

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, May 7, 2026** beginning at **9:00 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID:798 847 58#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 26043: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 638.49-acre, more or less, standard horizontal spacing unit comprised of the S/2 of irregular Section 13, Township 22 South, Range 25 East, and S/2 equivalent of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Shownuff Fed Com 8H well (“Well”), which will produce from a first take point in the SW/4 SW/4 (Unit M) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 SE/4 (Unit P) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 8H well will be located within 330’ of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of irregular Sections 13 and 18 to allow for the creation of a 638.49-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of the Applicant as operator of the Well, and a 200% charge for the risk

involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico.

2. Case No. 26045: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,287.92-acre, more or less, standard, overlapping horizontal spacing unit comprised of all of irregular Section 13, Township 22 South, Range 25 East, and all of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 15H well ("Well"), which will produce from a first take point in the NW/4 SW/4 (Unit L) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the NE/4 SE/4 (Unit I) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be unorthodox. The completed interval of the Shownuff Fed Com 15H well will be located within 330' of the half-section line separating the N/2 and S/2 of irregular Sections 13 and 18 to allow for the creation of a 1,287.92-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico.

3. Case No. 26046: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 643.04-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: Beer 30 Fed Com 152H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.

4. Case No. 26047: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 640-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: Beer 30 Fed Com 154H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.

5. Case No. 26049: Application of WPX Energy Permian, LLC., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 27 and 28, in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ranger 28-27 Fed Com 601H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; Ranger 28-27 Fed Com 602H Well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 28 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27; Ranger 28-27 Fed Com 801H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and Ranger 28-27 Fed Com 802H Well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 28 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. The wells are unorthodox in their locations, as the take points do not comply with setback requirements under Order No. R-14262. Applicant will seek administrative approval with the Division for the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in

drilling and completing the wells. The wells and lands are located approximately 3 to 4 miles southwest of Carlsbad, New Mexico. **(Continued to: Thursday, May 28, 2026)**

6. Case No. 26050: Application of WPX Energy Permian, LLC., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 27 and 28, in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ranger 28-27 Fed Com 121H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 27; Ranger 28-27 Fed Com 122H Well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 28 to an approximate bottom hole location in or near the SE/4 NE/4 (Unit H) of Section 27; Ranger 28-27 Fed Com 221H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 27; and the Ranger 28-27 Fed Com 222H Well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 28 to an approximate bottom hole location in or near the SE/4 NE/4 (Unit H) of Section 27. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be utilizing a proximity well, the 222H Well, and proximity tracts to create the larger standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 to 4 miles southwest of Carlsbad, New Mexico. **(Continued to: Thursday, May 28, 2026)**

7. Case No. 26051: Application of WPX Energy Permian, LLC., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 27 and 28, in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ranger 28-27 Fed Com 123H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to an approximate bottom hole location in or near the NE/4 SE/4 (Unit I) of Section 27; Ranger 28-27 Fed Com 124H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to an approximate bottom hole location in or near the SE/4 SE/4 (Unit P) of Section 27; Ranger 28-27 Fed Com 223H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to an approximate bottom hole location in or near the NE/4 SE/4 (Unit I) of Section 27; and Ranger 28-27 Fed Com 224H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to an approximate bottom hole location in or near the SE/4 SE/4 (Unit P) of Section 27. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant will be utilizing a proximity well, the 123H Well, and proximity tracts to create the larger standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 to 4 miles southwest of Carlsbad, New Mexico. **(Continued to: Thursday, May 28, 2026)**

8. Case No. 26052: Application of WPX Energy Permian, LLC., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 27 and 28, in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ranger 28-27 Fed Com 603H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to a bottom hole location in or near the NE/4 SE/4 (Unit I) of Section 27; Ranger 28-27 Fed Com 604H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27; Ranger 28-27 Fed Com 803H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 28 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and Ranger 28-27 Fed Com 804H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. The wells are unorthodox in their locations, as the take points do not comply with setback requirements under Order No. R-14262. Applicant will seek administrative approval with the Division for the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 to 4 miles southwest of Carlsbad, New Mexico.

