

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, August 6, 2026** beginning at **8:30 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 220 687 801#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 26305: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 960-acre, more or less, spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Sea Snake 35-23 Fed Com 25H Well to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23 and Sea Snake 35-23 Fed Com 27H Well to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 23. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a standard spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs

thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles southwest of Hobbs, New Mexico.

2. Case No. 26306: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 960-acre, more or less, spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Sea Snake 35-23 Fed Com 26H Well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23. The well is orthodox in its location, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a standard spacing unit. The completed interval of the Sea Snake 35-23 Fed Com 26H Well will be located within 330 feet of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 23, 26, and 35, thereby allowing the E/2 E/2 tracts to be included as proximity tracts to form a standard 960-acre horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 38 miles southwest of Hobbs, New Mexico.

3. Case No. 26307: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 798.97-acre, more or less, horizontal well spacing unit comprised of Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 2, E/2 of Section 11, and NE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Culebra Bluff 14 2 Federal Com 404H (API No. 30-015-58070), Culebra Bluff 14 2 Federal Com 504H (API No. 30-015-58074), and Culebra Bluff 14 2 Federal Com 704H (API No. 30-015-58080) wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 14, with first take points in the SW/4 NE/4 (Unit G) of Section 14, and last take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2; and Culebra Bluff 14 2 Federal Com 405H (API No. 30-015-58071), Culebra Bluff 14 2 Federal Com 505H (API No. 30-015-58072) and Culebra Bluff 14 2 Federal Com 705H (API No. 30-015-58073) wells, all to be horizontally drilled from surface locations in the SW/4 NE/4 (Unit G) of Section 14, with first take points in the SE/4 NE/4 (Unit H) of Section 14, and last take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 21 miles southeast of Loving, New Mexico.

4. Case No. 26308: Application of Jetta Operating Company, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard approximately 623.24-acre, with proximity tracts, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the Inca Dove 18-19 Fed Com #1H oil well ("Inca Dove #1H") in the HSU, to be horizontally drilled from a surface hole location approximately 432' FNL and 2,508' FWL of Section 18, T23S, R34E, and a bottom hole location 100' FSL and 1,270' FWL of Section 19, T23S, R34E. The Inca Dove #1H is a proximity well. With the proximity tracts, the completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 22.4 miles Southwest of Eunice, New Mexico.

5. Case No. 26309: Application of Jetta Operating Company, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard approximately 640-acre, with proximity tracts, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the Inca Dove 18-19 Fed Com #2H oil well ("Inca Dove #2H") in the HSU, to be horizontally drilled from a surface hole location approximately 434' FNL and 2,533' FWL of Section 18, T23S, R34E, and a bottom hole location at 100' FSL and 1,295' FEL of Section 19, T23S, R34E. The Inca Dove #2H is a proximity well. With the proximity tracts, the completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 22.4 miles Southwest of Eunice, New Mexico.

6. Case No. 26310: Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit, Compulsory Pooling, and Non-Standard Locations, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit composed of the N/2 of Section 27 and the NW/4 of Section 26, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring [56400] and Tamano; Bone Spring [58040] (collectively as "Bone Spring Pool"), designated as oil pools, underlying said unit, and (3) approving a non-standard location for the Warthog 27 26 Fed 213H well. The proposed wells to be dedicated to the horizontal spacing unit are the: Warthog 27 26 Fed 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; and Warthog 27 26 Fed 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East. With the exception of the Warthog 27-26 Fed 213H, the wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 9.44 miles southeast of Loco Hills, New Mexico.

7. Case No. 26311: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Woodford formation underlying the SW/4 of Section 21 and W/2 of Section 28, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Anderson Laing Federal Com 900H u-turn well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, with a first take point in the SW/4 SW/4 (Unit M) of Section 28, and a last take point in the SE/4 SW/4 (Unit N) of Section 28. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles northwest of Jal, New Mexico.

8. Case No. 26312: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation the N/2 S/2 of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Turkey Trot 33/32 Fed Com 525H well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in the NW/4 SW/4 (Unit L) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

- 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497); and
- 40-acre vertical well spacing unit comprised of NW/4 SE/4 of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 2 (API No. 30-015-22343).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico.

9. Case No. 26313: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 279.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Turkey Trot 33/32 Fed Com 527H well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation:

- 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico.

10. Case No. 26314: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 950.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Barbaro 28-30 Fed Com #1H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and Barbaro 28-30 Fed Com #2H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/2 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit. The spacing unit for the Wells will partially overlap with the following wells that produce from the Shugart; Bone Spring Pool (Code 56400): Long John 29-30 Fed Com 121H (API No. 30-015-55211) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Long John 29-30 Fed Com 122H (API No. 30-015-55232) located in the S/2 N/2 of Section 28 and the S/2 NE/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 121H (API No. 30-015-55231) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 122H (API No. 30-015-55253) located in the N/2 N/2 of Section 28 and the N/2 NE/4 of Section 29, Township 18 South, Range 31 East; and Silver 29-28 Fed Com 141H (API No. 30-015-55230) located in the S/2 N/2 equivalent of irregular Section 30 and the S/2 NW/4 of Section 29, Township 18 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.4 miles southeast of Artesia, New Mexico.

11. Case No. 26315: Application of Mewbourne Oil Company to Amend Order No. R-24091, Eddy County, New Mexico. Mewbourne Oil Company ("Applicant") (OGRID No. 14744) seeks to amend Division Order No. R 24091 ("Order"). The Division entered the Order in Case No. 25573, pooling uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Order dedicated the Unit to the Sandlot 9-8 Fee #527H and Sandlot 9-8 Fee #557H well ("Wells") and designated Applicant as operator of the Unit and Wells. Applicant seeks to amend the Order to expand the Unit to include the N/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico. As a result, the Unit would include the entirety of the S/2 of Sections 8 and 9. The Sandlot 9-8 Fee #557H will be the defining well, as it is located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 8 and 9 to allow for the creation of a standard 640-acre horizontal spacing unit. The Wells are located

approximately 3.5 miles northwest of Otis, New Mexico.

