

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 21, 2026

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 650 510 059#

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25899	<p>Application of Select Water Solutions, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Select Water Solutions, LLC (“Select Water”) (OGRID No. 289068) applies for an order approving its proposed Coyote Fed 14 SWD #1, to be drilled at a location 2,631’ from the north line and 901’ from the east line (Unit H) of Section 14, Township 26 South, Range 35 East, Lea County, New Mexico, for the purpose of produced water disposal. Select Water seeks authorization to inject produced water into the Bell Canyon and Cherry Canyon formations (SWD; Bell Canyon-Cherry Canyon; Code 96802), at a depth of approximately 5,175 feet to 6,420 feet. Select Water proposes to inject an average of 15,000 barrels of water per day up to a maximum of 20,000 barrels of water per day, and requests that the Division approve a maximum surface injection pressure of 1,035 psi. The well is located approximately 9.75 miles SW of Jal, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25547, 25548, 25900</p>
2.	26005	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 131H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26006, 26008</p>
3.	26006	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 132H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SE/4 SW/4 (Unit N) of Section 14, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico.</p>

		Setting: Status Conference Joined with Cases: 26005, 26008
4.	26008	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 202H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Monika 1411 Com 202H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26005, 26006</p>
5.	26025	<p>Application of Paloma Permian AssetCo, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1600-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 of Section 32, Township 18 South, Range 32 East, and Sections 5 and 8, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to: Desert Harvest 32-5-8 Fed Com 301H and Desert Harvest 32-5-8 Fed Com 601H wells with first take points in the NW/4SW/4 (Unit L) of Section 32 and last take points in the SW/4SW/4 (Unit M) of Section 8; Desert Harvest 32-5-8 Fed Com 302H and Desert Harvest 32-5-8 Fed Com 602H wells with first take points in the NE/4SW/4 (Unit K) of Section 32 and last take points in the SE/4SW/4 (Unit N) of Section 8; Desert Harvest 32-5-8 Fed Com 303H; Desert Harvest 32-5-8 Fed Com 503H; and Desert Harvest 32-5-8 Fed Com 603H wells with first take points in the NW/4SE/4 (Unit J) of Section 32 and last take points in the SW/4SE/4 (Unit O) of Section 8; Desert Harvest 32-5-8 Fed Com 304H; Desert Harvest 32-5-8 Fed Com 504H; and Desert Harvest 32-5-8 Fed Com 604H wells with first take points in the NE/4SE/4 (Unit I) of Section 32 and last take points in the SE/4SE/4 (Unit P) of Section 8; Desert Harvest 32-5-8 Fed Com 501H well with a first take point in the NW/4SW/4 (Unit L) of Section 32 and a last take point in the SW/4SW/4 (Unit M) of Section 5; and Desert Harvest 32-5-8 Fed Com 502H well with a first take point in the NE/4SW/4 (Unit K) of Section 32 and a last take point in the SE/4NW/4 (Unit F) of Section 5. The producing area for the wells is expected to be orthodox. This unit will partially overlap: A 40-acre spacing unit dedicated to the North Lusk 32 State 1 well (API No. 30-025-35748) in the NW/4SW/4 of Section 32, Township 18 South, Range 32 East operated by Oxy USA Inc. (Oxy); A 40-acre spacing unit dedicated to the North Lusk 32 State 3 well (API No. 30-025-36953) in the NE/4 SW/4 of Section 32, Township 18 South, Range 32 East operated by Oxy; An 80-acre spacing unit dedicated to the Lear State #2H (API No. 30-025-38866) in the SE/SW/4 and SW/SW/4 of Section 32, Township 18 South, Range 32 East operated by COG Operating LLC (COG); A 40-acre spacing unit dedicated to the North Lusk 32 State 2 well (API No. 30-025-36982) in the SW/4SW/4 of Section 32, Township 18 South, Range 32 East and operated by Oxy; A 160-acre spacing unit dedicated to the North Lusk 32 State 1 well (API No. 30-025-35748) in the SW/4 of Section 32, Township 18 South, Range 32 East operated by Oxy; An 80-acre spacing unit dedicated to the Patterson B-52 Federal 4H well (API No. 30-025-39289) in the W/2SW/4 of Section 5, Township 19 South, Range 32 East operated by COG; An 80-acre spacing unit dedicated to the Patterson B-52 Federal 3H well (API No. 30-025-39638) in the W/2SE/4 of Section 5, Township 19 South, Range 32 East operated by COG; An 80-acre spacing unit dedicated to the Patterson B-52 Federal 5H well (API No. 30-025-38970) in the E/2SE/4 of Section 5, Township 19 South, Range 32 East operated by COG; A 120-acre spacing unit dedicated to the King Air Federal 1H well (API No. 30-025-38897) and the King Air Federal 2H well (API 30-025-38905) in the N/2N/E and the SW/4NE/4 of Section 8, Township 19 South,</p>

