

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 5, 2026**

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via MS Teams (login information below)

**Virtual Attendance:**

Click [HERE](#) to be connected to the meeting.

**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 615 915 164#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	25871	<b>NOTICE OF VIOLATION ISSUED TO: Smith &amp; Marrs Inc. OGRID # 20989;</b> Unresolved alleged violations of 19.15.25.8 and 19.15.5.9(A) NMAC  Setting: Hearing on Merits
2.	25872	<b>NOTICE OF VIOLATION ISSUED TO: Oleum Energy, LLC, OGRID # 329493;</b> Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC  Setting: Hearing on Merits
3.	25679	<b>Application of Enterprise Delaware Basin Treating LLC for Authorization to Inject, Lea County, New Mexico.</b> Enterprise Delaware Basin Treating LLC ("Enterprise") (OGRID No. 330718) seeks authorization to drill, complete, and operate an additional redundant acid gas injection ("AGI") well at its Dark Horse Treating Facility. Enterprise proposes to inject treated acid gas ("TAG") into the proposed Independence AGI #3 well ("Well"), which will be located in Section 20, Township 25 South, Range 36 East, in Lea County, New Mexico. The Well will be a deviated injection well and will be directionally drilled from a surface location approximately 529' FNL and 1434' FWL (Unit C) in Section 20, Township 25 South, Range 36 East, to a bottom hole location approximately 2064' FSL and 60' FWL (Unit L) in Section 17, Township 25 South, Range 36 East. The Well will inject TAG into the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, at depths of approximately 16,056' to 17,730' TVD. Enterprise is requesting a combined allowable maximum daily injection rate of 45 million cubic feet per day (MMcf/D) to be shared between the proposed Well and the existing Independence AGI #1 and #2 wells. The Well's maximum surface injection pressure will be approximately 4,929 pounds per square inch gauge. The Well is located approximately 6 miles west of Jal, New Mexico.  Setting: Hearing by Affidavit
4.	25547	<b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Javelina Fed 4 SWD #1, to be drilled at a location 408' from the south line and 831' from the east line (Unit P) of Section 4, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,360 feet to 7,550 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a

		maximum surface injection pressure of 1,072 psi. The well is located approximately 10.95 miles SW of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25548
5.	25548	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Jackrabbit Fed SWD #1, to be drilled at a location 556' from the south line and 1,968' from the east line (Unit O) of Section 28, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,305 feet to 7,750 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,061 psi. The well is located approximately 12.93 miles SW of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25547</p>
6.	25709	<p><b>Application of Admiral Permian Operating LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 17 and E/2 of Section 18, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following U-turn wells ("Wells"): Carrasco Estates Fee Unit 401H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 17; and Carrasco Estates Fee Unit 421H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 18. The completed intervals of the Wells will be orthodox. Admiral requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles northwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25708</p>
7.	25747	<p><b>Application of Avant Operating II, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. The completed intervals for the Triple Stamp 22 15 10 Fed Com #302H and the Triple Stamp 22 15 10 Fed Com #602H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25748
8.	25748	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25747</p>
9.	25760	<p><b>Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Upper Bone Spring Shale [97900]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 223H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SW/4 SE/4 (Unit O) of Section 24 and a last take point in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 225H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 224H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and</li> <li>• An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537).</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25761</p>
10.	25761	<p><b>Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Lower Bone Spring Shale [51020]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea</p>

		<p>County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 313H, Vaca 24 Fed Com 414H, Vaca 24 Fed Com 513H, Vaca 24 Fed Com 524H and Vaca 24 Fed Com 583H wells, to be drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 314H, Vaca 24 Fed Com 514H, and Vaca 24 Fed Com 584H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 416H, Vaca 24 Fed Com 526H, and Vaca 24 Fed Com 586H wells, to be drilled from surface locations in the NW/4 SE/4 (Unit J) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 315H, Vaca 24 Fed Com 415H, Vaca 24 Fed Com 515H, Vaca 24 Fed Com 525H, and Vaca 24 Fed Com 601H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and</li> <li>• An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537).</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25760</p>
11.	25773	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,923.55-acre, more or less, standard horizontal spacing unit comprised of all of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 212H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 19 to a last take point in the SE/4 NE/4 (Unit H) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 212H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 19, 20, and 21 to allow for the creation of a 1,923.55-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25774, 25775</p>
12.	25774	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 963.58-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 134H well ("Well"), which will produce from a first take point in Lot 4 (SW/4 SW/4 equivalent) of Section 19 to a last take point in the SE/4 SE/4 (Unit P) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 134H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 19, 20, and 21 to allow for the creation of a 963.58-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and</p>

