

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, November 13, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted via MS Teams virtual meeting platform. To attend:

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 653 567 584#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25609: Notice of Violation Issued to LH Operating, OGRID #329319; Unresolved alleged violations of: 19.15.5.9(A)(4)(c) NMAC

2. Case No. 25610: Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Wolfcamp formation, designated as a gas pool (Purple Sage Wolfcamp [Gas] Pool Code 98220), underlying a 959.60-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 3 and all of Section 2, located in Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells: Super Hornet State Com 401H, a gas well that will be horizontally drilled from a surface hole location 2550' FEL & 1,380' FNL of Section 3, to a bottom hole location 100' FEL & 990' FNL of Section 2, Township 24 South, Range 26 East; Super Hornet State Com 402H, a gas well that will be horizontally drilled from a surface hole location 2550' FEL & 1,410' FNL of Section 3, to a bottom hole location 100' FEL & 2,330' FNL of Section 2, Township 24 South, Range 26 East; Super Hornet State Com 403H, a gas well that will be horizontally drilled from a surface hole location 2535' FEL & 1,380' FSL of Section 3, to a bottom hole location 100' FEL & 1,650' FSL of Section 2, Township 24 South, Range 26 East; Super Hornet State Com 404H, a gas well that will be horizontally drilled from a surface hole location 2535' FEL & 1,350' FSL of Section 3, to a bottom hole location 100' FEL & 330' FSL of Section 2, Township 24 South, Range 26 East. The wells will be horizontally drilled and located within the Purple Sage Wolfcamp Gas Pool (Code 98220). This pool is subject to special pool rules that establish 330-foot setback requirements, and the Wells will have non-standard first and last take points. The completed interval of the Wells will remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these

proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 8.9 miles south of Carlsbad, New Mexico.
(Continued to: Thursday, November 20, 2025)

3. Case No. 25698: Application of Chase Oil Corporation for Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 240.65-acre, more or less, horizontal well spacing unit comprised of the S/2 SE/4 of Section 36, Township 16 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 31, Township 16 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Devils Tower State Com 1H and Devils Tower State Com 2H wells, both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 36, T16S-R31E, with first take points in the SW/4 SE/4 (Unit O) of Section 36, T16S-R31E, and last take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T16S-R32E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Mack Energy Corporation as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles northwest of Maljamar, New Mexico.

4. Case No. 25677: Amended Application of Coterra Energy Operating Company to Amend Order No. R-23453 to Extend the Drilling Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension time for drilling the remaining wells under Order No. R-23453 in case number 24543. The Unit is composed of All of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Coterra Energy Operating Company is the designated operator under the pooling order. Order No. R-23453 pooled the uncommitted interests in the Wolfcamp formation in the Unit and dedicated the Unit to the proposed initial wells including: Royal Oak 25 Fed Com #006 Well (API No. 30-025-52841), Royal Oak 25 Fed Com #007H Well (API No. 30-025-53052), Royal Oak 25 Fed Com #008H Well (API 30-025-53264), and Royal Oak 25 Fed Com #009H Well (API No. 30-025-54152). Said Unit areas are located approximately 28 miles west from Hobbs, New Mexico.

5. Case No. 25678: Amended Application of Coterra Energy Operating Company to Amend Order No. R-23452 to Extend the Drilling Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension time for drilling the remaining wells under Order No. R-23452 in case number 24544. The Unit is composed of All of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Coterra Energy Operating Company is the designated operator under the pooling order. Order No. R-23452 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial wells including: Royal Oak 25 Fed Com #301H Well (API No. 30-025-52841); Royal Oak 25 Fed Com #302H Well (API No. 30-025-52843); Royal Oak 25 Fed Com #303H Well (API No. 30-025-54153), Royal Oak 25 Fed Com #304H Wells (API No. 30-025-54154), Royal Oak 25 Fed Com #501H (API No. 30-025-52844), Royal Oak 25 Fed Com #502H (API No. 30-025-52845), Royal Oak 25 Fed Com #503H Well (API No.30-025-54155), Royal Oak 25 Fed Com #513H Well (API No. 30-025-54156) formerly named the Royal Oak 25 Fed Com #504H Well, Royal Oak 25 Fed Com #511H Well (API No. 30-025-52846) formerly named the Royal Oak 25 Fed Com #601H Well, Royal Oak 25 Fed Com #602H Well (API No 30-025-52847), Royal Oak 25 Fed Com #512H Well (API No. 30-025-54157) formerly named the Royal Oak 25 Fed Com #603H Well, and Royal Oak 25 Fed Com #604H Well (API No. 30-025-54158). Said Unit areas are located approximately 28 miles west from Hobbs, New Mexico.

