

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, March 5, 2026

9:00 a.m. - via MS Teams

Virtual Attendance:

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Dial-in by phone:

(505) 312-4308

Phone conference ID: 263 870 433#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24983	<p>Application of OXY USA Inc. and Occidental Permian LTD. for a Closed Loop Gas Capture Injection Pilot Project, Eddy County, New Mexico. Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project in the Bone Spring formation within a 8,240-acre, more or less, project area consisting of the following acreage identified below in Eddy County, New Mexico:</p> <p>Township 24 South, Range 29 East Section 3: All Section 6: W/2 Section 7: W/2 and SW/4 Section 8: W/2 Section 10: All Section 15: All Section 16: S/2 Section 17: NW/4 and S/2 Section 20: All Section 21: All Section 22: All Section 23: All Section 24: N/2 NW/4 Section 27: N/2 and N/2 S/2 Section 28: All Section 29: All</p> <p>Applicant proposes to occasionally inject produced gas from the Delaware Mountain Group, Bone Spring and Wolfcamp formations into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:</p> <ul style="list-style-type: none"> • Morgan Fee Com #1H (API No. 30-015-39968); • Cedar Canyon 23 #2H (API No. 30-015-41194); • Cedar Canyon 29 Federal Com #3H (API No. 30-015-42993); • Cedar Canyon 27 Federal #6H (API No. 30-015-43232); • Cedar Canyon 28 Federal #6H (API No. 30-015-43234); • Cedar Canyon 28 Federal #7H (API No. 30-015-43238); • Cedar Canyon 23 Federal #5H (API No. 30-015-43282); • Cedar Canyon 22 Federal Com #4H (API No. 30-015-43708); • Cedar Canyon 21 Federal Com #5H (API No. 30-015-43749); • Cedar Canyon 27 Federal Com #5H (API No. 30-015-43775);

		<ul style="list-style-type: none"> • Cedar Canyon 21 Federal Com #21H (API No. 30-015-44181); • Cedar Canyon 21 Federal Com #22H (API No. 30-015-44190); • Cedar Canyon 29 Federal Com #25H (API No. 30-015-44522); • Cedar Canyon 29 Federal #26H (API No. 30-015-44523); • Salt Ridge CC 20 17 Federal Com #21H (API No. 30-015-44945); • Length CC 6 7 Federal Com #23H (API No. 30-015-45551); • Tails CC 10 3 Federal Com #22H (API No. 30-015-47957); and • Vagabond CC 8 17 Federal Com #23H (API No. 30-015-47975). <p>Applicant seeks authority to inject produced gas into the Second Bone Spring interval of the Bone Spring formation along the horizontal portion of each wellbore at surface injection pressures of no more than 1,335 psi and a maximum injection rate of 5 MMSCF/day. The subject acreage is located approximately 8 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25701	<p>Application of Matador Production Company to Amend Order R-22557 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22557 to add an additional record title owner to the pooling order. Order R-22557 was issued in Case No. 23063 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 21, and the N/2 SW/4 and NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 123H well (API No. 30-015-53593). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25702, 25703, 25704, 25705, 25706</p>
3.	25702	<p>Application of Matador Production Company to Amend Order R-22558 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22558 to add an additional record title owner to the pooling order. Order R-22558 was issued in Case No. 23064 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 21, and the S/2 SW/4 and SW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 124H well (API No. 30-015-53594). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25701, 25703, 25704, 25705, 25706</p>
4.	25703	<p>Application of Matador Production Company to Amend Order R-21268, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21268, as amended, to add an additional record title owner to the pooling order. Order R-21268 was issued in Case No. 20905 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 122H well (API No. 30-015-53690). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25701, 25702, 25704, 25705, 25706</p>
5.	25704	<p>Application of Matador Production Company to Amend Order R-21267, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled</p>

