

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, January 8, 2026** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 970 232 450#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25790: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,608.69-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Section 1, and all of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donnie Brasco Fed Com 111H and Donnie Brasco Fed Com 121H, which will be drilled from a first take point in the NW/4 NW/4 (Unit D) of Section 3 to a last take point in the NE/4 NW/4 (Unit C) of Section 1; Donnie Brasco Fed Com 122H and Donnie Brasco Fed Com 172H, which will be drilled from a first take point in the SW/4 NW/4 (Unit E) of Section 3 to a last take point in the SE/4 NW/4 (Unit F) of Section 1; Donnie Brasco Fed Com 123H and Donnie Brasco Fed Com 173H, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and Donnie Brasco Fed Com 124H and Donnie Brasco Fed Com 171H, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of

Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1. The completed intervals of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.

(Continued to: Thursday, January 22, 2026)

2. Case No. 25791: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 805.64-acre, more or less, standard horizontal spacing unit comprised of the NW/4 of Section 1 and the N/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donnie Brasco Fed Com 211H, which will be drilled from a first take point in the NW/4 NW/4 (Unit D) of Section 3 to a last take point in the NE/4 NW/4 (Unit C) of Section 1; and Donnie Brasco Fed Com 212H, which will be drilled from a first take point in the SW/4 NW/4 (Unit E) of Section 3 to a last take point in the SE/4 NW/4 (Unit F) of Section 1. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within Carlsbad, New Mexico city limits

3. Case No. 25792: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying an 803.05-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 1 and the S/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donnie Brasco Fed Com 213H, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and Donnie Brasco Fed Com 214H, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.

4. Case No. 25793: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 15H, Colonel Freckles Fed Com 17H, and Colonel Freckles Fed Com 19H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 32 East, to bottom hole locations in SE/4 SE/4 (Unit P) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 16H, Colonel Freckles Fed Com 18H, and Colonel Freckles Fed Com 20H, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 34, Township 19 South, Range 32 East, to bottom hole locations in SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 16H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a 640-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the Ocelot 34 Fed 1H (API No. 30-025-40142) well, which is located in the W/2 E/2 of Section 34, Township 19 South, Range 32 East, and produces from the Lusk; Bone Spring, South Pool (Code 41460). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.

5. Case No. 25794: NOTICE OF VIOLATION ISSUED TO POCO RESOURCES, LLC, OGRID #373121; Unresolved alleged violations of: 19.15.25.8, 19.15.5.9(A), 19.15.29.8 and 19.15.29.9 NMAC

6. Case No. 25795: NOTICE OF VIOLATION ISSUED TO DOMINION PRODUCTION COMPANY, LLC OGRID # 291567; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC

7. Case No. 25796: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 32 East, and the E/2 of Section 3, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 13H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 14H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 13H well will be located within 330 feet of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a standard, 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.

8. Case No. 25797: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 34, Township 19 South, Range 32 East, and Sections 3 and 10, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 1H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SE/4 SW/4 (Unit N) of Section 10, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 2H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 1H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 34, Township 19 South, Range 32 East, and Sections 3 and 10, Township 20 South, Range 32 East, to allow for the creation of a standard 960-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.
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9. Case No. 25798: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 of Section 34, Township 19 South, Range 32 East, and Sections 3 and 10, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 3H, Colonel Freckles Fed Com 5H, and Colonel Freckles Fed Com 7H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SE/4 SW/4 (Unit N) of Section 10, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 4H, Colonel Freckles Fed Com 6H, and Colonel Freckles Fed Com 8H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SW/4 SW/4 (Unit M) of Section 10, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 4H well will be located within 330' of the quarter-quarter section line separating the E/2 W/2 and W/2 W/2 of Section 34, Township 19 South, Range 32 East, and Sections 3 and 10, Township 20 South, Range 32 East, to allow for the creation of a 960-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Lusk; Bone Spring, South Pool (Code 41460): Lusk 34 Federal #001H (API No. 30-025-40797) located in the W/2 W/2 of Section 34, Township 19 South, Range 32 East; and Lusk 34 Federal #002H (API No. 30-025-40693) located in the E/2 W/2 of Section 34, Township 19 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.
(Continued to: Thursday, January 22, 2026)

10. Case No. 25799: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 N/2

of Sections 9 and 10, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Upslope Fed Com 152H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 11, Township 25 South, Range 25 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 9, Township 25 South, Range 25 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 2.32 miles south of Whites City, New Mexico.

11. Case No. 25800: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 S/2 of Sections 9 and 10, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Upslope Fed Com 154H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 11, Township 25 South, Range 25 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 25 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 2.32 miles south of Whites City, New Mexico.