Mexico.

(Continued to: Thursday, May 28, 2026)

9. Case No. 26054: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23747, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23747. The Unit is a standard 642.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of Lots 1-4 and S/2 N/2 (N/2 equivalent) of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23747 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 131H (API No. 30-015-55969) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

10. Case No. 26055: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23748, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23748. The Unit is a standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of the S/2 of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23748 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 133H (API No. 30-015-56151) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

11. Case No. 26056: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Milkshake 9/10 Fed Com #524H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 10. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles south of Loco Hills, New Mexico.

12. Case No. 26057: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.

13. Case No. 26058: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 16 and 17, and Lot 2, SE/4 NW/4 and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 102H, Corby Federal Com 106H, Corby Federal Com 112H, and Corby Federal Com 146H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 18, with first take points in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 18, and last take points in the SE/4 NE/4 (Unit H) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.

14. Case No. 26059: Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Unit, and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,279.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Denali 22503 7-6 Fed Com 1H and Denali 22503 7-6 Fed Com 2H wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 6; Denali 22503 7-6 Fed Com 3H and Denali 22503 7-6 Fed Com 4H wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 6; Denali 22503 7-6 Fed Com 5H and Denali 22503 7-6 Fed Com 6H wells, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 6; and Denali 22503 7-6 Fed Com 7H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6. The completed interval of the Well will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-08 S203506D; Bone Spring Pool (Code 97983): Prickly Pear 6 Federal #002H (API No. 30-025-41572) dedicated to the W/2 E/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #003H (API No. 30-025-41629) dedicated to the E/2 W/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #004H (API No. 30-025-40778) dedicated to the W/2 W/2 of Section 6, Township 20 South, Range 35 East; Lea 7 Federal #029H (API No. 30-025-45199) dedicated to the W/2 E/2 of Section 7, Township 20 South, Range 35 East; Lea 7 Federal #030H (API No. 30-025-45200) dedicated to the E/2 E/2 of Section 7, Township 20 South, Range 35 East; and Lea 7 Federal #001H (API No. 30-025-42268) dedicated to the W/2 W/2 of Section 7, Township 20 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of the Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles southwest of Monument, New Mexico.

15. Case No. 26061: Application of Powderhorn Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Wolfcamp formation, designated as a oil pool (WC-025 G-09 S243310P/Wolfcamp, Pool Code 98135), underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Section 18, located in Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (collectively "Wells"): Pitchfork Fed Com 401 U-Turn, which is an oil well that will be horizontally drilled from a surface hole location 225' FNL & 450' FWL (or at a legal location in Unit D) of Section 18, to a bottom hole location 100' FNL & 2,310' FWL of Section 18, Township 24 South, Range 34 East; Pitchfork Fed Com 402H U-Turn, which is an oil well that will be horizontally drilled from a surface hole location 225' FNL & 410' FWL (or at a legal location in Unit D) of Section 18, to a bottom hole location 100' FNL & 1,650' FWL of Section 18, Township 24 South, Range 34 East; Pitchfork Fed Com 501H U-Turn, which is an oil well that will be horizontally drilled from a surface hole location 225' FNL & 430' FWL (or at a legal location in Unit D) of Section 18, to a bottom hole location 100' FNL & 1,650' FWL of Section 18, Township 24 South, Range 34 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles northwest of Jal, New Mexico.
(Continued to: Thursday, May 21, 2026)

16. Case No. 26062: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole

location 2540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. **(Continued to:Thursday, May 21, 2026)**

17. Case No. 26063: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29 and the E/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. **(Continued to:Thursday, May 21, 2026)**

18. Case No. 26064: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. **(Continued to:Thursday, May 21, 2026)**

19. Case No. 26065: Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring Formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. **(Continued to:Thursday, May 21, 2026)**

