

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, July 9, 2026** beginning at **8:30 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 989 250 188#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 26194: Application of MR NM Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 320-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 14, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Freya Fed Com #102H well, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14; and Freya Fed Com #105H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 15 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14. The completed intervals of the Wells will be orthodox. The applicant has applied administratively for approval of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.02 miles east of Artesia, New Mexico.

2. Case No. 26195: Application of MR NM Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 14, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Freya Fed Com #1H and Freya Fed Com #3H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14; Freya Fed Com #4H well, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14; and Freya Fed Com #6H and Freya Fed Com #7H wells, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 15 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14. The completed intervals of the Wells will be orthodox. The completed interval of the Freya Fed Com #4H well will be located within 330' of the quarter-quarter section line separating N/2 S/2 and the S/2 S/2 of Section 14 to allow for the creation of a 320-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.02 miles east of Artesia, New Mexico.

3. Case No. 26196: Application of PBEX Operations, LLC to Extend the Drilling Deadline Under Order No. R-23855, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23855. The Unit is a nonstandard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Bone Spring; Lusk Bone Pring, North [41450]) comprised of SE/4 Sec. 31 and the S/2 of Sec. 32, T. 18 South, Range 32 East, Lea County, New Mexico. Order No. R-23855 pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed:

- Dr. Vogel SE 32-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico;
- Dr. Vogel SE 32-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico;
- Dr. Vogel SE 32-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico;
- Dr. Vogel SE 32-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico;
- Dr. Vogel SE 32-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico; and
- Dr. Vogel SE 32-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico.

The subject area is located approximately 31.6 miles Northeast of Carlsbad, New Mexico.

4. Case No. 26202: Application of Americo Energy Resources, LLC for Approval of a Salt Water Disposal Well, Eddy County, New Mexico.

Applicant on the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Stiletto 16 State #4 SWD (API No. 30-015-34812), that was drilled at a location 1,650' from the north line and 990' from the west line (Unit E) of Section 16, Township 20 South, Range 25 East, Eddy County, New Mexico, for the purpose of produced water disposal. Injection will consist of produced water into the Cisco formation (SWD; Cisco; Code 96099), at a depth of approximately 7,692 feet to 8,215 feet. Estimated average injection pressure is expected to be approximately 1,000 psi, with proposed average injection of 2,000 bpd. Said area is located approximately 15 miles west of Carlsbad, New Mexico.

5. Case No. 26203: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 28, 29, and 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Barbaro 28-30 Fed Com #1H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and Barbaro 28-30 Fed Com #2H, which will be drilled from a

surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. The completed intervals of the Wells will be orthodox. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 28, 29, and 30 to allow for the creation of a standard 960-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.4 miles southeast of Artesia, New Mexico.

6. Case No. 26204: Application of V-F Petroleum Inc. to Amend Order No. R-23838-A for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order Nos. R-23838-A in order to obtain a one-year extension of the current well commencement deadline, such that the drilling deadline would be extended to July 24, 2027. Order No. R-23838-A pooled uncommitted interest owners and granted Applicant operating rights for wells (Walker 35-34-33 State Com #224H and the Walker 35-34-33 State Com #234H) to be drilled in a standard 400-acre, more or less, spacing unit comprised of the N/2 NW/4 of Section 35 and the N/2 N/2 of Section 34 and 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 17.4 miles southeast, of Artesia, New Mexico.

7. Case No. 26205: Application of V-F Petroleum Inc. to Amend Order No. R-23924 for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order Nos. R-23924 in order to obtain a one-year extension of the current well commencement deadline, such that the drilling deadline would be extended to August 13, 2027. Order No. R-23924 pooled uncommitted interest owners and granted Applicant operating rights for wells (Angell Ranch 36-34 Fed Com #221H, #231H, #222H, #232H, #223H, #233H, #224H, and #234) to be drilled in a non-standard 1,906.34-acre, more or less, spacing unit comprised of Sections 36, 35, and 34, all in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 13.2 miles north of Carlsbad, New Mexico.

8. Case No. 26207: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 34, and the E/2 SE/4 of Section 22, Township 23 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Backhand 22 34 Fed Com 404H, Backhand 22 34 Fed Com 554H, and Backhand 22 34 Fed Com 504H wells ("Wells"), which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 22 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.28 miles west of Loving, New Mexico.

9. Case No. 26208: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, and the W/2 SE/4 of Section 22, Township 23 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Backhand 22 34 Fed Com 503H, Backhand 22 34 Fed Com 553H, and Backhand 22 34 Fed Com 403H wells ("Wells"), which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 22 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 34. The completed intervals of the Wells will be orthodox. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.28 miles west of Loving, New Mexico.

10. Case No. 26209: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 34, and the E/2 SW/4 of Section 22, Township 23 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Backhand 22 34 Fed Com 502H, Backhand 22 34 Fed Com 552H, and Backhand 22 34 Fed Com 402H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 22 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 34. The completed intervals of the Wells will be orthodox. Applicant also requests approval of its

development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.28 miles west of Loving, New Mexico.

11. Case No. 26210: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 34, and the W/2 SW/4 of Section 22, Township 23 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Backhand 22 34 Fed Com 501H, Backhand 22 34 Fed Com 551H, and Backhand 22 34 Fed Com 401H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 22 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 34. The completed intervals of the Wells will be orthodox. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.28 miles west of Loving, New Mexico.

12. Case No. 26211: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 22, W/2 of Section 27, and the NW/4 of Section 34, Township 23 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Tilted Otis 22 34 Fed Com 801H, Tilted Otis 22 34 Fed Com 851H, and Tilted Otis 22 34 Fed Com 751H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 22 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 34; and Tilted Otis 22 34 Fed Com 802H, Tilted Otis 22 34 Fed Com 852H, and Tilted Otis 22 34 Fed Com 752H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 22 to bottom hole locations in the SE/4 NW/4 (Unit F) of Section 34. The completed intervals of the Wells will be orthodox. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.28 miles west of Loving, New Mexico.