12. Case No. 25801: Application of Milestone Environmental Services, LLC to Amend Order Nos. R-21441/SWD-2034 and IPI-536 to Increase the Approved Injection Rate for the Beaza SWD No. 1, Lea County, New Mexico. Applicant seeks an order authorizing it to increase the rate of injection through its Beaza SWD #1 (API 30-025-49600) ("Well") from 10,000 to 20,000 barrels per day. The well is located 160 feet from the East line and 2480 feet from the North line (Unit H) in Section 25, Township 24 South, Range 34 East, NMPM in Lea County, New Mexico. All other conditions of the approved permit are proposed to remain the same. The well is approved as a commercial produced water disposal well under Order No. R-21441 and SWD-2034 to inject into the Bell Canyon and Cherry Canyon formations through perforations from 5,497 feet to 7,240 feet below the surface at maximum surface injection pressure of 2,000 psi. The Well is located approximately 14 miles northwest of Jal, New Mexico.

13. Case No. 25802: NOTICE OF VIOLATION ISSUED TO NITRO OIL & GAS, LLC, OGRID # 330754; Unresolved alleged violations of 19.15.25.8; 19.15.5.9(A), 19.15.29.8, 19.15.29.11 and 19.15.29.12 NMAC

14. Case No. 25803: Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 640-acre, more or less, standard horizontal Bone Spring spacing unit, measured from the top of the Second Bone Spring Lower interval, being the stratigraphic equivalent of 4466' TVDSS, to the base of the Bone Spring formation, being the stratigraphic equivalent of 5644' TVDSS, as described on the Gamma Ray Neutron/Density Log for the Beggs 21 State Com 1 (API 30-015- 35708), underlying the W/2 of Sections 16 and 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Weller 21 16 Federal Com 273H well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to a proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and Weller 21 16 Federal Com 274H well to be horizontally drilled from a proposed surface hole location in the NE/4 SW/4 (Unit K) of Section 21, to proposed a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The producing area for the wells is expected to be orthodox. The completed interval for the Weller 21 16 Federal Com 274H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units:

- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 1H well (API 30-015-41120) located in the E/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the Hayhurst 16 25 27 State 3H well (API 30-015-42491) located in the W/2W/2 of Section 16, Township 25 South, Range 27 East and operated by Chevron;
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 6H well (API 30-015-42976) located in the E/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron; and
- A 160-acre spacing unit dedicated to the White City 21 25 27 Fed Com 5H well (API 30-015-42975) located in the W/2W/2 of Section 21, Township 25 South, Range 27 East and operated by Chevron.

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the

actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

15. Case No. 25804: Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the South Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33CD Fed Com 001H, well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,802' FEL & 2,251' FSL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FEL & 2,310' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 002H well, to be horizontally drilled from a SHL approximately 1,800' FEL & 2,231' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,158' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,798' FEL & 2,211' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,784' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,796' FEL & 2,191' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,409' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,780' FEL & 1,117' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,249' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,791' FEL & 1,101' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 874' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 007H well, to be horizontally drilled from a SHL approximately 1,803' FEL & 1,084' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 500' FSL of Section 33-16S-31E; and Van Halen 33CD Fed Com 008H well, to be horizontally drilled from a SHL approximately 1,814' FEL & 1,068' FSL of Section 32-16S-31E and a BHL approximately 20' FEL & 339' FSL of Section 33-16S-31E. The Van Halen 33CD Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.

16. Case No. 25805: Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

17. Case No. 25806: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an

overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

18. Case No. 25807: Application of XTO Holdings, LLC to Re-Open Riley Permian Operating Company, LLC Case No. 25049, Eddy County, New Mexico. XTO Holdings, LLC ("Applicant") seeks to re-open Riley Permian Operating Company, LLC ("Riley") Case No. 25049 due to defective notice. The Division issued Order No. R-23731 in Case No. 25049, pooling uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 33, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico; dedicating the unit to the Eagle 33 Fed Com #010H and Eagle 33 Fed Com #011H wells; and designating Riley as operator of the unit and wells. Applicant requests that the Division reopen Case No. 25049 to remedy Riley's failure to provide XTO with notice of the hearing and allow XTO to exercise its option to participate in Riley's development. The wells are located approximately 8 miles southeast of Artesia, New Mexico.

19. Case No. 25808: Application of XTO Holdings, LLC to Re-Open Riley Permian Operating Company, LLC Case No. 25048, Eddy County, New Mexico. XTO Holdings, LLC ("Applicant") seeks to re-open Riley Permian Operating Company, LLC ("Riley") Case No. 25048 due to defective notice. The Division issued Order No. R-23730 in Case No. 25048, pooling uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 33, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico; dedicating the unit to the Eagle 33 Fed Com #007H and Eagle 33 Fed Com #008H wells; and designating Riley as operator of the unit and wells. Applicant requests that the Division reopen Case No. 25048 to remedy Riley's failure to provide XTO with notice of the hearing and allow XTO to exercise its option to participate in Riley's development. The wells are located approximately 8 miles southeast of Artesia, New Mexico.