20. Case No. 26074: Application of Trace Delaware Treating Services, LLC for Authorization to Inject, Eddy County, New Mexico. Trace Delaware Treating Services, LLC ("Trace") (OGRID No. 334091) seeks authorization to drill, complete, and operate an acid gas injection well at its Trace Delaware Heritage Treating Facility. Trace proposes to inject treated acid gas ("TAG") into the proposed Hatch AGI #1 well ("Well"), to be located in Section 31, Township 18 South, Range 31 East, in Eddy County, New Mexico. The Well will be deviated and directionally drilled from a surface hole located at approximately 458' FSL and 2,527' FWL (Unit O) to a bottom hole located approximately 2,484' to the

northeast (Unit I) in Section 31, Township 18 South, Range 31 East. The Well will inject TAG into the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, at a depth of approximately 13,341' to 14,226' TVD. Trace requests a maximum daily injection rate of 12 million standard cubic feet per day. The Well's maximum surface injection pressure will be approximately 4,445 pounds per square inch gauge. The Well is located approximately 26 miles northeast of Carlsbad, New Mexico.

21. Case No. 26075: Application of EOG Resources, Inc. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Lavash 2 State Com #701H and Lavash 2 State Com #721H wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East; Lavash 2 State Com #702H and Lavash 2 State Com #722H wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East; Lavash 2 State Com #703H and Lavash 2 State Com #723H wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and Lavash 2 State Com #704H and Lavash 2 State Com #724H wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations. The completed interval for the Lavash 2 State Com #723H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. This unit will partially overlap: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.5 miles south of Malaga, New Mexico.

22. Case No. 26076: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 317.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of and Lot 7, SE/4 SW/4 and the S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 6 and the S/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cerro Locos 6/5 Fed Com #528H well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in SE/4 SE/4 (Unit P) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #002H (API No. 30-015-36411) located in a 120-acre, more or less, standard spacing unit comprised of the SE/4 SW/4 and S/2 SE/4 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico.

23. Case No. 26077: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 317.74-acre, more or less, standard, overlapping horizontal spacing unit comprised of and Lot 6, NE/4 SW/4 and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 6 and the N/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cerro Locos 6/5 Fed Com #526H well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in NE/4 SE/4 (Unit I) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #003H (API No. 30-015-36916) located in a 160-acre, more or less, standard spacing unit comprised of the N/2 S/2 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3

miles south of Loco Hills, New Mexico.

24. Case No. 26078: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 477.68-acre, more or less, standard horizontal spacing unit comprised of and Lot 5, SE/4 NW/4 and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 6 and the S/2 N/2 of irregular Sections 5 and 4, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cerro Locos 6/4 Fed Com #523H well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in SE/4 NE/4 (Unit H) of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico.

25. Case No. 26079: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 478.45-acre, more or less, standard horizontal spacing unit comprised of and Lots 1-4 (N/2 N/2 equivalent) of irregular Sections 4, 5, and 6, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cerro Locos 6/4 Fed Com #521H well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico.

26. Case No. 26080: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 1,917.84-acre, more or less, spacing unit comprised of the Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent. The proposed wells dedicated to the horizontal spacing unit are the St. Helens 19-21 Fed Com 621H Well horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the NE/4 NE/4 (Unit A) of Section 21; St. Helens 19-21 Fed Com 622H Well horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the SE/4 NE/4 (Unit H) of Section 21; St. Helens 21-19 Fed Com 623H Well horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; and the St. Helens 21-19 Fed Com 624H Well horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19. The wells are orthodox in their locations, as the take points and completed intervals comply with setback requirements under statewide rules. The spacing unit is nonstandard, and Applicant has applied for and received administrative approval of the nonstandard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16.5 miles northeast of Carlsbad, New Mexico.

27. Case No. 26081: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the Tiger Paw 22-24 Fed Com 914H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 915H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 916H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw 22-24 Fed Com 623H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw

22-24 Fed Com 823H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Tiger Paw 22-24 Fed Com 824H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The 623H Well is the proximity well, and proximity tracts will be utilized to create the larger standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles Northeast of Carlsbad, New Mexico.

28. Case No. 26083: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 22, 23, and 24, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iceman 24/22 Fed Com #716H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 22; and Iceman 24/22 Fed Com #718H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 22. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.