13. Case No. 26212: Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 22, E/2 of Section 27, and the NE/4 of Section 34, Township 23 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Tilted Otis 22 34 Fed Com 803H, Tilted Otis 22 34 Fed Com 853H, and Tilted Otis 22 34 Fed Com 753H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 22 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 34; and Tilted Otis 22 34 Fed Com 804H, Tilted Otis 22 34 Fed Com 854H, and Tilted Otis 22 34 Fed Com 754H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 22 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 34. The completed intervals of the Wells will be orthodox. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.28 miles west of Loving, New Mexico.

14. Case No. 26213: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 32 and the S/2 SW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 16H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Loving, New Mexico.

(Continued to: Thursday, July 23, 2026)

15. Case No. 26214: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 32 and the S/2 NW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 14H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Loving, New Mexico.
(Continued to: Thursday, July 23, 2026)

16. Case No. 26215: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 32 and the N/2 NW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 13H well ("Well"), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Loving, New Mexico.
(Continued to: Thursday, July 23, 2026)

17. Case No. 26216: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 32 and the NW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buster 32-33 Fed Com 17H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33; Buster 32-33 Fed Com 18H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33; Buster 32-33 Fed Com 21H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33; Buster 32-33 Fed Com 22H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33; Buster 32-33 Fed Com 25H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33; Buster 32-33 Fed Com 26H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33 (non-standard proximity bottom-hole location at 1240' FNL of Section 33); and Buster 32-33 Fed Com 27H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33. The completed intervals of the Wells will be orthodox. The completed interval of the Buster 32-33 Fed Com 26H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33 to allow for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Loving, New Mexico.
(Continued to: Thursday, July 23, 2026)

18. Case No. 26217: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 32 and the SW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buster 32-33 Fed Com 19H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33; Buster 32-33 Fed Com 20H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33; Buster 32-33 Fed Com 23H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33; Buster 32-33 Fed Com 24H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33; Buster 32-33 Fed Com 28H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33; Buster 32-33 Fed Com 29H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole

location in the SE/4 SW/4 (Unit N) of Section 33; and Buster 32-33 Fed Com 30H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33. The completed intervals of the Wells will be orthodox. The completed interval of the Buster 32-33 Fed Com 29H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 32 and 33 to allow for the creation of a standard 480-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Loving, New Mexico.

(Continued to: Thursday, July 23, 2026)

19. Case No. 26218: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 32 and the N/2 SW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 15H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Loving, New Mexico.

(Continued to: Thursday, July 23, 2026)

20. Case No. 26219: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): El Duderino 23/24 Fed Com #523H (B2EH) well, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; and El Duderino 23/24 Fed Com #521H (B2DA) and El Duderino 23/24 Fed Com #552H (H3DA) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed intervals of the Wells will be orthodox. The completed interval of the El Duderino 23/24 Fed Com #552H (H3DA) well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 23 and 24 to allow for the creation of a 640-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico.

21. Case No. 26220: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): El Duderino 23/24 Fed Com #713H (W0EH) and El Duderino 23/24 Fed Com #824H (W2EH) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; and El Duderino 23/24 Fed Com #711H (W0DA) and El Duderino 23/24 Fed Com #821H (W2DA) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed intervals of the Wells will be orthodox. The completed interval of the El Duderino 23/24 Fed Com #824H (W2EH) well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 23 and 24, to allow for the creation of a 1,280-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico.

22. Case No. 26221: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Asteroid Fed Com 111H, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 20 to a last take point in the SW/4 SW/4 (Unit M) of Section 29; and Asteroid Fed Com 121H, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 20 to a last take point in the SE/4 SW/4 (Unit N) of Section 29. The completed intervals of the

Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.

23. Case No. 26222: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation, and the First and Second Bone Spring Intervals of the Bone Spring formation, underlying a 1,920-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 101H, Metallic Cat 27 Fed Com 103H, Metallic Cat 27 Fed Com 112H, Metallic Cat 27 Fed Com 141H, Metallic Cat 27 Fed Com 122H, and Metallic Cat 27 Fed Com 121H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 27, to last take points in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 104H, Metallic Cat 27 Fed Com 142H, and Metallic Cat 27 Fed Com 123H, which will produce from first take points located in the SE/4 SW/4 (Unit N) of Section 27, to last take points in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 5H, Metallic Cat 27 Fed Com 113H, and Metallic Cat 27 Fed Com 124H, which will produce from first take points located in the SW/4 SE/4 (Unit O) of Section 27, to last take points in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 6H, Metallic Cat 27 Fed Com 7H, Metallic Cat 27 Fed Com 114H, Metallic Cat 27 Fed Com 144H, Metallic Cat 27 Fed Com 125H, and Metallic Cat 27 Fed Com 126H, which will produce from first take points located in the SE/4 SE/4 (Unit P) of Section 27, to last take points in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the following wells: Marathon Road 15 NC Federal #001H (API No. 30-025-42201) located in the E/2 W/2 of Section 15, Township 20 South, Range 32 East, which produces from the Lea; Bone Spring Pool (Code 37570); Marathon Road 15 PA Federal #001H (API No. 30-025-41575) located in the E/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Perry 22 Fed Com 004H (API No. 30-025-41608) located in the W/2 W/2 of Section 22, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Perry 22 Fed Com 001H (API No. 30-025-41605) located in the E/2 E/2 of Section 22, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring, South Pool (Code 37580); Marathon Road 15 B3OB Federal #001H (API No. 30-025-41945) located in the W/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Black & Tan 27 Federal Com #308H (API No. 30-025-44045) and Black & Tan 27 Federal Com #307H (API No. 30-025-44044), which are located in the E/2 E/2 of Section 27, Township 20 South, Range 34 East, and produce from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #305H (API No. 30-025-43940), which is located in the W/2 E/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #303H (API No. 30-025-43921), which is located in the E/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); and Black & Tan 27 Federal Com #301H (API No. 30-025-44017), which is located in the W/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580). Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant only seeks to pool those uncommitted interests from the top of the Avalon to the base of the Second Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 8,330' to 10,515' TVD as shown on the Mud Slide Slim 15 Federal #001H well (API No. 30-025-38469) log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.