20. Case No. 25809: Application of XTO Holdings, LLC to Re-Open Riley Permian Operating Company, LLC Case No. 25047, Eddy County, New Mexico. XTO Holdings, LLC ("Applicant") seeks to re-open Riley Permian Operating Company, LLC ("Riley") Case No. 25047 due to defective notice. The Division issued Order No. R-23729 in Case No. 25047, pooling uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 33, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico; dedicating the unit to the Eagle 33 Fed Com #004H and Eagle 33 Fed Com #005H wells; and designating Riley as operator of the unit and wells. Applicant requests that the Division reopen Case No. 25047 to remedy Riley's failure to provide XTO with notice of the hearing and allow XTO to exercise its option to participate in Riley's development. The wells are located approximately 7.5 miles southeast of Artesia, New Mexico.

21. Case No. 25810: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: MR 1 Federal 612H (API 30-025-55520) and MR 1 Federal 613H (API 30-025-55521) wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 1, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 1; MR 1 Federal 614H (API 30-025-55522) and MR 1 Federal 615H (API 30-025-55523) wells to be horizontally drilled with proposed first take points in the NE/4 NW/4 (Unit C) of Section 1, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 1; MR 1 Federal

616H (API 30-025-55524), MR 1 Federal 617H (API 30-025-55525), and MR 1 Federal 618H (API 30-025-55526) wells to be horizontally drilled with proposed first take points in the NW/4 NE/4 (Unit B) of Section 1 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 1; and MR 1 Federal 619H (API 30-025-55527) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

22. Case No. 25811: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, range 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: MR 1 Federal 507H (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1; MR 1 Federal 508H (API 30-025-55517) well to be horizontally drilled with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1; MR 1 Federal 509H (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and MR 1 Federal 510H (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

23. Case No. 25812: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 28 and 33, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Playgun 28-33 Fed Com 103H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 28 to a last take point located in the SW/4 SE/4 (Unit O) of Section 33; and Playgun 28-33 Fed Com 104H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 28 to a last take point located in the SE/4 SE/4 (Unit P) of Section 33. The completed interval of the Wells will be orthodox. The completed interval of the Playgun 28-33 Fed Com 104H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 28 and 33 to allow for the creation of a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 31.9 miles southwest of Hobbs, New Mexico.

24. Case No. 25813: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico in the Featherstone, Bone Spring, East pool (pool code 24270). This spacing unit will be dedicated to the following wells: Bridge State Com #221H well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and Bridge State Com #222H well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.

(Continued to: Thursday, January 22, 2026)

25. Case No. 25814: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 28 and 33, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Playgun 28-33 Fed Com 113H and Playgun 28-33 Fed Com 123H, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 28 to last take points located in the SW/4 SE/4 (Unit O) of Section 33; and Playgun 28-33 Fed Com 114H and Playgun 28-33 Fed Com 124H, which will produce from a first take points located in the NE/4 NE/4 (Unit A) of Section 28 to last take points located in the SE/4 SE/4 (Unit P) of Section 33. The completed interval of the Wells will be orthodox. The completed interval of the Playgun 28-33 Fed Com 123H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 31.9 miles southwest of Hobbs, New Mexico.

26. Case No. 25815: Application of FE Permian Operating I, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (HAPPY VALLEY; BONE SPRING [96427]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the Northeast Quarter of Section 14 and the North Half of Section 13, in Township 22 South, Range 25 East, and the Northwest Quarter of Section 18 in Township 22 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Buckaroo Banzai BS Fed Com 1H well, to be horizontally drilled from a surface hole location approximately 1,185' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 400' FNL and 2,620' FWL of Section 18, T22S-R26E, and Buckaroo Banzai BS Fed Com 2H well, to be horizontally drilled from a surface hole location approximately 1,225' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 2,110' FNL and 2,620' FWL of Section 18, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5 miles West of Carlsbad, New Mexico.

27. Case No. 25816: Application of Chevron U.S.A. Inc. to Amend Order No. R-23985, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time to complete the initial wells under Order No. R-23985. The Unit is comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Order No. R-23985 pooled the uncommitted record title owner and overriding royalty interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the top of the Second Bone Spring Sandstone, and dedicated the Unit to the SND 14 23 Fed Com 222H and SND 14 23 Fed Com 223H wells, both horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 23, with first take points in the SW/4 SE/4 (Unit O) of Section 23, and last take points in the NW/4 NE/4 (Unit B) of Section 14; and SND 14 23 Fed Com 224H well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Said area is located approximately 21 miles southeast of Loving, New Mexico.