6. Case No. 25679: Application of Enterprise Delaware Basin Treating LLC for Authorization to Inject, Lea County, New Mexico. Enterprise Delaware Basin Treating LLC ("Enterprise") (OGRID No. 330718) seeks authorization to drill, complete, and operate an additional redundant acid gas injection ("AGI") well at its Dark Horse Treating Facility. Enterprise proposes to inject treated acid gas ("TAG") into the proposed Independence AGI #3 well ("Well"), which will be located in Section 20, Township 25 South, Range 36 East, in Lea County, New Mexico. The Well will be a deviated injection well and will be directionally drilled from a surface location approximately 529' FNL and 1434' FWL (Unit C) in Section 20, Township 25 South, Range 36 East, to a bottom hole location approximately 2064' FSL and 60' FWL (Unit L) in Section 17, Township 25 South, Range 36 East. The Well will inject TAG into the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, at depths of approximately 16,056' to 17,730' TVD. Enterprise is requesting a combined allowable maximum daily injection rate of 45 million cubic feet per day (MMcf/D) to be shared between the proposed Well and the existing Independence AGI #1 and #2 wells. The Well's maximum surface injection pressure will be approximately 4,929 pounds per square inch gauge. The Well is located approximately 6 miles west of Jal, New Mexico.

7. Case No. 25680: Application of Civitas Permian Operating, LLC (Operator No. 332195) for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled case seeks an order from the Division pooling all uncommitted mineral interests in the Avalon and Bone Spring Formations underlying a standard 640-acres, more or less, stand-up spacing unit comprised of the E/2 of Section 10 and the E/2 of Section 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells to be horizontally drilled: (1) Queenie Fed Com 101H (Avalon) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; (2) Queenie Fed Com 102H (Avalon) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; (3) Queenie Fed Com 113H (First Bone Spring) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; (4) Queenie Fed Com 114H (First Bone Spring) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; (5) Queenie Fed Com 133H (Third Bone Spring) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; and (6) Queenie Fed Com 113H (Third Bone Spring) to be horizontally drilled with first take points in SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10. The completed interval for the Queenie Fed Com 114H Well and the Queenie Fed Com 134H are expected to be no less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof; actual operating costs and charges for supervision; the designation of the Applicant of Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles NE of Carlsbad, New Mexico.

8. Case No. 25681: Application of Civitas Permian Operating, LLC (Operator No. 332195) for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled case seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp Formation, underlying a standard 640-acres, more or less, stand-up spacing unit comprised of the E/2 of Section 10 and the E/2 of Section 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells to be horizontally drilled: (1) Queenie Fed Com 211H (Wolfcamp) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; and (2) Queenie Fed Com 212H (Wolfcamp) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10. The completed interval for the Queenie Fed Com 212H Well is expected to be no less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof; actual operating costs and charges for supervision; the designation of the Applicant of Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles NE of Carlsbad, New Mexico.

9. Case No. 25682: Application of Riley Permian Operating Company, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 159.94-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of the S/2 of Section 6, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are: Malco B 6 Fed Com 5H (API No. 30-015-49921), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot L) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the NW/4 SW/4 (Lot 6) of Section 6, Township 18 South, Range 27 East, and Malco B 6 Fed Com 6H (API No. 30-015-49932), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the NW/4 SW/4 (Lot 6) of Section 6, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 5.5 miles east of Atoka, New Mexico.