		<p>cause seeks an order amending pooling Order R-21267, as amended, to add an additional record title owner to the pooling order. Order R-21267 was issued in Case No. 20904 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 121H well (API No. 30-015-53689). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25701, 25702, 25703, 25705, 25706</p>
6.	25705	<p>Application of Matador Production Company to Amend Order R-22559, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22559, as amended, to add an additional record title owner to the pooling order. Order R-22559-A was issued in Case No. 23552 and pooled the uncommitted interests in a non-standard 580-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the S/2 of Section 21, the SW/4 and W/2 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This non-standard 580-acre horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 203H well (API No. 30-015-53686) and Michael K 21 22 Federal Com 204H well (API No. 30-015-53685). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25701, 25702, 25703, 25704, 25706</p>
7.	25706	<p>Application of Matador Production Company to Amend Order R-21271, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21271, as amended, to add an additional record title owner to the pooling order. Order R-21271-D was issued in Case No. 23549 and pooled the uncommitted interests in a 640-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 201H well (API No. 30-015-53688) and Michael K 21 22 Federal Com 202H well (API No. 30-015-53687). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25701, 25702, 25703, 25704, 25705</p>
8.	25708	<p>Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 18, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Carrasco Estates Fee Unit 121H, Carrasco Estates Fee Unit 221H, and Carrasco Estates Fee Unit 301H U-turn wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 18 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 18. The completed intervals of the Wells will be orthodox. Admiral requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles northwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25709, 25770</p>

9.	25770	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 643.42-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 132H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 30 to a last take point in Lot 8 (SE/4 NE/4 equivalent) of Section 29. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 29 and 30 to allow for the creation of a 643.42-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25708, 25709</p>
10.	25748	<p>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25747</p>
11.	25760	<p>Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Upper Bone Spring Shale [97900]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 223H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SW/4 SE/4 (Unit O) of Section 24 and a last take point in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 225H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 224H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and

		<ul style="list-style-type: none"> • An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537). <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25761</p>
12.	25761	<p>Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Lower Bone Spring Shale [51020]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 313H, Vaca 24 Fed Com 414H, Vaca 24 Fed Com 513H, Vaca 24 Fed Com 524H and Vaca 24 Fed Com 583H wells, to be drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 314H, Vaca 24 Fed Com 514H, and Vaca 24 Fed Com 584H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 416H, Vaca 24 Fed Com 526H, and Vaca 24 Fed Com 586H wells, to be drilled from surface locations in the NW/4 SE/4 (Unit J) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 315H, Vaca 24 Fed Com 415H, Vaca 24 Fed Com 515H, Vaca 24 Fed Com 525H, and Vaca 24 Fed Com 601H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and • An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537). <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25760</p>
13.	25768	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 643.38-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 134H well ("Well"), which will produce from a first take point in Lot 24 (SE/4 SE/4 equivalent) of Section 29 to a last take point in Lot 4 (SW/4 SW/4) of Section 30. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 134H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 29 and 30 to allow for the creation of a 643.38-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well</p>

		<p>is located approximately 1.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25769</p>
14.	25790	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,608.69-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Section 1, and all of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donnie Brasco Fed Com 111H and Donnie Brasco Fed Com 121H, which will be drilled from a first take point in the NW/4 NW/4 (Unit D) of Section 3 to a last take point in the NE/4 NW/4 (Unit C) of Section 1; Donnie Brasco Fed Com 122H and Donnie Brasco Fed Com 172H, which will be drilled from a first take point in the SW/4 NW/4 (Unit E) of Section 3 to a last take point in the SE/4 NW/4 (Unit F) of Section 1; Donnie Brasco Fed Com 123H and Donnie Brasco Fed Com 173H, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and Donnie Brasco Fed Com 124H and Donnie Brasco Fed Com 171H, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1. The completed intervals of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.</p> <p>Setting: Hearing by Affidavit</p>
15.	25769	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,286.80-acre, more or less, standard horizontal spacing unit comprised of all of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 212H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 30 to a last take point in Lot 8 (SE/4 NE/4 equivalent) of Section 29. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 212H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 29 and 30 to allow for the creation of a 1,286.80-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25768</p>
16.	25776	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 34 and the S/2 SW/4 of Section 35, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buffalo Nickel 33/35 State Com #527H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located less than one mile from northwest Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25777</p>