28. Case No. 25817: Application of Chevron U.S.A. Inc. to Amend Order No. R-23735, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time to complete certain initial wells under Order No. R-23735. The Unit is comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Order No. R-23735 pooled the uncommitted record title owner and overriding royalty interests in the Wolfcamp formation and dedicated the Unit to the SND 14 23 Fed Com 622H well, horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and SND 14 23 Fed Com 623H and SND 14 23 Fed Com 624H wells, both horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Said area is located approximately 21 miles southeast of Loving, New Mexico.

29. Case No. 25818: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 W/2 of

Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 112H, Metallic Cat 27 Fed Com 123H, and Metallic Cat 27 Fed Com 142H, which will produce from first take points located in the SE/4 SW/4 (Unit N) of Section 27 to last take points located in the NE/4 NW/4 (Unit C) of Section 15. The completed interval of the Metallic Cat 27 Fed Com 112H well will be unorthodox, and the completed intervals of the Metallic Cat 27 Fed Com 142H and Metallic Cat 27 Fed Com 123H wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the Marathon Road 15 NC Federal #001H (API No. 30-025-42201), which is located in the E/2 W/2 of Section 15, Township 20 South, Range 32 East, and produces from the Lea; Bone Spring Pool (Code 37570). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.

30. Case No. 25819: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 of Sections 22, 27, and 15, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 113H, Metallic Cat 27 Fed Com 124H, and Metallic Cat 27 Fed Com 125H, which will produce from first take points in the SW/4 SE/4 (Unit O) of Section 27 and to last take points in the NW/4 NE/4 (Unit D) of Section 15; and Metallic Cat 27 Fed Com 114H, Metallic Cat 27 Fed Com 126H, and Metallic Cat 27 Fed Com 144H, which will produce from first take points in the SE/4 SE/4 (Unit P) of Section 27 to last take points in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be orthodox. The completed interval of the Metallic Cat 27 Fed Com 125H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 15, 22, and 27 to allow for the creation of a 960-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells: Marathon Road 15 PA Federal #001H (API No. 30-025-41575), which is located in the E/2 E/2 of Section 15, Township 20 South, Range 34 East and produces from the Lea; Bone Spring Pool (Code 37570); Perry 22 Fed Com 001H (API No. 30-025-41605), which is located in the E/2 E/2 of Section 22, Township 20 South, Range 34 East and produces from the Lea; Bone Spring, South Pool (Code 37580); and Marathon Road 15 B3OB Federal #001H (API No. 30-025-41945), which is located in the W/2 E/2 of Section 15, Township 20 South, Range 34 East and produces from the Lea; Bone Spring Pool (Code 37570). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.

31. Case No. 25820: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 121H, Metallic Cat 27 Fed Com 122H, and Metallic Cat 27 Fed Com 141H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 27 to last take points located in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Metallic Cat 27 Fed Com 122H will be unorthodox and the completed intervals of the Metallic Cat 27 Fed Com 121H and Metallic Cat 27 Fed Com 141H wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the Marathon Road 14 MD Fed #001H (API No. 30-025-41215), which is located in the W/2 W/2 of Section 23, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring pool (Code 37570). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.

32. Case No. 25821: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 2, 7, 10, and 15 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 123H and Electra Special 0310 Fed Com 137H wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3, and last take points in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge

for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

33. Case No. 25822: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and last take points in the SE/4 SE/4 (Unit P) of Section 10. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:

- 160-acre spacing unit comprised of the E/2 E/2 of Section 10 in the Bone Spring dedicated to the Hat Mesa 10 Federal Com 002H well, operated by Cimarex Energy Co. ("Cimarex") (API No. 30-025-40365).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

34. Case No. 25823: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 239.46-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 124H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

35. Case No. 25824: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.73-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 2, 7, 10, and 15 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 203H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

36. Case No. 25825: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 204H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

37. Case No. 25826: Application of Coterra Energy Operating Co. to Amend Order No. R-23624, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23624 to extend the deadline to commence drilling the wells under the Order. Order R-23624 pooled uncommitted interest owners in a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Said area is located approximately 10 miles south of Maljamar, New Mexico.

38. Case No. 25827: Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Avalon/First Bone Spring horizontal spacing unit defined as the stratigraphic equivalent of 7,894' to 9,221' found on the gamma ray log of the Sam H Snoddy Federal #1 (30-025-27812) and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #201H, Spicy Chicken 23-26 Fed Com #301H, Spicy Chicken 23-26 Fed Com #302H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #202H, Spicy Chicken 23-26 Fed Com #303H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SE/4 NW/4 (Unit F) of Section 26; Spicy Chicken 23-26 Fed Com #203H, Spicy Chicken 23-26 Fed Com #204H, Spicy Chicken 23-26 Fed Com #304H wells with proposed surface hole locations in the NW/4 NE/4 (Unit B) of Section 23, and proposed last take points in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23-26 Fed Com #205H, Spicy Chicken 23-26 Fed Com #305H wells with proposed surface hole locations in the NW/4 NE/4 (Unit B) of Section 23, and proposed last take points in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. This proposed Unit will partially overlap the following spacing units: A 40-acre spacing unit dedicated to the Baetz 23 Federal #001 well (API 30-025-26414) located in the NE/SW of Section 23 operated by Fasken Oil & Ranch LTD; and a 640-acre spacing unit comprised of Section 26 dedicated to the Snoddy Federal #20H (30-025-40447); Snoddy Federal #21H (API 30-025-40838), and Snoddy Federal #23H (API 30-025-40837) operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for the risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.
(Continued to: Thursday, January 22, 2026)