29. Case No. 26084: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp A interval of the Wolfcamp formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 29, and all of Section 32, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Boater Federal Com 701H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 32; Boater Federal Com 702H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 32; and Boater Federal Com 703H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 32. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Wolfcamp formation to the base of the Wolfcamp A interval at a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362). The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles Southwest of Jal, New Mexico.

30. Case No. 26085: Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Boater Federal Com 801H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5, Township 26 South, Range 35 East; Boater Federal Com 802H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 5, Township 26 South, Range 35 East; Boater Federal Com 805H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 5, Township 26 South, Range 35 East; and Boater Federal Com 806H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 26 South, Range 35 East. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from a

stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. Further, the spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (98117): Cave Lion 5 WC Federal #002H (API No. 30-025-45421) located in the W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #005H (API No. 30-025-44102) located in the W/2W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) located in the W/2W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #009H (API No. 30-025-45420) located in the E/2W/2 of Section 5, Township 26 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles Southwest of Jal, New Mexico.

31. Case No. 26086: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 720-acre, more or less, non-standard, horizontal spacing unit comprised of the SW/4 and W/2 SE/4 of Section 29, and the W/2 and W/2 E/2 of Section 32, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Boater Federal Com 601H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32; Boater Federal Com 602H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 32; and Boater Federal Com 603H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 32. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles Southwest of Jal, New Mexico.

32. Case No. 26087: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 306.59-acre, more or less, standard horizontal spacing unit comprised of Lots 5 through 12 (N/2 equivalent) of Section 4, Township 18 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Kite 4 Fed Com 10H, Kite 4 Fed Com 20H, and Kite 4 Fed Com 70H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 8 (NW/4 NW/4 equivalent) of Section 4; and Kite 4 Fed Com 11H and Kite 4 Fed Com 90H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 9 (SW/4 NW/4 equivalent) of Section 4. The completed intervals of the Wells will be orthodox. The completed interval of the Kite 4 Fed Com 20H well will be located within 330' of the quarter-quarter section line separating Lots 5 through 8 (N/2 N/2 equivalent) and Lots 9 through 12 (S/2 N/2 equivalent) of Section 4 to allow for the creation of a standard 306.59-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.27 miles south and 7.29 miles east of Artesia, New Mexico.

33. Case No. 26088: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22905, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-22905 ("Order"). The Division issued the Order in Case No. 23761 on October 9, 2023. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, non-standard horizontal spacing unit, comprised of the S/2 of Sections 8 and 9, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Double Stamp 9/8 Federal Com No. 526H and Double Stamp 9/8 Federal Com No. 528H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 20 miles northeast of Carlsbad, New Mexico.

34. Case No. 26089: Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1)

approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the:

James Ranch Unit DI 8 Fed Com 701H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 702H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 703H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 706H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 708H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/SW (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 801H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 802** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/NW (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 805H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 806H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 901H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 902H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 905H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the **James Ranch Unit DI 8 Fed Com 906H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.

35. Case No. 26090: Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1)

approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: James Ranch Unit DI 8 Fed Com 111H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 112H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 115H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the James Ranch Unit DI 8 Fed Com 116H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.

36. Case No. 26091: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Barnett formation underlying Lot 4, the SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4, and W/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 811H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SW/4 SW/4 (Unit M) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.

37. Case No. 26092: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Barnett formation underlying Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 812H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.