24. Case No. 26223: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Cisco and Canyon formations, underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 27, to a last take point in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 232H, which will produce from a first take point located in the SE/4 SW/4 (Unit N) of Section 27, to a last take point in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 233H, which will produce from a first take point located in the SW/4 SE/4 (Unit O) of Section 27, to a last take point in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 234H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 27, to a last take point in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of

the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.

25. Case No. 26224: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 942.24-acre, more or less, standard horizontal spacing unit comprised of Lots 25–32 of irregular Section 5, and Lots 13, 14 and 29–34 of irregular Section 6, Township 21 South, Range 26 East, and Lots 13, 14, 27–30, and the N/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Ophelia 5/1 Fed Com #625H well (“Well”), which will be drilled from a surface hole location in Lot 29 of irregular Section 5, Township 21 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of irregular Section 1, Township 21 South, Range 25 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the quarter-quarter section line separating Lots 25–28 from Lots 29–32 of irregular Section 5, the quarter-quarter section line separating Lots 13, 14 and 29–30 from Lots 31–34 of irregular Section 6, Township 21 South, Range 26 East, and the quarter-quarter section line separating Lots 13, 14 and 27–28 from Lots 29–30 and the N/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, to allow for the creation of a 942.24-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles northwest of La Huerta, New Mexico.

26. Case No. 26225: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 470.78-acre, more or less, standard horizontal spacing unit comprised of Lots 33–36 of irregular Section 5, and Lots 35–38 of irregular Section 6, Township 21 South, Range 26 East, and Lots 31, 32, and the S/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Ophelia 5/1 Fed Com #626H well (“Well”), which will be drilled from a surface hole location in Lot 29 of irregular Section 5, Township 21 South, Range 26 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of irregular Section 1, Township 21 South, Range 25 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles northwest of La Huerta, New Mexico.

27. Case No. 26226: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Boater Federal Com 801H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, Township 25 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5, Township 26 South; Boater Federal Com 802H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 5, Township 26 South; Boater Federal Com 805H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 5, Township 26 South; and Boater Federal Com 806H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 26 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from a stratigraphic equivalent of approximately 12,736’ TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. Further, the spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117): Cave Lion 5 WC Federal #002H (API No. 30-025-45421) located in the W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #005H (API No. 30-025-44102) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East; and Cave Lion 5 WA Federal #009H (API No. 30-025-45420) located in the E/2 W/2 of Section 5, Township 26 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

28. Case No. 26227: Application of Chevron U.S.A. Inc. for Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2NW/4 of Section 33, the W/2W/2 of Section 28, and the W/2SW/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the ZN 33 21 Fed Com 401H well to be horizontally drilled at a proposed first take point in the SW/4 NW/4 (Unit E) of Section 33, to a proposed last take point in the NW/4 SW/4 (Unit L) of Section 21. The last take point of the well will comply with the Division's setback requirements and Chevron will apply for non-standard location approval for the first take point. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

29. Case No. 26228: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the W/2NW/4 of Section 33, the W/2W/2 of Section 28, and the W/2SW/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the ZN 33 21 Fed Com 601H well to be horizontally drilled at a proposed first take point in the SW/4 NW/4 (Unit E) of Section 33, to a proposed last take point in the NW/4 SW/4 (Unit L) of Section 21. The last take point of the well will comply with the Division's setback requirements and Chevron will apply for non-standard location approval for the first take point. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

30. Case No. 26229: Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Fury Road Fed Com 501H and Fury Road Fed Com 521H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35; Fury Road Fed Com 502H, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; Fury Road Fed Com 522H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; Fury Road Fed Com 503H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and Fury Road Fed Com 504H and Fury Road Fed Com 523H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Forty Niner Ridge; Bone Spring Pool (Code 24720): Forty Niner Ridge 23 Federal 1H (API 30-015-40615) dedicated to the E/2 E/2 of Section 23, Township 23 South, Range 30 East; and Forty Niner Ridge 23 Federal 2H (API 30-015-40649) dedicated to the W/2 E/2 of Section 23, Township 23 South, Range 30 East. The Wells are located approximately 14.5 miles east of Loving, New Mexico.

31. Case No. 26230: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400.7788-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 9, and the N/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buffalo Thunder 9/11 Fed Com #521H (B2BA) well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1 mile west of Carlsbad, New Mexico.

32. Case No. 26231: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400.7788-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 9, and the S/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buffalo Thunder 9/11 Fed Com #523H (B2GH) well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1 mile west of Carlsbad, New Mexico.

33. Case No. 26232: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 801.5576-acre, more or less, standard horizontal spacing unit comprised of the NE/4 of Section 9, and the N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Thunder 9/11 Fed Com #711H (W0BA) and Buffalo Thunder 9/11 Fed Com #821H (W2BA), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 11; and Buffalo Thunder 9/11 Fed Com #714H (W0GH) and Buffalo Thunder 9/11 Fed Com #823H (W2GH), which will be drilled from a surface hole location in SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile west of Carlsbad, New Mexico.

34. Case No. 26233: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodfellas Fed Com 7H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 21, to a last take point in the NE/4 SE/4 (Unit I) of Section 22; and Goodfellas Fed Com 9H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 21, to a last take point in the SE/4 SE/4 (Unit P) of Section 22. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northeast of Carlsbad, New Mexico.

35. Case No. 26234: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodfellas Fed Com 8H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 21, to a last take point in the NE/4 SE/4 (Unit I) of Section 22; and Goodfellas Fed Com 10H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 21, to a last take point in the SE/4 SE/4 (Unit P) of Section 22. The completed intervals of the Wells will be orthodox. The completed interval of the Goodfellas Fed Com 8H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 21 and 22 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northeast of Carlsbad, New Mexico.