12. Case No. 26316: Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 35-36 Fed Com 221H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 301H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 222H and Hatchet 35-36 Fed Com 302H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; Hatchet 35-36 Fed Com 223H and Hatchet 35-36 Fed Com 303H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36; and Hatchet 35-36 Fed Com 224H and Hatchet 35-36 Fed Com 304H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico.

13. Case No. 26317: Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 35-36 Fed Com 621H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 821H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 622H and Hatchet 35-36 Fed Com 822H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; Hatchet 35-36 Fed Com 623H and Hatchet 35-36 Fed Com 823H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36; and Hatchet 35-36 Fed Com 624H and Hatchet 35-36 Fed Com 824H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico.

14. Case No. 26318: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the W/2 of Sections 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ross Draw 35-26-23 Fed Com 321H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; Ross Draw 35-26-23 Fed Com 322H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23; Ross Draw 35-26-23 Fed Com 331H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; and the Ross Draw 35-26-23 Fed Com 332H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23. All the proposed wells have orthodox locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the New Mexico-Texas southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.

15. Case No. 26319: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 W/2 of Section 23 and the W/2 NW4 of Section 26, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Oscar 23 26 EEG Federal Com #23H well, to be horizontally drilled from an approximate surface hole location 2210' FNL & 460' FWL of Section 23 and a proposed bottom hole location of 2540' FNL & 460' FWL of Section 26, Township 23 South, Range 31 East. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 14.7 miles East of Loving, New Mexico.

16. Case No. 26320: Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the SW/4 NE/4 and W/2 SE/4 of Section 19 and W/2 E/2 of Section 30, Township 23 South, Range 31 East in Eddy County, New Mexico. Applicant proposes to drill the following 1.75-mile well in the HSU: Pajarito Fed Com 30 19 OBD #25H well, to be horizontally drilled from an approximate surface hole location 220' FSL & 2,130' FEL of Section 30 and a proposed bottom hole location of 1420' FNL & 2,130' FEL of Section 19, Township 23 South, Range 31 East. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles East of Loving, New Mexico.

17. Case No. 26321: Application of Paloma Permian AssetCo, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico:

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interest owners and approving a non-standard 1513.74-acre, horizontal spacing unit ("HSU") in the Bone Spring formation underlying Sections 35 and 36, Township 21 South, Range 27 East and the Northwest Half and North Half of the Southwest Quarter of Section 31, Township 21 South, Range 28 East in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jumping Jiminy 35-36-31 BS 501H, to be drilled from a surface hole location ("SHL") in the West Half of Section 35, T21S-R27E to a bottom hole location ("BHL") 660' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 502H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 503H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FSL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 504H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FSL and 50' FEL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 551H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 552H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 553H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FSL and 2590' FWL of Section 31, T21S-R28E; and Jumping Jiminy 35-36-31 BS 554H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FSL and 50' FEL of Section 31, T21S-R28E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 4 miles North East of Carlsbad.

(Continued to: Thursday, August 20, 2026)

18. Case No. 26322: Application of Paloma Permian AssetCo, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico:

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interest owners and approving a non-standard 1513.74-acre, horizontal spacing unit ("HSU") in the Wolfcamp formation underlying Sections 35 and 36, Township 21 South, Range 27 East and the Northwest Half and North Half of the Southwest Quarter of Section 31, Township 21 South, Range 28 East (L&E S2W2) in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jumping Jiminy 35-36-31 WC 701H, to be drilled from a surface hole location ("SHL") in the West Half of Section 35, T21S-R27E to a bottom hole location ("BHL") 660' FNL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 702H, to be drilled

from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FNL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 703H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FSL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 704H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FSL and 280' FEL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 801H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1320' FNL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 802H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 2640' FSL and 2360' FWL of Section 31, T21S-R28E; and Jumping Jiminy 35-36-31 WC 803H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1320' FSL and 2360' FWL of Section 31, T21S-R28E.. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 4 miles North East of Carlsbad.

(Continued to: Thursday, August 20, 2026)

19. Case No. 26323: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 34 and the SW/4 of Section 35, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Merlin 35/34 Fed Com #715H well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34; and Merlin 35/34 Fed Com #718H well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles north of Carlsbad, New Mexico.

20. Case No. 26324: Application of Chevron U.S.A. Inc. to Extend the Completion Deadline Under Order R-23946, Eddy County, New Mexico.

Applicant seeks an order from the Division amending Order R-23946 to extend the deadline to complete the wells under the Order. Order R-23946 pooled uncommitted interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). The Order dedicated the following wells to the spacing unit: Grey Goose 20 8 Federal Com 446H, Grey Goose 20 8 Federal Com 447H, Grey Goose 20 8 Federal Com 448H, Grey Goose 20 8 Federal Com 449H, Grey Goose 20 8 Federal Com 450H, Grey Goose 20 8 Federal Com 451H, Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

21. Case No. 26325: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 131H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico.

22. Case No. 26326: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 132H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SE/4 SW/4 (Unit N) of Section 14, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico.

23. Case No. 26327: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 202H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Monika 1411 Com 202H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico.

24. Case No. 26328: Application of Longfellow Energy, LP to Extend the Drilling Deadline Under Order No. R-24036, Eddy County, New Mexico.

Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. 24036. Order No. 24036 pooled all uncommitted interests in the Cedar Lake; Glorieta-Yeso Pool [96831] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico ("the Unit"), for the purposes of drilling the Petty Federal Com 31CD 001H (API No. Pending), Petty Federal Com 31CD 002H (API No. Pending), Petty Federal Com 31CD 003H (API No. 30-015-58413), Petty Federal Com 31CD 004H (API No. 30-015-58414), Petty Federal Com 31CD 005H (API No. 30-015-58420), Petty Federal Com 31CD 006H (API No. 30-015-58054), Petty Federal Com 31CD 007H (API No. 30-015-58421), Petty Federal Com 31CD 008H (API No. 30-015-58422), and the Petty Federal Com 31CD 009H (API No. Pending) wells. The wells and lands are located approximately 6 miles northeast of Loco Hills, New Mexico.

25. Case No. 26329: Application of NSP Resources, LLC for Approving a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,923.88-acre, more or less, non-standard horizontal spacing unit composed of All of Sections 17 and 18, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and All of Section 13, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330], designated as an oil pool, underlying said non-standard horizontal spacing unit. The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: **Tin Goose 17 13 Fed Com 211H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 212H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 213H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 311H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 312H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 123H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 224H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 225H** (API No. Pending), which is an oil well that will be horizontally drilled from a

surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 323H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 324H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 111H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; **Tin Goose 17 13 Fed Com 112H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; and the **Tin Goose 17 13 Fed Com 124H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.06 miles southwest of Maljamar, New Mexico.

(Continued to: Thursday, August 20, 2026)

26. Case No. 26330: Amended Application of NSP Resources, LLC for Approval of an Overlapping Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,896.92-acre, more or less, overlapping non-standard horizontal spacing unit composed of All of Sections 7, 8, and 9, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring, North [56405], designated as an oil pool, underlying said overlapping non-standard horizontal spacing unit. The proposed wells to be dedicated to the overlapping non-standard horizontal spacing unit are the: **Four Fan 9 7 Fed Com 111H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 112H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 124H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 211H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 212H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 223H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 224H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 311H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 312H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 323H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; and the **Four Fan 9 7 Fed Com 324H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South,

Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The proposed unit will partially or entirely overlap with the following existing spacing unit(s) and well(s) in the Bone Spring formation:

- A 40-acre spacing unit dedicated to the Sand 7 Federal #002 Well (API No. 30-015-26136) located in SE/4 NW/4 (Unit F) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 34.18-acre spacing unit dedicated to the Sand 7 Federal #005 Well (API No. 30-015-26569) located in SW/4 NW/4 (Unit E) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Allied 7 Federal #001 (API No. 30-015-25900) located in the SW/4 NE/4 (Unit G) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Allied 7 Federal #004 (API No. 30-015-25973) located in the SE/4 NE/4 (Unit H) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Hanley Federal #001 (API No. 30-015-26068) located in the NE/4 NW/4 (Unit C) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Roche Federal #001 (API No. 30-015-25972) located in the SW/4 SE/4 (Unit O) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #002 (API No. 30-015-26060) located in the NE/4 NW/4 (Unit C) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #003 (API No. 30-015-26127) located in the SW/4 NW/4 (Unit E) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #005 (API No. 30-015-26765) located in the NW/4 NW/4 (Unit D) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #006 (API No. 30-015-26766) located in the SE/4 NW/4 (Unit F) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Arco 8 Federal #001 (API No. 30-015-27055) located in the NE/4 SW/4 (Unit K) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the Baish Federal #002 (API No. 30-015-25728) located in the NW/4 NE/4 (Unit B) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #003 (API No. 30-015-25729) located in the NE/4 NW/4 (Unit C) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #004 (API No. 30-015-26219) located in the SW/4 NE/4 (Unit G) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #005 (API No. 30-015-30901) located in the SE/4 NW/4 (Unit F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 160-acre spacing unit dedicated to the Baish Federal #006 (API No. 30-015-30902) located in the NW/4 (Units C, D, E, F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #007 (API No. 30-015-30904) located in the SE/4 NE/4 (Unit H) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #008 (API No. 30-015-30837) located in the NW/4 SE/4 (Unit J) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #009 (API No. 30-015-30954) located in the SW/4 SE/4 (Unit O) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #011 (API No. 30-015-31191) located in the SE/4 SE/4 (Unit P) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Paton B Federal #003 (API No. 30-015-30835) located in the NW/4 SW/4 (Unit L) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426).

The wells and lands are located approximately 5.10 miles southeast of Loco Hills, New Mexico.

(Continued to: Thursday, August 20, 2026)

27. Case No. 26331: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Pennsylvanian (Cisco) horizontal spacing unit and pooling all uncommitted interests in the S/2 of Section 12 and all of Section 13, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico in a Wildcat (Cisco) pool. This spacing unit will be dedicated to the following wells: Cellini 12 13 State Com #811H, Cellini 12 13 State Com #821H, and Cellini 12 13 State Com #822H wells with proposed first take points in the NW/4 SW/4 (Unit L) of Section 12, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 13; Cellini 12 13 State Com #812H well with a first take point in the NE/4 SW/4 (Unit K) of Section 12, and a proposed last take point in the SE/4 SW/4 (Unit N) of

Section 13; Cellini 12 13 State Com #823H well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 13; and Cellini 12 13 State Com #813H and Cellini 12 13 State Com #824H well with proposed first take points in the NE/4 SE/4 (Unit I) of Section 12, and proposed last take points in the SE/4 SE/4 (Unit P) of Section 13. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southwest of Lovington, New Mexico.

28. Case No. 26332: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen Federal Com 123H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the NE/4 SE/4 (Unit I) of Section 22, and a last take point in the NW/4 SW/4 (Unit L) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico.

29. Case No. 26333: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen Federal Com 124H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the SW/4 SW/4 (Unit M) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico.

