

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 20, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 840 343 475#

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25912	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 241H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25913, 25914, 25915
2.	25913	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 242H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22, with a first take point in the SE/4 SW/4 (Unit N) of Section 22, and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25912, 25914, 25915
3.	25914	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 243H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of

		the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25912, 25913, 25915
4.	25915	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the NE/4 NE/4 (Unit A) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25912, 25913, 25914
5.	25996	Application of Avant Operating II, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation at an approximate depth of 9,338', within a non-standard 960-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 8, and all of Section 17, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Moonwatch 17 8 State Com #501H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NW/4 SW/4 (Unit L) of Section 8; the Moonwatch 17 8 State Com #502H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NE/4 SW/4 (Unit K) of Section 8; the Moonwatch 17 8 State Com #503H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 8; and the Moonwatch 17 8 State Com #504H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8. The wells will be drilled at orthodox locations.. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 26062, 26063, 26064, 26065, 26129, 26130
6.	26062	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East, NMPM,

		Lea County, New Mexico. The completed interval of the wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25996, 26063, 26064, 26065, 26129, 26130
7.	26063	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29 and the E/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25996, 26062, 26064, 26065, 26129, 26130
8.	26064	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25996, 26062, 26063, 26065, 26129, 26130
9.	26065	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring Formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost,

		the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25996, 26062, 26063, 26064, 26129, 26130
10.	26129	Application of Avant Operating II, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, from the base of the Second Bone Spring formation at an approximate depth of 9,338' to the base of the Bone Spring formation, within a non-standard 960-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 8, and all of Section 17, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Moonwatch 17 8 State Com #601H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NW/4 SW/4 (Unit L) of Section 8; the Moonwatch 17 8 State Com #602H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 8; the Moonwatch 17 8 State Com #603H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 8; and the Moonwatch 17 8 State Com #604H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will overlap the following existing spacing units in the Bone Spring formation: a 40-acre spacing unit in the NW/4 SW/4 of Section 17, and dedicated to the Deep Jack 1 well (API 30-025-41499) [Pool code 97930]; a 40-acre spacing unit in the SWSE of Section 17, and dedicated to the Barbara State 2 well (API 30-025-41757) [Pool code 97930]; and a 40-acre spacing unit in the SESW of Section 17, and dedicated to the Hustle State 1 well (API 30-025-53096) [Pool code 97930]. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 25996, 26062, 26063, 26064, 26065, 26130
11.	26130	Application of Avant Operating II, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Cisco formation, within a non-standard 960-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 8, and all of Section 17, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Moonwatch 17 8 State Com #801H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NE/4 SW/4 (Unit K) of Section 8; the Moonwatch 17 8 State Com #802H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8; the Moonwatch 17 8 State Com #831H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8; and the Moonwatch 17 8 State Com #832H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 17, and a proposed last take point in the NE/4 SW/4 (Unit K) of Section 8. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will overlap the following existing spacing units in the Cisco formation: a 40-acre spacing unit in the SESE of Section 8, and dedicated to the Mid Vac 8 State 1 well (API 30-025-42457) [Pool code 61780]; and a 40-acre spacing unit in the SWSE of Section 8, and dedicated to the State AF 2 well (API 30-025-20979) [Pool code 61780]. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west of Hobbs, New Mexico. Setting: Status Conference

