

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, February 5, 2026** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 615 915 164#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 25871: NOTICE OF VIOLATION ISSUED TO: Smith & Marrs Inc. OGRID # 20989; Unresolved alleged violations of 19.15.25.8 and 19.15.5.9(A) NMAC

2. Case No. 25872: NOTICE OF VIOLATION ISSUED TO: Oleum Energy, LLC, OGRID # 329493; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC

3. Case No. 25746: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Rooster 35/26 State Com

#715H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Rooster 35/26 State Com #717H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Carlsbad, New Mexico.

4. Case No. 25873: Application of Avant Operating II, LLC for compulsory pooling, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests within a standard 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: the Casino Queen 2 3 State Com #501H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 2, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 3; the Casino Queen 2 3 State Com #502H well, with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 3; and the Casino Queen 2 3 State Com #503H well, with proposed surface hole locations in the NE/4 SE/4 (Unit I) of Section 2, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 3. The wells will be drilled at orthodox locations. The completed interval for the Casino Queen 2 3 State Com #502H well are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Carlsbad, New Mexico.

5. Case No. 25874: Application of Avant Operating II, LLC for compulsory pooling, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests within a standard 480-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: the Casino Queen 2 3 State Com #701H well, the Casino Queen 2 3 State Com #751H well, and the Casino Queen 2 3 State Com #752H well with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 2, and proposed last take points in the SW/4 SE/4 (Unit O) of Section 3; the Casino Queen 2 3 State Com #702H well, with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 2, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 3; and the Casino Queen 2 3 State Com #703H well, and the Casino Queen 2 3 State Com #753H well, with proposed surface hole locations in the NE/4 SE/4 (Unit I) of Section 2, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 3. The wells will be drilled at orthodox locations. The well spacing complies with the Special Rules for the Purple Sage Wolfcamp Pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Carlsbad, New Mexico.

6. Case No. 25877: Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Atreides Federal Com 701H, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8; Atreides Federal Com 702H, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8; Atreides Federal Com 703H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and Atreides Federal Com 704H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the Atreides Federal Com 702H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.1 miles southwest of Loving, New Mexico.

7. Case No. 25883: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 34 and 35, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as an gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Beer Cave Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 NW/4 (Unit E) of Section 34, Township 25 South, Range 25 East; Beer Cave Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the SW/4 SW/4 (Unit M) of Section 34, Township 25 South, Range 25 East; Beer Cave Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South, Range 25 East; and Beer Cave Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 35, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in the NW/4 SW/4 (Unit L) of Section 34, Township 25 South, Range 25 East. The wells are orthodox in location, and the take points and laterals comply with Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp. The well and lands are located approximately 6.2 miles southeast of Whites City, New Mexico.

8. Case No. 25884: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262608C; Bone Spring [98006] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 151H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-03 S262608C; Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.

9. Case No. 25885: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262608C; Bone Spring [98006] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 152H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-03 S262608C; Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.

10. Case No. 25886: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 153H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-04 S262619C; Bone Spring Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.

11. Case No. 25887: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 320-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the WC-015 G-04 S262619C; Bone Spring [98005] Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: Coors Fed Com 154H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the WC-015 G-04 S262619C; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 11.12 miles southeast of Whites City, New Mexico.

12. Case No. 25888: Application of Powderhorn Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 20 and the E/2 E/2 of Section 19, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Quail Dobbs Federal Com 201H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 20; and Quail Dobbs Federal Com 202H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles northeast from Carlsbad, New Mexico.

