

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 23, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 431 230 447#

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24491	Application of Goodnight Midstream Permian, LLC to Amend Order No. R-22506 (SWD-2392) for a One-Year Extension to Commence Injection Operations, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-22506 (SWD-2392) for a one-year extension to commence injection operations in its proposed Rocket SWD #1 until March 2, 2025. The proposed Rocket SWD #1 will be located approximately 565 feet from the south line and 245 feet from the west line (Unit M) in Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The proposed injection disposal interval will be within the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,380 feet and 5,750 feet below the ground through a perforated completion. Disposal fluid will be produced saltwater from oil and gas wells in the area producing from the Delaware Mountain Group, Wolfcamp, and Bone Spring formations. The estimated average surface injection pressure is expected to be approximately 438 psi. The maximum surface injection pressure will be 876 psi. The maximum surface injection pressure will be 840 psi. The subject well will be located approximately 7 miles northwest of Eunice, N.M. Setting: Status Conference
2.	26131	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Bone Spring Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #111H well, the Chancer 5-17 State #121H well, and the Chancer 5-17 State #131H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #113H well, the Chancer 5-17 State #123H well, and the Chancer 5-17 State #133H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; and the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26132

3.	26132	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Wolfcamp Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #211H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #212H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #213H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 5; and the Chancer 5-17 State #214H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26131
4.	26147	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 SW/4 of Section 32, Township 23 South, Range 28 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5 and the W/2 W/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Brian Faught State Com 111H and Brian Faught State Com 121H wells, both to be horizontally drilled from surface locations in SW/4 SW/4 (Unit M) of Section 8, T24S-R28E, with first take points in SW/4 SW/4 (Unit M) of Section 8, T24S-R28E, and last take points in the NW/4 SW/4 (Unit L) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26148, 26149, 26150
5.	26148	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 SW/4 of Section 32, Township 23 South, Range 28 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5 and the E/2 W/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Brian Faught State Com 112H and Brian Faught State Com 122H wells, both to be horizontally drilled from surface locations in SE/4 SW/4 (Unit N) of Section 8, T24S-R28E, with first take points in SE/4 SW/4 (Unit N) of Section 8, T24S-R28E, and last take points in the NE/4 SW/4 (Unit K) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26147, 26149, 26150

6.	26149	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 32, Township 23 South, Range 28 East, and Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 5 and the W/2 E/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Loraine Faught 113H and Loraine Faught 123H wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 8, T24S-R28E, with first take points in SW/4 SE/4 (Unit O) of Section 8, T24S-R28E, and last take points in the NW/4 SE/4 (Unit J) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26147, 26148, 26150
7.	26150	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 32, Township 23 South, Range 28 East, and Lot 1, the SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and the E/2 E/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Loraine Faught 114H and Loraine Faught 124H wells, both to be horizontally drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 8, T24S-R28E, with first take points in SE/4 SE/4 (Unit P) of Section 8, T24S-R28E, and last take points in the NE/4 SE/4 (Unit I) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26147, 26148, 26149
8.	26151	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 13 and the N/2 N/2 of Section 14, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Gage 13-14 State 131H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14 miles southwest of Loco Hills, New Mexico. Setting: Status Conference
9.	26202	Application of Americo Energy Resources, LLC for Approval of a Salt Water Disposal Well, Eddy County, New Mexico. Applicant om the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Stiletto 16 State #4 SWD (API No. 30-015-34812), that was drilled at a location 1,650' from the north line and 990 from the west line (Unit E) of Section 16, Township 20 South, Range 25 East, Eddy County, New Mexico, for the purpose of produced water disposal. Injection will consist of produced water into the Cisco formation (SWD; Cisco; Code 96099), at a depth of approximately 7,692 feet to 8,215 feet. Estimated average injection pressure is expected to be

		approximately 1,000 psi, with proposed average injection of 2,000 bpd. Said area is located approximately 15 miles west of Carlsbad, New Mexico. Setting: Status Conference
10.	26213	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 32 and the S/2 SW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 16H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26089, 26090, 26214, 26215, 26216, 26217, 26218
11.	26214	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 32 and the S/2 NW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 14H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26089, 26090, 26213, 26215, 26216, 26217, 26218
12.	26215	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 32 and the N/2 NW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 13H well ("Well"), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26089, 26090, 26213, 26214, 26216, 26217, 26218
13.	26216	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 32 and the NW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buster 32-33 Fed Com 17H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33; Buster 32-33 Fed Com 18H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33; Buster 32-33 Fed Com 21H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section