		<p>Range 32 East operated by COG; A 160-acre spacing unit dedicated to the King Air Federal 4H well (API No. 30-025-42200) in the W/2W/2 of Section 8, Township 19 South, Range 32 East operated by COG; A 40-acre spacing unit dedicated to the Lusk 8 Federal 1well (API No. 30-025-37256) in the SE/4NW/4 of Section 8, Township 19 South, Range 32 East operated by COG; An 80-acre spacing unit dedicated to the Beechcraft Federal 1H well (API No. 30-025-38816) in the E/2SE/4 of Section 8, Township 19 South, Range 32 East operated by COG; A 160-acre spacing unit dedicated to the Citation X Federal Com 1H well (API No. 30-025-39960) in the SW/4SW/4 of Section 8, Township 19 South, Range 32 East and the W/2NE/4 of Section 17, Township 19 South, Range 32 East operated by COG; A 240-acre spacing unit dedicated to the King Air Federal Com 3H well (API No. 30-025-41476) in the E/2W/2 of Section 8, Township 19 South, Range 32 East and E/2SW/4 of Section 5, Township 19 South, Range 32 East operated by COG. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Paloma Permian AssetCo, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 26 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference</p>
6.	26057	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26058</p>
7.	26058	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 16 and 17, and Lot 2, SE/4 NW/4 and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 102H, Corby Federal Com 106H, Corby Federal Com 112H, and Corby Federal Com 146H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 18, with first take points in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 18, and last take points in the SE/4 NE/4 (Unit H) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26057</p>
8.	26061	<p>Application of Powderhorn Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Wolfcamp formation, designated as a oil pool (WC-025 G-09 S243310P/Wolfcamp, Pool Code 98135),</p>

		<p>underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Section 18, located in Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (collectively "Wells"): Pitchfork Fed Com 401 U-Turn, which is an oil well that will be horizontally drilled from a surface hole location 225' FNL & 450' FWL (or at a legal location in Unit D) of Section 18, to a bottom hole location 100' FNL & 2,310' FWL of Section 18, Township 24 South, Range 34 East; Pitchfork Fed Com 402H U-Turn, which is an oil well that will be horizontally drilled from a surface hole location 225' FNL & 410' FWL (or at a legal location in Unit D) of Section 18, to a bottom hole location 100' FNL & 1,650' FWL of Section 18, Township 24 South, Range 34 East; Pitchfork Fed Com 501H U-Turn, which is an oil well that will be horizontally drilled from a surface hole location 225' FNL & 430' FWL (or at a legal location in Unit D) of Section 18, to a bottom hole location 100' FNL & 1,650' FWL of Section 18, Township 24 South, Range 34 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles northwest of Jal, New Mexico.</p> <p>Setting: Status Conference</p>
9.	26062	<p>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25996, 26063, 26064, 26065, 26129, 26130</p>
10.	26063	<p>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29 and the E/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25996, 26062, 26064, 26065, 26129, 26130</p>

