

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, December 4, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 765 787 857#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25751: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, New Mexico. Applicant in the above-styled cause seeks an order(1) approving an overlapping, 240-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 18 and the W/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Macho Man 18/19 Federal Com 526H (API No. 30-025-54928) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SW/4 SE/4 (Unit O) of Section 19. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, T18S-R34W, dedicated to Mack Energy Corporation's Cap State #1 (API No. 30-025-40920).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico.

2. Case No. 25752: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 18 and E/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Macho Man 18/19 Federal Com 528H (API No. 30-025-54734) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 19. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico.

3. Case No. 25757: Application of Targa Midstream Services, LLC for Authorization to Inject, Lea County, New Mexico.

Targa Midstream Services, LLC ("Targa") (OGRID No. 24650) seeks authorization to drill and operate a Class II acid gas injection well, the Copperhead AGI No. 2 Well ("Well"), at Targa's Copperhead Gas Processing Facility. The vertical well will be located approximately 1,138 feet from the south line (FSL) and 1,842 feet from the west line (FWL) of Section 13, Township 24 South, Range 32 East, Lea County, New Mexico. The Well will inject treated acid gas into the Bell Canyon and Cherry Canyon formations of the Delaware Mountain Group at a depth of approximately 4,990 -7,125 feet. The Well's maximum daily injection rate will not exceed 26 million standard cubic feet per day, and the Well's maximum surface injection pressure will not exceed 1,004 pounds per square inch gauge. The Well is located approximately 26 miles west of Jal, New Mexico.

4. Case No. 25758: Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23684, Lea County, New Mexico.

E.G.L. Resources, Inc. ("Applicant") (OGRID No. 192373) seeks an order pooling additional uncommitted interests and extending the deadline to commence drilling the wells authorized by Order No. R-23684 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24185 on February 19, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Bond 32-34 Fed Com 104H, Bond 32-34 Fed Com 105H, Bond 32-34 Fed Com 106H, Bond 32-34 Fed Com 207H, Bond 32-34 Fed Com 209H, and Bond 32-34 Fed Com 211H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10.5 miles south of Maljamar, New Mexico.

5. Case No. 25759: Application of PBEX, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23685, Lea County, New Mexico.

PBEX, Inc. ("Applicant") seeks an order pooling additional uncommitted interests and extending the deadline to commence drilling the wells authorized by Order No. R-23685 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24886 on February 19, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 800-acre, more or less, standard horizontal spacing unit comprised of the NE/4 of Section 32, N/2 of Section 33, and N/2 of Section 34, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 103H, Bond 32-34 Fed Com 201H, Bond 32-34 Fed Com 203H, and Bond 32-34 Fed Com 205H wells ("Wells"); and designated E.G.L. Resources, Inc. (OGRID No. 192373) as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles south of Maljamar, New Mexico.

6. Case No. 25760: Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Upper Bone Spring Shale [97900]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East,

NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 223H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SW/4 SE/4 (Unit O) of Section 24 and a last take point in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 225H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 224H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:

- An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and
- An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border.

7. Case No. 25761: Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Lower Bone Spring Shale [51020]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 313H, Vaca 24 Fed Com 414H, Vaca 24 Fed Com 513H, Vaca 24 Fed Com 524H and Vaca 24 Fed Com 583H wells, to be drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 314H, Vaca 24 Fed Com 514H, and Vaca 24 Fed Com 584H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 416H, Vaca 24 Fed Com 526H, and Vaca 24 Fed Com 586H wells, to be drilled from surface locations in the NW/4 SE/4 (Unit J) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 315H, Vaca 24 Fed Com 415H, Vaca 24 Fed Com 515H, Vaca 24 Fed Com 525H, and Vaca 24 Fed Com 601H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:

- An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and
- An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border.

8. Case No. 25762: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23572, Eddy County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23572 ("Order") until December 12, 2026. The Division issued the Order in Case No. 24958 on December 12, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 800-acre, more or less, standard horizontal spacing unit, comprised of the W/2 of Section 9 and 16, and the NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Star Fox 9 Fed Com 121H and Star Fox 9 Fed Com 122H wells ("Wells"); and designated Permian Resources as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the

Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles south of Loco Hills, New Mexico.