		32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33; Buster 32-33 Fed Com 22H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33; Buster 32-33 Fed Com 25H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33; Buster 32-33 Fed Com 26H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 33 (non-standard proximity bottom-hole location at 1240' FNL of Section 33); and Buster 32-33 Fed Com 27H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 33. The completed intervals of the Wells will be orthodox. The completed interval of the Buster 32-33 Fed Com 26H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33 to allow for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26089, 26090, 26213, 26214, 26215, 26217, 26218
14.	26217	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 32 and the SW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buster 32-33 Fed Com 19H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33; Buster 32-33 Fed Com 20H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33; Buster 32-33 Fed Com 23H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33; Buster 32-33 Fed Com 24H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33; Buster 32-33 Fed Com 28H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33; Buster 32-33 Fed Com 29H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33; and Buster 32-33 Fed Com 30H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 33. The completed intervals of the Wells will be orthodox. The completed interval of the Buster 32-33 Fed Com 29H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 32 and 33 to allow for the creation of a standard 480-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26089, 26090, 26213, 26214, 26215, 26216, 26218
15.	26218	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 32 and the N/2 SW/4 of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buster 32-33 Fed Com 15H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well.

		The Well is located approximately 12 miles northeast of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26089, 26090, 26213, 26214, 26215, 26216, 26217
16.	26222	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation, and the First and Second Bone Spring Intervals of the Bone Spring formation, underlying a 1,920-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 101H, Metallic Cat 27 Fed Com 103H, Metallic Cat 27 Fed Com 112H, Metallic Cat 27 Fed Com 141H, Metallic Cat 27 Fed Com 122H, and Metallic Cat 27 Fed Com 121H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 27, to last take points in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 104H, Metallic Cat 27 Fed Com 142H, and Metallic Cat 27 Fed Com 123H, which will produce from first take points located in the SE/4 SW/4 (Unit N) of Section 27, to last take points in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 5H, Metallic Cat 27 Fed Com 113H, and Metallic Cat 27 Fed Com 124H, which will produce from first take points located in the SW/4 SE/4 (Unit O) of Section 27, to last take points in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 6H, Metallic Cat 27 Fed Com 7H, Metallic Cat 27 Fed Com 114H, Metallic Cat 27 Fed Com 144H, Metallic Cat 27 Fed Com 125H, and Metallic Cat 27 Fed Com 126H, which will produce from first take points located in the SE/4 SE/4 (Unit P) of Section 27, to last take points in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the following wells: Marathon Road 15 NC Federal #001H (API No. 30-025-42201) located in the E/2 W/2 of Section 15, Township 20 South, Range 32 East, which produces from the Lea; Bone Spring Pool (Code 37570); Marathon Road 15 PA Federal #001H (API No. 30-025-41575) located in the E/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Perry 22 Fed Com 004H (API No. 30-025-41608) located in the W/2 W/2 of Section 22, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Perry 22 Fed Com 001H (API No. 30-025-41605) located in the E/2 E/2 of Section 22, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring, South Pool (Code 37580); Marathon Road 15 B3OB Federal #001H (API No. 30-025-41945) located in the W/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Black & Tan 27 Federal Com #308H (API No. 30-025-44045) and Black & Tan 27 Federal Com #307H (API No. 30-025-44044), which are located in the E/2 E/2 of Section 27, Township 20 South, Range 34 East, and produce from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #305H (API No. 30-025-43940), which is located in the W/2 E/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #303H (API No. 30-025-43921), which is located in the E/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); and Black & Tan 27 Federal Com #301H (API No. 30-025-44017), which is located in the W/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580). Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant only seeks to pool those uncommitted interests from the top of the Avalon to the base of the Second Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 8,330' to 10,515' TVD as shown on the Mud Slide Slim 15 Federal #001H well (API No. 30-025-38469) log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 26223
17.	26223	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order

		pooling all uncommitted interests in the Cisco and Canyon formations, underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 27, to a last take point in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 232H, which will produce from a first take point located in the SE/4 SW/4 (Unit N) of Section 27, to a last take point in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 233H, which will produce from a first take point located in the SW/4 SE/4 (Unit O) of Section 27, to a last take point in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 234H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 27, to a last take point in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 26222
18.	26233	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodfellas Fed Com 7H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 21, to a last take point in the NE/4 SE/4 (Unit I) of Section 22; and Goodfellas Fed Com 9H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 21, to a last take point in the SE/4 SE/4 (Unit P) of Section 22. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26234
19.	26234	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodfellas Fed Com 8H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 21, to a last take point in the NE/4 SE/4 (Unit I) of Section 22; and Goodfellas Fed Com 10H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 21, to a last take point in the SE/4 SE/4 (Unit P) of Section 22. The completed intervals of the Wells will be orthodox. The completed interval of the Goodfellas Fed Com 8H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 21 and 22 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26233
20.	26243	Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-

		Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Sunhawk 2-3 Fed Com 301H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 2, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 3; and Sunhawk 2-3 Fed Com 302H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 2, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 3. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing unit for the Benson 3 Federal Com #008H (API 30-015-37964), which is located in the E/2 E/2 of Section 3, Township 19 South, Range 30 East, and produces from the Leo; Bone Spring, South Pool (Code 37920). Further, the spacing unit for the Wells will partially overlap with the spacing unit for the West Shugart 2 19 30 State #002H (API No. 30-015-40953), which is located in the N/2 S/2 of Section 2, Township 19 South, Range 30 East, and produces from the Benson; Bone Spring Pool (Code 5200). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico. Setting: Status Conference
21.	26244	Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 643-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Sections 2 and 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Osprey 2-3 Fed Com 301H well, which will be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2, to a bottom hole location in the NW/4 NW/4 (Unit D) of irregular Section 3; and Osprey 2-3 Fed Com 302H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of irregular Section 2, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 3. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (Code 37920): Benson 3 Federal Com #008H (API 30-015-37964) dedicated to the E/2 E/2 of Section 3, Township 19 South, Range 30 East; and Intrepid 3 Federal Com #001H (API No. 30-015-38979) dedicated to Lots 1-3 of Section 4 and Lot 4 of Section 3, Township 19 South, Range 30 East. Further, the spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (Code 5200): West Shugart 2 19 30 State #004H (API No. 30-015-40843) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East; and West Shugart 2 19 30 State #003H (API No. 30-015-40842) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico. Setting: Status Conference
22.	26252	Application of Longfellow Energy, LP, for approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit and proration unit composed of the S/2 of Section 29 and the SE/4 of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cedar Lake; Glorieta-Yeso Pool [96831], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Allman 2930 CDX Fed Com 001H (API No. Pending), which is an oil well that will be

		horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 002H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 003H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 004H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 005H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 006H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 007H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; and the Allman 2930 CDX Fed Com 008H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. The Allman 2930 CDX Fed Com 007H and Allman 2930 CDX Fed Com 008H wells are orthodox in their locations as defined by 19.15.16.15(C) NMAC, and the take points and laterals comply with applicable setbacks under 19.15.16.15 NMAC. The remaining wells are unorthodox in their locations as defined by 19.15.16.15(C) NMAC. For these wells, Longfellow will submit Non-Standard Well Location Applications to the Division for administrative approval. The wells and lands are located approximately 6.85 miles northwest of Maljamar, New Mexico. Setting: Status Conference
23.	26255	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1263 for the Penroc State E Tr 27 SWD #2 Well Operated by Goodnight Midstream Permian, LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1263, to dispose of produced water in the Penroc State E Tr 27 SWD #2 Well, API# 30-025-26491 ("Well"), a produced water disposal well located approximately 330 feet from the South line and 880 feet from the West line of Section 18, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU and AGU Unitized Intervals, which are operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 3.7 miles northwest of Eunice New Mexico. Setting: Status Conference Joined with Cases: 26264
24.	26264	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-20864 for the Scully State SWD No. 1 Well Operated by Goodnight Midstream Permian, LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-20864, to dispose of produced water in the Scully State SWD No. 1 Well, API# 30-025-46398 ("Well"), a produced water disposal well located approximately 1724 feet from the North line and 1607 feet from the West line of Section 4, Township 22 South, Range 36 East, in Lea County, NM, near the EMSU and AGU Unitized Intervals, which are operated by Applicant. The approved injection zone is within the San Andres

		formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 6.8 miles west-southwest of Eunice, New Mexico Setting: Status Conference Joined with Cases: 26255
25.	26267	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1750 for the P 15 #001 SWD Well Operated by OWL SWD Operating, LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1750, to dispose of produced water in the P 15 #001 well, API# 30-025-46579 ("Well"), a produced water disposal well located 58' FSL and 988' FEL of Section 15, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 5.5 miles northwest of Eunice, New Mexico. Setting: Status Conference
26.	26269	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1500 for the Parker Energy SWD #5 Well Operated by Parker Energy Support Services, Inc., Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1500, to dispose of produced water in the Parker Energy SWD #5 Well, API# 30-025-38789 ("Well"), a produced water disposal well located approximately 1,200 feet from the North line and 990 feet from the East line of Section 24, Township 21 South, Range 36 East, NMPM, in Lea County, NM, near the EMSU and AGU Unitized Intervals, which are operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 3.8 miles northwest of Eunice, New Mexico. Setting: Status Conference
27.	26273	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-3102 for the EME SWD #021 Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-3102, to dispose of produced water in the EME SWD #021, API# 30-025-21852 ("Well"), a produced water disposal well located 1520' FSL and 440' FWL (Unit L) of Section 32, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 7 miles west of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26275, 26277, 26278, 26279, 26280, 26281, 26284
28.	26275	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-184 for the Blinebry Drinkard SWD #018 Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-184, to dispose of produced water in the Blinebry Drinkard SWD No. 18, API# 30-025-25616 ("Well"), a produced water disposal well located 1,100' FSL and 2,250' FWL of Section 18, Township 22 South, Range 37 East, NMPM, in Lea County, NM, within the AGU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles southwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26273, 26277, 26278, 26279, 26280, 26281, 26284