10. Case No. 25683: Application of Riley Permian Operating Company, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160.43-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of the S/2 of Section 6, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The

proposed wells to be dedicated to the horizontal spacing unit are: Malco B 6 Fed Com 7H (API No. 30-015-49914), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot M) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the SW/4 SW/4 (Lot 7) of Section 6, Township 18 South, Range 27 East; Malco B 6 Fed Com 8H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the SW/4 SW/4 (Lot 7) of Section 6, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 5.5 miles east of Atoka, New Mexico.

11. Case No. 25684: Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 12H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 16H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 17H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 5 miles southeast of White City, New Mexico.

12. Case No. 25685: Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Wolfcamp formation, designated as a gas pool (Purple Sage Wolfcamp [Gas] Pool Code 98220), underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following well: Pintail 23-26-35 Fed Com 19H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East. The completed interval of the Well will be orthodox and remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 5 miles southeast of White City, New Mexico.

13. Case No. 25686: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 131H well ("Well"), which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 7, Township 19 South, Range 28 East, to a last take point located in the NW/4 NW/4 (Unit D) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

14. Case No. 25687: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit").

The Unit will be dedicated to the Alpine Eagle 7-11 State Com 132H well ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

15. Case No. 25688: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 19 South, Range 28 East, and the N/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 133H well ("Well"), which will produce from a first take point located in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a last take point located in the NW/4 SW/4 (Unit L) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

16. Case No. 25689: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 134H well ("Well"), which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 SW/4 (Unit M) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

17. Case No. 25690: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 201H well ("Well"), which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 7, Township 19 South, Range 28 East, to a last take point located in the NW/4 NW/4 (Unit D) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

18. Case No. 25691: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 202H well ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

19. Case No. 25692: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 19 South, Range 28 East, and the N/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 203H well ("Well"), which will produce from a first take point located in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a last take point located in the

NW/4 SW/4 (Unit L) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

20. Case No. 25693: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 204H well ("Well"), which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 SW/4 (Unit M) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

21. Case No. 25697: Application of MRC Permian Company for compulsory pooling, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.

22. Case No. 25699: Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit). Applicant proposes to drill the Carl Mottek Fed. Well No. 220H in the Unit. The well will be horizontally drilled from a surface location and a first take point in the NW/4NW/4 (Unit D) of Section 17 to a bottom hole location and a last take point in the NE/4NW/4 (Unit C) of Section 17. The well is a U-turn well: The W/2W/2 of Section 17 will contain the north-south lateral, and the E/2W/2 of Section 17 will contain the south-north lateral. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Matador Production Company as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the Carl Mottek Federal Well No. 211H (API No. 30-025-44919), operated by Matador Production Company. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.

23. Case No. 25701: Application of Matador Production Company to Amend Order R-22557 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22557 to add an additional record title owner to the pooling order. Order R-22557 was issued in Case No. 23063 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 21, and the N/2 SW/4 and NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 123H well (API No. 30-015-53593). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

24. Case No. 25702: Application of Matador Production Company to Amend Order R-22558 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22558 to add an additional record title owner to the pooling order. Order R-22558 was issued in Case No. 23064 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 21, and the S/2 SW/4 and SW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 124H well (API No. 30-015-53594). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

25. Case No. 25703: Application of Matador Production Company to Amend Order R-21268, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21268, as amended, to add an additional record title owner to the pooling order. Order R-21268 was issued in Case No. 20905 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 122H well (API No. 30-015-53690). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

26. Case No. 25704: Application of Matador Production Company to Amend Order R-21267, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21267, as amended, to add an additional record title owner to the pooling order. Order R-21267 was issued in Case No. 20904 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 121H well (API No. 30-015-53689). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

27. Case No. 25705: Application of Matador Production Company to Amend Order R-22559, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22559, as amended, to add an additional record title owner to the pooling order. Order R-22559-A was issued in Case No. 23552 and pooled the uncommitted interests in a non-standard 580-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the S/2 of Section 21, the SW/4 and W/2 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This non-standard 580-acre horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 203H well (API No. 30-015-53686) and Michael K 21 22 Federal Com 204H well (API No. 30-015-53685). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

