

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, March 5, 2026** beginning at **9:00 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 263 870 433#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian. **Cases may not be listed consecutively.**

1. Case No. 25919: Application of Coterra Energy Operating Company to Amend Order No. R-23749, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23749 to extend the deadline to commence drilling the wells under the Order. Order No. R-23749 pooled all uncommitted owners in the Wolfcamp formation underlying a 1262.72 -acre, more or less, non-standard horizontal spacing unit comprised of the Sections 30 and 31, both located in Township 18 South, Range 34 East, NMPM Lea County, New Mexico.

2. Case No. 25920: NOTICE OF VIOLATION ISSUED TO: ACTION OIL CO INC, OGRID # 25872; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**

3. **Case No. 25921: NOTICE OF VIOLATION ISSUED TO: BILL L MILLER, OGRID # 2336;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
4. **Case No. 25922: NOTICE OF VIOLATION ISSUED TO: BENTON CRUDE OIL LLC, OGRID # 331974;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
5. **Case No. 25923: NOTICE OF VIOLATION ISSUED TO: BARRY D LEE DBA BARRY LEE INVESTMENTS, OGRID # 273546;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
6. **Case No. 25924: NOTICE OF VIOLATION ISSUED TO: B2J, L.L.C., OGRID # 270085;** Unresolved alleged violation of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
7. **Case No. 25925: NOTICE OF VIOLATION ISSUED TO: BLACK MOUNTAIN OPERATING LLC, OGRID # 371127;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
8. **Case No. 25926: NOTICE OF VIOLATION ISSUED TO: BURNS XPRESS, LLC, OGRID # 371003;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
9. **Case No. 25927: NOTICE OF VIOLATION ISSUED TO: C&D MANAGEMENT COMPANY DBA FREEDOM VENTURES, OGRID # 231382;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
10. **Case No. 25928: NOTICE OF VIOLATION ISSUED TO: BLUE RUBY OPERATING, LLC, OGRID # 371553;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
11. **Case No. 25929: NOTICE OF VIOLATION ISSUED TO: CAPROCK EXPLORATION INC., OGRID # 3675;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
12. **Case No. 25930: NOTICE OF VIOLATION ISSUED TO: CHESTNUT EXPLORATION AND PRODUCTION, INC., OGRID # 262294;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
13. **Case No. 25931: NOTICE OF VIOLATION ISSUED TO: BUFFCO PRODUCTION, INC., OGRID # 370841;** Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**
14. **Case No. 25933: Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mercury 29_20 Fed Com 31H, Mercury 29_20 Fed Com 41H, and Mercury 29_20 Fed Com 42H wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SW/4 (Unit M) Section 29, and last take points in the NW/4 NW/4 (Unit D) of Section 20; and Mercury 29_20 Fed Com 32H, Mercury 29_20 Fed Com 33H, and Mercury 29_20 Fed Com 44H wells, all to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SE/4 SW/4 (Unit N) Section 29, and last take points in the NE/4 NW/4 (Unit C) of Section 20. The completed interval of the Mercury 29_20 Fed Com 32H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico.

15. Case No. 25934: Application of Occidental Permian Limited Partnership for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the E/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mercury 29 Federal 34H u-turn well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SW/4 SE/4 (Unit O) of Section 29, and a last take point in the SE/4 SE/4 (Unit P) of Section 29; Mercury 29 Federal 45H and Mercury 29 Federal 46H wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 29, with first take points in the SW/4 SE/4 (Unit O) of Section 29, and last take points in the NW/4 NE/4 (Unit B) of Section 29; and Mercury 29 Federal 48H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 29, with a first take point in the SE/4 SE/4 (Unit P) Section 29, and a last take point in the NE/4 NE/4 (Unit A) of Section 29. The completed interval of the Mercury 29 Federal 46H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 32 miles southeast of Carlsbad, New Mexico.

16. Case No. 25935: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 S/2 of irregular Sections 3 and 4, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Guyana Buffalo 4/3 Federal Com 406H and Guyana Buffalo 4/3 Federal Com 525H wells, both to be drilled from surface locations in the SW/4 SW/4 (Unit M) of irregular Section 4, to bottomhole locations in the NE/4 SE/4 (Unit I) of irregular Section 3. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad.