39. Case No. 25829: Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 640-acre, more or less, Second Bone Spring horizontal spacing unit defined as the stratigraphic equivalent of 9,519' to 10,172' found on the gamma ray log of the Sam H Snoddy Federal #1 (30-025-27812) in the Salt Lake; Bone Spring pool (Pool code 53560) and pooling all uncommitted interests in all of Section 23, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Spicy Chicken 23 Fed Com #501H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 23; Spicy Chicken 23 Fed Com #502H and Spicy Chicken 23 Fed Com #503H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 23; Spicy Chicken 23 Fed Com #504H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 23; and Spicy Chicken 23 Fed Com #505H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 23. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. This proposed Unit will partially overlap a 40-acre spacing unit dedicated to the Baetz 23 Federal #001 well (API 30-025-26414) located in the NE/SW of Section 23 operated by Fasken Oil & Ranch LTD. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for the risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.
(Continued to: Thursday, January 22, 2026)

40. Case No. 25831: Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Third Bone Spring

horizontal spacing unit defined as the stratigraphic equivalent of 10,172' to 10,971' found on the gamma ray log of the Sam H Snoddy Federal #1 (30-025-27812) and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #601H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #602H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SE/4 NW/4 (Unit F) of Section 26; and Spicy Chicken 23-26 Fed Com #603H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. This proposed Unit will partially overlap the following spacing units: A 40-acre spacing unit dedicated to the Baetz 23 Federal #001 well (API 30-025-26414) located in the NE/SW of Section 23 operated by Fasken Oil & Ranch LTD; and a 640-acre spacing unit comprised of Section 26 dedicated to the Snoddy Federal #20H (30-025-40447); Snoddy Federal #21H (API 30-025-40838), and Snoddy Federal #23H (API 30-025-40837) operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for the risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

(Continued to: Thursday, January 22, 2026)

41. Case No. 25832: Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #751H, Spicy Chicken 23-26 Fed Com #801H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #701H, Spicy Chicken 23-26 Fed Com #752H, Spicy Chicken 23-26 Fed Com #802H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SE/4 NW/4 (Unit F) of Section 26; Spicy Chicken 23-26 Fed Com #702H, Spicy Chicken 23-26 Fed Com #753H, Spicy Chicken 23-26 Fed Com #803H wells with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take points in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23-26 Fed Com #754H, Spicy Chicken 23-26 Fed Com #804H wells with proposed surface hole locations in the NE/4 NE/4 (Unit B) of Section 23, and proposed last take points in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

(Continued to: Thursday, January 22, 2026)

42. Case No. 25828: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Two Face State Com 111H, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in the SE/4 SW/4 (Unit N) of Section 36, Township 20 South, Range 33 East; Two Face State Com 112H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 121H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face State Com 122H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in the SE/4 SW/4 (Unit N) of Section 36, Township 20 South, Range 33 East; Two Face State Com 123H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 124H j-turn well, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 125H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a

last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 171H u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 3 (NE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 173H j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 131H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and Two Face State Com 133H u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 3 (NE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2336) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

43. Case No. 25830: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Two Face State Com 201H, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and Two Face State Com 203H j-turn well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2335) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

44. Case No. 25833: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 143H ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). The Unit will partially overlap with the spacing unit for the following wells, which are located in the E/2 E/2 of Section 26, Township 20 South, Range 32 East, and produce from the Salt Lake; Bone Spring pool (Code 53560): (1) Snoddy Federal #020H (API No. 30-025-40447); and (2) Snoddy Federal #021H (API No. 30-025-40838). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

45. Case No. 25834: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 Section 23 and the NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 141H ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. The Unit will partially overlap with the spacing unit

for the Snoddy Federal #023H (API No. 30-025-40837), which is located in Units A, B, E, F, G, and L of Section 26, Township 19 South, Range 32 East, and produces from the Salt Lake; Bone Spring pool (Code 53560). Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

46. Case No. 25835: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 23 and the N/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 201H ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a standard 400-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

47. Case No. 25836: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 Section 23, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 123H u-turn ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the NE/4 NE/4 (Unit A) of Section 23. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 23 to allow for the creation of a 320-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