28. Case No. 25706: Application of Matador Production Company to Amend Order R-21271, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21271, as amended, to add an additional record title owner to the pooling order. Order R-21271-D was issued in Case No. 23549 and pooled the uncommitted interests in a 640-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 201H well (API No. 30-015-53688) and Michael K 21 22 Federal Com 202H well (API No. 30-015-53687). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

29. Case No. 25707: Application of 3R Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Woodford formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 21, Township 26 South, Range 37 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Pioneer 21 28 Fed Com 951H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit P) of Section 28. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles south of Jal, New Mexico.

30. Case No. 25708: Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 18, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Carrasco Estates Fee Unit 121H, Carrasco Estates Fee Unit 221H, and Carrasco Estates Fee Unit 301H U-turn wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 18. The completed intervals of the Wells will be orthodox. Admiral requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles northwest of Loving, New Mexico.

31. Case No. 25709: Application of Admiral Permian Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and E/2 of Section 18, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following U-turn wells ("Wells"): Carrasco Estates Fee Unit 401H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 17; and Carrasco Estates Fee Unit 421H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 18. The completed intervals of the Wells will be orthodox. Admiral requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles northwest of Loving, New Mexico.

32. Case No. 25710: Application of Tap Rock Operating, LLC for approval to compulsory pool additional interest owners under Order R-23945, Eddy County, New Mexico. Tap Rock in the above-styled cause seeks an order from the Division pooling additional mineral interest owners under Order No. R-23945. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of all of Sections 3 and 4 Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. Tap Rock has determined that that are additional uncommitted and unleased mineral interest owners in the Unit who were not pooled by Order No. R-23945, including the New Mexico Department of Transportation. Tap Rock is the designated operator under the pooling order. Order R-23945 dedicated the Unit to the proposed initial wells including: Beer 30 Fed Com 202H (API No. 30-015-57254), Beer 30 Fed Com 204H (API No. 30-015-57256), Beer 30 Fed Com 211H (API No. 30-015-57255), and Beer 30 Fed Com 213H (API No. 30-015-57257). The wells and lands are located approximately 1 mile southeast of Whites City, New Mexico.

33. Case No. 25711: Application of High Plains Natural Resources, LLC to Extend Time to Commence Drilling Operations Under Order Nos. R-22915 and R-22915-A, Lea County, New Mexico. High Plains Natural Resources, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22915 ("Order") until October 20, 2026. Applicant is successor in interest to Steward Energy II, LLC. Order No. R-22915: pooled all uncommitted interests in the San Andres formation underlying a 265.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Gale Federal 2H well ("Well"); and designated Steward Energy II, LLC as operator of the Unit and the Well. The Division subsequently entered Order No. R-22915-A, granting an extension of time to commence drilling operations to October 20, 2025. Applicant requests that the Division extend the deadline to commence drilling the Well until October 20, 2026. Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and Well. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico.

34. Case No. 25712: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com

904H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles south, southeast of Malaga, New Mexico.

35. Case No. 25713: Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 322.53-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, & 16, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, as well as the W/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 131H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 1, T21S-R31E, and a last take point in the NW/4 SW/4 (Unit L) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico.

36. Case No. 25714: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 339.78-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 4, 5, 12, 13, 17 & 18 (W/2 W/2 equivalent) of irregular Section 6, Township 21 South, Range 32 East, as well as the E/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in Lot 18 (SW/4 SW/4 equivalent) of irregular Section 6, T21S-R32E, and a last take point in the NE/4 SW/4 (Unit K) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico.

37. Case No. 25715: Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 322.53-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1, 8, 9, & 16, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, as well as the W/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 201H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 1, T21S-R31E, and a last take point in the NW/4 SW/4 (Unit L) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico.