38. Case No. 26093: Application of Paloma Permian AssetCo, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1920.71-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 30 (comprised of Lots 1-4, the E/2W/2, and the E/2) and irregular Section 31 (Lots 1-4, the E/2W/2, and the E/2), Township 19 South, Range 32 East, and all of irregular Section 6 (comprised of Lots 4-7 (the W/2W/2 equivalent), Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent), Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent), and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 32 East, NMPM, Lea County, New Mexico in the Lusk, Bone Spring pool (Pool Code 41440). This spacing unit will be dedicated to: Mongolian Beef 30-31-6 Fed Com 301H and Mongolian Beef 30-31-6 Fed Com 601H wells with proposed first take points in the NW/4NW/4 (Lot 1) of Section 30 and proposed last take points in the SW/4SW/4 (Lot 7) of Section 6; Mongolian Beef 30-31-6 Fed Com 302H; Mongolian Beef 30-31-6 Fed Com 303H; Mongolian Beef 30-31-6 Fed Com 602H; and Mongolian Beef 30-31-6 Fed Com 603H wells with proposed first take points in the NE/4NW/4 (Unit C) of Section 30 and proposed last take

points in the SE/4SW/4 (Unit N) of Section 6; Mongolian Beef 30-31-6 Fed Com 304H; Mongolian Beef 30-31-6 Fed Com 305H; Mongolian Beef 30-31-6 Fed Com 604H; and Mongolian Beef 30-31-6 605H wells with proposed first take points in the NW/4NE/4 (Unit B) of Section 30 and proposed last take points in the SW/4SE/4 (Unit O) of Section 6; and Mongolian Beef 30-31-6 Fed Com 306H and Mongolian Beef 30-31-6 Fed Com 606H wells with a proposed first take point in the NE/4NE/4 (Unit A) of Section 30 and a proposed last take point in the SE/4SE/4 (Unit P) of Section 6. The producing area for the wells is expected to be orthodox. This unit will partially overlap: a 40-acre spacing unit dedicated to the SL Deep Federal 3 well (API No. 30-025-39441) located in the NE/4NW/4 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 40-acre spacing unit dedicated to the SL Deep Federal Com 2 well (API No. 30-025-36257) located in the SE/4NW/4 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 80-acre spacing unit dedicated to the SL Deep Federal 4H well (API No. 30-025-39538) located in the W/2NW/4 equivalent of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the SL East 30 Federal Com #002H (API 30-025-42524) located in the E/2E/2 of Section 30 Township 19 South, Range 32 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the SL East 30 Federal Com 1H well (API No. 30-025-40154) located in the W/2E/2 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; and a 319.96-acre spacing unit dedicated to the Nightcap 6 Federal Com 3H well (API No. 30-025-41589) located in the E/2W/2 equivalent of Section 6, Township 20 South, Range 32 East and operated by COG Operating LLC.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Paloma Permian AssetCo, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 35 miles southwest of Hobbs, New Mexico.

39. Case No. 26094: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Woodford formation underlying Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4, and W/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 911H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SW/4 SW/4 (Unit M) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.

40. Case No. 26095: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Woodford formation underlying Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 912H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 11 miles northwest of Jal, New Mexico.

41. Case No. 26096: Application of MRC Delaware Resources, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of First Bone Spring interval, underlying the SE/4 of Section 19 and the S/2 of Section 20, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to pool the uncommitted interest owners from the top of the Bone Spring formation to the base of the First Bone Spring interval at a stratigraphic equivalent of 7,595' measured depth, as defined in the Antweil Anu Federal #001 (30-015-23561). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Shoffner Fed Com 119H u-turn well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 19, with a first take point in the SW/4

SE/4 (Unit O) of Section 19, and a last take point in the NW/4 SE/4 (Unit J) of Section 19. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the W/2 E/2 of Section 19, Township 19 South, Range 30 East, dedicated to the Antweil Anu Federal #003H well (API No. 30-015-40523), operated by EOG Resources, Inc.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 21 miles northeast of Carlsbad, New Mexico.

(Continued to: Wednesday, May 13, 2026)

42. Case No. 26097: Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 19 and the S/2 of Section 20, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to pool the uncommitted interest owners from the base of the First Bone Spring interval at a stratigraphic equivalent of 7,595' measured depth, as defined in the Antweil Anu Federal #001 (30-015-23561), to the base of the Second Bone Spring interval, at a stratigraphic equivalent of 8,408' measured depth, as defined in the Antweil Anu Federal #001 (30-015-23561). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Shoffner Fed Com 129H u-turn well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 19, with a first take point in the SE/4 SE/4 (Unit P) of Section 19, and a last take point in the NE/4 SE/4 (Unit I) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 21 miles northeast of Carlsbad, New Mexico.