30. Case No. 26334: Application of EOG Resources, Inc. to Amend Order R-24259, Lea County, New Mexico.

Applicant seeks an order from the Division amending Order R-24259 (the "Order") to remove the Verminator 6 Fed Com #612H well from the Order and to update the name and location of the Verminator 6 Fed Com #581H well. The Order pooled all uncommitted interests in a 1108.48-acre, more or less, Bone Spring spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. The Order dedicated the following wells to the spacing unit: Verminator 6 Fed Com #581H well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. Said area is located approximately 15 miles southwest of Eunice, New Mexico.

31. Case No. 26335: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen Federal Com 203H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the NE/4 SE/4 (Unit I) of Section 22, and a last take point in the NW/4 SW/4 (Unit L) of Section 21, and Bill Wilshusen Federal Com 204H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the SW/4 SW/4 (Unit M) of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico.

32. Case No. 26336: Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-06 S253201M; Upper Bone Spring Pool (Code 97784), underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #103H, Papa Python 36 Fed Com #205H, and Papa Python 36 Fed Com #214H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25; Papa Python 36 Fed Com #204H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25; and Papa Python 36 Fed Com #203H and Papa Python 36 Fed Com #213H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval for the Papa Python 36 Fed Com 203H will be unorthodox. The completed intervals of the Papa Python 36 Fed Com 103H, Papa Python 36 Fed Com 204H, Papa Python 36 Fed Com 205H, Papa Python 36 Fed Com 213H, and Papa Python 36 Fed Com 214H wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #204H will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing unit for the Basilisk BQS State Com #1H (API No. 30-025-40054), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East, which produces from the WC-025 G-06 S253201M; UPPER BONE SPRING Pool (Code 97784). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico.

33. Case No. 26337: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-06 S253201M; Upper Bone Spring Pool (Code 97784), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #101H, Papa Python 36 Fed Com #201H, and Papa Python 36 Fed Com #211H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 25; Papa Python 36 Fed Com #202H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25; and Papa Python 36 Fed Com #102H, and Papa Python 36 Fed Com #212H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed intervals of the Wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #202H well will be located within 330' of the quarter-quarter line separating the E/2 E/2 and W/2 E/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico.

34. Case No. 26338: Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- Benny and The Jets Federal Com 701H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7;
- Benny and The Jets Federal Com 702H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 NE/4 (Unit H) of Section 9, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7;
- Benny and The Jets Federal Com 703H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 SE/4 (Unit I) of Section 9, and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 7; and
- Benny and The Jets Federal Com 704H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 SE/4 (Unit P) of Section 9, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 13 miles southwest of Carlsbad, New Mexico.

35. Case No. 26339: Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-07 S243225C; LWR Bone Spring Pool (Code 97964), underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #301H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 25; and Papa Python 36 Fed Com #302H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed intervals of the Wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #302H well will be located within 330' of the quarter-quarter line separating the E/2 E/2 and W/2 E/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-07 S243225C; LWR BONE SPRING Pool (Code 97964): Python 36 State #505H (API No. 30-025-46608), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; Python 36 State #506H (API No. 30-025-46609), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; Python 36 State #507H (API No. 30-025-46610), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; and Python 36 State #508H (API No. 30-025-46611), which is located in the E/2 of Section 36, Township 24 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico.

36. Case No. 26340: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.65-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 1, 8, 9, and 16 of irregular Section 5, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 28H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 29, T20S-R36E, and a last take point in Lot 16 [AR2.1] of irregular Section 5, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico.

37. Case No. 26341: Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-07 S243225C; LWR Bone Spring Pool (Code 97964), underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #305H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25; and Papa Python 36 Fed Com #303H and Papa Python 36 Fed Com #304H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval for the Papa Python 36 Fed Com 303H will be unorthodox. The completed intervals of the Papa Python 36 Fed Com 304H and Papa Python 36 Fed Com 305H wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #304H will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-07 S243225C; LWR BONE SPRING Pool (Code 97964): Python 36 State Com #501H (API No. 30-025-46604), which is located in the W/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #502H (API No. 30-025-46605), which is located in the W/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #503H (API No. 30-025-46606), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #504H (API No. 30-025-46607), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East; and Double X 25 Fed Com #4 (API No. 30-025-40690), which is located in the E/2 W/2 of Section 25, Township 24 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells,

and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico.

38. Case No. 26342: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.65-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 4, 5, 12, and 13 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 29H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, and a last take point in Lot 13 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico.

39. Case No. 26343: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.69-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 3, 6, 11, and 14 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 30H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NW/4 NE/4 (Unit B) of Section 29, T20S-R36E, and a last take point in Lot 14 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico.

40. Case No. 26344: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.71-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 2, 7, 10, and 15 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 31H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NE/4 NE/4 (Unit A) of Section 29, T20S-R36E, and a last take point in Lot 15 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico.

41. Case No. 26345: Application of Civitas Permian Operating, LLC to Amend Order R-23612-A, Eddy County, New Mexico.

Civitas Permian Operating, LLC seeks an order amending Order R-23612-A to extend the deadline to commence drilling the well under the Order. Order R-23612 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 131H well. Said area is located approximately 5 miles northeast of Whites City, New Mexico.