17.	25806	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:</p> <ul style="list-style-type: none"> • A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado. <p>Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25805</p>
18.	25821	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 2, 7, 10, and 15 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 123H and Electra Special 0310 Fed Com 137H wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3, and last take points in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25822, 25823, 25824, 25825
19.	25777	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34 and the SW/4 of Section 35, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/35 State Com #716H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35; and Buffalo Nickel 33/35 State Com #718H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located less than one mile from northwest Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25776</p>
20.	25822	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and last take points in the SE/4 SE/4 (Unit P) of Section 10. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of the E/2 E/2 of Section 10 in the Bone Spring dedicated to the Hat Mesa 10 Federal Com 002H well, operated by Cimarex Energy Co. ("Cimarex") (API No. 30-025-40365). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25821, 25823, 25824, 25825</p>
21.	25793	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 15H, Colonel Freckles Fed Com 17H, and Colonel Freckles Fed Com 19H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 32 East, to bottom hole locations in SE/4 SE/4 (Unit P) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 16H, Colonel Freckles Fed Com 18H, and Colonel Freckles Fed Com 20H, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 34, Township 19 South, Range 32 East, to bottom hole locations in SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 32 East. The completed intervals</p>

		<p>of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 16H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a 640-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the Ocelot 34 Fed 1H (API No. 30-025-40142) well, which is located in the W/2 E/2 of Section 34, Township 19 South, Range 32 East, and produces from the Lusk; Bone Spring, South Pool (Code 41460). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25796</p>
22.	25823	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 239.46-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 124H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25821, 25822, 25824, 25825</p>
23.	25796	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 34, Township 19 South, Range 32 East, and the E/2 of Section 3, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Colonel Freckles Fed Com 13H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 14H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 13H well will be located within 330 feet of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a standard, 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25793</p>
24.	25824	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.73-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 2, 7, 10, and 15 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and</p>

		<p>the W/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 203H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25821, 25822, 25823, 25825</p>
25.	25805	<p>Amended Application of Coterra Energy Operating Co. for compulsory pooling and approval of a non-standard spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Eastwood Federal Com 36-25 #404H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 25. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25806</p>
26.	25825	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 399.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Electra Special 0310 Fed Com 204H well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and a last take point in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25821, 25822, 25823, 25824</p>
27.	25877	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Atreides Federal Com 701H, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8; Atreides Federal Com 702H, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8; Atreides Federal Com 703H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8;</p>

		<p>and Atrides Federal Com 704H, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the Atrides Federal Com 702H well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.1 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25889	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, Approval of Overlapping Spacing Unit, and Approval of Non-Standard Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, overlapping, non-standard horizontal spacing unit comprised of Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Million Dollar Man Federal Com 301H and Million Dollar Man Federal Com 501H wells, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 11 to last take points in the SW/4 SW/4 (Unit M) of Section 23; Million Dollar Man Federal Com 302H and Million Dollar Man Federal Com 502H wells, which will produce from first take points located in the NE/4 NW/4 (Unit C) of Section 11 to last take points in the SE/4 SW/4 (Unit N) of Section 23; Million Dollar Man Federal Com 303H and Million Dollar Man Federal Com 503H wells, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 11 to last take points in the SW/4 SE/4 (Unit O) of Section 23; and Million Dollar Man Federal Com 304H and Million Dollar Man Federal Com 504H wells, which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 11 to last take points in the SE/4 SE/4 (Unit P) of Section 23. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Hills; Bone Spring East Pool (Code 97369): Ender Wiggins 14 TB Federal Com #011 (API 30-025-46794) located in the W/2 E/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East; and Ender Wiggins 14 TB Federal Com #003 (API 30-025-45188) located in the W/2 W/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East. The spacing unit for the Wells will also partially overlap with the spacing unit for the following wells, which produce from the Fairview Mills; Bone Spring Pool (Code 96340): Dogie Draw 14 AV Federal Com #024H (API 30-025-45091) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East; and Dogie Draw 14 TB Federal Com #001H (API 30-025-45092) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East. Further, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25891	<p>Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-23888, Eddy County, New Mexico. Spur Energy Partners LLC (OGRID No. 328947) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23888 ("Order"). The Division issued the Order in Case No. 25448 on July 24, 2025. The Order: pooled all uncommitted interests in the San Andres formation, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Jackhammer State 110H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 15.5 miles east southeast of Artesia, New Mexico.</p>