13. Case No. 25889: Application of Marathon Oil Permian LLC for Compulsory Pooling, Approval of Overlapping Spacing Unit, and Approval of Non-Standard Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, overlapping, non-standard horizontal spacing unit comprised of Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Million Dollar Man Federal Com 301H and Million Dollar Man Federal Com 501H wells, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 11 to last take points in the SW/4 SW/4 (Unit M) of Section 23; Million Dollar Man Federal Com 302H and Million Dollar Man Federal Com 502H wells, which will produce from first take points located in the NE/4 NW/4 (Unit C) of Section 11 to last take points in the SE/4 SW/4 (Unit N) of Section 23; Million Dollar Man Federal Com 303H and Million Dollar Man Federal Com 503H wells, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 11 to last take points in the SW/4 SE/4 (Unit O) of Section 23; and Million Dollar Man Federal Com 304H and Million Dollar Man Federal Com 504H wells, which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 11 to last take points in the SE/4 SE/4 (Unit P) of Section 23. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Hills; Bone Spring East Pool (Code 97369): Ender Wiggins 14 TB Federal Com #011 (API 30-025-46794) located in the W/2 E/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East; and Ender Wiggins 14 TB Federal Com #003 (API 30-025-45188) located in the W/2 W/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East. The spacing unit for the Wells will also partially overlap with the spacing unit for the following wells, which produce from the Fairview Mills; Bone Spring Pool (Code 96340): Dogie Draw 14 AV Federal Com #024H (API 30-025-45091) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East; and Dogie Draw 14 TB Federal Com #001H (API 30-025-45092) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East. Further, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles west of Jal, New Mexico.

14. Case No. 25890: Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division approving an order approving a non-standard unit, and pooling all

uncommitted interests within a non-standard 1273.68-acre, more or less, Bone Spring horizontal spacing unit comprised of all of Sections 3 & 4, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, in the WC-015 G-03 S192703I; BONE SPRING pool (Pool code 98239). This spacing unit will be dedicated to the following wells: Remington 3 4 Federal Com #501H and Remington 3 4 Federal Com #601H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 3, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4; Remington 3 4 Federal Com #502H and Remington 3 4 Federal Com #602H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 3, and proposed bottom hole locations in the SW/4 NW/4 (Unit E) of Section 4; Remington 3 4 Federal Com #503H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 3, and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; Remington 3 4 Federal Com #504H well with a proposed surface hole location in the NE/4 SE/4 (Unit I) of Section 3, and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4; Remington 3 4 Federal Com #603H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 3, and a proposed bottom hole location in the NW/4 SW/4 (Unit L) of Section 4; and Remington 3 4 Federal Com #604H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 3, and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit to the extent necessary. This proposed Unit will partially overlap the following spacing unit: A 240-acre spacing unit dedicated to the Secretariat 3 Fed Com 501H well (API 30-015-44291), located in the E/2 SE/4 of Section 3 and the E/2 of Section 10, operated by EOG Resources Inc. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.

15. Case No. 25891: Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-23888, Eddy County, New Mexico. Spur Energy Partners LLC (OGRID No. 328947) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23888 ("Order"). The Division issued the Order in Case No. 25448 on July 24, 2025. The Order: pooled all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Jackhammer State 110H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 15.5 miles east southeast of Artesia, New Mexico.

16. Case No. 25892: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Screwball 30 19 Federal Com 454H and Screwball 30 19 Federal Com 455H wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19; Screwball 30 19 Federal Com 456H and Screwball 30 19 Federal Com 457H wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19; Screwball 30 19 Federal Com 458H and Screwball 30 19 Federal Com 459H wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and Screwball 30 19 Federal Com 460H and Screwball 30 19 Federal Com 461H wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed interval for the Screwball 30 19 Federal Com #458H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 12.9 miles southwest of Malaga, New Mexico.

17. Case No. 25893: Application WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the; Steel Guitar 35-26 Fed Com 324H Well, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 26; the Steel Guitar 35-26 Fed Com

333H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 35-26 Fed Com 334H Well, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 26. The 324H and 334H Wells are orthodox in their locations, as their take points and completed intervals will comply with setback requirements under statewide rules. However, the 333H Well is unorthodox, and applicant will seek administrative approval from the OCD for the nonstandard location. The 334H Well is the proximity well, and proximity tracts will be utilized to create the standard unit. This application will supplant and replace the application in Case No. 25611 for the unit, and Order No. R-24068 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