9. Case No. 25763: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23571, Eddy County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23571 ("Order") until December 12, 2026. The Division issued the Order in Case No. 24957 on December 12, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 800-acre, more or less, standard horizontal spacing unit, comprised of the E/2 of Section 9 and 16, and the NE/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Star Fox 9 Fed Com 123H and Star Fox 9 Fed Com 124H wells ("Wells"); and designated Permian Resources as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles south of Loco Hills, New Mexico.

10. Case No. 25764: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23651, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23651. The Unit is comprised of N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23651 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial NLS 32-6-15 3H and NLS 32-6-15 4H wells, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 13; and NLS 32-6-15 5H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 13. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

11. Case No. 25765: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613. The Unit is comprised of Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial Miller Mesa 32-6-10 1H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 9; Miller Mesa 32-6-11 1H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and NLN 32-6-9 2H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12. Said area is located approximately 3 miles east of Young Place, New Mexico.

12. Case No. 25766: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-23654, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23654 ("Order"). The Division issued the Order in Case No. 24993 on January 15, 2025. The Order: pooled all uncommitted interests in the Wolfcamp formation, underlying a 1,269.92-acre, more or less, non-standard horizontal spacing unit comprised of Sections 19 and 20, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Canal 20/19 Fed Com #712H, Canal 20/19 Fed Com #714H, Canal 20/19 Fed Com #716H, and Canal 20/19 Fed Com #718H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 3 miles north of Carlsbad, New Mexico.

13. Case No. 25767: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to following wells ("Wells"): Cheshire Cat State Com 1H, Cheshire Cat State Com 20H, and Cheshire Cat State Com 50H, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 2; and Cheshire Cat State Com 21H and Cheshire Cat State Com 51H, to be drilled from a

surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NE/4 NE/4 (Unit A) of Section 2. The completed intervals of the Wells will be orthodox. The completed interval of the Cheshire Cat State Com 1H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to allow for the creation of a 320.79-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836): State H #002 (API No. 30-015-35814) located in the SE/4 NE/4 (Unit H) of Section 2, Township 18 South, Range 27 East; and SCBP STATE #001 (API No. 30-015-32946) located in the NW/4 SE/4 (Unit J) of Section 2, Township 18 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.9 miles east and 5.15 miles south of Artesia, New Mexico.

14. Case No. 25768: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 643.38-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 134H well ("Well"), which will produce from a first take point in Lot 24 (SE/4 SE/4 equivalent) of Section 29 to a last take point in Lot 4 (SW/4 SW/4) of Section 30. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 134H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 29 and 30 to allow for the creation of a 643.38-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.

15. Case No. 25769: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,286.80-acre, more or less, standard horizontal spacing unit comprised of all of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 212H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 30 to a last take point in Lot 8 (SE/4 NE/4 equivalent) of Section 29. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 212H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 29 and 30 to allow for the creation of a 1,286.80-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.

16. Case No. 25770: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 643.42-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 132H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 30 to a last take point in Lot 8 (SE/4 NE/4 equivalent) of Section 29. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 29 and 30 to allow for the creation of a 643.42-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.

17. Case No. 25771: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 399.38-acre, more or less, standard horizontal spacing unit comprised of the S/2 SW/4 of Section 4 and the S/2 S/2 of Sections 5 and 6, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dreamcatcher Fed Com 124H well ("Well"), which will produce from a first take point in the SE/4 SW/4 (Unit N) of Section 4 to a last take point in Lot 7 (SW/4 SW/4 equivalent) of Section 6. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 2 miles west of Carlsbad, New Mexico.

18. Case No. 25772: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 399.38-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 4 and the S/2 S/2 of Sections 5 and 6, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Dreamcatcher Fed Com 214H well ("Well"), which will produce from a first take point in the SE/4 SW/4 (Unit N) of Section 4 to a last take point in Lot 7 (SW/4 SW/4 equivalent) of Section 6. The completed interval of the Well will be orthodox. Applicant will apply administratively for approval of a non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 2 miles west of Carlsbad, New Mexico.

19. Case No. 25773: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,923.55-acre, more or less, standard horizontal spacing unit comprised of all of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 212H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 19 to a last take point in the SE/4 NE/4 (Unit H) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 212H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 19, 20, and 21 to allow for the creation of a 1,923.55-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.

20. Case No. 25774: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 963.58-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 134H well ("Well"), which will produce from a first take point in Lot 4 (SW/4 SW/4 equivalent) of Section 19 to a last take point in the SE/4 SE/4 (Unit P) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 134H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 19, 20, and 21 to allow for the creation of a 963.58-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.