36. Case No. 26235: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uncle June Fed Com 423H ("Well"), which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4

(Unit I) of Section 27. The completed intervals of the Well will be unorthodox. The completed interval of the Uncle June Fed Com 423H well will be located within 330' of the half-section line separating N/2 of Sections 27 and 28, and the S/2 Sections 27 and 28 to allow for the creation of a 1,280-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.91 miles Northeast of Carlsbad, New Mexico.

37. Case No. 26236: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uncle June Fed Com 213H well ("Well"), which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed interval of the Well will be orthodox. The completed interval of the Uncle June Fed Com 213H well will be located within 330' of the quarter-quarter section line separating N/2 S/2 of Sections 27 and 28, and the S/2 S/2 Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.91 miles northeast of Carlsbad, New Mexico.

38. Case No. 26237: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uncle June Fed Com 421H well ("Well"), which will be drilled from a first take point located in the NW/4 NW/4 (Unit D) of Section 28, to a last take point in the NE/4 NE/4 (Unit A) of Section 27. The completed interval of the Well will be orthodox. The completed interval of the Uncle June Fed Com 421H well will be located within 330' of the quarter-quarter section line separating N/2 N/2 of Sections 27 and 28, and the S/2 N/2 Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.91 miles northeast of Carlsbad, New Mexico.

39. Case No. 26238: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280.11-acre, more or less, standard horizontal spacing unit comprised of all of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Gabagool Fed Com 112H wells, which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 33, to last take points in the SE/4 NE/4 (Unit H) of Section 34; The completed intervals of the Wells will be unorthodox. The completed interval of the Gabagool Fed Com 112H well will be located within 330' of the half-section line separating N/2 and S/2 of Sections 33 and 34 to allow for the creation of a 1,280.11-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico.

40. Case No. 26239: Application of Permian Resources Operating, LLC for Compulsory Pooling, and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640.11-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Gabagool Fed Com 2H well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 33, to a last take point in the NE/4 NE/4 (Unit A) of Section 34; and Gabagool Fed Com 122H well, which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 33, to a last take point in the SE/4 NE/4 (Unit H) of Section 34. The completed intervals of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico.

41. Case No. 26240: Application of Permian Resources Operating, LLC for Compulsory Pooling, and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Gabagool Fed Com 221H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 33, to a last take point in the NE/4 SE/4 (Unit I) of Section 34; and Gabagool Fed Com 222H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 33, to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico.

42. Case No. 26241: Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Bone Spring, SW pool (Pool Code 97621). This spacing unit will be dedicated to the ZN 33 21 Fed Com 402H well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the ZN 33 21 Fed Com 403H "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

43. Case No. 26242: Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220). This spacing unit will be dedicated to the ZN 33 21 Fed Com 602H well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the ZN 33 21 Fed Com 603H "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.

44. Case No. 26243: Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Sunhawk 2-3 Fed Com 301H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 2, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 3; and Sunhawk 2-3 Fed Com 302H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 2, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 3. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing unit for the Benson 3 Federal Com #008H (API 30-015-37964), which is located in the E/2 E/2 of Section 3, Township 19 South, Range 30 East, and produces from the Leo; Bone

Spring, South Pool (Code 37920). Further, the spacing unit for the Wells will partially overlap with the spacing unit for the West Shugart 2 19 30 State #002H (API No. 30-015-40953), which is located in the N/2 S/2 of Section 2, Township 19 South, Range 30 East, and produces from the Benson; Bone Spring Pool (Code 5200). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico.

45. Case No. 26244: Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 643-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Sections 2 and 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Osprey 2-3 Fed Com 301H well, which will be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2, to a bottom hole location in the NW/4 NW/4 (Unit D) of irregular Section 3; and Osprey 2-3 Fed Com 302H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of irregular Section 2, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 3. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (Code 37920): Benson 3 Federal Com #008H (API 30-015-37964) dedicated to the E/2 E/2 of Section 3, Township 19 South, Range 30 East; and Intrepid 3 Federal Com #001H (API No. 30-015-38979) dedicated to Lots 1-3 of Section 4 and Lot 4 of Section 3, Township 19 South, Range 30 East. Further, the spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (Code 5200): West Shugart 2 19 30 State #004H (API No. 30-015-40843) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East; and West Shugart 2 19 30 State #003H (API No. 30-015-40842) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico.

46. Case No. 26245: Application of Burnett Oil Company, Inc. to Amend Order Nos. R-23930 and R-23930-A, Eddy County, New Mexico. Burnett Oil Company seeks an order amending Order Nos. R-23930 and R-23930-A to extend the deadline to commence drilling the wells under the Orders. Order Nos. R-23930 and R-23930-A pooled all uncommitted owners in the Glorieta-Yeso formation underlying a 320 -acre, more or less, standard horizontal spacing unit comprised of the South-half (S/2) of Section 24, located in Township 18 South, Range 26 East, NMPM Eddy County, New Mexico.

47. Case No. 26246: Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 36-35 Fed Com 621H and Hatchet 36-35 Fed Com 821H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 36, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35; Hatchet 36-35 Fed Com 622H and Hatchet 36-35 Fed Com 822H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 36, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 35; Hatchet 36-35 Fed Com 623H and Hatchet 36-35 Fed Com 823H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 36, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 35; and Hatchet 36-35 Fed Com 624H and Hatchet 36-35 Fed Com 824H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 36, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico.

48. Case No. 26247: Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico

("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 36-35 Fed Com 221H, and Hatchet 36-35 Fed Com 301H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 36, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35; Hatchet 36-35 Fed Com 222H and Hatchet 36-35 Fed Com 302H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 36, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 35; Hatchet 36-35 Fed Com 223H and Hatchet 36-35 Fed Com 303H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 36, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 35; and Hatchet 36-35 Fed Com 224H and Hatchet 36-35 Fed Com 304H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 36, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico.