		<p>completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25773, 25775</p>
13.	25775	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 959.97-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19, 20, and 21, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Solstice Fed Com 132H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 19 to a last take point in the SE/4 NE/4 (Unit H) of Section 21. The completed interval of the Well will be orthodox. The completed interval of the Solstice Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 N/2 of Sections 19, 20, and 21 to allow for the creation of a 959.97-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately less than 1 mile northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25773, 25774</p>
14.	25776	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 34 and the S/2 SW/4 of Section 35, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buffalo Nickel 33/35 State Com #527H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than one mile from northwest Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25777</p>
15.	25777	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34 and the SW/4 of Section 35, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/35 State Com #716H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35; and Buffalo Nickel 33/35 State Com #718H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located less than one mile from northwest Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25776</p>
16.	25778	<p><b>Application of Burnett Oil Company, Inc. for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interest within the Atoka Glorietta – Yeso Formation (Pool Code 3250), underlying a 321.4-acre, more or less, standard horizontal</p>

		<p>well spacing unit comprised of the N/2 of Section 19, located in Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells: The Aggie Well No. 1H, API No. 30-015-55570, an oil well to be horizontally drilled from a surface hole location in Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,226 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 350 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 2H, API No. 30-015-55571, an oil well to be horizontally drilled from a surface hole location in Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,226 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit H of Section 19, Township 18 South, Range 27 East, approximately 1,321 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 3H, API No. 30-015-55572, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,306 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 2,990 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 31H, API No. 30-015-55899, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,246 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit A of Section 19, Township 18 South, Range 27 East, approximately 660 feet FNL, and approximately 101 feet FEL; The Aggie Well No. 32H, API No. 30-015-55898, an oil well to be horizontally drilled from a surface hole location in the Unit A of Section 24, Township 18 South, Range 26 East, approximately 1,286 feet FNL, and approximately 800 feet FEL, to a bottom hole location in Unit H of Section 19, Township 18 South, Range 27 East, approximately 1,981 feet FNL, and approximately 101 feet FEL. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 9 miles southwest of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	25786	<p><b>Application of Mewbourne Oil Company to Amend Order R-23123, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order amending pooling Order R-23123, as amended, to add additional mineral interest and record title owners to the pooling order. Order R-23123 was issued in Case No. 24132 and pooled uncommitted mineral interest owners in the Bone Spring formation underlying All of Sections 23 and 24, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. This non-standard 1,280-acre horizontal well spacing unit is currently dedicated to the Neato Bandito 23/24 Fed Com 511H (API No. 30-015-56531) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 23, and bottom hole location in the NE/4 NE/4 (Unit A) of Section 24; Neato Bandito 23/24 Fed Com 513H (API No. 30-015-56532) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 23, and bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; Neato Bandito 23/24 Fed Com 515H (API No. 30-015-56533) well, with a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, and bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Neato Bandito 23/24 Fed Com 517H (API No. 30-015-56534) well, with a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The subject area is located approximately 10 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25790	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,608.69-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Section 1, and all of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donnie Brasco Fed Com 111H and Donnie Brasco Fed Com 121H, which will be drilled from a first take point in the NW/4 NW/4 (Unit D) of Section 3 to a last take point in the NE/4 NW/4 (Unit C) of Section 1; Donnie Brasco Fed Com 122H and</p>