17. Case No. 25936: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the S/2 S/2 of irregular Sections 3 and 4, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Guyana Buffalo 4/3 Federal Com 408H and Guyana Buffalo 4/3 Federal Com 527H wells, both to be drilled from surface locations in the SW/4 SW/4 (Unit M) of irregular Section 4, to bottomhole locations in the SE/4 SE/4 (Unit P) of irregular Section 3. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad. **(Continued to: Tuesday, March 10, 2026)**

18. Case No. 25937: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of irregular Sections 3 and 4, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Guyana Buffalo 4/3 Federal Com 716H and Guyana Buffalo 4/3 Federal Com 825H wells, both to be drilled from surface locations in the SW/4 SW/4 (Unit M) of irregular Section 4, to bottomhole locations in the NE/4 SE/4 (Unit I) of irregular Section 3; and Guyana Buffalo 4/3 Federal Com 718H and Guyana Buffalo 4/3 Federal Com 827H wells, both to be drilled from surface locations in the SW/4 SW/4 (Unit M) of irregular Section 4, to bottomhole locations in the SE/4 SE/4 (Unit P) of irregular Section 3. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad. **(Continued to: Tuesday, March 10, 2026)**

19. Case No. 25938: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements

of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the N/2 of Section 14, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the San Juan 28-7 Unit 233N Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NW/4 (Unit C) of said Section 14, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

20. Case No. 25939: NOTICE OF VIOLATION ISSUED TO: Craft Operating NM LLC, OGRID # 373962; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**

21. Case No. 25940: NOTICE OF VIOLATION ISSUED TO: COULTHURST MGT & INV INC, OGRID # 5337; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**

22. Case No. 25941: NOTICE OF VIOLATION ISSUED TO: COLLIER PET CORP, OGRID # 4863; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC **(Continued to: Thursday, March 12, 2026)**

23. Case No. 25942: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 30, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 29-6 Unit 063M Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 30, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

24. Case No. 25943: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 34, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 29-7 Unit 060P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the SW/4 NE/4 (Unit G) of said Section 34, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico.

25. Case No. 25944: Application of XTO Energy Inc., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 768.41-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 of Sections 19, 30, and 31, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the WC-015 G-03 S262925D; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Rose 19 Federal Com 203H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 4 of Section 31, Township 26 South, Range 30 East; and the Rose 19 Federal Com 217H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the WC-015 G-03 S262925D; Bone Spring Pool in Lot 5 of Section 31, Township 26 South, Range 30 East; N.M.P.M., Eddy County, New Mexico. The wells

are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks for the WC-015 G-03 S262925D; Bone Spring Pool. The well and lands are located approximately 16.07 miles southeast of Malaga, New Mexico.

26. Case No. 25945: Application of XTO Energy Inc., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 769.28-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp formation, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Sophia 20 Federal Com 300H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 2 of Section 32, Township 26 South, Range 30 East; Sophia 20 Federal Com 302H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 2 of Section 32, Township 26 South, Range 30 East; Sophia 20 Federal Com 303H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 1 of Section 32, Township 26 South, Range 30 East; Sophia 20 Federal Com 304H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 1 of Section 32, Township 26 South, Range 30 East; Sophia 20-29-32 Federal State Com 305H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 2 of Section 32, Township 26 South, Range 30 East; and Sophia 20 Federal Com 307H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Purple Sage; Wolfcamp Pool in Lot 1 of Section 32, Township 26 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with Special Pool Rules R-14262 setbacks for the Purple Sage; Wolfcamp. The well and lands are located approximately 16.10 miles southeast of Malaga, New Mexico.

27. Case No. 25946: Application of XTO Energy Inc., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 769.28-acre, more or less, standard horizontal spacing and proration unit composed of the E/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all uncommitted mineral interests in the Wildcat G-03 S263016K; Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Sophia 20 Federal Com 306H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Wildcat G-03 S263016K; Bone Spring Pool in Lot 2 of Section 32, Township 26 South, Range 30 East, and the Sophia 20 Federal Com 308H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Wildcat G-03 S263016K; Bone Spring Pool in Lot 1 of Section 32, Township 26 East, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks for the Wildcat G-03 S263016K; Bone Spring Pool. The well and lands are located approximately 16.10 miles southeast of Malaga, New Mexico.