48. Case No. 25837: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 Section 23, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 121H u-turn ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the Well will be orthodox. The lateral of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 23 to allow for the creation of a 320-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

49. Case No. 25838: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 23 and the E/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 112H well ("Well"), which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 NW/4 (Unit F) of Section 26. The

completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

50. Case No. 25839: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 23 and the W/2 NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 203H ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

51. Case No. 25840: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 23 and the E/2 NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 204H ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 NE/4 (Unit H) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

52. Case No. 25841: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com 113H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23 Fed Com 114H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 NE/4 (Unit H) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com 114H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

53. Case No. 25842: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 133H well ("Well"), which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com 133H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown

on the Hanson State #1 well log (API 30-025-2499) to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

54. Case No. 25843: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 23 and the E/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 132H well ("Well"), which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 NW/4 (Unit F) of Section 26. The completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

55. Case No. 25844: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 111H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

56. Case No. 25845: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 131H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

(Continued to: Thursday, January 22, 2026)

57. Case No. 25846: Application of Pride Energy Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of Lots 1, 2, the S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 4, and the E/2 of Section 9, Township 24 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills Fed Com 401H well, which will be drilled from a surface hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9; and Red Hills Fed Com 402H and Red Hills Fed Com 403H wells, which will be drilled from surface hole locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9. The completed intervals of the Wells will be orthodox. The completed interval of the Red Hills Fed Com 402H well will be located within 330' of the quarter-quarter section line and allow for incorporation of the adjacent tracts to form

a standard, 640-acre proximity tract spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles northwest of Jal, New Mexico.

58. Case No. 25847: Application of Pride Energy Company for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lots 1, 2, the S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 4, and the E/2 of Section 9, Township 24 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills Fed Com 91H, Red Hills Fed Com 101H, and Red Hills Fed Com 201H wells, which will be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 9; and Red Hills Fed Com 92H, Red Hills Fed Com 102H, Red Hills Fed Com 202H, and Red Hills Fed Com 203H wells, which will be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9. The completed intervals of the Wells will be orthodox. The completed interval of the Red Hills Fed Com 202H well will be located within 330' of the quarter-quarter section line and allow for incorporation of the adjacent tracts to form a standard, 640-acre proximity tract spacing unit. The Unit will partially overlap with the spacing unit of the Picasso Federal #002H well (API No. 30-025-41905), which produces from the Red Hills; Bone Spring, North Pool (Code 96434). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles northwest of Jal, New Mexico.

59. Case No. 25848: Application of Read & Stevens, Inc. to Amend Order No. R-23609, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23609. Order No. R-23609 pooled the uncommitted interests in a 160-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Bone Spring to the base of the Second Bone Spring, comprised of the N/2 N/2 of Section 14, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The Unit is dedicated to the proposed initial Slim Jim 14-15 Fed Com 121H (API No. 30-015-57447), to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.

60. Case No. 25849: Application of Spur Energy Partners, LLC to Pool Additional Interests Under Order No. R-23889, Eddy County, New Mexico. Spur Energy Partners, LLC ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23889 ("Order"). The Division issued the Order in Case No. 25449 on July 24, 2025. The Order: pooled all uncommitted interests in the San Andres formation underlying an 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Red Lake State Com 112H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

61. Case No. 25850: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Trinity Tank 20-29-32 Fed Com #001H well with a proposed surface hole location in NE/4 NW/4 (Unit C) of Section 20 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 32; Trinity Tank 20-29-32 Fed Com #002H and Trinity Tank 20-29-32 Fed Com #003H wells with proposed surface hole locations in NE/4 NW/4 (Unit C) of Section 20 and proposed bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32; Trinity Tank 20-29-32 Fed Com #004H well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32; and Trinity Tank 20-29-32 Fed Com #005H well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 32. The completed interval for the Trinity Tank 20-29-32 Fed Com #0003H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with

the following existing spacing units: A 320-acre spacing unit dedicated to the Trinity Federal Com #001 (API 30-015-34521) and the Trinity Federal Com #002 (API No. 30-015-34500) wells located in the S/2 of Section 20, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado; and a 320-acre spacing unit dedicated to the Tank 29 Federal #002H well (API No. 30-015-35690) located in the N/2 of Section 29, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles southeast from Whites City, New Mexico.

62. Case No. 25851: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interest owners in a standard 480-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 16, 21, and 28, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 16/28 Fed Com 552H well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 16, and to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles west of Malaga, New Mexico.

(Continued to: Thursday, January 22, 2026)

63. Case No. 25852: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 480-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 16, 21, and 28, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 16/28 Federal Com 554H (API No. 30-015-PENDING) well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 21, T24S-R28E, dedicated to 3 Knights LLC's Pardue #001 well (API No. 30-015-31360); and
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 21, T24S-R28E, dedicated to Occidental Permian Ltd's Stent 21 Federal Com #002H (API No. 30-015-41221).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles west of Malaga, New Mexico.