21. Case No. 25775: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 959.97-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 132H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 19 to a last take point in the SE/4 NE/4 (Unit H) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 N/2 of Sections 19, 20, and 21 to allow for the creation of a 959.97-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.

22. Case No. 25776: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 34 and the S/2 SW/4 of Section 35, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buffalo Nickel 33/35 State Com #527H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than one mile from northwest Carlsbad, New Mexico.

23. Case No. 25777: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34 and the SW/4 of Section 35, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/35 State Com #716H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35; and Buffalo Nickel 33/35 State Com #718H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located less than one mile from northwest Carlsbad, New Mexico.

24. Case No. 25778: Application of Burnett Oil Company, Inc. for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interest within the Atoka Glorieta – Yeso Formation (Pool Code 3250), underlying a 321.4-acre, more or less, standard horizontal well spacing unit comprised of the N/2 of Section 19, located in Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells: The Aggie Well No. 1H, API No. 30-015-55570, an oil well to be horizontally drilled from a surface hole location in Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,226 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 350 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 2H, API No. 30-015-55571, an oil well to be horizontally drilled from a surface hole location in Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,226 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit H of Section 19, Township 18 South, Range 27 East, approximately 1,321 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 3H, API No. 30-015-55572, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,306 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 2,990 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 31H, API No. 30-015-55899, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,246 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 660 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 32H, API No. 30-015-55898, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,286 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit H of Section 19, Township 18 South, Range 27 East, approximately 1,981 feet FNL, and approximately 101 feet FEL. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 9 miles southwest of Artesia, New Mexico.

25. Case No. 25779: Application of Cimarex Energy Co. of Colorado for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 2, 3, and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Ringer 2-3-4 Federal Com 1H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2 and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and Ringer 2-3-4 Federal Com 5H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed unit will partially overlap with an existing unit dedicated to the Ringer Federal Com 12H (API #30-015-39760), operated by Coterra Energy Operating Co. and producing from the Purple Sage; Wolfcamp Pool, dedicated to the S/2 of Section 3, Township 25S, Range 26 East. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. of Colorado as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4.1 miles from Whites City, New Mexico.

26. Case No. 25780: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23599, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23599. The Unit is a standard 324.24-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 2, the SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23599 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 127H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NW/4 NE/4 (Unit B) of Section 34, T18S-R34E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 3, T19S-R34E. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

27. Case No. 25781: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23600, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23600. The Unit is a standard 324.24-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 1, the SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23600 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 128H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NE/4 NE/4 (Unit A) of Section 34, T18S-R34E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3, T19S-R34E. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

28. Case No. 25782: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 10, Township 26 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as an gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Pabst Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SW/4 (Unit N) of Section 10, Township 26 South, Range 25 East; Pabst Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SE/4 SE/4 (Unit P) of Section 10, Township 26 South, Range 25 East; Pabst Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, Range 25 East; and Pabst Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, Township 26 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SE/4 (Unit O) of Section 10, Township 26 South, Range 25 East. The well is orthodox in location, and the take points and laterals comply with Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp. The well and lands are located approximately 7 miles south of Whites City, New Mexico.

29. Case No. 25783: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23601, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23601. The Unit is a standard 324.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 2, the SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23601 approved the spacing unit and pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Art Smith State Com 243H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NW/4 NE/4 (Unit B) of Section 34, T18S-R34E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 3, T19S-R34E. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

30. Case No. 25784: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23602, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23602. The Unit is a standard 324.20-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 E/2 of Section 34, Township 18 South, Range 34 East, and Lot 1, the SE/4

NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23602 approved the spacing unit and pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Art Smith State Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, T18S-R34E, with a first take point in the NE/4 NE/4 (Unit A) of Section 34, T18S-R34E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3, T19S-R34E. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

31. Case No. 25785: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23647, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial wells under Order No. R-23647. The Unit is a standard 800.29-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the W/2 of irregular Section 3 and Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23647 approved the spacing unit and pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Electra Special 0310 Fed Com 202H well, to be horizontally drilled from a surface location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The subject area is located approximately 29 miles northwest of Eunice, New Mexico.