18. Case No. 25896: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed horizontal wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 460H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 35-26 Fed Com 470H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 Section 35. All the proposed wells have unorthodox locations pursuant to Order No. R-14262; Applicant will be applying administratively for approval of the non-standard locations. This application will supplant and replace the application in Case No. 25058 for the unit, and Order No. R-23662 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

19. Case No. 25897: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the; Steel Guitar 35-26 Fed Com 322H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the Steel Guitar 35-26 Fed Com 331H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. This application will supplant and replace the application in Case No. 25612 for the unit, and Order No. R-24069 will be vacated upon issuance of the new order for said unit. The 331H Well is the proximity well, and proximity tracts will be utilize to create the standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

20. Case No. 25898: Application of Hilcorp Energy Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 588.80-acre, more or less, overlapping horizontal well spacing unit in the Basin Fruitland Coal formation underlying Lots 5 and 6, E/2 SW/4 and SE/4 (S/2 equivalent) of irregular Section 7 and Lots 7 and 8, E/2 SW/4 and SE/4 (S/2 equivalent) of irregular Section 8, Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. This spacing unit will be initially dedicated to the proposed Trail Canyon 100 Federal Com 001H well, with a surface location in Lot 12 (NE/4 SE/4 equivalent) of irregular Section 12, T32N-R9W, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 7, T32N-R8W, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 8, T32N-R8W. This proposed standard horizontal well spacing unit will overlap the following existing vertical well spacing units in the Fruitland formation (Basin Fruitland Coal (Gas) [71629]):

- An existing 314.78-acre spacing unit underlying Lots 1-6, E/2 SW/4 and SE/4 (All equivalent) of irregular Section 7, T32N-R8W, currently dedicated to the Trail Canyon 100 (30-045-26983), operated by Hilcorp; and
- An existing 375.07-acre spacing unit underlying Lots 1-2 and 5-8, E/2 SW/4 and SE/4 (All equivalent) of irregular Section 8, T32N-R8W, currently dedicated to the Trail Canyon 101 (30-045-27096), operated by Hilcorp.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located along the Colorado and New Mexico border.

21. Case No. 25900: Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Roadrunner Fed 26 SWD #1, to be drilled at a location 2,561' from the south line and 2,086' from the east line (Unit J) of Section 26, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,400 feet to 6,410 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,080 psi. The well is located approximately 11.04 miles SW of Jal, New Mexico.

22. Case No. 25901: Application of MRC Hat Mesa, LLC to Extend the Drilling Deadline Under Order No. R-23706, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23706. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the E/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23706 pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Blue Chip 14 Fed Com 702H (API No. 30-025-55173) well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 11, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 23. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

23. Case No. 25902: Application of MRC Hat Mesa, LLC to Extend the Drilling Deadline Under Order No. R-23707, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23707. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23707 pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Blue Chip 14 Fed Com 704H (API No. 30-025-55172) well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 11, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 23. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

24. Case No. 25903: Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33AB Fed Com 001H, well, to be horizontally drilled from a surface hole location ("SHL") approximately 2,028' FEL & 1,096' FNL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FEL & 342' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 2,008' FEL & 1,097' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 482' FN of Section 33-16S-31E; Van Halen 33AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,988' FEL & 1,098' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 857' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,968' FEL & 1,099' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,232' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,971' FEL & 1,355' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,392' FNL of Section 33-16S-31E. Van Halen 33AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,991' FEL & 1,354' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,767' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 2,011' FEL & 1,353' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,141' FNL of Section 33-16S-31E; and Van Halen 33AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 2,031' FEL & 1,352' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,301' FNL of Section 33-16S-31E.

The Van Halen 33AB Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.

25. Case No. 25904: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Two Face State Com 111H, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 112H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 121H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face State Com 122H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 123H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face Fed Com 124H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face Fed Com 125H j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 171H u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 173H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 4 (NW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 131H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and Two Face Fed Com 133H u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 16 (SE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2336) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

26. Case No. 25905: Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400.05-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Toddy Glosser State Com 113H well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SW/4 NE/4 (Unit G) of irregular Section 5, T22S-R33E, and a last take point in the NW/4 NE/4 (Unit B) of Section 29, T21S-R33E. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation (WC-025 G-07 S213330F; Bone Spring [97927]):

- An existing 160-acre spacing unit underlying the W/2 E/2 of Section 29, T21S-R33E, currently dedicated to the Abe State 1H (30-025-44043), operated by Marathon Oil Permian LLC ("Marathon").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately

33 miles southwest of Hobbs, New Mexico.