38. Case No. 25716: Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Second Bone Spring to approximately 9,293 feet total vertical depth, underlying the N/2 N/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 141H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation:

- An existing 160-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 15, T18S-

R31E, currently dedicated to the Tamano 15 AD Federal Com 1H (API No. 30-015-40868), operated by Mewbourne Oil Company.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.

39. Case No. 25719: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23689, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23689 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24932 on February 19, 2025. The Order: pooled all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 111H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico.

40. Case No. 25720: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23690, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23690 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24934 on February 19, 2025. The Order: pooled all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 112H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico.

41. Case No. 25721: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23691, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23691 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24935 on February 19, 2025. The Order: pooled all uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 121H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico.

42. Case No. 25722: Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,920-acre, more or less, standard horizontal spacing unit comprised of Sections 35 and 36, Township 24 South, Range 25 East, and Section 31, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to Shale Ale Fed Com 401H and Shale Ale Fed Com 501H, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 35 to last take points located in the NE/4 NE/4 (Unit A) of Section 31; Shale Ale Fed Com 402H and Shale Ale Fed Com 502H, which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 35 to last take points located in the SE/4 NE/4 (Unit H) of Section 31; Shale Ale Fed Com 403H and Shale Ale Fed Com 503H, which will produce from first take points located in the NW/4 SW/4 (Unit L) of Section 35 to last take points located in the NE/4 SE/4 (Unit I) of Section 31; and Shale Ale Fed Com 404H and Shale Ale Fed Com 504H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 35 to last take points located in the SE/4 SE/4 (Unit P) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Shale Ale Fed Com 402H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 35 and 36 of Township 24 South, Range 35 East, and the N/2 and S/2 of Section 31, Township 24 South, Range 26 East, to allow for

the creation of a 1,920-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately ½ mile east of Whites City, Eddy County, New Mexico.

43. Case No. 25723: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23692, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23692 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24936 on February 19, 2025. The Order: pooled all uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 122H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico.

44. Case No. 25724: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23693, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23693 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24937 on February 19, 2025. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 201H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico.

45. Case No. 25725: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23694, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23694 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24938 on February 19, 2025. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 202H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico.

46. Case No. 25726: Application of Mewbourne Oil Company to Amend Order No. R-23512 to Extend Time to Complete Drilling Operations and for Approval of Non-Standard Unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order: (1) extending the deadline to complete drilling the wells authorized by Order No. R-23512 ("Order") until October 23, 2026; (2) amending Order R-23512 to correct the pool name and pool code; and (3) establishing a non-standard horizontal spacing unit. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,924.32-acre, non-standard horizontal spacing unit comprised of Sections 1, 2, and 3, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Dama Dorado 1/3 Fed Com 626H and Dama Dorado 1/3 Fed Com 628H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year of spudding the Wells. Applicant has begun drilling the Wells but requests that the Division extend the deadline to complete the Wells by one year. Applicant further requests that the Order be amended to reflect the correct pool as Old Millman Ranch; BS (ASSOC) Pool (Code 48035) and seeks approval of a non-standard spacing unit. The Wells are located approximately 7 miles east-southeast of Lakewood, New Mexico.

47. Case No. 25727: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 120-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 and the NE/4 SW/4 of Section 17, Township 17 South, Range 31 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Garrison 17 Fed 20H,

Garrison 17 Fed 70H, and Garrison 17 Fed 90H wells ("Wells"), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 16 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 17. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6.87 miles west and 1.67 miles south of Maljamar, New Mexico.