29.	26277	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1052 for the Blinebry Drinkard SWD #32 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1052, to dispose of produced water in the Blinebry Drinkard SWD #32 Well, API# 30-025-38528 ("Well"), a produced water disposal well located approximately 1,327 feet from the North line and 244 feet from the West line of Section 32, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the AGU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 2.0 miles west of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26273, 26275, 26278, 26279, 26280, 26281, 26284
30.	26278	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-1647 for the EME SWD #033M Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority, granted by Order No. R-1647 to dispose of produced water in the EME SWD #033M, API# 30-025-12786 ("Well"), a produced water disposal well located 165' FSL and 165' FWL of Section 33, Township 20 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 8 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26273, 26275, 26277, 26279, 26280, 26281, 26284
31.	26279	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-1348 for the EME SWD #20 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-1348 to dispose of produced water in the EME SWD #20 Well, API# 30-025-12800 ("Well"), a produced water disposal well located approximately 2,475 feet from the North line and 165 feet from the East line of Section 20, Township 20 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles south of Monument, New Mexico. Setting: Status Conference Joined with Cases: 26273, 26275, 26277, 26278, 26280, 26281, 26284
32.	26280	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1751 for the N 7 #001 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1751, to dispose of produced water in the N 7 #001 well, API# 30-025-46576 ("Well"), a produced water disposal well located 813' FSL and 1,318' FWL of Section 7, Township 21 South, Range 37 East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26273, 26275, 26277, 26278, 26279, 26281, 26284
33.	26281	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-985-A for the State E Tract 27 #001 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-985-A, to dispose of produced water in the State E Tract 27 #001 well, API# 30-025-26317 ("Well"), a produced water disposal well located 430' FSL and 1,980' FWL of Section 18, Township 21 South, Range 37

		East, NMPM, in Lea County, NM, near the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 3 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26273, 26275, 26277, 26278, 26279, 26280, 26284
34.	26284	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-965 for the Blinebry Drinkard SWD #020 Well Operated by Rice Operating Company, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-965, to dispose of produced water in the Blinebry Drinkard SWD #020 well, API# 30-025-37168 ("Well"), a produced water disposal well located 330' FNL and 660' FWL of Section 20, Township 22 South, Range 37 East, NMPM, in Lea County, NM, near the AGU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 4 miles southwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26273, 26275, 26277, 26278, 26279, 26280, 26281
35.	26274	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1754 for the N 11 #001 Well Operated by Permian Line Service, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1754, to dispose of produced water in the N 11 #001 well, API# 30-025-46577 ("Well"), a produced water disposal well located 243' FSL and 2,455' FWL of Section 11, Township 21 South, Range 36 East, NMPM, in Lea County, NM, within the EMSU Unitized Interval, which is operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 5 miles northwest of Eunice, New Mexico. Setting: Status Conference
36.	26287	Amended Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 642.07-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 19 and 20, Township 18 South, Range 32 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Wild Goose 19-20 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 311H (API No. Pending),

		which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; and the Wild Goose 19-20 Fed Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks, except for the Wild Goose 19-20 Fed Com 213H which will require approval of a Non-Standard Location. The wells and lands are located approximately 8.66 miles southwest of Maljamar, New Mexico. Setting: Status Conference
37.	26288	Application of Spur Energy Partners LLC to Re-Open Order No. R-24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Order No. R-24036 to require Longfellow Energy, LP ("Longfellow") to comply with the terms and requirements of Order No. R-24036 ("Order") or amend the Order to reflect its revised drilling and development plans following Spur's objection to its notice of deviation from the Order, as required by Division guidance. Division Order No. R-24036, entered on December 1, 2025, in Case No. 25572, created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Longfellow (OGRID 372210) operator of the Unit. Longfellow should be required to comply with the express provisions of Order No. R-24036 or follow the Division's guidance on compulsory pooling orders and file an application to amend Order No. R-24036 to correctly reflect its updated drilling and development plan. Said area is located approximately 6 miles northeast of Loco Hills, New Mexico. Setting: Status Conference