49. Case No. 26248: Application of XTO Energy Inc., for Approval of Comprehensive Spacing within the Big Eddy Federal Exploratory Unit, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving certain spacing accommodations within the Big Eddy Federal Exploratory Unit, Serial Number NMNM105467880, Legacy Serial No. NMNM068294X, located in Eddy and Lea Counties, New Mexico. The Big Eddy Federal Exploratory Unit, containing approximately 133,444.29 acres, more or less, is comprised of the following lands: the S/2 of Section 27, E/2 of Section 33, and all of Sections 34-35, Township 19 South, Range 31 East, N.M.P.M.; all of Sections 25-27 and 34-36, Township 20 South, Range 30 East, N.M.P.M.; all of Sections 2-36, Township 20 South, Range 31 East, N.M.P.M.; all of Section 7, W/2W/2 of Section 8, all of Sections 17-21, S/2S/2 of Section 27, and all of Sections 28-34, Township 20 South, Range 32 East, N.M.P.M.; all of Sections 3-36, Township 21 South, Range 28 East, N.M.P.M.; all of Sections 1-3 and 7-36, Township 21 South, Range 29 East, N.M.P.M.; all of Sections 1-12, 14-23, and 28-30, and the N/2 of Section 27, Township 21 South, Range 30 East, N.M.P.M.; Lots 1-16 of Section 3, and all of Sections 4-9, Township 21 South, Range 31 East, N.M.P.M.; all of Sections 1-5, the N/2, SE/4 of Section 6, the E/2, E/2W/2 of Section 8, all of Sections 9-14, the N/2N/2 of Section 17, the E/2NE/4 of Section 22, and all of Sections 23-25, Township 22 South, Range 28 East, N.M.P.M.; all of Sections 2-10, 15-22, 27-30, and 32-34, the E/2 of Sections 31, and the W/2, W/2SE/4 of Section 35, Township 22 South, Range 29 East, N.M.P.M.; and all of Section 2, the N/2, N/2S/2, SE/4SW/4, S/2SE/4 of Section 3, and the N/2, N/2SE/4 of Section 4, Township 23 South, Range 29 East, N.M.P.M. The application concerns the Bone Spring and Wolfcamp formations underlying the Big Eddy Federal Exploratory Unit, and the associated pools contained therein. Applicant seeks an order from the Division: (1) allowing horizontal spacing units within the Big Eddy Federal Exploratory Unit to be composed of one or more contiguous tracts consisting of governmental quarter-quarter-quarter sections or equivalents that align with the irregular boundaries of the Big Eddy Federal Exploratory Unit, without the need for separate non-standard horizontal spacing unit applications; and (2) authorizing the completed intervals of horizontal wells within the Big Eddy Federal Exploratory Unit to be located without separate unorthodox well location approval, provided that no portion of any completed interval is closer to the applicable boundary than allowed by any governing special pool rule, Division order, or 19.15.16.15 NMAC. The lands are in Eddy and Lea Counties, New Mexico, located approximately 5.5 miles east of Carlsbad and 36 miles southwest of Hobbs.

50. Case No. 26249: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of all of Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 640-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: Margie 13 Federal Com #301H, Margie 13 Federal Com #501H, and Margie 13 Federal Com #651H u-turn wells with proposed first take points in the NE/4 NW/4 (Unit C) of Section 13 and proposed last take points in the NW/4 NW/4 (Unit D) of Section 13; Margie 13 Federal Com #502H u-turn well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 13 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and Margie 13 Federal Com #302H, Margie 13 Federal Com #503H, and Margie 13 Federal Com #652H u-turn wells with proposed first take points in the NW/4 NE/4 (Unit B) of Section 13 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.

51. Case No. 26250: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 640-acre, more or less, Wolfcamp horizontal spacing unit in the Teas; Wolfcamp pool (pool code 58980). This spacing unit will be dedicated to the Margie 13 Federal Com #701H u-turn well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 13 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The well will be horizontally drilled, and the producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.

52. Case No. 26251: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp B formation underlying a 1,112.32-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32, and the W/2 of Sections 29, 20, and 17, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Green Wave 17-32 Federal Com 800H and Green Wave 17-32 Federal Com 840H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole location in Lot 4 of Section 32; Green Wave 17-32 Federal Com 801H and Green Wave 17-32 Federal Com 820H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole locations in Lot 3 of Section 32; and Green Wave 17-32 Federal Com 821H and Green Wave 17-32 Federal Com 841H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 17, to bottom hole locations in Lot 3 of Section 32. The completed intervals of the Wells will be unorthodox. Applicant seeks only to pool uncommitted interests in the Wolfcamp B formation from a stratigraphic equivalent of approximately 13,151 ft TVD to 13,860 ft TVD, as shown on the Green Wave 20 Fed 8 (API No. 30-025-43208) well log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.2 miles southwest of Jal, New Mexico.

53. Case No. 26252: Application of Longfellow Energy, LP, for approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit and proration unit composed of the S/2 of Section 29 and the SE/4 of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cedar Lake; Glorieta-Yeso Pool [96831], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Allman 2930 CDX Fed Com 001H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 002H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 003H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 004H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 005H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 006H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 007H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; and the Allman 2930 CDX Fed Com 008H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East,

to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. The Allman 2930 CDX Fed Com 007H and Allman 2930 CDX Fed Com 008H wells are orthodox in their locations as defined by 19.15.16.15(C) NMAC, and the take points and laterals comply with applicable setbacks under 19.15.16.15 NMAC. The remaining wells are unorthodox in their locations as defined by 19.15.16.15(C) NMAC. For these wells, Longfellow will submit Non-Standard Well Location Applications to the Division for administrative approval. The wells and lands are located approximately 6.85 miles northwest of Maljamar, New Mexico.