(Continued to: Wednesday, May 13, 2026)

43. Case No. 26098: Application of MRC Delaware Resources, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the base of the Second Bone Spring interval to the base of the Bone Spring formation, underlying the SE/4 of Section 19 and the S/2 of Section 20, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to pool the uncommitted interest owners from the base of the Second Bone Spring interval at a stratigraphic equivalent of 8,408' measured depth, as defined in the Antweil Anu Federal #001 (30-015-23561), to the base of Bone Spring formation. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Shoffner Fed Com 139H u-turn well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 19, with a first take point in the SW/4 SE/4 (Unit O) of Section 19, and a last take point in the NW/4 SE/4 (Unit J) of Section 19. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the W/2 E/2 of Section 19, Township 19 South, Range 30 East, dedicated to the Antweil Anu Federal #003H well (API No. 30-015-40523), operated by EOG Resources, Inc.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 21 miles northeast of Carlsbad, New Mexico.

(Continued to: Wednesday, May 13, 2026)

44. Case No. 26099: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4 and the W/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to

initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 211H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NW/4 NW/4 (Unit D) of Section 33, T24S-R36E, and a last take point in the SW/4 SW/4 (Unit M) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

45. Case No. 26100: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 212H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

46. Case No. 26101: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Section 33, Township 24 South, Range 36 East, and Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 4 and the W/2 E/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 213H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 28, T24S-R36E, with a first take point in the NW/4 NE/4 (Unit B) of Section 33, T24S-R36E, and a last take point in the SW/4 SE/4 (Unit O) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

47. Case No. 26102: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Section 33, Township 24 South, Range 36 East, and Lot 1, the SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 4 and the E/2 E/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 214H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NE/4 (Unit A) of Section 33, T24S-R36E, and a last take point in the SE/4 SE/4 (Unit P) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

48. Case No. 26103: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 812H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be

the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

49. Case No. 26104: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Woodford formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 912H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

50. Case No. 26105: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Woodford formation underlying the W/2 E/2 of Section 33, Township 24 South, Range 36 East, and Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 4 and the W/2 E/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 913H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 28, T24S-R36E, with a first take point in the NW/4 NE/4 (Unit B) of Section 33, T24S-R36E, and a last take point in the SW/4 SE/4 (Unit O) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

51. Case No. 26106: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

52. Case No. 26107: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 643.91-acre, more or less, standard, horizontal spacing unit comprised of the E/2 of Section 34, Township 21 South, Range 34 East, and Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 3, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to

the following wells ("Wells"): Gramma Ridge State Com 4H and Gramma Ridge State Com 5H, which will be drilled from first take points located in the SW/4 SE/4 (Unit O) of irregular Section 3, Township 22 South, to last take points in the NW/4 NE/4 (Unit B) of Section 34, Township 21 South; and Gramma Ridge State Com 6H, which will be drilled from a first take point located in the SE/4 E/4 (Unit P) of irregular Section 3, Township 22 South, to a last take point in the NE/4 NE/4 (Unit A) of Section 34, Township 21 South. The completed interval of the Wells will be orthodox. The completed interval of the Grama Ridge State Com 5H well will be located within 330' of the quarter-quarter section line separating Lot 1, SE/4 NE/4 and E/2 SE/4 (E/2 E/2 equivalent) and Lot 2, SW/4 NE/4 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 22 South, and the E/2 E/2 and W/2 E/2 of Section 34, Township 21 South, to allow for the creation of a 643.91-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing unit for the Gramma Ridge East 34 2BS State Com 009H (API No. 30-025-546537), which is located in the E/2 E/2 of Section 34, Township 21 South, and produces from the GRAMA RIDGE; BONE SPRING, NE Pool (Code 28435). The spacing unit for the Wells also partially overlaps with the spacing units for the following wells, which produce from the OJO CHISO; BONE SPRING Pool (Code 96553): Ram 3 B3PA State Com 001H (API No. 30-025-43425), which is located in the E/2 E/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B2PA State Com 002H (API No. 30-025-544321), which is located in the E/2 E/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B2OB State Com 002H (API No. 30-025-49694), which is located in the W/2 E/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B3OB State Com 001H (API No. 30-025-49697), which is located in the W/2 E/2 equivalent of irregular Section 3, Township 22 South; and Ram 3 B2OB State Com 003H (API No. 30-025-49695), which is located in the W/2 E/2 equivalent of irregular Section 3, Township 22 South. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southwest of Eunice, New Mexico.