		Setting: Hearing by Affidavit
30.	25901	<p>Application of MRC Hat Mesa, LLC to Extend the Drilling Deadline Under Order No. R-23706, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23706. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the E/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23706 pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Blue Chip 14 Fed Com 702H (API No. 30-025-55173) well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 11, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 23. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25902</p>
31.	25902	<p>Application of MRC Hat Mesa, LLC to Extend the Drilling Deadline Under Order No. R-23707, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23707. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation comprised of the W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-23707 pooled the uncommitted mineral interests in the Wolfcamp (oil) formation and dedicated the Unit to the proposed initial Blue Chip 14 Fed Com 704H (API No. 30-025-55172) well, to be horizontally drilled from a surface location in SW/4 SE/4 (Unit O) of Section 11, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 23. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25901</p>
32.	25904	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Two Face State Com 111H, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 112H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 121H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face State Com 122H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 123H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face Fed Com 124H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face Fed Com 125H j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; Two Face State Com 171H u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East; Two Face Fed Com 173H j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 4 (NW/4 NW/4 equivalent) of Section 6,</p>

		<p>Township 21 South, Range 33 East; Two Face State Com 131H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and Two Face Fed Com 133H u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 16 (SE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2336) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	25909	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Red Hills West Unit Com 35H and Red Hills West Unit Com 41H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, and Red Hills West Unit Com 38H wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25911	<p>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the N/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (Cedar Lake; Glorieta-Yeso [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Petty 31AB Fed Com 001H well, to be horizontally drilled from a surface hole location (“SHL”) approximately 785’ FWL and 466’ FNL of Section 32-16S-31E and a bottomhole location (“BHL”) approximately 20’ FWL & 340’ FNL of Section 31-16S-31E; Petty 31AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 785’ FWL and 486’ FNL of Section 32-16S-31E and a BHL approximately 20’ FWL & 480’ FNL of Section 31-16S-31E; Petty 31AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 785’ FWL and 506’ FNL of Section 32-16S-31E and a BHL approximately 20’ FWL & 855’ FNL of Section 31-16S-31E; Petty 31AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 785’ FWL and 526’ FNL of Section 32-16S-31E and a BHL approximately 20’ FWL & 1,230’ FNL of Section 31-16S-31E; Petty 31AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1073’ FWL and 2,197’ FNL of Section 32-16S-31E and a BHL approximately 20’ FWL & 1,391’ FNL of Section 31-16S-31E; Petty 31AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,073’ FWL and 2217’ FNL of Section 32-16S-31E and a BHL approximately 20’ FWL & 1,764’ FNL of Section 31-16S-31E; Petty 31AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 1,073’ FWL and 2237’ FNL of Section 32-16S-31E and a BHL approximately 20’ FWL & 2,139’ FNL of Section 31-16S-31E; and Petty 31AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 1,073’ FWL and 2257’ FNL of Section 32-16S-31E and a BHL approximately 20’ FWL & 2,300’ FNL of Section 31-16S-31E.. With the proximity tracts, the completed intervals of the other wells will meet standard setback requirements. The first and last take points of all wells will meet the</p>