54. Case No. 26253: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 640-acre, more or less, Pennsylvanian horizontal spacing unit and pooling all uncommitted interests in the E/2 of Sections 6 and 7, Township 17 South, Range 36 East, N.M.P.M., Lea County, New Mexico in the Shoe Bar; Upper Penn, South pool (pool code 56285). This spacing unit will be dedicated to the following wells: the Allgood Lounge 6 7 State Com #831H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 6, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 7; and the Allgood Lounge 6 7 State Com #832H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 6, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 7. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles southwest of Lovington, New Mexico.

55. Case No. 26254: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23297, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23297 ("Order") until August 14, 2027. The Division issued the Order in Case No. 24510 on August 14, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Esky 17-18 Fed Com 201H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23297-A in Case No. 25559 extending the deadline to commence drilling the Well until August 14, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

56. Case No. 26255: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1263 for the Penroc State E Tr 27 SWD #2 Well Operated by Goodnight Midstream Permian, LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1263, to dispose of produced water in the Penroc State E Tr 27 SWD #2 Well, API# 30-025-26491 ("Well"), a produced water disposal well located approximately 330 feet from the South line and 880 feet from the West line of Section 18, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU and AGU Unitized Intervals, which are operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 3.7 miles northwest of Eunice New Mexico.

57. Case No. 26256: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23303, Eddy County, New Mexico. Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23303 ("Order") until August 28, 2027. The Division issued the Order in Case No. 24511 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Esky 17-18 Fed Com 202H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23303-A in Case No. 25558 extending the deadline to commence drilling the Well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

58. Case No. 26257: Application of Catamount Energy Partners LLC to Extend the Drilling Deadline And Add An Additional Initial Well Under Order No. R-23613, As Amended, San Juan and Rio Arriba Counties, New Mexico.

Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613, as amended, and to add an additional initial well under the Pooling Order. The Unit is a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of Lots 1-4, S/2 N/2 and SE/4 (All equivalent) of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial Miller Mesa 32-6-10 1H well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location SW/4 NW/4 (Unit E) of irregular Section 9; Miller Mesa 32-6-11 1H well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and NLN 32-6-9 2H well, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of irregular Section 12. Catamount seeks to add the NLN 32-6-9 1H to the Pooling Order. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

59. Case No. 26258: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23304, Eddy County, New Mexico.

Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23304 (“Order”) until August 28, 2027. The Division issued the Order in Case No. 24513 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17-18 Fed Com 203H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23304-A in Case No. 25560 extending the deadline to commence drilling the Well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

60. Case No. 26259: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23305, Eddy County, New Mexico.

Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23305 (“Order”) until August 28, 2027. The Division issued the Order in Case No. 24514 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17-18 Fed Com 204H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23305-A in Case No. 25561 extending the deadline to commence drilling the Well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

61. Case No. 26260: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23361, Eddy County, New Mexico.

Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23361 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24529 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 121H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23361-A in Case No. 25550 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

62. Case No. 26261: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23362, Eddy County, New Mexico.

Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23362 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24530 on September 19, 2024. The Order: pooled all uncommitted

interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Esky 17 Fed Com 122H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23362-A in Case No. 25551 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

63. Case No. 26262: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 4 9 Fed Com 613H well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and ZN 4 9 Fed Com 614H and ZN 4 9 Fed Com 615H wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the ZN 4 9 Fed Com 614H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

64. Case No. 26263: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23363, Eddy County, New Mexico.

Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23363 ("Order") until September 19, 2027. The Division issued the Order in Case No. 24531 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Esky 17 Fed Com 123H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23363-A in Case No. 25552 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

65. Case No. 26264: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-20864 for the Scully State SWD No. 1 Well Operated by Goodnight Midstream Permian, LLC, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-20864, to dispose of produced water in the Scully State SWD No. 1 Well, API# 30-025-46398 ("Well"), a produced water disposal well located approximately 1724 feet from the North line and 1607 feet from the West line of Section 4, Township 22 South, Range 36 East, in Lea County, NM, near the EMSU and AGU Unitized Intervals, which are operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 6.8 miles west-southwest of Eunice, New Mexico

66. Case No. 26265: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23364, Eddy County, New Mexico.

Colgate Production, LLC ("Colgate" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23364 ("Order") until September 19, 2027. The Division issued the Order in Case No. 24532 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Esky 17 Fed Com 124H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23364-A in Case No. 25553 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

67. Case No. 26266: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23365, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23365 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24533 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 131H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23365-A in Case No. 25554 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

68. Case No. 26267: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1750 for the P 15 #001 SWD Well Operated by OWL SWD Operating, LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1750, to dispose of produced water in the P 15 #001 well, API# 30-025-46579 (“Well”), a produced water disposal well located 58’ FSL and 988’ FEL of Section 15, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 5.5 miles northwest of Eunice, New Mexico.

69. Case No. 26268: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23366, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23366 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24534 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 132H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23366-A in Case No. 25555 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

70. Case No. 26269: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1500 for the Parker Energy SWD #5 Well Operated by Parker Energy Support Services, Inc., Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1500, to dispose of produced water in the Parker Energy SWD #5 Well, API# 30-025-38789 (“Well”), a produced water disposal well located approximately 1,200 feet from the North line and 990 feet from the East line of Section 24, Township 21 South, Range 36 East, NMPM, in Lea County, NM, near the EMSU and AGU Unitized Intervals, which are operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 3.8 miles northwest of Eunice, New Mexico.

71. Case No. 26270: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23368, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23368 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24536 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 134H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23368-A in Case No. 25557 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

72. Case No. 26271: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 4 9 Fed Com 413H well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and ZN 4 9 Fed Com 414H and ZN 4 9 Fed Com 415H wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the ZN 4 9 Fed Com 414H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

73. Case No. 26272: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23297, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23297 (“Order”) until August 14, 2027. The Division issued the Order in Case No. 24510 on August 14, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Esky 17-18 Fed Com 201H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23297-A in Case No. 25559 extending the deadline to commence drilling the Well until August 14, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

74. Case No. 26273: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-3102 for the EME SWD #021 Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-3102, to dispose of produced water in the EME SWD #021, API# 30-025-21852 (“Well”), a produced water disposal well located 1520’ FSL and 440’ FWL (Unit L) of Section 32, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 7 miles west of Eunice, New Mexico.