48. Case No. 25728: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.46-acre, more or less, overlapping horizontal well spacing unit in the Second Bone Spring formation underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 121H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation:

- A proposed 482-acre spacing unit comprised of this same acreage in the intervals above and below the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 131H well proposed by MRC; and
- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

49. Case No. 25729: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.52-acre, more or less, overlapping horizontal well spacing unit in the Second Bone Spring formation underlying the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 2, 7, 10, & 15, the NW/4 SE/4, and the SW/4 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 124H well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of Section 26, T20S-R32E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation:

- A proposed 483-acre spacing unit comprised of this same acreage in the intervals above and below the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 134H well proposed by MRC; and
- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

50. Case No. 25730: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation, save and except the Second Bone Spring interval, underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to exclude from pooling the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 131H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- A proposed 482-acre spacing unit comprised of this same acreage in the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 121H well proposed by MRC; and
- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

51. Case No. 25731: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.49-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 SW/4 of Section 26 and the E/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 4, 5, 12, & 13, the NW/4 SW/4, and the SW/4 SW/4 (W/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 132H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NE/4 SW/4 (Unit K) of Section 26, T20S-R32E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing horizontal wells spacing unit in the Bone Spring formation:

- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

52. Case No. 25732: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.50-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 26 and the W/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 3, 6, 11, & 14, the NE/4 SW/4, and the SE/4 SW/4 (E/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 133H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NW/4 SE/4 (Unit J) of Section 26, T20S-R32E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing

unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:

- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

53. Case No. 25733: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.52-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation, save and except the Second Bone Spring interval, underlying the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 2, 7, 10, & 15, the NW/4 SE/4, and the SW/4 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to exclude from pooling the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 134H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of Section 26, T20S-R32E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- A proposed 483-acre spacing unit comprised of this same acreage in the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 124H well proposed by MRC; and
- An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

54. Case No. 25734: Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 201H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

55. Case No. 25735: Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.49-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 SW/4 of Section 26 and the E/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 4, 5, 12, & 13, the NW/4 SW/4, and the SW/4 SW/4 (W/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed

Twinkle 2601 Federal Com 202H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NE/4 SW/4 (Unit K) of Section 26, T20S-R32E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 1, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

56. Case No. 25736: Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.50-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 SE/4 of Section 26 and the W/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 3, 6, 11, & 14, the NE/4 SW/4, and the SE/4 SW/4 (E/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 203H well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NW/4 SE/4 (Unit J) of Section 26, T20S-R32E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 1, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

57. Case No. 25737: Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.52-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 2, 7, 10, & 15, the NW/4 SE/4, and the SW/4 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 204H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of Section 26, T20S-R32E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 1, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

58. Case No. 25738: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of Lots 1-2, S/2 NE/4 and SE/4 (E/2 equivalent) of irregular Section 4, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 27-5 Unit 001N Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of said irregular Section 4, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 17 miles southeast of Navajo City, New Mexico.

59. Case No. 25739: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 28-7 Unit 190P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 27, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

60. Case No. 25740: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of W/2 of Section 26, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 29-7 Unit 058P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NW/4 (Unit C) of said Section 26, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 17 miles southeast of Navajo City, New Mexico.

61. Case No. 25741: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of four vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of Lots 1-2, S/2 NE/4 and SE/4 (E/2 equivalent) of irregular Section 4, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the San Juan 27-5 Unit 001N Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of said irregular Section 4, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 17 miles southeast of Navajo City, New Mexico.

62. Case No. 25742: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of four vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 16, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the San Juan 27-5 Unit 090P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NE/4 (Unit A) of said Section 16, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 18 miles southeast of Navajo City, New Mexico.

63. Case No. 25743: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 15, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the San Juan 28-7 Unit 075 ST1 Well (API No. 30-039-07412-01), to be sidetracked with a surface hole location in the NW/4 SW/4 (Unit L), and a bottomhole location in the NE/4 SW/4 (Unit K) of said Section 15, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 6 miles southeast of Navajo City, New Mexico.

64. Case No. 25744: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with four wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the San Juan 28-7 Unit 190P Well (API No.

30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 27, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

65. Case No. 25745: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of four vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 26, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 058P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NW/4 (Unit C) of said Section 26, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 5 miles southeast of Navajo City, New Mexico.