28. Case No. 25947: Application of Marathon Oil Permian, LLC to Amend Order R-23223, As Amended, to Add An Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23223, as amended, to add an additional interest owner to the pooling order. Order R-23223 was issued in Case No. 24150 and pooled the uncommitted interests in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is dedicated to the proposed initial Magellan BS Fee 501H (API No. 30-015-57453) and Magellan BS Fee 502H (API No. 30-015-PENDING). The subject area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.

29. Case No. 25948: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 202H well

("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

30. Case No. 25949: Application of Marathon Oil Permian, LLC to Amend Order R-23224, As Amended, to Add An Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23224, as amended, to add an additional interest owner to the pooling order. Order R-23224 was issued in Case No. 24151 and pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is dedicated to the proposed initial Magellan WC Fee 701H (API No. 30-015-57451), Magellan WC Fee 702H (API No. 30-015-57454), Magellan WC Fee 801H (API No. 30-015-PENDING), and Magellan WC Fee 802H (API No. 30-015-PENDING). The subject area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.

31. Case No. 25950: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Blanco Pictured Cliffs (Gas) Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Blanco Pictured Cliffs Pool (72359), San Juan County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the Quigley 1A (API No. 30-045-22445) with a surface hole and bottom-hole location in the SE/4 NW/4 (Unit F), making a total of two vertical gas wells within the same established 148.69-acre, more or less, non-standard spacing and proration unit comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Said area is located approximately 10 miles east of Aztec, New Mexico.

32. Case No. 25951: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Gobernador Pictured Cliffs (Gas) Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Gobernador Pictured Cliffs Pool (77440), Rio Arriba County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the San Juan 29 5 Unit 61C (API No. 30-039-29758) with a surface hole location in the SE/4 SE/4 (Unit P), making a total of two vertical gas wells within the same 320-acre, more or less, standard spacing and proration unit in the E/2 of Section 9, Township 29 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Said area is located approximately 35 miles east of Aztec, New Mexico.

33. Case No. 25952: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules of the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 7(d) of the Special Rules for the Basin-Fruitland Coal Gas Pool (71629), San Juan County, New Mexico, to permit it to complete and simultaneously produce three Fruitland Coal gas wells in the same standard 320-acre, more or less, spacing and proration unit, and two wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the Allison Unit Com 62C (API No. 30-045-34857) in the Fruitland Coal formation with a surface location in the SW/4 SE/4 (Unit O) of the E/2 of Section 31, Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously recomplate and produce the Allison Unit Com 62C from the Basin-Fruitland Coal Gas Pool. Said area is located approximately 4.5 miles south of Young Place, New Mexico.

34. Case No. 25953: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 19/23 Fed Com #521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and IOU 19/23 Fed Com #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18

South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East. The "West Area" of the spacing unit is the NW/4 and W/2 NE/4 of Section 23, Township 18 South, Range 29 East. The "East Area" of the spacing unit is the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the NE/4 of Section 23, Township 18 South, Range 29 East ("Separating Area"). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.

35. Case No. 25954: Application of MR NM Operating LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 of Section 31 and N/2 SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Shrek State Com #3H well ("Well"), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 32 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 34 miles East of Artesia, New Mexico

36. Case No. 25955: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, and, to the extent necessary, Lea County, New Mexico.

Applicant seeks an order from the Division approving a non-standard 649.37-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in the W/2 of irregular Section 4 and the W/2 of Section 9, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Big Iron 4-9 Fed Com #102H well with a proposed first take point in the NW/4 NW/4 (Lot 4) of irregular Section 4 and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 9; and Big Iron 4-9 Fed Com #202H well with a proposed first take point in the NE/4 NW/4 (Lot 3) of irregular Section 4 and proposed last take point in the SE/4 SW/4 (Unit N) of Section 9. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles west of Hobbs, New Mexico.

37. Case No. 25956: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in Section 21 and the N/2 of Section 28, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico, within the WC-025-G-09 S203435D; Wolfcamp pool (Pool code 98247). This spacing unit will be dedicated to the following wells: Paloma 28 21 Fed Com #751H well with a proposed surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 21; Paloma 28 21 Fed Com #752H and Paloma 28 21 Fed Com #753H wells with a proposed surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 21; Paloma 28 21 Fed Com #754H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 21; and Paloma 28 21 Fed Com #755H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 21. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24.3 miles southeast of Hobbs, New Mexico.