		<p>setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Northeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25917	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 649.37-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of irregular Section 4 and the W/2 of Section 9, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Big Iron 4-9 Fed Com #301H well with a proposed first take point in the NW/4 NW/4 (Lot 4) of irregular Section 4 and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 9; and Big Iron 4-9 Fed Com #302H well with a proposed first take point in the NE/4 NW/4 (Lot 3) of irregular Section 4 and proposed last take point in the SE/4 SW/4 (Unit N) of Section 9. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25918	<p>Application of Coterra Energy Operating Company to Amend Order No. R-23750, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23750 to extend the deadline to commence drilling the wells under the Order. Order No. R-23750 pooled all uncommitted owners in the Bone Spring formation underlying a 1262.72 -acre, more or less, non-standard horizontal spacing unit comprised of the Sections 30 and 31, both located in Township 18 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25919	<p>Application of Coterra Energy Operating Company to Amend Order No. R-23749, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23749 to extend the deadline to commence drilling the wells under the Order. Order No. R-23749 pooled all uncommitted owners in the Wolfcamp formation underlying a 1262.72 -acre, more or less, non-standard horizontal spacing unit comprised of the Sections 30 and 31, both located in Township 18 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25935	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 S/2 of irregular Sections 3 and 4, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Guyana Buffalo 4/3 Federal Com 406H and Guyana Buffalo 4/3 Federal Com 525H wells, both to be drilled from surface locations in the SW/4 SW/4 (Unit M) of irregular Section 4, to bottomhole locations in the NE/4 SE/4 (Unit I) of irregular Section 3. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad.</p> <p>Setting: Hearing by Affidavit</p>

39.	25938	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the N/2 of Section 14, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the San Juan 28-7 Unit 233N Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NW/4 (Unit C) of said Section 14, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25942	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 30, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 29-6 Unit 063M Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 30, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25943	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 34, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 29-7 Unit 060P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the SW/4 NE/4 (Unit G) of said Section 34, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25944	<p>Application of XTO Energy Inc., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 768.41-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 of Sections 19, 30, and 31, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262925D; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Rose 19 Federal Com 203H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 4 of Section 31, Township 26 South, Range 30 East; and the Rose 19 Federal Com</p>

		<p>217H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 5 of Section 31, Township 26 South, Range 30 East; N.M.P.M., Eddy County, New Mexico. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks for the WC-015 G-03 S262925D; Bone Spring Pool. The well and lands are located approximately 16.07 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25945	<p>Application of XTO Energy Inc., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 769.28-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Sophia 20 Federal Com 300H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 2 of Section 32, Township 26 South, Range 30 East; Sophia 20 Federal Com 302H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 2 of Section 32, Township 26 South, Range 30 East; Sophia 20 Federal Com 303H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 1 of Section 32, Township 26 South, Range 30 East; Sophia 20 Federal Com 304H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 1 of Section 32, Township 26 South, Range 30 East; Sophia 20-29-32 Federal State Com 305H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 2 of Section 32, Township 26 South, Range 30 East; and Sophia 20 Federal Com 307H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 1 of Section 32, Township 26 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp. The well and lands are located approximately 16.10 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25946	<p>Application of XTO Energy Inc., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 769.28-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all uncommitted mineral interests in the Wildcat G-03 S263016K; Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Sophia 20 Federal Com 306H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Wildcat G-03 S263016K; Bone Spring Pool in Lot 2 of Section 32, Township 26 South, Range 30 East, and the Sophia 20 Federal Com 308H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Wildcat G-03 S263016K; Bone Spring Pool in Lot 1 of Section 32, Township 26 East, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks for the Wildcat G-03 S263016K; Bone Spring Pool. The well and lands are located approximately 16.10 miles southeast of Malaga, New Mexico.</p>