66. Case No. 25747: Application of Avant Operating II, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. The completed intervals for the Triple Stamp 22 15 10 Fed Com #302H and the Triple Stamp 22 15 10 Fed Com #602H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

67. Case No. 25748: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

68. Case No. 25749: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23569, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial wells under Order No. R-23569. The Unit is comprised of a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23569 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Cimarron State Com 1143H and Cimarron State Com 1243H u-turn wells, both to be horizontally drilled from surface locations in the NE/4 of Section 16, with first take points in the NE/4 NE/4 (Unit A) of Section 16 and last take points in the NW/4 NE/4 (Unit B) of Section 16. The subject area is located approximately 17 miles northwest of Monument, New Mexico.

69. Case No. 25750: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (gas) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Stage Fright 12/7 Federal Com 711H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7; and Stage Fright 12/7 Federal Com 713H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.

70. Case No. 25717: Application of Earthstone Permian, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard overlapping horizontal spacing unit comprised of the E/2 of Sections 13, 24 and 25, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Koresh 13-25 Fed Com 131H and Koresh 13-25 Fed Com 132H, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 13 to last take points located in the SW/4 SE/4 (Unit O) of Section 25; and Koresh 13-25 Fed Com 133H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 13 to a last take point located in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the Wells will be orthodox. The completed interval of the Koresh 13-25 Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 13, 24 and 25 to allow for the creation of a 960-acre standard, horizontal spacing unit. A depth severance exists within the Unit. Therefore, Earthstone Permian seeks to pool only those uncommitted interests from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,230' TVD, to the base of the Third Bone Spring formation at a stratigraphic equivalent of approximately 10,770' TVD, as found on the Sagebrush 24 Fed Com 001 (API No. 30-025-34676). The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Gem; Bone Spring, East Pool (Code 27230): Stetson 13 24 1BS Federal Com #005H (API No. 30-025-45515) located in the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East; Stetson 13 24 1BS Federal Com #006H (API No. 30-025-45499) located in the E/2 E/2 of Section 13 and the E/2 NE/4 and NE/4 SE/4 of Section 24, Township 19 South, Range 33 East; Stetson 13 24 2BS Federal Com #010H (API No. 30-025-50265) located in the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East; and Stetson 13 24 2BS Federal Com #011H (API No. 30-025-50266) located in the E/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East. Additionally, the spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Apache Ridge; Bone Spring Pool (Code 2260): Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East; and Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Earthstone Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles west of Hobbs, New Mexico.

(Continued to: Thursday, November 20, 2025)

71. Case No. 25718: Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 13, 24 and 25, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Koresh 13-25 Fed Com 201H and Koresh 13-25 Fed Com 601H, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 13 to last take points located in the SW/4 SE/4 (Unit O) of Section 25; and Koresh 13-25 Fed Com 202H and Koresh 13-25 Fed Com 602H which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 13 to last take points located in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the Wells will be orthodox. The completed interval of the Koresh 13-25 Fed Com 601H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 13, 24 and 25 to allow for the creation of a 960-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Earthstone Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles west of Hobbs, New Mexico.

(Continued to: Thursday, November 20, 2025)

72. Case No. 25519: Amended Application of OXY USA Inc. to Amend and Expand the Proposed Closed Loop Gas Capture Injection Pilot Project Area and Add Additional Injection Wells, Eddy and Lea Counties, New Mexico.