75. Case No. 26274: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1754 for the N 11 #001 Well Operated by Permian Line Service, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1754, to dispose of produced water in the N 11 #001 well, API# 30-025-46577 (“Well”), a produced water disposal well located 243’ FSL and 2,455’ FWL of Section 11, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 5 miles northwest of Eunice, New Mexico.

76. Case No. 26275: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-184 for the Blinebry Drinkard SWD #018 Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-184, to dispose of produced water in the Blinebry Drinkard SWD No. 18, API# 30-025-25616 (“Well”), a produced water disposal well located 1,100’ FSL and 2,250’ FWL of Section 18, Township 22 South, Range 37 East, NMPM, in Lea County, NM, within the AGU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles southwest of Eunice, New Mexico.

77. Case No. 26276: Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23367, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23367 (“Order”) until September

19, 2027. The Division issued the Order in Case No. 24535 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Esky 17 Fed Com 133H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23367-A in Case No. 25556 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

78. Case No. 26277: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1052 for the Blinebry Drinkard SWD #32 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1052, to dispose of produced water in the Blinebry Drinkard SWD #32 Well, API# 30-025-38528 ("Well"), a produced water disposal well located approximately 1,327 feet from the North line and 244 feet from the West line of Section 32, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the AGU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 2.0 miles west of Eunice, New Mexico.

79. Case No. 26278: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-1647 for the EME SWD #033M Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority, granted by Order No. R-1647 to dispose of produced water in the EME SWD #033M, API# 30-025-12786 ("Well"), a produced water disposal well located 165' FSL and 165' FWL of Section 33, Township 20 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 8 miles northwest of Eunice, New Mexico.

80. Case No. 26279: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-1348 for the EME SWD #20 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-1348 to dispose of produced water in the EME SWD #20 Well, API# 30-025-12800 ("Well"), a produced water disposal well located approximately 2,475 feet from the North line and 165 feet from the East line of Section 20, Township 20 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles south of Monument, New Mexico.

81. Case No. 26280: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1751 for the N 7 #001 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1751, to dispose of produced water in the N 7 #001 well, API# 30-025-46576 ("Well"), a produced water disposal well located 813' FSL and 1,318' FWL of Section 7, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles northwest of Eunice, New Mexico.

82. Case No. 26281: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-985-A for the State E Tract 27 #001 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-985-A, to dispose of produced water in the State E Tract 27 #001 well, API# 30-025-26317 ("Well"), a produced water disposal well located 430' FSL and 1,980' FWL of Section 18, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 3 miles northwest of Eunice, New Mexico.

83. Case No. 26282: Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring

formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #101H, Papa Python 36 Fed Com #201H, Papa Python 36 Fed Com #211H, and Papa Python 36 Fed Com #301H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 25; and Papa Python 36 Fed Com #202H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25; and Papa Python 36 Fed Com #102H, Papa Python 36 Fed Com #212H, and Papa Python 36 Fed Com #302H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed intervals of the Wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #302H well will be located within 330' of the quarter-quarter line separating the E/2 E/2 and W/2 E/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-07 S243225C; LWR BONE SPRING Pool (Code 97964): Python 36 State #505H (API No. 30-025-46608), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; Python 36 State #506H (API No. 30-025-46609), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; Python 36 State #507H (API No. 30-025-46610), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; and Python 36 State #508H (API No. 30-025-46611), which is located in the E/2 of Section 36, Township 24 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico.

84. Case No. 26283: Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #103H, Papa Python 36 Fed Com #204H, Papa Python 36 Fed Com #205H, Papa Python 36 Fed Com #214H, and Papa Python 36 Fed Com #305H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25; and Papa Python 36 Fed Com #203H, Papa Python 36 Fed Com #213H, Papa Python 36 Fed Com #303H, and Papa Python 36 Fed Com #304H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed intervals of the Wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #304H will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-07 S243225C; LWR BONE SPRING Pool (Code 97964): Python 36 State Com #501H (API No. 30-025-46604), which is located in the W/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #502H (API No. 30-025-46605), which is located in the W/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #503H (API No. 30-025-46606), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #504H (API No. 30-025-46607), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East; and Double X 25 Fed Com #4 (API No. 30-025-40690), which is located in the E/2 W/2 of Section 25, Township 24 South, Range 32 East. The spacing unit for the Wells also partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-06 S253201M; UPPER BONE SPRING Pool (Code 97784): Basilisk BQS State Com #1H (API No. 30-025-40054), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East; and Double X 25 Fed Com #17H (API No. 30-025-50140), which is located in the W/2 W/2 of Section 25, Township 24 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico.

85. Case No. 26284: Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-965 for the Blinebry Drinkard SWD #020 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-965, to dispose of produced water in the Blinebry Drinkard SWD #020 well, API# 30-025-37168 ("Well"), a produced water disposal well located 330' FNL and 660' FWL of Section 20, Township 22 South, Range 37 East, NMPM, in Lea County, NM, near the AGU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles southwest of Eunice, New Mexico.

86. Case No. 26285: Application of PBEX, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): LTK 24-25 Fed Com 301H well, which will be horizontally drilled from a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 25; and LTK 24-25 Fed Com 304H well, which will be horizontally drilled from a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 25. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2374) of the non-standard spacing unit. Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 9,869' TVD, as shown on the French 9004 JV-P (API No. 30-025-31235) well log, to the base of the Bone Spring Formation. The spacing unit for the Wells partially overlaps with the spacing unit for the French 9004 JV-P #002 (API No. 30-025-31118), which is located in the NE/4 SE/4 of Section 24, Township 18 South, Range 32 East, and produces from the Corbin; Bone Spring, South Pool (Code 13160). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of PBEX Operations, LLC (OGRID No. 332544) as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljamar, New Mexico.