(Continued to: Thursday, January 22, 2026)

64. Case No. 25853: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 1,920-acre, more or less, non-standard horizontal well spacing unit comprised of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 850' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 360' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,025' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,690' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,780' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,290' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29,

Township 18 South, Range 35 East, to a bottom hole location 360' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 925' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter quarter tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles southwest of Lovington, New Mexico.

65. Case No. 25854: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to following wells ("Wells"): Cecilia 35 State Com 1H and Cecilia 35 State Com 10H, to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 36 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 35; and Cecilia 35 State Com 30H, to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 36 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 35. The completed intervals of the Wells will be orthodox. The completed interval of the Cecilia 35 State Com 1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 35 to allow for the creation of a 320-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) Pool (Code 96830): D State #081 (API No. 30-015-40314) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #013 (API No. 30-015-32489) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; Dad State #034 (API No. 30-015-01737) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #009 (API No. 30-015-31425) located in the NE/4 NE/4 (Unit A) of Section 35, Township 17 South, Range 28 East; D State #070 (API No. 30-015-39742) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #014 (API No. 30-015-32490) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #008 (API No. 30-015-31424) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #057 (API No. 30-015-38471) located in the NW/4 NE/4 (Unit B) of Section 35, Township 17 South, Range 28 East; D State #060 (API No. 30-015-38589) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; Dad State #039 (API No. 30-015-33453) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East; and D State #105 (API No. 30-015-41709) located in the NE/4 NW/4 (Unit C) of Section 35, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico.

66. Case No. 25855: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Jackhammer 26 State Com 70H and Jackhammer 26 State Com 90H wells ("Wells"), to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 36 to bottom hole locations in SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Artesia; Glorieta-Yeso (O) Pool (Code 96830): State #050 (API No. 30-015-8414) located in the SW/4 SW/4 (Unit M) of Section 26, Township 17 South, Range 28 East; D State #005 (API No. 30-015-31422) located in the SW/4 SW/4 (Unit M) of Section 26, Township 17 South, Range 28 East; D State #072 (API No. 30-015-39922) located in the SW/4 SW/4 (Unit M) of Section 26, Township 17 South, Range 28 East; D State #032 (API No. 30-015-32484) located in the SW/4 SW/4 (Unit M) of Section 26, Township 17 South, Range 28 East; D State #063 (API No. 30-015-39068) located in the SE/4 SW/4 (Unit N) of Section 26, Township 17 South, Range 28 East; D State #015 (API No. 30-015-32483) located in the SE/4 SW/4 (Unit N) of Section 26, Township 17 South, Range 28 East; Dad State #040 (API No. 30-015-33454) located in the SE/4 SW/4 (Unit N) of Section 26, Township 17 South, Range 28 East; D State #080 (API No. 30-015-40313) located in the SE/4 SW/4 (Unit N) of Section 26, Township 17 South, Range 28 East; D State #004 (API No. 30-015-32649) located in the SW/4 SE/4 (Unit O) of Section 26, Township 17 South, Range 28 East; D State #048 (API No. 30-015-38412) located in the SW/4 SE/4 (Unit O) of Section 26, Township 17 South, Range 28 East; D State #073 (API No. 30-015-39923) located in the SW/4 SE/4 (Unit O) of Section 26, Township 17 South, Range 28 East; D State #051 (API No. 30-015-38585) located in the SE/4 SE/4 (Unit P) of Section 26, Township 17 South, Range 28 East; D State #079 (API No. 30-015-40312) located in the SE/4 SE/4 (Unit P) of Section 26, Township 17 South, Range 28 East; D State #002 (API No. 30-015-31421) located in the

SE/4 SE/4 (Unit P) of Section 26, Township 17 South, Range 28 East; and D State #059 (API No. 30-015-38470) located in the SE/4 SE/4 (Unit P) of Section 26, Township 17 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico.

67. Case No. 25856: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 301H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 501H (API No. 30-025-54229) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.

68. Case No. 25857: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320 -acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 NE/2 and Lots 1 & 2 (N/2 N/2 equivalent) of irregular Section 28, and Lots 1-4 (N/2 N/2 equivalent) of irregular Section 29, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Buffalo Gap 29/28 Federal Com 521H well, to be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 29, to a bottom hole location in the NE/4 NE/4 of irregular Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 6 miles northwest of Carlsbad, New Mexico.

69. Case No. 25858: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the S/2 NE/4 and Lots 3 & 4 (S/2 N/2 equivalent) of irregular Section 28, and Lots 5, 6, 8, 17, and 18 (S/2 N/2 equivalent) of irregular Section 29, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Buffalo Gap 29/28 Federal Com 523H well, to be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 29, to a bottom hole location in the SE/4 NE/4 of irregular Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 6 miles northwest of Carlsbad, New Mexico.