		<p>Donnie Brasco Fed Com 172H, which will be drilled from a first take point in the SW/4 NW/4 (Unit E) of Section 3 to a last take point in the SE/4 NW/4 (Unit F) of Section 1; Donnie Brasco Fed Com 123H and Donnie Brasco Fed Com 173H, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and Donnie Brasco Fed Com 124H and Donnie Brasco Fed Com 171H, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1. The completed intervals of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.</p> <p>Setting: Hearing by Affidavit</p>
19.	25793	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 15H, Colonel Freckles Fed Com 17H, and Colonel Freckles Fed Com 19H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 32 East, to bottom hole locations in SE/4 SE/4 (Unit P) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 16H, Colonel Freckles Fed Com 18H, and Colonel Freckles Fed Com 20H, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 34, Township 19 South, Range 32 East, to bottom hole locations in SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 16H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a 640-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the Ocelot 34 Fed 1H (API No. 30-025-40142) well, which is located in the W/2 E/2 of Section 34, Township 19 South, Range 32 East, and produces from the Lusk; Bone Spring, South Pool (Code 41460). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25796</p>
20.	25796	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 32 East, and the E/2 of Section 3, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 13H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 14H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 13H well will be located within 330 feet of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a standard, 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in</p>

		<p>drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25793</p>
21.	25804	<p><b>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the South Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33CD Fed Com 001H, well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,802' FEL &amp; 2,251' FSL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FEL &amp; 2,310' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 002H well, to be horizontally drilled from a SHL approximately 1,800' FEL &amp; 2,231' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 2,158' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,798' FEL &amp; 2,211' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,784' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,796' FEL &amp; 2,191' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,409' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,780' FEL &amp; 1,117' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,249' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,791' FEL &amp; 1,101' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 874' FSL of Section 33-16S-31E; Van Halen 33CD Fed Com 007H well, to be horizontally drilled from a SHL approximately 1,803' FEL &amp; 1,084' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 500' FSL of Section 33-16S-31E; and Van Halen 33CD Fed Com 008H well, to be horizontally drilled from a SHL approximately 1,814' FEL &amp; 1,068' FSL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 339' FSL of Section 33-16S-31E. The Van Halen 33CD Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	25805	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25806</p>



23.	25806	<p><b>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:</p> <ul style="list-style-type: none"> <li>• A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;</li> <li>• A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;</li> <li>• A 40-acre spacing unit dedicated to the Penzoid "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;</li> <li>• A 40-acre spacing unit dedicated to the Penzoid "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;</li> <li>• A 40-acre spacing unit dedicated to the Penzoid "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and</li> <li>• A 40-acre spacing unit dedicated to the Penzoid "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.</li> </ul> <p>Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25805</p>
24.	25821	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 2, 7, 10, and 15 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 123H and Electra Special 0310 Fed Com 137H wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3, and last take points in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

25.	25822	<p><b>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and last take points in the SE/4 SE/4 (Unit P) of Section 10. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• 160-acre spacing unit comprised of the E/2 E/2 of Section 10 in the Bone Spring dedicated to the Hat Mesa 10 Federal Com 002H well, operated by Cimarex Energy Co. ("Cimarex") (API No. 30-025-40365).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25823	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 239.46-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 124H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25824	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.73-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 2, 7, 10, and 15 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 203H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

28.	25825	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 204H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25826	<p><b>Application of Coterra Energy Operating Co. to Amend Order No. R-23624, Lea County, New Mexico.</b> Coterra Energy Operating Co. seeks an order amending Order No. R-23624 to extend the deadline to commence drilling the wells under the Order. Order R-23624 pooled uncommitted interest owners in a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Said area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25850	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Trinity Tank 20-29-32 Fed Com #001H well with a proposed surface hole location in NE/4 NW/4 (Unit C) of Section 20 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 32; Trinity Tank 20-29-32 Fed Com #002H and Trinity Tank 20-29-32 Fed Com #003H wells with proposed surface hole locations in NE/4 NW/4 (Unit C) of Section 20 and proposed bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32; Trinity Tank 20-29-32 Fed Com #004H well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32; and Trinity Tank 20-29-32 Fed Com #005H well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 32. The completed interval for the Trinity Tank 20-29-32 Fed Com #0003H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 320-acre spacing unit dedicated to the Trinity Federal Com #001 (API 30-015-34521) and the Trinity Federal Com #002 (API No. 30-015-34500) wells located in the S/2 of Section 20, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado; and a 320-acre spacing unit dedicated to the Tank 29 Federal #002H well (API No. 30-015-35690) located in the N/2 of Section 29, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles southeast from Whites City, New Mexico.</p>