53. Case No. 26108: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 643.25-acre, more or less, standard, horizontal spacing unit comprised of the W/2 of Section 34, Township 21 South, Range 34 East, and Lots 3 and 4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 3, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Gramma Ridge State Com 1H and Gramma Ridge State Com 2H, which will be drilled from first take points located in the SW/4 SW/4 (Unit M) of irregular Section 3, Township 22 South, to last take points in the NW/4 NW/4 (Unit D) of Section 34, Township 21 South; and Gramma Ridge State Com 3H, which will be drilled from a first take point located in the SE/4 SW/4 (Unit N) of irregular Section 3, Township 22 South, to a last take point in the NE/4 NW/4 (Unit C) of Section 34, Township 21 South. The completed interval of the Wells will be orthodox. The completed interval of the Grama Ridge State Com 2H well will be located within 330' of the quarter-quarter section line separating Lot 3, SE/4 NW/4 and E/2 SW/4 (E/2 W/2 equivalent) and Lot 4, SW/4 NW/4 and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, Township 22 South, and Section 34, Township 21 South, to allow for the creation of a 643.25-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the GRAMA RIDGE; BONE SPRING, NE Pool (Code 28435): Gramma Ridge East 34 2BS State Com 006H (API No. 30-025-546539), which is located in the W/2 W/2 of Section 34, Township 21 South; Gramma Ridge East 2BS State Com 007H (API No. 30-025-546536), which is located in the E/2 W/2 of Section 34, Township 21 South; and Gramma Ridge East 34 State Com 3BS 003H (API No. 30-025-46538), which is located in the E/2 W/2 of Section 34. The spacing unit for the Wells also partially overlaps with the spacing units for the following wells, which produce from the OJO CHISO; BONE SPRING Pool (Code 96553): Ram 3 B2MD State Com 001H (API No. 30-025-50757), which is located in the W/2 W/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B3MD State Com 002H (API No. 30-025-550756), which is located in the W/2 W/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B2MD State Com 002H (API No. 30-025-50761), which is located in the W/2 W/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B3NC State Com 001H (API No. 30-025-49696), which is located in the E/2 W/2 equivalent of irregular Section 3, Township 22 South; and the Ram 3 B2NC State Com 001H (API No. 30-025-49693), which is located in the E/2 W/2 equivalent of irregular Section 3, Township 22 South. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles southwest of Eunice, New Mexico.

54. Case No. 26109: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4

(E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 2-26 #221H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; Laguna Deep Fed Com 2-26 #222H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; Laguna Deep Fed Com 2-26 #223H well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and Laguna Deep Fed Com 2-26 #224H well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

55. Case No. 26110: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles Northeast of Whites City, New Mexico.

56. Case No. 26111: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Mallard State Com 501H u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point NE/4 SW/4 (Unit K) of Section 22; Mallard State Com 502H u-turn well, which will be drilled from a first take point located in the NW/4 SE/4 (Unit J) of Section 22 to a last take point in NW/4 SW/4 (Unit L) of Section 22; and Mallard State Com 503H u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost

efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250): Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South, Range 30 East; and Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico.

57. Case No. 26112: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 36-13 #351H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and Laguna Deep Fed Com 36-13 #352H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.