38. Case No. 25957: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in Section 21 and the N/2 of Section 28, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico, within the Lea; Penn (Gas) pool (Pool code 80040). This spacing unit will be dedicated to the following wells, to be horizontally drilled: Paloma 28 21 Fed Com #801H well with a proposed surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 21; Paloma 28 21 Fed Com #802H and Paloma 28 21 Fed Com #803H

wells with a proposed surface hole location in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 21; Paloma 28 21 Fed Com #804H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 21; and Paloma 28 21 Fed Com #805H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 21, Lea; Penn (Gas) pool (Pool code 80040). AOII will request non-standard location approval for the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24.3 miles southeast of Hobbs, New Mexico.

39. Case No. 25958: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 477.54-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 1, Township 21 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Minis Fed Com 902H u-turn well ("Well"), which will be drilled from a first take point located in the NW/4 NE/4 (Unit B) to a last take point located in the NE/4 NE/4 (Unit A). The completed interval of the Well will be orthodox. The completed interval of the Minis Fed Com 902H well will be located within 330 feet of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 1, to allow for the creation of a standard, 477.54-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28 miles southwest of Hobbs, New Mexico.

40. Case No. 25959: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 1, Township 21 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Minis Fed Com 401H u-turn well, which will be drilled from a first take point located in the NW/4 NW/4 (Unit D) to a last take point located in the NE/4 NW/4 (Unit C); and Minis Fed Com 501H u-turn well, which will be drilled from a first take point located in the NW/4 NW/4 (Unit D) to a last take point located in the NE/4 NW/4 (Unit C). The completed intervals of the Wells will be orthodox. The completed interval of the Minis Fed Com 501H well will be located within 330 feet of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 1, to allow for the creation of a standard, 477.66-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

41. Case No. 25960: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 1, Township 21 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Minis Fed Com 901H u-turn well ("Well"), which will be drilled from a first take point located in the NW/4 NW/4 (Unit D) to a last take point located in the NE/4 NW/4 (Unit C). The completed interval of the Well will be orthodox. The completed interval of the Minis Fed Com 901H well will be located within 330 feet of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 1, to allow for the creation of a standard, 477.66-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28 miles southwest of Hobbs, New Mexico.

42. Case No. 25961: Application of Marathon Oil Permian, LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 634.72-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 of Section 12, Township 23 South, Range 28 East, and Lots 3 & 4, E/2 SW/4 and SE/4 (S/2 equivalent) of irregular Section 7, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Valkyrie Fed Com 501H and Valkyrie Fed Com 551H wells, both to be drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 11, T23S-R28E, first take points in the SW/4 SW/4 (Unit M) of Section 12, T23S-R28E, and last take points in the SE/4 SE/4 (Unit P) of irregular Section 7, T23S-R29E; and Valkyrie Fed Com 502H and Valkyrie Fed Com 552H wells, both to be drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 11, T23S-R28E, first take points in the NW/4 SW/4 (Unit L) of Section 12, T23S-R28E, and last take points in the NE/4 SE/4

(Unit I) of irregular Section 7, T23S-R29E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 4 miles northeast of Loving, New Mexico.

43. Case No. 25962: Application of Chase Oil Corporation to Amend Order No. R-23184, As Amended, to Add Additional Pooled Parties and Extend the Drilling Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Pooling Order R-23184, as amended, to (a) add a previously pooled party back to the pooling order, and (b) extend the drilling deadline. The Unit is comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23184 pooled the uncommitted interests in the San Andres formation and dedicated the Unit to the proposed initial Anchorage Fed Com 1H (API No. 30-015-55366), to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 32, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. Said area is located approximately 6 miles northeast of Artesia, New Mexico.

44. Case No. 25963: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.99-acre, more or less, standard horizontal spacing unit comprised of Lots 13–16 (N/2 S/2 equivalent) of irregular Section 1 and the N/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Bills Mafia 1/2 Fed Com #525H (B21L) well, which will be drilled from a surface hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2; and Bills Mafia 1/2 Fed Com #626H (B31L) well, which will be drilled from a surface hole location in Lot 13 (NE/4 SE/4 equivalent) of irregular Section 1 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles west of Carlsbad, New Mexico.