27. Case No. 25906: Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400.06-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 1 and the SE/4 NE/4 (E/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Toddy Glosser State Com 114H well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, and a last take point in the NE/4 NE/4 (Unit A) of Section 29, T21S-R33E. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation (WC-025 G-07 S21330F; Bone Spring [97927]):

- An existing 160-acre spacing unit underlying the E/2 E/2 of Section 29, T21S-R33E, currently dedicated to the Abe State 2H (30-025-42066) and Abe State 3H (30-025-42230), operated by Marathon Oil Permian LLC ("Marathon").

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

28. Case No. 25907: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400.05-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 2 and the SW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Toddy Glosser State Com 203H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SW/4 NE/4 (Unit G) of irregular Section 5, T22S-R33E, and a last take point in the NW/4 NE/4 (Unit B) of Section 29, T21S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

29. Case No. 25908: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400.06-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 29 and 32, Township 21 South, Range 33 East as well as Lot 1 and the SE/4 NE/4 (E/2 NE/4 equivalent) of irregular Section 5, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Toddy Glosser State Com 204H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, with a first take point in the SE/4 NE/4 (Unit H) of irregular Section 5, T22S-R33E, and a last take point in the NE/4 NE/4 (Unit A) of Section 29, T21S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

30. Case No. 25909: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Red Hills West Unit Com 35H and Red Hills West Unit Com 41H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, and Red Hills West Unit Com 38H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34,

Township 25 South. The completed intervals of the Wells will be orthodox. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Jal, New Mexico.

31. Case No. 25910: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of Section 10, Township 26 South, Range 32 East, and the W/2 W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Red Hills West Unit Com 40H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28 miles southwest of Jal, New Mexico.

32. Case No. 25911: Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the N/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty 31AB Fed Com 001H well, to be horizontally drilled from a surface hole location ("SHL") approximately 785' FWL and 466' FNL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FWL & 340' FNL of Section 31-16S-31E; Petty 31AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 785' FWL and 486' FNL of Section 32-16S-31E and a BHL approximately 20' FWL & 480' FNL of Section 31-16S-31E; Petty 31AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 785' FWL and 506' FNL of Section 32-16S-31E and a BHL approximately 20' FWL & 855' FNL of Section 31-16S-31E; Petty 31AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 785' FWL and 526' FNL of Section 32-16S-31E and a BHL approximately 20' FWL & 1,230' FNL of Section 31-16S-31E; Petty 31AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1073' FWL and 2,197' FNL of Section 32-16S-31E and a BHL approximately 20' FWL & 1,391' FNL of Section 31-16S-31E; Petty 31AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,073' FWL and 2217' FNL of Section 32-16S-31E and a BHL approximately 20' FWL & 1,764' FNL of Section 31-16S-31E; Petty 31AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 1,073' FWL and 2237' FNL of Section 32-16S-31E and a BHL approximately 20' FWL & 2,139' FNL of Section 31-16S-31E; and Petty 31AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 1,073' FWL and 2257' FNL of Section 32-16S-31E and a BHL approximately 20' FWL & 2,300' FNL of Section 31-16S-31E.. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.

33. Case No. 25916: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests within a 649.37-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of irregular Section 4 and the W/2 of Section 9, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Big Iron 4-9 Fed Com #102H and Big Iron 4-9 Fed Com #221H wells with proposed first take points in the NW/4 NW/4 (Lot 4) of irregular Section 4 and proposed last take points in the SW/4 SW/4 (Unit M) of Section 9; and Big Iron 4-9 Fed Com #202H well with a proposed first take point in the NE/4 NW/4 (Lot 3) of irregular Section 4 and proposed last take point in the SE/4 SW/4 (Unit N) of Section 9. The completed interval for the well Big Iron 4-9 Fed Com #221H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles west of Hobbs, New Mexico.