		Setting: Hearing by Affidavit
31.	25865	<p><b>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (1) approving a standard 636.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the N/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Toto 7/10 Federal Com 616H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:</p> <ul style="list-style-type: none"> <li>• 156.96-acre horizontal well spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 006H (API No. 30-015-38195) and Strawberry 7 Federal 009H (API No. 30-015-41574);</li> <li>• 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 002 (API No. 30-015-25832);</li> <li>• 40-acre vertical well spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 11, T19S-R30E, operated by Matador Production Company and dedicated to the Hale 11 Federal 001 (API No. 30-015-25778);</li> <li>• 200-acre horizontal well spacing unit comprised of the N/2 S/2 of Section 10 and NW/4 SW/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 003H (API No. 30-015-40784);</li> <li>• 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);</li> <li>• 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);</li> <li>• 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and</li> <li>• 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).</li> </ul> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25867</p>
32.	25867	<p><b>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (1) approving a standard 637.12-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Toto 7/10 Federal Com 618H well, to be drilled from a surface hole location in NW/4 SW/4 (Unit L) of Section 8, T19S-R31E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10, T19S-R30E. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:</p>

		<ul style="list-style-type: none"> <li>• 157.12-acre horizontal well spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, T19S-R31E, operated by Devon Energy Production Company, LP and dedicated to the Strawberry 7 Federal 004H (API No. 30-015-37258) and Strawberry 7 Federal 010H (API No. 30-015-41575);</li> <li>• 280-acre horizontal well spacing unit comprised of the S/2 S/2 of Section 10, and S/2 SW/4 and SW/4 SE/4 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 10 Federal 004H (API No. 30-015-43847);</li> <li>• 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 11, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 11 Federal 001H (API No. 30-015-38494);</li> <li>• 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 001H (API No. 30-015-39025);</li> <li>• 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054); and</li> <li>• 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 12, T19S-R30E, operated by Cimarex Energy Co. of Colorado and dedicated to the Crescent Hale 12 Federal 002H (API No. 30-015-40054).</li> </ul> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25865</p>
33.	25869	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 21, 28, and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Oracle 21-28-33 Fed Com #004H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 21 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 33; and Oracle 21-28-33 Fed Com #005H and Oracle 21-28-33 Fed Com #006H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 21 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 33. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles southeast from Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25870</p>
34.	25870	<p><b>Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 21, 28, and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Oracle 21-28-33 Fed Com #001H and Oracle 21-28-33 Fed Com #002H wells with proposed surface hole locations in NE/4 NW/4 (Unit C) of Section 21 and proposed bottom hole locations in the SW/4 SW/4 (Unit M) of Section 33; and Oracle 21-28-33 Fed Com #003H well with a proposed surface hole location in NE/4 NW/4 (Unit C) of Section 21 and proposed bottom hole locations in the SE/4 SW/4 (Unit N) of Section 33. The wells will be</p>

		<p>located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 320-acre spacing unit dedicated to the Oracle 21 Federal #003H (API 30-015-39024) well located in the W/2 of Section 21, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.8 miles southeast from Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25869</p>
35.	25877	<p><b>Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Atreides Federal Com 701H, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8; Atreides Federal Com 702H, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8; Atreides Federal Com 703H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and Atreides Federal Com 704H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the Atreides Federal Com 702H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.1 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25883	<p><b>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 34 and 35, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as an gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Beer Cave Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 NW/4 (Unit E) of Section 34, Township 25 South, Range 25 East; Beer Cave Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SW/4 (Unit M) of Section 34, Township 25 South, Range 25 East; Beer Cave Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South, Range 25 East; and Beer Cave Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the NW/4 SW/4 (Unit L) of Section 34, Township 25 South, Range 25 East. The wells are orthodox in location, and the take points and laterals comply with</p>

		<p>Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp. The well and lands are located approximately 6.2 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25884	<p><b>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262608C; Bone Spring [98006] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 151H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-03 S262608C; Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25885	<p><b>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262608C; Bone Spring [98006] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 152H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-03 S262608C; Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25888	<p><b>Application of Powderhorn Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 20 and the E/2 E/2 of Section 19, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Quail Dobbs Federal Com 201H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 20; and Quail Dobbs Federal Com 202H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles northeast from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25889	<p><b>Application of Marathon Oil Permian LLC for Compulsory Pooling, Approval of Overlapping Spacing Unit, and Approval of Non-Standard Unit, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, overlapping, non-standard horizontal spacing unit</p>