45. Case No. 25964: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.05-acre, more or less, standard horizontal spacing unit comprised of Lots 17, 18, 19, and SE/4 SW/4 (S/2 S/2 equivalent) of irregular Section 1 and the S/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Bills Mafia 1/2 Fed Com #527H (B2PM) and Bills Mafia 1/2 Fed Com #628H (B3PM) wells (“Wells”), which will be drilled from surface hole locations in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 2. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles west of Carlsbad, New Mexico.

46. Case No. 25965: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1108.48-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Verminator 6 Fed Com #581H well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. The wells will be drilled at orthodox locations. The completed interval for the Verminator 6 Fed Com #612H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Eunice, New Mexico.

47. Case No. 25966: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 333.03-acre,

more or less, standard horizontal spacing unit comprised of Lots 5–8 (N/2 N/2 equivalent) of irregular Section 1 and Lots 1–4 (N/2 N/2 equivalent) of irregular Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Bills Mafia 1/2 Fed Com #521H (B2AD) and Bills Mafia 1/2 Fed Com #622H (B3AD) wells (“Wells”), which will be drilled from surface hole locations in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 1 to bottom hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles west of Carlsbad, New Mexico.

48. Case No. 25967: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 333.99-acre, more or less, standard horizontal spacing unit comprised of Lots 9–12 (S/2 N/2 equivalent) of irregular Section 1 and the S/2 N/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Bills Mafia 1/2 Fed Com #523H (B2HE) and Bills Mafia 1/2 Fed Com #624H (B3HE) wells (“Wells”), which will be drilled from a surface hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 1 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 2. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles west of Carlsbad, New Mexico.

49. Case No. 25968: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Colonel Freckles Fed Com 1H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SE/4 SW/4 (Unit N) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 2H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SW/4 SW/4 (Unit M) of Section 3, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 1H well will be located within 330’ of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.

50. Case No. 25969: Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the W/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Colonel Freckles Fed Com 3H, Colonel Freckles Fed Com 5H, and Colonel Freckles Fed Com 7H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SE/4 SW/4 (Unit N) of Section 3, Township 20 South, Range 32 East; and Colonel Freckles Fed Com 4H, Colonel Freckles Fed Com 6H, and Colonel Freckles Fed Com 8H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 19 South, Range 32 East, to a bottom hole location in SW/4 SW/4 (Unit M) of Section 3, Township 20 South, Range 32 East. The completed intervals of the Wells will be orthodox. The completed interval of the Colonel Freckles Fed Com 4H well will be located within 330’ of the quarter-quarter section line separating the E/2 W/2 and W/2 W/2 of Section 34, Township 19 South, Range 32 East, and Section 3, Township 20 South, Range 32 East, to allow for the creation of a 640-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Lusk; Bone Spring, South Pool (Code 41460): Lusk 34 Federal #001H (API No. 30-025-40797) located in the W/2 W/2 of Section 34, Township 19 South, Range 32 East; and Lusk 34 Federal #002H (API No. 30-025-40693) located in the E/2 W/2 of Section 34, Township 19 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles southwest of Hobbs, New Mexico.

51. Case No. 25970: Application of OXY USA Inc. and Oxy Y-1 Company to Re-Open Powderhorn Operating, LLC Case No. 25479 Under Order No. R-23974, Eddy County, New Mexico. Applicant in the above-styled cause seeks to Re-Open Powderhorn Operating, LLC Case No. 25479 under Order No. R-23974 (the "Order") pursuant to the provisions of NMSA 1978, § 70-2-17 to enforce the provisions of the Order and provide Oxy the right to participate in Powderhorn's development as provided under Order No. R-23974. Denying Oxy the right to elect to participate under the terms of the Order would not be "just and reasonable," as required under the Oil and Gas Act, and will deny Oxy "the opportunity to recover or receive without unnecessary expense [its] just and fair share of the oil or gas, or both," violating its correlative rights and the requirements of the Oil and Gas Act. See NMSA 1978, 70-2-17(C). The subject area is located approximately 15 miles southeast of Artesia, New Mexico.