42. Case No. 26346: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Wimple Federal Com 601H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; Wimple Federal Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; and Wimple Federal Com 603H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be

considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

43. Case No. 26347: Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Wolfcamp B interval to the base of the Wolfcamp formation underlying a 1,920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 and the E/2 W/2 of Sections 28 and 33, Township 25 South, Range 35 East, and the E/2 and the E/2 W/2 of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Wimple Federal Com 803H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 26 South, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South; and Wimple Federal Com 805H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 26 South, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Wolfcamp B interval, at a stratigraphic interval of approximately 12,841' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. The spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117): Talco 9 26 35 Federal #003H (API No. 30-025-43458), located in the W/2 E/2 of Section 4 and the W/2 NE/4 of Section 9, Township 26 South, Range 35 East; Akubra Federal Com #701H (API No. 30-025-52891), located in Sections 28 and 33, Township 25 South, Range 35 East; Akubra Federal Com #702H (API No. 30-025-52892), located in Sections 28 and 33, Township 25 South, Range 35 East; Akubra Federal Com #703H (API No. 30-025-52893), located in Sections 28 and 33, Township 25 South, Range 35 East; Akubra Federal Com #801H (API No. 30-025-52895), located in Sections 28 and 33, Township 25 South, Range 35 East; and Akubra Federal Com #802H (API No. 30-025-52896), located in Sections 28 and 33, Township 25 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

44. Case No. 26348: Application of COG Operating LLC for Compulsory Pooling and Approval of the Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Wimple Federal Com 701H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; Wimple Federal Com 702H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4; Wimple Federal Com 801H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; and Wimple Federal Com 804H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 4. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells will partially overlap with the spacing unit for the Talco 9 26 35 Federal #003H (API No. 30-025-43458), located in the W/2 E/2 of Section 4 and the W/2 NE/4 of Section 9, Township 26 South, Range 35 East, which produces from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

45. Case No. 26349: Application of Civitas Permian Operating, LLC to Amend Order R-23636-A, Eddy County, New Mexico. Civitas Permian Operating, LLC seeks an order amending Order R-23636-A to extend the deadline to commence drilling the wells under the Order. Order R-23636 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 211H and the proposed Modelo 22-23 Fed Com 212H wells. Said area is located approximately 5 miles northeast of Whites City, New Mexico.

46. Case No. 26350: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 13 and 24, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Pile Driver 24/13 Fed Com 521H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, and a bottomhole location in the NW/4 NW/4 (Unit D) of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southeast of Malaga, New Mexico.

47. Case No. 26351: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 13 and 24, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Pile Driver 24/13 Fed Com 524H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 13. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 13, T18S-R33E, dedicated to the Mescalero Ridge B Federal #001 well (API No. 30-025-29315), operated by Seely Oil Co.

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southeast of Malaga, New Mexico.

48. Case No. 26352: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 13 and 24, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Pile Driver 24/13 Fed Com 526H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, and a bottomhole location in the NW/4 NE/4 (Unit B) of Section 13. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 40-acre vertical well spacing unit comprised of the NW/4 NE/4 (Unit B) of Section 13, T18S-R33E, dedicated to the Mescalero Ridge Federal #001 well (API No. 30-025-29279), operated by Seely Oil Co.

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southeast of Malaga, New Mexico.

49. Case No. 26353: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 13 and 24, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Pile Driver 24/13 Fed Com 528H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, and a bottomhole location in the NE/4 NE/4 (Unit A) of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southeast of Malaga, New Mexico.

50. Case No. 26354: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.

Applicant seeks an order from the Division approving a non-standard 1279.2-acre, more or less, Cisco-Canyon horizontal spacing unit and pooling all uncommitted interests in Lots 1, 2, 3,

and 4, the S/2N/2, and the S/2 of irregular Section 1 (the equivalent of all of Section 1), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico, in the Cisco-Canyon; Northeast pool (pool code 97202). This spacing unit will be dedicated to the following wells: Old Pal 1 36 State Com #821H and Old Pal 1 36 State Com #831H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #822H, Old Pal 1 36 State Com #832H, and Old Pal 1 36 State Com #833H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #823H well with proposed a surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and a proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #834H well with proposed a surface hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 18 South, Range 35 East, and a proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 36, Township 17 South, Range 35 East; and Old Pal 1 36 State Com #824H and Old Pal 1 36 State Com #835H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 36, Township 17 South, Range 35 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11 miles southwest from Lovington, New Mexico.

51. Case No. 26355: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 800-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 of Sections 22 and 23, and NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 521H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 24, and Allied 22/24 State Com 523H and Allied 22/24 State Com 602H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 NW/4 (Unit F) of Section 24. The completed interval of the Allied 22/24 State Com 602H is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico.

52. Case No. 26356: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 22 and 23, and N/2 SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 525H and Allied 22/24 State Com 605H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and bottomhole locations in the NE/4 SW/4 (Unit K) of Section 24. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico.

53. Case No. 26357: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 22 and 23, and S/2 SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 527H and Allied 22/24 State Com 608H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and bottomhole locations in the SE/4 SW/4 (Unit N) of Section 24. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico.

54. Case No. 26358: Application of Coterra Energy Operating Co. to Extend the Deadline to Commence Drilling Under Order R-23922, Eddy County, New Mexico. Applicant seeks an order from the Division an order amending

Order R-23922 to extend the deadline to commence drilling the wells under the Order. Order R-23922 pooled all uncommitted interests in a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 28 and, 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, in the Purple Sage; Wolfcamp Gas pool (Pool Code 98220). Laguna Grande Fed Com 29-28 #9H, Laguna Grande Fed Com 29-28 #10H, Laguna Grande Fed Com 29-28 #11H, Laguna Grande Fed Com 29-28 #12H, Laguna Grande Fed Com 29-28 #13H, Laguna Grande Fed Com 29-28 #14H, Laguna Grande Fed Com 29-28 #15H and the Laguna Grande Fed Com 29-28 #16H wells to the unit. Said area is located approximately 5 miles southeast of Loving, New Mexico.

55. Case No. 26359: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Wolfcamp formation underlying the N/2 N/2 of Sections 22 and 23, and N/2 NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 711H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico.

56. Case No. 26360: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 N/2 of Sections 22 and 23, and S/2 NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 714H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 NW/4 (Unit F) of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico.

57. Case No. 26361: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 800-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 22 and 23, and SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 717H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 SW/4 (Unit N) of Section 24. The completed interval of the this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico.