		<p>comprised of Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Million Dollar Man Federal Com 301H and Million Dollar Man Federal Com 501H wells, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 11 to last take points in the SW/4 SW/4 (Unit M) of Section 23; Million Dollar Man Federal Com 302H and Million Dollar Man Federal Com 502H wells, which will produce from first take points located in the NE/4 NW/4 (Unit C) of Section 11 to last take points in the SE/4 SW/4 (Unit N) of Section 23; Million Dollar Man Federal Com 303H and Million Dollar Man Federal Com 503H wells, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 11 to last take points in the SW/4 SE/4 (Unit O) of Section 23; and Million Dollar Man Federal Com 304H and Million Dollar Man Federal Com 504H wells, which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 11 to last take points in the SE/4 SE/4 (Unit P) of Section 23. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Hills; Bone Spring East Pool (Code 97369): Ender Wiggins 14 TB Federal Com #011 (API 30-025-46794) located in the W/2 E/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East; and Ender Wiggins 14 TB Federal Com #003 (API 30-025-45188) located in the W/2 W/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East. The spacing unit for the Wells will also partially overlap with the spacing unit for the following wells, which produce from the Fairview Mills; Bone Spring Pool (Code 96340): Dogie Draw 14 AV Federal Com #024H (API 30-025-45091) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East; and Dogie Draw 14 TB Federal Com #001H (API 30-025-45092) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East. Further, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25890	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division approving an order approving a non-standard unit, and pooling all uncommitted interests within a non-standard 1273.68-acre, more or less, Bone Spring horizontal spacing unit comprised of all of Sections 3 &amp; 4, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, in the WC-015 G-03 S192703;BONE SPRING pool (Pool code 98239). This spacing unit will be dedicated to the following wells: Remington 3 4 Federal Com #501H and Remington 3 4 Federal Com #601H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 3, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4; Remington 3 4 Federal Com #502H and Remington 3 4 Federal Com #602H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 3, and proposed bottom hole locations in the SW/4 NW/4 (Unit E) of Section 4; Remington 3 4 Federal Com #503H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 3, and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; Remington 3 4 Federal Com #504H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 3, and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4; Remington 3 4 Federal Com #603H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 3, and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and Remington 3 4 Federal Com #604H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 3, and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit to the extent necessary. This proposed Unit will partially overlap the following spacing unit: A 240-acre spacing unit dedicated to the Secretariat 3 Fed Com 501H well (API 30-015-44291), located in the E/2 SE/4 of Section 3 and the E/2 of Section 10, operated by EOG Resources Inc. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II,</p>



		<p>LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25891	<p><b>Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-23888, Eddy County, New Mexico.</b> Spur Energy Partners LLC (OGRID No. 328947) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23888 ("Order"). The Division issued the Order in Case No. 25448 on July 24, 2025. The Order: pooled all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Jackhammer State 110H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 15.5 miles east southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25892	<p><b>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Screwball 30 19 Federal Com 454H and Screwball 30 19 Federal Com 455H wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19; Screwball 30 19 Federal Com 456H and Screwball 30 19 Federal Com 457H wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19; Screwball 30 19 Federal Com 458H and Screwball 30 19 Federal Com 459H wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and Screwball 30 19 Federal Com 460H and Screwball 30 19 Federal Com 461H wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed interval for the Screwball 30 19 Federal Com #458H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 12.9 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25893	<p><b>Application WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the; Steel Guitar 35-26 Fed Com 324H Well, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 26; the Steel Guitar 35-26 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 35-26 Fed Com 334H Well, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 26. The 324H and 334H Wells are orthodox in their locations, as their take points and completed intervals will comply with setback requirements under statewide rules. However, the 333H Well is unorthodox, and applicant will</p>