70. Case No. 25859: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, well spacing unit in the Wolfcamp formation underlying the NE/2 and Lots 1-4 (N/2 equivalent) of irregular Section 28, and Lots 1-6, 8, 17, and 18 (N/2 equivalent) of irregular Section 29, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Buffalo Gap 29/28 Federal Com 711H well, to be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 29, to a bottom hole location in the NE/4 NE/4 of irregular Section 28; and Buffalo Gap 29/28 Federal Com 714H well, to be drilled from a surface hole location Lot 5 (SW/4 NW/4 equivalent) of irregular Section 29, to a bottom hole location in the SE/4 NE/4 of irregular Section 28. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles northwest of Carlsbad, New Mexico.

71. Case No. 25860: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a non-standard 2,560-acre, more or less, well spacing unit in the Bone Spring formation underlying All of Sections 27, 28, 29, and the E/2, E/2 W/2 and Lots 1-4 (All equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 521H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; McKittrick Draw 27/30 Federal Com 523H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 526H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 3 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.

72. Case No. 25861: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the First interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 304H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 504H (API No. 30-025-54230) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.

73. Case No. 25862: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 1,280-acre, more or less, well spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27, 28, 29, and NE/4, E/2 NW/4, and Lots 1 & 2 (N/2 equivalent), Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 711H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 713H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.

74. Case No. 25863: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 1,280-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27, 28, 29, and SE/4, E/2 SW/4, and Lots 3 & 4 (S/2 equivalent) of irregular Section 30, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed McKittrick Draw 27/30 Federal Com 715H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 30; and McKittrick Draw 27/30 Federal Com 717H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, to a bottomhole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southwest of Carlsbad, New Mexico.

75. Case No. 25864: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping

horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 303H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 503H (API No. 30-025-54232) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.

76. Case No. 25865: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 636.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Toto 7/10 Federal Com 616H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

- 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574);
- 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002 (API No. 30-015-25832);
- 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778);
- 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-015-40784);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.

77. Case No. 25866: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 302H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of Bone Spring formation to the base of the First Bone Spring interval, at a stratigraphic equivalent of 10,122' TVD, as observed on the Northern AKQ State #1 well log (API No. 30-025-25443). The Unit will overlap with the Bridge State Unit 27 502H (API No. 30-025-54231) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200%

charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.

78. Case No. 25867: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 637.12-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Toto 7/10 Federal Com 618H well, to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

- 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);
- 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-015-43847);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.

79. Case No. 25868: Application of XTO Holdings, LLC to Re-Open Riley Permian Operating Company, LLC Case No. 25358, Eddy County, New Mexico. XTO Holdings, LLC ("Applicant") seeks to re-open Riley Permian Operating Company, LLC ("Riley") Case No. 25358 due to defective notice. The Division issued Order No. R-23990 in Case No. 25358, pooling uncommitted interests in the Yeso formation, underlying a 481.47-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 12, Township 18 South, Range 26 East, and the NW/4 of Section 7, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico; dedicating the unit to the Marty Fee 11-7 1H, Marty Fee 11-7 2H, Marty Fee 11-7 3H, and Marty Fee 11-7 4H wells; and designating Riley as operator of the unit and wells. Applicant requests that the Division reopen Case No. 25358 to remedy Riley's failure to provide XTO with notice of the hearing and allow XTO to exercise its option to participate in Riley's development. The wells are located approximately 3.41 miles southeast of Atoka, New Mexico.

80. Case No. 25869: Application of Coterra Energy Operating Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 21, 28, and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Oracle 21-28-33 Fed Com #004H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 21 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 33; and Oracle 21-28-33 Fed Com #005H and Oracle 21-28-33 Fed Com #006H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 21 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 33. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge

for risk involved in drilling said wells. Said area is located approximately 6 miles southeast from Whites City, New Mexico.

81. Case No. 25870: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 21, 28, and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Oracle 21-28-33 Fed Com #001H and Oracle 21-28-33 Fed Com #002H wells with proposed surface hole locations in NE/4 NW/4 (Unit C) of Section 21 and proposed bottom hole locations in the SW/4 SW/4 (Unit M) of Section 33; and Oracle 21-28-33 Fed Com #003H well with a proposed surface hole location in NE/4 NW/4 (Unit C) of Section 21 and proposed bottom hole locations in the SE/4 SW/4 (Unit N) of Section 33. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 320-acre spacing unit dedicated to the Oracle 21 Federal #003H (API 30-015-39024) well located in the W/2 of Section 21, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.8 miles southeast from Whites City, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Tuesday, December 16, 2025

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**