		Setting: Hearing by Affidavit
45.	25947	<p>Application of Marathon Oil Permian, LLC to Amend Order R-23223, As Amended, to Add An Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23223, as amended, to add an additional interest owner to the pooling order. Order R-23223 was issued in Case No. 24150 and pooled the uncommitted interests in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is dedicated to the proposed initial Magellan BS Fee 501H (API No. 30-015-57453) and Magellan BS Fee 502H (API No. 30-015-PENDING). The subject area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25948	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 202H well ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25949	<p>Application of Marathon Oil Permian, LLC to Amend Order R-23224, As Amended, to Add An Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23224, as amended, to add an additional interest owner to the pooling order. Order R-23224 was issued in Case No. 24151 and pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is dedicated to the proposed initial Magellan WC Fee 701H (API No. 30-015-57451), Magellan WC Fee 702H (API No. 30-015-57454), Magellan WC Fee 801H (API No. 30-015-PENDING), and Magellan WC Fee 802H (API No. 30-015-PENDING). The subject area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	25950	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Blanco Pictured Cliffs (Gas) Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Blanco Pictured Cliffs Pool (72359), San Juan County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the Quigley 1A (API No. 30-045-22445) with a surface hole and bottom-hole location in the SE/4 NW/4 (Unit F), making a total of two vertical gas wells within the same established 148.69-acre, more or less, non-standard spacing and proration unit comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Said area is located approximately 10 miles east of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

49.	25951	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Gobernador Pictured Cliffs (Gas) Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Gobernador Pictured Cliffs Pool (77440), Rio Arriba County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the San Juan 29 5 Unit 61C (API No. 30-039-29758) with a surface hole location in the SE/4 SE/4 (Unit P), making a total of two vertical gas wells within the same 320-acre, more or less, standard spacing and proration unit in the E/2 of Section 9, Township 29 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Said area is located approximately 35 miles east of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	25952	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules of the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 7(d) of the Special Rules for the Basin-Fruitland Coal Gas Pool (71629), San Juan County, New Mexico, to permit it to complete and simultaneously produce three Fruitland Coal gas wells in the same standard 320-acre, more or less, spacing and proration unit, and two wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the Allison Unit Com 62C (API No. 30-045-34857) in the Fruitland Coal formation with a surface location in the SW/4 SE/4 (Unit O) of the E/2 of Section 31, Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously recomplete and produce the Allison Unit Com 62C from the Basin-Fruitland Coal Gas Pool. Said area is located approximately 4.5 miles south of Young Place, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	25953	<p>Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 19/23 Fed Com #521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and IOU 19/23 Fed Com #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East. The "West Area" of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The "East Area" of the spacing unit is the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East ("Separating Area"). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	25954	<p>Application of MR NM Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 of Section</p>

		<p>31 and N/2 SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Shrek State Com #3H well ("Well"), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 32 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 34 miles East of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	25955	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, and, to the extent necessary, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 649.37-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in the W/2 of irregular Section 4 and the W/2 of Section 9, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Big Iron 4-9 Fed Com #102H well with a proposed first take point in the NW/4 NW/4 (Lot 4) of irregular Section 4 and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 9; and Big Iron 4-9 Fed Com #202H well with a proposed first take point in the NE/4 NW/4 (Lot 3) of irregular Section 4 and proposed last take point in the SE/4 SW/4 (Unit N) of Section 9. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
54.	25956	<p>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in Section 21 and the N/2 of Section 28, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico, within the WC-025-G-09 S203435D; Wolfcamp pool (Pool code 98247). This spacing unit will be dedicated to the following wells: Paloma 28 21 Fed Com #751H well with a proposed surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 21; Paloma 28 21 Fed Com #752H and Paloma 28 21 Fed Com #753H wells with a proposed surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 21; Paloma 28 21 Fed Com #754H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 21; and Paloma 28 21 Fed Com #755H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 21. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24.3 miles southeast of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
55.	25957	<p>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in Section 21 and the N/2 of Section 28, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico, within the Lea; Penn (Gas) pool (Pool code 80040). This spacing unit will be dedicated to the following wells, to be horizontally drilled: Paloma 28 21 Fed Com #801H well with a proposed surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 21; Paloma 28 21 Fed Com #802H and Paloma 28 21 Fed Com #803H wells with a proposed</p>

		<p>surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 21; Paloma 28 21 Fed Com #804H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 21; and Paloma 28 21 Fed Com #805H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 21, Lea; Penn (Gas) pool (Pool code 80040). AOII will request non-standard location approval for the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24.3 miles southeast of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
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