Bone Spring formation underlying a 482.11-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of irregular Section 5 and the W/2 E/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 603H well ("Well"), which will produce from a first take point in the NW/4 NE/4 (Lot 2) of Section 5 to a last take point in the SW/4 SE/4 (Unit O) of Section 17. The completed interval of the Well will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD, and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of

approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Casa Bonita 8 State Com #123H (API No. 30-025-52486) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Butter Stotch 8 State Com #123H (API No. 30-025-52196) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); and Casa Bonita 5 State Com #303H (API No. 30-025-54262) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.4 miles southwest of Eunice, New Mexico.

63. Case No. 25667: Application of Sarvis Permian Land Fund I SC, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 29 and the SE/4, E/2 SW/4 and Lots 3-4 (S/2 equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the Messino 29 Federal Com 701H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 29, and a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30; and Messino 29 Federal Com 702H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 29, and a bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 6 miles southwest of Carlsbad, New Mexico.

64. Case No. 25668: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and the Third Bone Spring interval of the Bone Spring formation underlying a 482.04-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of irregular Section 5 and the E/2 E/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 604H and Casa Bonita 5 State Com 104H wells ("Wells"), which will produce from first take points in the NE/4 NE/4 (Lot 1) of Section 5 to last take points in the SE/4 SE/4 (Unit P) of Section 17. The completed intervals of the Wells will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD, and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Casa Bonita 8 State Com #124H (API No. 30-025-52487) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Butter Stotch 8 State Com #124H (API No. 30-025-52485) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); and Casa Bonita 5 State Com #304H (API No. 30-025-54263) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles southwest of Eunice, New Mexico.

65. Case No. 25669: Application of Sarvis Permian Land Fund I SC, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 of Section 29 and the NE/4, E/2 NW/4 and Lots 1-2 (N/2 equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the Messino 29 Federal Com 703H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 29, and a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30; and Messino 29 Federal Com 704H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 29, and a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 6 miles southwest of Carlsbad, New Mexico.

66. Case No. 25670: Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of the First Bone Spring, underlying the N/2 N/2 of

Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 111H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation:

- An existing 160-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 15, T18S-R31E, currently dedicated to the Tamano 15 AD Federal Com 1H (API No. 30-015-40868), operated by Mewbourne Oil Company.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.

67. Case No. 25671: Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 122H and Slim Jim 14-15 Federal Com 142H wells, both to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 14, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation:

- An existing 40-acre vertical spacing unit in the Bone Spring formation underlying the SW/4 NE/4 (Unit G) of Section 15, T18S-R31E, currently dedicated to the Tamano 15 Federal Com 2 (API No. 30-015-33398), operated by Mewbourne Oil Company.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.

68. Case No. 25672: Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to 9,397 feet total vertical depth, underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 123H well, to be horizontally drilled from a surface location in the SE/4 of Section 14, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16; and Slim Jim 14-15 Federal Com 125H and Slim Jim 14-15 Federal Com 144H wells, both to be horizontally drilled from surface locations in the SE/4 of Section 14, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16. The completed interval of the Slim Jim 14-15 Federal Com 125H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.

69. Case No. 25673: Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from approximately 9,293 feet total vertical depth to the base of the Bone Spring formation, underlying the N/2 N/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 131H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation:

- An existing 160-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 15, T18S-R31E, currently dedicated to the Tamano 15 AD Federal Com 1H (API No. 30-015-40868), operated by Mewbourne Oil Company.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.

70. Case No. 25674: Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from 9,397 feet total vertical depth to the base of the Bone Spring formation, underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 133H well, to be horizontally drilled from a surface location in the SE/4 of Section 14, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16; and Slim Jim 14-15 Federal Com 134H well, to be horizontally drilled from a surface location in the SE/4 of Section 14, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The completed interval of the Slim Jim 14-15 Federal Com 134H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.

71. Case No. 25579: Amended Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 467.3-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Stewart State Com 220H u-turn well, with a surface location in the S/2 SE/4 of Section 22, a first take point in the NW/4 NE/4 (Unit B) of Section 27 and a last take point in the NE/4 NW/4 (Unit C) of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located along the Texas and New Mexico border.

72. Case No. 25581: Amended Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 553.55-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the E/2 W/2 of Sections 14, 23, and 26, and the NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 35, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Kyle Pipkin State Com 202H well, with a surface hole location in the NE/4 NW/4 (Unit C) of Section 14, a first take point in the NE/4 NW/4 (Unit C) of Section 14 and a last take point in the Lot 3 (SE/4 NW/4 equivalent) of irregular Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles southwest of Jal, New Mexico.

73. Case No. 25582: Amended Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 553.51-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 E/2 of Sections 14, 23, and 26, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) of irregular Section 35, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Kyle Pipkin State Com 203H well, with a surface hole location in the NW/4 NE/4 (Unit B) of Section 14, a first take point in the NW/4 NE/4 (Unit B) of Section 14 and a last take point in the Lot 2 (SW/4 NE/4 equivalent) of irregular Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles southwest of Jal, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday,
September 19, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**