32. Case No. 25786: Application of Mewbourne Oil Company to Amend Order R-23123, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-23123, as amended, to add additional mineral interest and record title owners to the pooling order. Order R-23123 was issued in Case No. 24132 and pooled uncommitted mineral interest owners in the Bone Spring formation underlying All of Sections 23 and 24, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. This non-standard 1,280-acre horizontal well spacing unit is currently dedicated to the Neato Bandito 23/24 Fed Com 511H (API No. 30-015-56531) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 23, and bottom hole location in the NE/4 NE/4 (Unit A) of Section 24; Neato Bandito 23/24 Fed Com 513H (API No. 30-015-56532) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 23, and bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; Neato Bandito 23/24 Fed Com 515H (API No. 30-015-56533) well, with a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, and bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Neato Bandito 23/24 Fed Com 517H (API No. 30-015-56534) well, with a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The subject area is located approximately 10 miles southwest of Maljamar, New Mexico.

33. Case No. 25787: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a non-standard 1,600-acre, more or less, well spacing unit in the Bone Spring formation underlying All of Sections 27 and 28, and the E/2 of Section 29, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/28 Federal Com 521H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 29; McKittrick Draw 27/28 Federal Com 523H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in the SW/4 NE/4 (Unit G) of Section 29; and McKittrick Draw 27/28 Federal Com 526H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in the NW/4 SE/4 (Unit J) of Section 29. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Carlsbad, New Mexico.

34. Case No. 25788: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 800-acre, more or less, well spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27 and 28, and the NE/4 of Section 29, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/28 Federal Com 711H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 29; and McKittrick Draw 27/28 Federal Com 713H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in the SW/4 NE/4 (Unit G) of Section 29. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Carlsbad, New Mexico.

35. Case No. 25789: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 800-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27 and 28, and the SE/4 of Section 29, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/28 Federal Com 715H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in the NW/4 SE/4 (Unit J) of Section 29; and McKittrick Draw 27/28 Federal Com 717H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 29. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Carlsbad, New Mexico.

36. Case No. 25753: Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal well spacing unit comprised of the N/2 SE/4 of Section 3 and N/2 S/2 of Section 2, located in Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following well: Super Hornet State Com 203H, an oil well that will be horizontally drilled from a surface hole location 2,545' FEL & 1,380' FSL of Section 3, to a bottom hole location 100' FEL & 1,980' FSL of Section 2, Township 24 South, Range 26 East. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 8.9 miles south of Carlsbad, New Mexico.

(Continued to: Thursday, December 18, 2025)

37. Case No. 25754: Application of Powderhorn Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal well spacing unit comprised of the S/2 SE/4 of Section 3 and S/2 S/2 of Section 2, located in Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following well: Super Hornet State Com 204H, an oil well that will be horizontally drilled from a surface hole location 2,595' FEL & 1,380' FSL of Section 3, to a bottom hole location 100' FEL & 660' FSL of Section 2, Township 24 South, Range 26 East. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 8.9 miles south of Carlsbad, New Mexico.

(Continued to: Thursday, December 18, 2025)

38. Case No. 25755: Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 313H, Vaca 24 Fed Com 414H, Vaca 24 Fed Com 513H, Vaca 24 Fed Com 524H, and Vaca 24 Fed Com 583H wells, to be drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 223H, Vaca 24 Fed Com 314H, Vaca 24 Fed Com 514H, and Vaca 24 Fed Com 584H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 225H, Vaca 24 Fed Com 416H, Vaca 24 Fed Com 526H, and Vaca 24 Fed Com 586H wells, to be drilled from surface locations in the NW/4 SE/4 (Unit J) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 224H, Vaca 24 Fed Com 315H, Vaca 24 Fed Com 415H, Vaca 24 Fed Com 515H, Vaca 24 Fed Com 525H, and Vaca 24 Fed Com 601H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:

- An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and
- An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border.

39. Case No. 25655: AMENDED Application of XTO Energy, Inc., for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 768.88-acre, more or less, standard horizontal well spacing unit (the "Unit" or "HSU") comprised of the W/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted interests in the Wildcat G-03 S263016K; Bone Spring formation [Pool No. 97863], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: **Blanche 20 Fed Com 319H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East, and the **Blanche 20 Fed Com 321H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East. The wells and lands are located approximately 18.4 miles southeast of Malaga, New Mexico.

40. Case No. 25697: Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico (Amended Abstract): MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the (i) Carl Mottek Federal Well No. 121H (API No. 30-025-44936), and (ii) Carl Mottek Federal Well No. 125H (API No. 30-025-44937), both operated by Matador Production Company. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, November 14, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang
Division Director, Oil Conservation Division