58. Case No. 26362: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted mineral owners in a non-standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of All of Section 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.. This spacing unit will be initially dedicated to the proposed Ganymede 24 Federal Com 106H and Ganymede 24 Federal Com 206H u-turn wells, both to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 25, with first take points in the SE/4 SW/4 (Unit N) of Section 24, and last take points in the SW/4 SW/4 (Unit M) of Section 24; and Ganymede 24 Federal Com 107H and Ganymede 24 Federal Com 207H u-turn wells, to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 25, with first take points in the SW/4 SE/4 (Unit O) of Section 24, and last take points in the SE/4 SE/4 (Unit P) of Section 24. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles northwest of Jal, New Mexico.

59. Case No. 26363: Application of Marathon Oil Permian, LLC to Amend Order No. R-23223 to Add An Additional Pooled Party, Eddy County, New Mexico.

Applicant in the above-styled cause seeks to add an additional mineral interest owner to the pooling order. Order No. R-23223 in Case No. 24150 pooled uncommitted mineral interest owners in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22

South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan BS Fee #501H (API No. 30-015-57453), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E. Said area is located 3.5 miles southeast of Carlsbad, New Mexico.

60. Case No. 26364: Application of Marathon Oil Permian, LLC to Amend Order No. R-23224 to Add An Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks to add an additional mineral interest owner to the pooling order. Order No. R-23224 in Case No. 24151 pooled uncommitted mineral interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan WC Fee #701H (API No. 30-015-57451), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E, and Magellan WC Fee #702H (API No. 30-015-57454), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.

61. Case No. 26365: Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico. Applicant seeks an order approving the Bobby B federal exploratory unit and a proposed expansion. The Unit Area with the proposed expansion includes Federal, State, Indian allotted, and fee lands covering:

Township 24 North, Range 6 West
 Section 7: Lots 1-4, E/2 W/2, E/2 (All)
 Section 18: Lots 1-4, E/2 W/2, E/2 (All)
 Section 19: Lots 1-4, E/2 W/2, E/2 (All)
 Section 29: All
 Section 30: Lots 1-4, E/2 W/2, E/2 (All)
 Section 31: Lots 1-4, E/2 W/2, E/2 (All)
 Section 32: All

Township 24 North, Range 7 West
 Section 12: NE/4, S/2
 Section 13: All
 Section 14: All
 Section 15: All
 Section 21: NE/4, S/2
 Section 22: All
 Section 23: All
 Section 24: All
 Section 25: All
 Section 26: All
 Section 27: All
 Section 32: W/2 NW/4, NE/4, S/2
 Section 34: E/2 NW/4, NE/4, S/2
 Section 35: All
 Section 36: All

Township 23 North, Range 7 West
 Section 2: Lots 1-4, S/2 N/2, S/2 (All)
 Section 3: Lots 1-12, S/2 N/2 (All)
 Section 4: Lots 5-20 (All)
 Section 5: Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
 Section 8: NE/4
 Section 9: Lots 1-4, SE/4, W/2 (All)
 Section 10: Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
 Section 15: NW/4
 Section 16: All

The proposed unitized interval shall be limited depth from the stratigraphic equivalent of the top of the Mancos Formation, at a depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a depth

of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The proposed Bobby B Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles northwest of Counselor, New Mexico.

62. Case No. 26366: Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-24110, Eddy County, New Mexico. Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-24110 ("Order"). The Division issued the Order in Case No. 25686 on December 1, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 483.35-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Alpine Eagle 7-11 State Com 131H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

63. Case No. 26367: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 966.67-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 28 East, and the N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 202H well ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be unorthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico.

64. Case No. 26368: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 4 and all of Sections 9 and 16, Township 21 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): (a) Corazon State Unit Com 201H, Corazon State Unit Com 301H, Corazon State Unit Com 501H, and Corazon State Unit Com 601H, which will be drilled from surface hole locations in Lot 15 of Section 4, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16; (b) Corazon State Unit Com 302H and Corazon State Unit Com 502H, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 16; (c) Corazon State Unit Com 503H, Corazon State Unit Com 202H, and Corazon State Unit Com 602H, which will be drilled from surface hole locations in Lot 15 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; (d) Corazon State Unit Com 303H and Corazon State Unit Com 504H, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 16; and (e) Corazon State Unit Com 203H, Corazon State Unit Com 304H, Corazon State Unit Com 505H, and Corazon State Unit Com 603H, which will be drilled from surface hole locations in Lot 13 of Section 4 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant also requests approval of its development plan for the Wells in the Unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 26 miles northwest of Eunice, New Mexico.

65. Case No. 26369: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Pennsylvanian (Cisco) horizontal spacing unit and pooling all uncommitted interests in the S/2 of Section 24 and all of Section 25, Township 17 South, Range 35 East, N.M.P.M., Lea County, New Mexico in the Cisco-Canyon; Northeast pool (pool code 97202). This spacing unit will be dedicated to the following wells: Posse East 24 25 State Com #821H and Posse East 24 25 State Com #831H wells with proposed first take points in the NE/4 SW/4 (Unit K) of Section 24, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 25; Posse East 24 25 State Com #822H, Posse East 24 25 State Com #832H, and Posse East 24 25 State Com #833H wells with proposed first take points in the NE/4 SW/4 (Unit K) of Section 24, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 25; Posse East 24 25 State Com #823H well with a proposed first take point in the NE/4 SW/4 (Unit K) of Section 24, and a

proposed last take point in the SW/4 SE/4 (Unit O) of Section 25; Posse East 24 25 State Com #834H well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 24, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 25; and Posse East 24 25 State Com #824H and Posse East 24 25 State Com #835H wells with proposed first take points in the NE/4 SE/4 (Unit I) of Section 24, and proposed last take points in the SE/4 SE/4 (Unit P) of Section 25. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles southwest of Lovington, New Mexico.