52. Case No. 25971: Application of Marathon Oil Permian, LLC for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Sections 15 and 22, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Frizzle Fry Federal Com 403H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;
 - Frizzle Fry Federal Com 404H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
 - Frizzle Fry Federal Com 503H, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22;
 - Frizzle Fry Federal Com 504H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
 - Frizzle Fry Federal Com 505H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22;
 - Frizzle Fry Federal Com 602H, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NW/4 NE/4 (Unit B) of Section 15 and last take points in the SW/4 SE/4 (Unit O) of Section 22; and
 - Frizzle Fry Federal Com 603H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 15, with first take points in the NE/4 NE/4 (Unit A) of Section 15 and last take points in the SE/4 SE/4 (Unit P) of Section 22.
- The completed interval of the proposed Frizzle Fry Federal Com 504H well is expected to remain within 330 feet of the adjoining quarter-quarter sections (or equivalent tracts) to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation (Red Tank, Bone Spring [51683] pool code):
- An existing 40-acre, more or less, spacing unit comprised of the SW/4 SE/4 (Unit O) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #11 Well (API No. 30-025-34082), operated by OXY USA Inc. (OGRID 16696); and
 - An existing 40-acre, more or less spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 22, Township 22 South, Range 32 East, dedicated to the Prize Federal #13 Well (API No. 30-025-32488), operated by OXY USA Inc. (OGRID 16696).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 27 miles northeast of Loving, New Mexico.

53. Case No. 25974: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 24, the SE/4 of Section 23, and the S/2 of Section 22, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iceman 24/22 Fed Com #716H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 24, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 22; and Iceman 24/22 Fed Com #718H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 24, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 22. The "West Area" of the spacing unit is the S/2 of Section 22, Township 23 South, Range 26 East. The "East Area" of the spacing unit is the S/2 of Section 24, Township 23 South, Range 26 East, and the SE/4 of Section 23, Township 23 South, Range 26 East. The West Area and the East Area are separated by the SW/4 of Section 23, Township 23 South, Range 26 East ("Separating Area"). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal

spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.

54. Case No. 25975: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 24 and the NE/4 of Section 23, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Iceman 24/22 Fed Com #712H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 24, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles East-Southeast of Artesia, New Mexico.

55. Case No. 25976: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Gavilon Fed Com 242H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 33, with a first take point in the SE/4 SW/4 (Unit N) of Section 33, and a last take point in the NE/4 NW/4 (Unit C) of Section 28, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

56. Case No. 25977: Application of Coterra Energy Operating Co. to re-open Order No. R-24129. Order No. R-24129 pooled uncommitted mineral interests in a Wolfcamp horizontal spacing unit underlying the W2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.

Applicant seeks to re-open Order No. R-24129 to add a new initial well, the Pintail 23-26-35 Fed Com 13H well. Said area is located approximately 5 miles southeast of Whites City, New Mexico.

57. Case No. 25978: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Gavilon Fed Com 244H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, with a first take point in the SE/4 SE/4 (Unit P) of Section 33, and a last take point in the NE/4 NE/4 (Unit A) of Section 28, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

58. Case No. 25979: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests within the Yeso formation from approximately 2,500' to 4,000' TVD, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 23, Township 18 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Margaret 23 10H, Margaret 23 20H, and Margaret 23 90H wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 22 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 23; and Margaret 23 11H and Margaret 23 60H wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 22 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals of the Wells will be orthodox. The completed interval of the Margaret 23 20H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 23 to allow for the creation of a standard 320-acre horizontal spacing unit. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests in the Yeso formation from a stratigraphic equivalent of 2,500' to 4,000' TVD as observed on C.R. Martin #3 well Schlumberger

Gamma Ray – Neutron log (API No. 30-015-00227). Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7.23 miles south and 2 miles east of Artesia, New Mexico.

59. CASE NO. 25805: Amended Application of Coterra Energy Operating Co. for compulsory pooling and approval of a non-standard spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Eastwood Federal Com 36-25 #404H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 25. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles west of Hobbs, New Mexico.

60. CASE NO. 25918: Application of Coterra Energy Operating Company to Amend Order No. R-23750, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23750 to extend the deadline to commence drilling the wells under the Order. Order No. R-23750 pooled all uncommitted owners in the Bone Spring formation underlying a 1262.72 -acre, more or less, non-standard horizontal spacing unit comprised of the Sections 30 and 31, both located in Township 18 South, Range 34 East, NMPM Lea County, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, February 6, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**