58. Case No. 26113: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 471.92-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Section 27 and the N/2 NW/4 and Lots 3 and 4 (S/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Boll Weevil 27-34 Fed Com 500H, Boll Weevil 27-34 100H, Boll Weevil 27-34 300H, and Boll Weevil 27-34 140H U-Turn wells ("Wells"), which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 27 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 27. The completed interval of the Wells will be orthodox. The spacing unit for the Wells will partially overlaps with the spacing unit for the following wells, which produce from the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672): Boll Weevil 27-34 Fed Com #001H (API No. 30-025-47948) located in the W/2 W/2 of Section 27, and the NW/4 NW/4 and Lot and 4 (W/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East; and Boll Weevil 27-34 Fed Com #004H (API No. 30-025-47951) located in the E/2 W/2 of Section 27, and the NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.3 miles southwest of Jal, New Mexico. **(Continued to: Thursday, June 4, 2026)**

59. Case No. 26114: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 471.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 27 and the N/2 NE/4 and Lots 1 and 2 (S/2 NE/4 equivalent) of irregular Section 34, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Boll Weevil 27-34 Fed Com 502H, Boll Weevil 27-34 302H, Boll Weevil 27-34 303H, and Boll Weevil 27-34 101H U-Turn wells ("Wells"), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 27. The completed interval of the Wells will be orthodox. The spacing unit for the Wells will partially overlaps with the spacing unit for the Mean Green 27 Federal #002H (API No. 30-025-42415) located in the E/2 E/2 of Section 27, Township 26 South, Range 34 East, which produces from the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.3 miles southwest of Jal, New Mexico. **(Continued to: Thursday, June 4, 2026)**

60. Case No. 26115: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 480-acre, more or less, standard, horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 20 and the W/2 E/2 of Section 29, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 29 303H j-turn well ("Well"), which will be drilled from a first take point located in the SW/4 SE/4 (Unit O) of Section 29, to a last take point in the SE/4 SW/4 (Unit N) of Section 20. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles southwest of Eunice, New Mexico.

61. Case No. 26116: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23221, As Amended, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23221, as amended. The Unit is a standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23221 pooled the uncommitted interests and dedicated the Unit to the proposed initial Caveman 132H (API No.30-015-55667) (formerly the Hanna 131H) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.

62. Case No. 26117: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 318.45-acre, more or less, standard horizontal spacing unit comprised of Lots 25–28 of irregular Section 3 and Lots 9 and 22–24 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the King Harvest 3/4 Fed Com #523H well ("Well"), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 24 of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.

63. Case No. 26118: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.35-acre, more or less, standard horizontal spacing unit comprised of Lots 13, 14, 29, and 30 of irregular Section 3, and Lots 25–28 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the King Harvest 3/4 Fed Com #713H well ("Well"), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 25 of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.

64. Case No. 26119: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a Bone Spring formation underlying a 546.43-acre, more or less, standard horizontal spacing unit comprised of Lots 17–24 of irregular Section 3, and Lots 2, 7, 8, and 17–21 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the King Harvest 3/4 Fed Com #522H and King Harvest 3/4 Fed Com #622H wells (“Wells”), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 20 of irregular Section 4. The completed intervals of the Wells will be orthodox. The completed interval of the King Harvest 3/4 Fed Com #522H well will be located within 330’ of the line separating Lots 17–20 from Lots 24–21 of irregular Section 3 and the line separating Lots 17–19 and 2 from Lots 7, 8 and 20–21 of irregular Section 4 to allow for the creation of a 546.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northwest of La Huerta, New Mexico.

65. Case No. 26120: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 229.06-acre, more or less, standard horizontal spacing unit comprised of Lots 17–20 of irregular Section 3, and Lots 2 and 17–19 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the King Harvest 3/4 Fed Com #711H well (“Well”), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 19 of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.

66. Case No. 26121: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 20 and 29, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Undertaker 20/29 Fed Com 521H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 17, to a bottomhole location in the SW/4 SW/4 (Unit M) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The proposed well is approximately 15 miles south of Maljamar, New Mexico.

67. Case No. 26122: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Undertaker 20/29 Fed Com 523H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 17, to a bottomhole location in the SE/4 SW/4 (Unit N) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The proposed well is approximately 15 miles south of Maljamar, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, April 17, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**