66. Case No. 26370: Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 639.23-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 1-2, S/2 NE/4 and SE/4 (E/2 equivalent) of irregular Section 2 and E/2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interests therein. Since an ownership depth severance exists in the Bone Spring formation underlying proposed horizontal well spacing unit, application seeks to pool only to pool only the Avalon, First Bone Spring, and Second Bone Spring intervals of the Bone Spring Formation defined as the stratigraphic equivalent of between 8,748 feet and 11,101 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Redtail Federal Com 303H and Redtail Federal Com 504H wells, both to be horizontally drilled from surface locations in the NE/4 of irregular Section 2, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2 and last take points in the SE/4 SE/4 (Unit P) of Section 11; and
- Redtail Federal Com 302H well, to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2 and a last take point in the SW/4 SE/4 (Unit O) of Section 11.

This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal well spacing unit comprised of the Lot 1, SE/4 NE/4 and the E/2SE/4 (E/2 E/2 equivalent) of Section 2, dedicated to COG Operating LLC's Redtail State 1H (API: 30-025-40181); and
- 640-acre horizontal well spacing unit comprised of the W2 E2 of Sections 2, 11, and 14 dedicated COG Operating LLC Redtail Federal Com #602H (API: 30-025-53389).

Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico.

67. Case No. 26371: Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 960-acre, more or less, standard horizontal Bone Spring spacing unit, measured from approximately 4,548 feet true vertical depth subsea (TVDSS) to the stratigraphic equivalent of the base of the Bone Spring Formation, encountered at -5,590 feet TVDSS, as shown in that certain Gamma Ray Log dated March 14, 2010 for the Cluster State Com 1H (API # 30-015-37547), underlying the E/2 of Sections 9, 16, and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Hibiki 9 16 21 Federal Com 281H well to be horizontally drilled with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 9, to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 21; and Hibiki 9 16 21 Federal Com 282H well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 9, to a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. The producing area for the wells is expected to be orthodox. The completed interval of the Hibiki 9 16 21 Federal Com 282H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units: A 320-acre spacing unit dedicated to the Four Roses 9 Federal 214H well (API 30-015-55608), Four Roses 9 Federal 215H well (API 30-015-55593), located in the E/2 of Section 9, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; a 160-acre spacing unit dedicated to the Cluster State Com 1H well (API 30-015-37547) and Cluster State Com 2H well (API 30-015-40400) located in the N/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 3H well (API 30-015-40374) located in the S/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 4H well (API 30-015-40481) located in the N/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit

dedicated to the Cluster State Com 5H well (API 30-015-40740) located in the S/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Angels Envy 21 Federal 216H well (API 30-015-55508) located in the S/2N/2 of Section 21, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; and a 320-acre spacing unit dedicated to the Angels Envy 21 Federal 217H well (API 30-015-55513), Angels Envy 21 Federal 218H well (API 30-015-55514), and Angels Envy 21 Federal 219H well (API 30-015-55515). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 13.6 miles southwest of Malaga, New Mexico.

68. Case No. 26372: Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an (a) approving a standard 479.62-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised Lot 2, SW/4 NE/4 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 2 and W/2 E/2 of Sections 11 and 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interests therein. Since an ownership depth severance exists in the Bone Spring formation within the proposed horizontal well spacing unit, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 10,551 feet and 11,101 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Redtail Federal Com 503H well, to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2 and last take point in the SW/4 SE/4 (Unit O) of Section 14. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 21H (API: 30-025-41495).
- 640-acre horizontal wells spacing unit comprised of the W2 E2 of Sections 2, 11, and 14 dedicated COG Operating LLC Redtail Federal Com #602H (API: 30-025-53389).

Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico.

69. Case No. 26373: Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an (a) approving a standard 959.23-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 1-2, S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 2 and the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interests therein. Since an ownership depth severance exists in the Bone Spring formation within the proposed horizontal well spacing unit, Applicant seeks to pool only the First Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 9,925 feet and 10,551 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Redtail Federal Com 403H well, to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2 and last take point in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of this initial well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 20H (API: 30-025-40559);
- 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 26H (API: 30-025-42094);
- 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 21H (API: 30-025-41495);
- 160-acre horizontal well spacing unit comprised of the Lot 1, SE/4 NE/4 and the E/2 SE/4 (E/2 E/2 equivalent) of Section 2, dedicated to COG Operating LLC's Redtail State 1H (API: 30-025-40181).
- 640-acre horizontal wells spacing unit comprised of the W2 E2 of Sections 2, 11, and 14 dedicated COG Operating LLC Redtail Federal Com #602H (API: 30-025-53389).

Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico.

70. Case No. 26374: Application of Chase Oil Corporation for Compulsory Pooling, Chaves County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the San Andres formation underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 23, Township 15 South, Range 29 East, NMPM, Chaves County, New Mexico. Said unit will be initially dedicated to the proposed Alberta Federal Com 1H and Alberta Federal Com 2H wells, both to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 14, with first take points in the NW/4 NW/4 (Unit D) of Section 23, and last take points in the SW/4 SW/4 (Unit M) of Section 23. Also, to be considered will be the designation of Mack Energy Corporation as operator of the wells. Said area is located approximately 25 miles northeast of Artesia, New Mexico.

71. Case No. 26375: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 295.36-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of Irregular Section 18 and Lots 1-4 (W/2 W/2 equivalent) of Irregular Section 19, all in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Macho Man 18/19 Federal Com 521H (API No. 30-025-Pending) well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18, to a bottom hole location in SW/4 SW/4 (Lot 4) of Section 19. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 36.40-acre vertical well spacing unit comprised of the Lot 1 (Unit D) of Section 18, T24S-R28E, dedicated to the Mescalero Ridge C Federal #001 well (API No. 30-025-29305); and
- 36.40-acre horizontal well spacing unit comprised of Lot 1 (Unit D) of Section 18, T24S-R28E, dedicated to the Mescalero Ridge C Federal #002 well (API No. 30-025-38609).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico.