87. Case No. 26286: Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 642.09-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 19 and 20, Township 18 South, Range 32 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Golden Goose 19-20 Fed Com 123H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 225H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; and the Golden Goose 19-20 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.66 miles southwest of Maljamar, New Mexico.

88. Case No. 26287: Amended Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 642.07-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 19 and 20, Township 18 South, Range 32 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Wild Goose 19-20 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South,

Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; and the Wild Goose 19-20 Fed Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks, except for the Wild Goose 19-20 Fed Com 213H which will require approval of a Non-Standard Location. The wells and lands are located approximately 8.66 miles southwest of Maljamar, New Mexico.

89. Case No. 26288: Application of Spur Energy Partners LLC to Re-Open Order No. R-24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Order No. R-24036 to require Longfellow Energy, LP (“Longfellow”) to comply with the terms and requirements of Order No. R-24036 (“Order”) or amend the Order to reflect its revised drilling and development plans following Spur’s objection to its notice of deviation from the Order, as required by Division guidance. Division Order No. R-24036, entered on December 1, 2025, in Case No. 25572, created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Longfellow (OGRID 372210) operator of the Unit. Longfellow should be required to comply with the express provisions of Order No. R-24036 or follow the Division’s guidance on compulsory pooling orders and file an application to amend Order No. R-24036 to correctly reflect its updated drilling and development plan. Said area is located approximately 6 miles northeast of Loco Hills, New Mexico.

90. Case No. 26289: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.14-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 121H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico.

91. Case No. 26290: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.10-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 122H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico.

92. Case No. 26291: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.06-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Section 36, Township 22 South, Range 27 East, and Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 31, Township 22

South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 123H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 SW/4 (Unit L) of Section 36, T22S-R27E, and a last take point in the NE/4 SE/4 (Unit I) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico.

93. Case No. 26292: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.02-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Section 36, Township 22 South, Range 27 East, and Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 124H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 SW/4 (Unit M) of Section 36, T22S-R27E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico.

94. Case No. 26293: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 638.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N/2 of Section 36, Township 22 South, Range 27 East, and Lots 1 and 2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 201H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E, and Betty Jones Federal Com 202H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico.

95. Case No. 26294: Application of MRC Permian Company for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a non-standard 478.08-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation underlying the N/2 S/2 of Section 36, Township 22 South, Range 27 East, and Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 203H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R-27E, with a first take point in the NW/4 SW/4 (Unit L) of Section 36, T22S-R-27E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 31, T22S-R28E. This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Wolfcamp formation:

- An existing 320-acre, more or less, spacing unit comprised of the S/2 of Section 36, Township 22 South, Range 27 East, dedicated to the Scott Walker State 36 22S 27E RB 204H well (API No. 30-015-43162), operated by Matador Production Company.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4.5 miles northwest of Loving, New Mexico.

96. Case No. 26295: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 318.4-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 130H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 18, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Bone Spring formation, which is limited to a depth of 11,044 feet total vertical depth to the base of the Bone Spring formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- An existing 158.40-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 1H well (API No. 30-025-41687), operated by COG Operating LLC (OGRID 229137); and
- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 2H well (API No. 30-025-41666), operated by COG Operating LLC (OGRID 229137).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico.

97. Case No. 26296: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 318.4-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 210H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 7, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico.

98. Case No. 26297: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Wolfcamp formation underlying the E/2 of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 229H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 18, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Wolfcamp formation, which is limited to a depth of 12,242 feet total vertical depth to the base of the Wolfcamp formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing unit in the Wolfcamp formation:

- An existing 640-acre, more or less, spacing unit comprised of Lots 1-4, E/2 W/2, and W/2 (All equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 703H well (API No. 30-025-46985) and Sebastian Federal Com 704H well (API No. 30-025-46988), operated by COG Operating LLC (OGRID 229137).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico.

99. Case No. 26298: Application of OXY USA Inc. to Amend Order No. R-24146 to Re-Authorize Certain Wells Under the Original Order and Extend the Pilot Project for Two Years, Lea County, New Mexico. Applicant seeks an order amending Order No. R-24146 to (1) re-authorize certain wells under the original order; and (2) extend the pilot project, and all deadlines under Order No. R-24146, for an additional two years from issuance of an order in this case. The Pilot Project area is comprised of 2,533.28-acres, more or less, consisting of the following acreage identified below in Lea County, New Mexico (the "Project Area"):

Township 22 South, Range 32 East
 Section 27 All
 Section 34 All
 Township 22 South, Range 33 East
 Section 30 Lots 1-4, E/2 W/2, & E/2 (All equivalent)
 Section 31 Lots 1-4, E/2 W/2, & E/2 (All equivalent)

Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:

- Avogato 30_31 State Com 12H well (API No. 30-025-45957), with a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, T22S-R33E, and a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, T22S-R33E;
- Avogato 30_31 State Com 13H well (API No. 30-025-45958), with a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, T22S-R33E, and a bottom hole location in the SE/4 SW/4 (Unit N) of irregular Section 31, T22S-R33E.

OXY seeks authority to inject produced gas into the Avalon formation through these additional wells at a depth of between approximately 9,339 feet to 10,849 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi and a maximum injection rate of 4 MMSCF per day. The subject acreage is located approximately 35 miles east of Carlsbad, New Mexico.

100. Case No. 26134: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 1,086.25-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Uni Roll Federal Com 521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in Lot 2 of Section 18; and Uni Roll Federal Com 522H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC. The spacing unit for the Wells will partially overlap with the existing 382.98-acre spacing unit consisting of the E/2 W/2 of Section 19, the E/2 W/2 of Section 30, and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 26 East, Eddy County, New Mexico, dedicated to the Yellow Fin Federal Com 2H well (API No. 30-015-41129), which produces from the WC-015 G-04 S262619C; LWR BONE SPRING Pool (Code 98005). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles southwest of Malaga, New Mexico.

101. Case No. 26135: Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uni Roll Federal Com 701H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Malaga, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Tuesday, June 16, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**