		<p>seek administrative approval from the OCD for the nonstandard location. The 334H Well is the proximity well, and proximity tracts will be utilized to create the standard unit. This application will supplant and replace the application in Case No. 25611 for the unit, and Order No. R-24068 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	25896	<p><b>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed horizontal wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 460H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 35-26 Fed Com 470H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 Section 35. All the proposed wells have unorthodox locations pursuant to Order No. R-14262; Applicant will be applying administratively for approval of the non-standard locations. This application will supplant and replace the application in Case No. 25058 for the unit, and Order No. R-23662 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25897	<p><b>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the; Steel Guitar 35-26 Fed Com 322H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the Steel Guitar 35-26 Fed Com 331H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. This application will supplant and replace the application in Case No. 25612 for the unit, and Order No. R-24069 will be vacated upon issuance of the new order for said unit. The 331H Well is the proximity well, and proximity tracts will be utilize to create the standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25898	<p>Application of Hilcorp Energy Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 588.80-acre, more or less, overlapping</p>

		<p>horizontal well spacing unit in the Basin Fruitland Coal formation underlying Lots 5 and 6, E/2 SW/4 and SE/4 (S/2 equivalent) of irregular Section 7 and Lots 7 and 8, E/2 SW/4 and SE/4 (S/2 equivalent) of irregular Section 8, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. This spacing unit will be initially dedicated to the proposed Trail Canyon 100 Federal Com 001H well, with a surface location in Lot 12 (NE/4 SE/4 equivalent) of irregular Section 12, T32N-R9W, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 7, T32N-R8W, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 8, T32N-R8W. This proposed standard horizontal well spacing unit will overlap the following existing vertical well spacing units in the Fruitland formation (Basin Fruitland Coal (Gas) [71629]):</p> <ul style="list-style-type: none"> <li>• An existing 314.78-acre spacing unit underlying Lots 1-6, E/2 SW/4 and SE/4 (All equivalent) of irregular Section 7, T32N-R8W, currently dedicated to the Trail Canyon 100 (30-045-26983), operated by Hilcorp; and</li> <li>• An existing 375.07-acre spacing unit underlying Lots 1-2 and 5-8, E/2 SW/4 and SE/4 (All equivalent) of irregular Section 8, T32N-R8W, currently dedicated to the Trail Canyon 101 (30-045-27096), operated by Hilcorp.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located along the Colorado and New Mexico border.</p> <p>Setting: Hearing by Affidavit</p>
48.	25900	<p><b>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Roadrunner Fed 26 SWD #1, to be drilled at a location 2,561' from the south line and 2,086' from the east line (Unit J) of Section 26, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,400 feet to 6,410 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,080 psi. The well is located approximately 11.04 miles SW of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	25901	<p><b>Application of MRC Hat Mesa, LLC to Extend the Drilling Deadline Under Order No. R-23706, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23706. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the E/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23706 pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Blue Chip 14 Fed Com 702H (API No. 30-025-55173) well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 11, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 23. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	25902	<p><b>Application of MRC Hat Mesa, LLC to Extend the Drilling Deadline Under Order No. R-23707, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23707. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23707 pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Blue Chip 14 Fed Com 704H (API No. 30-025-55172) well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of</p>

		<p>Section 11, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 23. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	25903	<p><b>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33AB Fed Com 001H, well, to be horizontally drilled from a surface hole location ("SHL") approximately 2,028' FEL &amp; 1,096' FNL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FEL &amp; 342' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 2,008' FEL &amp; 1,097' FNL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 482' FN of Section 33-16S-31E; Van Halen 33AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,988' FEL &amp; 1,098' FNL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 857' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,968' FEL &amp; 1,099' FNL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,232' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,971' FEL &amp; 1,355' FNL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,392' FNL of Section 33-16S-31E. Van Halen 33AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,991' FEL &amp; 1,354' FNL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 1,767' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 2,011' FEL &amp; 1,353' FNL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 2,141' FNL of Section 33-16S-31E; and Van Halen 33AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 2,031' FEL &amp; 1,352' FNL of Section 32-16S-31E and a BHL approximately 20' FEL &amp; 2,301' FNL of Section 33-16S-31E. The Van Halen 33AB Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	25904	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Two Face State Com 111H, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 112H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 121H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face State Com 122H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 123H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face Fed Com 124H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point</p>

		<p>in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face Fed Com 125H j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 171H u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 173H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 4 (NW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 131H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and Two Face Fed Com 133H u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 16 (SE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2336) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	25909	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills West Unit Com 35H and Red Hills West Unit Com 41H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, and Red Hills West Unit Com 38H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
54.	25910	<p><b>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of Section 10, Township 26 South, Range 32 East, and the W/2 W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Red Hills West Unit Com 40H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>