72. Case No. 26376: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying E/2 W/2 of Irregular Section 18 and E/2 W/2 of Irregular Section 19, all in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Macho Man 18/19 Federal Com 523H (API No. 30-025-Pending) well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18, to a bottom hole location in SW/4 SW/4 (Lot 4) of Section 19. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 40-acre vertical well spacing unit comprised of Unit C of Section 18, T24S-R28E, dedicated to the Mescalero Ridge E Federal #001 well (API No. 30-025-38060); and
- 40-acre horizontal well spacing unit comprised of Unit F of Section 18, T24S-R28E, dedicated to the Mescalero Ridge F Federal #002 well (API No. 30-025-38409).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico.

73. Case No. 26377: Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.

Applicant seeks an order from the Division pooling all uncommitted interests in a 960-acre, more or less, standard horizontal Bone Spring spacing unit, measured from approximately 4,548 feet true vertical depth subsea (TVDSS) to the stratigraphic equivalent of the base of the Bone Spring Formation, encountered at -5,590 feet TVDSS, as shown in that certain Gamma Ray Log dated March 14, 2010 for the Cluster State Com 1H (API # 30-015-37547), underlying the E/2 of Sections 9, 16, and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Hibiki 9 16 21 Federal Com 278H well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 9, to a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 21; and Hibiki 9 16 21 Federal Com 279H and Hibiki 9 16 21 Federal Com 280 wells to be horizontally drilled with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 9, to a proposed bottom hole

location in the SE/4 SW/4 (Unit N) of Section 21. The producing area for the wells is expected to be orthodox. The completed interval for the Hibiki 9 16 21 Federal Com 279H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units: A 320-acre spacing unit dedicated to the Whistle Pig 9 Federal 211H well (API 30-015-55604), Whistle Pig 9 Federal 212H well (API 30-015-55606), and Whistle Pig 9 Federal 213H well (API 30-015-55607) located in the W/2 of Section 9, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; a 160-acre spacing unit dedicated to the Cluster State Com 1H well (API 30-015-37547) and Cluster State Com 2H well (API 30-015-40400) located in the N/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 3H well (API 30-015-40374) located in the S/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 4H well (API 30-015-40481) located in the N/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 5H well (API 30-015-40740) located in the S/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Angels Envy 21 Federal 216H well (API 30-015-55508) located in the S/2N/2 of Section 21, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; and a 320-acre spacing unit dedicated to the Angels Envy 21 Federal 217H well (API 30-015-55513), Angels Envy 21 Federal 218H well (API 30-015-55514), and Angels Envy 21 Federal 219H well (API 30-015-55515). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 13.6 miles southwest of Malaga, New Mexico.

74. Case No. 26378: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 521H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NW/4 NW/4 (Unit D) of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

75. Case No. 26379: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage.. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 523H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 9. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- A 40-acre vertical well spacing unit comprised of the SE/4 SW/4 (Unit N) of Section 16, Township 18 South, Range 33 East, dedicated to the State 16 007 (API No. 30-025-30262).

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

76. Case No. 26380: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico.

Applicant seeks an order from the Division approving a non-standard 959.6-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in Lots 1, 2, 3 and 4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 2 (collectively the equivalent of all of irregular Section 2), and Lots 1 and 2 (the N/2NE/4 equivalent), the S/2NE/4, and the SE/4 of irregular Section 3, (collectively the E/2 equivalent of irregular Section 3), Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, in the WC-015 G-04 S232628M, BONE SPRING pool (pool code 98056). This spacing unit will be dedicated to the following wells: Casino Queen 2 3 State Com #301H, Casino Queen 2 3 State Com #401H and Casino Queen 2 3 State Com #501H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in

the SW/4 SE/4 (Unit O) of Section 3; Casino Queen 2 3 State Com #302H and Casino Queen 2 3 State Com #502H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #402H with a proposed surface hole location in the SE/4NE/4 (Unit H) of Section 2, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #303H and Casino Queen 2 3 State Com #503H wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the SW/4NE/4 (Unit G) of Section 3; and Casino Queen 2 3 State Com #304H, Casino Queen 2 3 State Com #403H, and Casino Queen 2 3 State Com #504H wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the NW/4NE/4 (Unit B/Lot 2) of Section 3. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Carlsbad, New Mexico.

77. Case No. 26381: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 526H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NW/4 NE/4 (Unit B) of Section 9. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- A 320-acre horizontal well spacing unit comprised of the E/2 of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the Grace 16 State Com 502H (API No. 30-025-49159).

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

78. Case No. 26382: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 528H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NE/4 NE/4 (Unit A) of Section 9. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- A 320-acre horizontal well spacing unit comprised of the E/2 of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the Grace 16 State Com 502H (API No. 30-025-49159);
- A 40-acre vertical well spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the State 16 007 (API No. 30-025-31044);
- A 40-acre vertical well spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the Corbin State 002 (API No. 30-025-31392).

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

79. Case No. 26134: Amended Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 1,086.25-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Uni Roll Federal Com 501H and Uni Roll Federal Com 521H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in Lot 1 of Section 18; and Uni Roll Federal Com 502H and Uni Roll Federal Com 522H wells, which

will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC. The spacing unit for the Wells will partially overlap with the existing 382.98-acre spacing unit consisting of the E/2 W/2 of Section 19, the E/2 W/2 of Section 30, and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 26 East, Eddy County, New Mexico, dedicated to the Yellow Fin Federal Com 2H well (API No. 30-015-41129), which produces from the WC-015 G-04 S262619C; LWR BONE SPRING Pool (Code 98005). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles southwest of Malaga, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, July 16, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**