Applicant in the above-styled cause seeks an order amending the request under Case No. 23633 to (1) expand the closed loop gas capture injection project area; and (2) authorize seventeen additional injection wells for intermittent, temporary produced gas injection within the Bone Spring formation within the requested amended project area. The amendment will create a 5,158.08-acre, more or less, project area for this Pilot Project consisting of the following acreage identified below in Eddy and Lea Counties, New Mexico (the "Project Area"): Township 22 South, Range 31 East Section 12: All Section 13: All Section 26: S/2 Section 35: All Township 22 South, Range 32 East Section 4: All Section 8: All Section 9: All Section 17: All Section 19: W/2 W/2 Section 30: W/2 W/2 Applicants proposes to occasionally inject produced gas from the Delaware, Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline: • Olive Won Unit 4H well (API No. 30-015-55182) with a surface location 2,445 feet FSL and 1,017 feet FEL (Unit I) in Section 26, Township 22 South, Range 31 East, and a bottom hole location 37 feet FSL and 809 feet FEL (Unit P) in Section 35, Township 22 South, Range 31 East, NMPM, all in Eddy County, New Mexico; • Top Spot 12-13 Federal Com 24H well (API No. 30-015- 47954) with a surface location 310 feet FSL and 1,216 feet FEL (Unit P) in Section 13, Township 22 South, Range 31 East, and a bottom hole location 58 feet FNL and 1,772 feet FEL (Unit B) in Section 12, Township 22 South, Range 31 East, NMPM, all in Eddy, New Mexico; 14 • Top Spot 12-13 Federal 23H well (API No. 30-015-47885) with a surface location 425 feet FSL and 2,317 feet FWL (Unit N) in Section 13, Township 22 South, Range 31 East, and a bottom hole location 23 feet FNL and 2,165 feet FWL (Unit C) in Section 12, Township 22 South, Range 31 East, NMPM, all in Eddy, New Mexico; • Top Spot 12-13 Federal Com 33H well (API No. 30-015- 47953) with a surface location 310 feet FSL and 1,186 feet FEL (Unit P) in Section 13, Township 22 South, Range 31 East, and a bottom hole location 55 feet FNL and 533 feet FEL (Unit A) in Section 12, Township 22 South, Range 31 East, NMPM, all in Eddy, New Mexico; • Dr Pi Unit 173H well (API No. 30-025-48953) with a surface location 979 feet FSL and 1,405 feet FEL (Unit O) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 76 feet FNL and 1,973 feet FEL (Unit B) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 171H well (API No. 30-025-49150) with a surface location 526 feet FSL and 1,924 feet FWL (Unit N) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 64 feet FNL and 928 feet FWL (Unit D) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 174H well (API No. 30-025-48954) with a surface location 979 feet FSL and 1,375 feet FEL (Unit O) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 62 feet FNL and 528 feet FEL (Unit A) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 172H well (API No. 30-025-49151) with a surface location 526 feet FSL and 1,959 feet FWL (Unit N) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 50 feet FNL and 2,066 feet FWL (Unit C) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 124H well (API No. 30-025-48948) with a surface location 979 feet FSL and 1,345 feet FEL (Unit O) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 258 feet FNL and 372 feet FEL (Unit A) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 112H well (API No. 30-025-48945) with a surface location 345 feet FSL and 1,645 feet FWL (Unit N) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 51 feet FNL and 1,891 feet FEL (Unit B) in Section 8, 15 Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 1H well (API No. 30-025-53815) with a surface location 397 feet FNL and 1,196 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 46 feet FSL and 330 feet FWL (Unit M) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 2H well (API No. 30-025-53807) with a surface location 398 feet FNL and 1,225 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 48 feet FSL and 1,723 feet FWL (Unit N) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 3H well (API No. 30-025-53808) with a surface location 395 feet FNL and 1,708 feet FEL (Unit B) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 44 feet FSL and 2,063 feet FEL (Unit O) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 4H well (API No. 30-025-53816) with a surface location 395 feet FNL and 1,676 feet FEL (Unit B) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 44 feet FSL and 469 feet FEL (Unit P) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold

Log 4-9 Federal Com 12H well (API No. 30-025-53809) with a surface location 396 feet FNL and 1,105 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 51 feet FSL and 1,180 feet FWL (Unit M) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 13H well (API No. 30-025-53817) with a surface location 397 feet FNL and 1,135 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 46 feet FSL and 2,594 feet FWL (Unit N) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; and • Gold Log 4-9 Federal Com 16H well (API No. 30-025-53811) with a surface location 395 feet FNL and 1,766 feet FEL (Unit B) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 39 feet FSL and 1,186 feet FEL (Unit P) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico. OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical 16 depths of between approximately 9,081 feet to 10,303 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi. at an average injection rate of 3 MMSCF per day and a maximum injection rate of 4 MMSCF per day. The source of the produced gas will be from the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 41 miles southwest of Lovington, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, October 24, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**