34. Case No. 25917: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 649.37-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of irregular Section 4 and the W/2 of Section 9, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Big Iron 4-9 Fed Com #301H well with a proposed first take point in the NW/4 NW/4 (Lot 4) of irregular Section 4 and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 9; and Big Iron 4-9 Fed Com #302H well with a proposed first take point in the NE/4 NW/4 (Lot 3) of irregular Section 4 and proposed last take point in the SE/4 SW/4 (Unit N) of Section 9. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles west of Hobbs, New Mexico.

35. Case No. 25879: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal well spacing unit comprised of the E2E2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 360' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 925' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.
(Continued to: Thursday, February 26, 2026)

36. Case No. 25880: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal well spacing unit comprised of the W2E2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,780' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,290' FEL and 100' FNL of Section 17, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.
(Continued to: Thursday, February 26, 2026)

37. Case No. 25881: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,025' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 1,690' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.
(Continued to: Thursday, February 26, 2026)

38. Case No. 25882: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 480-acre, more

or less, standard horizontal well spacing unit comprised of the W2W2 of Sections 17, 20, and 29, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 850' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 360' FWL and 100' FNL of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.
(Continued to: Thursday, February 26, 2026)

39. Case No. 25899: Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC ("Select Water") (OGRID No. 289068) applies for an order approving its proposed Coyote Fed 14 SWD #1, to be drilled at a location 2,631' from the north line and 901' from the east line (Unit H) of Section 14, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,175 feet to 6,420 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,035 psi. The well is located approximately 9.75 miles SW of Jal, New Mexico.
(Continued to: Thursday, February 26, 2026)

40. Case No. 25912: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 241H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico.
(Continued to: Thursday, March 5, 2026)

41. Case No. 25913: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 242H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22, with a first take point in the SE/4 SW/4 (Unit N) of Section 22, and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico.
(Continued to: Thursday, March 5, 2026)

42. Case No. 25914: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 243H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk

involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico.

(Continued to: Thursday, March 5, 2026)

43. Case No. 25915: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the NE/4 NE/4 (Unit A) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico.

(Continued to: Thursday, March 5, 2026)

44. Case No. 25918: Application of Coterra Energy Operating Company to Amend Order No. R-23750, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23750 to extend the deadline to commence drilling the wells under the Order. Order No. R-23750 pooled all uncommitted owners in the Bone Spring formation underlying a 1262.72 -acre, more or less, non-standard horizontal spacing unit comprised of the Sections 30 and 31, both located in Township 18 South, Range 34 East, NMPM Lea County, New Mexico.

(Continued to: Thursday, March 5, 2026)

45. Case No. 25878: Amended Application of Chevron U.S.A. Inc. to Reopen Case No. 24185 (Order No. R-23684 (E.G.L. Resources, Inc.) and Case No. 24886 (Order No. R-23685 PBEX, LLC) to Require Submission of Proper Statements of Well Costs by Operator and Recognize the Consenting Status of Chevron. Chevron also seeks an order declaring that EGL Resources, Inc., as the Operator designated by the Division under Order No. 23684 and Order No. 23685 for such cases, failed to comply with paragraphs 24 and 25 of such orders requiring that is submit a proper statement for Chevron's share of the estimated costs of drilling, completing and equipping the wells so that Chevron could render payment for such costs and to recognize that Chevron the consenting status of Chevron under such orders. The Orders pertain to the Bond 33-34 Fed Com 104H, 105H, 106H, 207H, 209H and 211H wells and the Bond 32-34 Fed Com 101H, 102H, 103H, 201H. 203H, and 205 H wells located in Sections 32, 33 & 34 of Township 18 South, Range 32 East, N.M.P.M., Lea County New Mexico, located approximately 10-1/2 miles south of Maljamar, New Mexico.

(Continued to: Thursday, February 26, 2026)

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, January 15, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**