11.	26064	<p>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25996, 26062, 26063, 26065, 26129, 26130</p>
12.	26065	<p>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring Formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25996, 26062, 26063, 26064, 26129, 26130</p>
13.	26081	<p>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the Tiger Paw 22-24 Fed Com 914H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 915H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 916H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw 22-24 Fed Com 623H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw 22-24 Fed Com 823H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Tiger Paw 22-24 Fed Com 824H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The wells are orthodox in their locations, as the take points and completed intervals</p>

		<p>will comply with setback requirements under statewide rules. The 623H Well is the proximity well, and proximity tracts will be utilized to create the larger standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference</p>
14.	26089	<p>Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: James Ranch Unit DI 8 Fed Com 701H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 702H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 703H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 706H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 708H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/SW (Unit M) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 801H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 802 (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/NW (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 805H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 806H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 901H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4</p>

		<p>NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 902H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 905H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the James Ranch Unit DI 8 Fed Com 906H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26090</p>
<p>15.</p>	<p>26090</p>	<p>Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the “Unit” or “NSHSU”) comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: James Ranch Unit DI 8 Fed Com 111H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 112H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 115H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the James Ranch Unit DI 8 Fed Com 116H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26089</p>
<p>16.</p>	<p>26093</p>	<p>Application of Paloma Permian AssetCo, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1920.71-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 30 (comprised of Lots 1-4, the E/2W/2, and the E/2) and irregular Section 31 (Lots 1-4, the E/2W/2, and the E/2), Township 19 South, Range 32 East, and all of irregular Section 6 (comprised of Lots 4-7</p>

(the W/2W/2 equivalent), Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent), Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent), and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 32 East, NMPM, Lea County, New Mexico in the Lusk, Bone Spring pool (Pool Code 41440). This spacing unit will be dedicated to: Mongolian Beef 30-31-6 Fed Com 301H and Mongolian Beef 30-31-6 Fed Com 601H wells with proposed first take points in the NW/4NW/4 (Lot 1) of Section 30 and proposed last take points in the SW/4SW/4 (Lot 7) of Section 6; Mongolian Beef 30-31-6 Fed Com 302H; Mongolian Beef 30-31-6 Fed Com 303H; Mongolian Beef 30-31-6 Fed Com 602H; and Mongolian Beef 30-31-6 Fed Com 603H wells with proposed first take points in the NE/4NW/4 (Unit C) of Section 30 and proposed last take points in the SE/4SW/4 (Unit N) of Section 6; Mongolian Beef 30-31-6 Fed Com 304H; Mongolian Beef 30-31-6 Fed Com 305H; Mongolian Beef 30-31-6 Fed Com 604H; and Mongolian Beef 30-31-6 605H wells with proposed first take points in the NW/4NE/4 (Unit B) of Section 30 and proposed last take points in the SW/4SE/4 (Unit O) of Section 6; and Mongolian Beef 30-31-6 Fed Com 306H and Mongolian Beef 30-31-6 Fed Com 606H wells with a proposed first take point in the NE/4NE/4 (Unit A) of Section 30 and a proposed last take point in the SE/4SE/4 (Unit P) of Section 6. The producing area for the wells is expected to be orthodox. This unit will partially overlap: a 40-acre spacing unit dedicated to the SL Deep Federal 3 well (API No. 30-025-39441) located in the NE/4NW/4 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 40-acre spacing unit dedicated to the SL Deep Federal Com 2 well (API No. 30-025-36257) located in the SE/4NW/4 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 80-acre spacing unit dedicated to the SL Deep Federal 4H well (API No. 30-025-39538) located in the W/2NW/4 equivalent of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the SL East 30 Federal Com #002H (API 30-025-42524) located in the E/2E/2 of Section 30 Township 19 South, Range 32 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the SL East 30 Federal Com 1H well (API No. 30-025-40154) located in the W/2E/2 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; and a 319.96-acre spacing unit dedicated to the Nightcap 6 Federal Com 3H well (API No. 30-025-41589) located in the E/2W/2 equivalent of Section 6, Township 20 South, Range 32 East and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Paloma Permian AssetCo, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 35 miles southwest of Hobbs, New Mexico.

Setting: Status Conference