		Joined with Cases: 25996, 26062, 26063, 26064, 26065, 26129
12.	26134	Amended Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 1,086.25-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Uni Roll Federal Com 501H and Uni Roll Federal Com 521H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in Lot 1 of Section 18; and Uni Roll Federal Com 502H and Uni Roll Federal Com 522H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC. The spacing unit for the Wells will partially overlap with the existing 382.98-acre spacing unit consisting of the E/2 W/2 of Section 19, the E/2 W/2 of Section 30, and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 26 East, Eddy County, New Mexico, dedicated to the Yellow Fin Federal Com 2H well (API No. 30-015-41129), which produces from the WC-015 G-04 S262619C; LWR BONE SPRING Pool (Code 98005). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles southwest of Malaga, New Mexico. Setting: Status Conference Joined with Cases: 26135
13.	26135	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Uni Roll Federal Com 701H well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Malaga, New Mexico. Setting: Status Conference Joined with Cases: 26134
14.	26222	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation, and the First and Second Bone Spring Intervals of the Bone Spring formation, underlying a 1,920-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Metallic Cat 27 Fed Com 101H, Metallic Cat 27 Fed Com 103H, Metallic Cat 27 Fed Com 112H, Metallic Cat 27 Fed Com 141H, Metallic Cat 27 Fed Com 122H, and Metallic Cat 27 Fed Com 121H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 27, to last take points in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 104H, Metallic Cat 27 Fed Com 142H, and Metallic Cat 27 Fed Com 123H, which will produce from first take points located in the SE/4 SW/4 (Unit N) of Section 27, to last take points in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com

		5H, Metallic Cat 27 Fed Com 113H, and Metallic Cat 27 Fed Com 124H, which will produce from first take points located in the SW/4 SE/4 (Unit O) of Section 27, to last take points in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 6H, Metallic Cat 27 Fed Com 7H, Metallic Cat 27 Fed Com 114H, Metallic Cat 27 Fed Com 144H, Metallic Cat 27 Fed Com 125H, and Metallic Cat 27 Fed Com 126H, which will produce from first take points located in the SE/4 SE/4 (Unit P) of Section 27, to last take points in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the following wells: Marathon Road 15 NC Federal #001H (API No. 30-025-42201) located in the E/2 W/2 of Section 15, Township 20 South, Range 32 East, which produces from the Lea; Bone Spring Pool (Code 37570); Marathon Road 15 PA Federal #001H (API No. 30-025-41575) located in the E/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Perry 22 Fed Com 004H (API No. 30-025-41608) located in the W/2 W/2 of Section 22, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Perry 22 Fed Com 001H (API No. 30-025-41605) located in the E/2 E/2 of Section 22, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring, South Pool (Code 37580); Marathon Road 15 B3OB Federal #001H (API No. 30-025-41945) located in the W/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Black & Tan 27 Federal Com #308H (API No. 30-025-44045) and Black & Tan 27 Federal Com #307H (API No. 30-025-44044), which are located in the E/2 E/2 of Section 27, Township 20 South, Range 34 East, and produce from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #305H (API No. 30-025-43940), which is located in the W/2 E/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #303H (API No. 30-025-43921), which is located in the E/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); and Black & Tan 27 Federal Com #301H (API No. 30-025-44017), which is located in the W/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580). Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant only seeks to pool those uncommitted interests from the top of the Avalon to the base of the Second Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 8,330' to 10,515' TVD as shown on the Mud Slide Slim 15 Federal #001H well (API No. 30-025-38469) log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 26223
15.	26223	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Cisco and Canyon formations, underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 27, to a last take point in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 232H, which will produce from a first take point located in the SE/4 SW/4 (Unit N) of Section 27, to a last take point in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 233H, which will produce from a first take point located in the SW/4 SE/4 (Unit O) of Section 27, to a last take point in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 234H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 27, to a last take point in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico.

		Setting: Status Conference Joined with Cases: 26222
16.	26233	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodfellas Fed Com 7H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 21, to a last take point in the NE/4 SE/4 (Unit I) of Section 22; and Goodfellas Fed Com 9H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 21, to a last take point in the SE/4 SE/4 (Unit P) of Section 22. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26234, 26332, 26333, 26335
17.	26234	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodfellas Fed Com 8H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 21, to a last take point in the NE/4 SE/4 (Unit I) of Section 22; and Goodfellas Fed Com 10H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 21, to a last take point in the SE/4 SE/4 (Unit P) of Section 22. The completed intervals of the Wells will be orthodox. The completed interval of the Goodfellas Fed Com 8H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 21 and 22 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26233, 26332, 26333, 26335
18.	26332	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen Federal Com 123H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the NE/4 SE/4 (Unit I) of Section 22, and a last take point in the NW/4 SW/4 (Unit L) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico. Setting: Status Conference Joined with Cases: 26233, 26234, 26333, 26335
19.	26333	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest

		owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen Federal Com 124H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the SW/4 SW/4 (Unit M) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico. Setting: Status Conference Joined with Cases: 26233, 26234, 26332, 26335
20.	26335	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen Federal Com 203H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the NE/4 SE/4 (Unit I) of Section 22, and a last take point in the NW/4 SW/4 (Unit L) of Section 21, and Bill Wilshusen Federal Com 204H well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the SW/4 SW/4 (Unit M) of Section 21. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico. Setting: Status Conference Joined with Cases: 26233, 26234, 26332, 26333
21.	26243	Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Sunhawk 2-3 Fed Com 301H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 2, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 3; and Sunhawk 2-3 Fed Com 302H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 2, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 3. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing unit for the Benson 3 Federal Com #008H (API 30-015-37964), which is located in the E/2 E/2 of Section 3, Township 19 South, Range 30 East, and produces from the Leo; Bone Spring, South Pool (Code 37920). Further, the spacing unit for the Wells will partially overlap with the spacing unit for the West Shugart 2 19 30 State #002H (API No. 30-015-40953), which is located in the N/2 S/2 of Section 2, Township 19 South, Range 30 East, and produces from the Benson; Bone Spring Pool (Code 5200). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico. Setting: Status Conference

22.	26244	Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 643-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Sections 2 and 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Osprey 2-3 Fed Com 301H well, which will be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2, to a bottom hole location in the NW/4 NW/4 (Unit D) of irregular Section 3; and Osprey 2-3 Fed Com 302H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of irregular Section 2, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 3. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (Code 37920): Benson 3 Federal Com #008H (API 30-015-37964) dedicated to the E/2 E/2 of Section 3, Township 19 South, Range 30 East; and Intrepid 3 Federal Com #001H (API No. 30-015-38979) dedicated to Lots 1-3 of Section 4 and Lot 4 of Section 3, Township 19 South, Range 30 East. Further, the spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (Code 5200): West Shugart 2 19 30 State #004H (API No. 30-015-40843) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East; and West Shugart 2 19 30 State #003H (API No. 30-015-40842) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico. Setting: Status Conference
23.	26248	Application of XTO Energy Inc., for Approval of Comprehensive Spacing within the Big Eddy Federal Exploratory Unit, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving certain spacing accommodations within the Big Eddy Federal Exploratory Unit, Serial Number NMNM105467880, Legacy Serial No. NMNM068294X, located in Eddy and Lea Counties, New Mexico. The Big Eddy Federal Exploratory Unit, containing approximately 133,444.29 acres, more or less, is comprised of the following lands: the S/2 of Section 27, E/2 of Section 33, and all of Sections 34-35, Township 19 South, Range 31 East, N.M.P.M.; all of Sections 25-27 and 34-36, Township 20 South, Range 30 East, N.M.P.M.; all of Sections 2-36, Township 20 South, Range 31 East, N.M.P.M.; all of Section 7, W/2W/2 of Section 8, all of Sections 17-21, S/2S/2 of Section 27, and all of Sections 28-34, Township 20 South, Range 32 East, N.M.P.M.; all of Sections 3-36, Township 21 South, Range 28 East, N.M.P.M.; all of Sections 1-3 and 7-36, Township 21 South, Range 29 East, N.M.P.M.; all of Sections 1-12, 14-23, and 28-30, and the N/2 of Section 27, Township 21 South, Range 30 East, N.M.P.M.; Lots 1-16 of Section 3, and all of Sections 4-9, Township 21 South, Range 31 East, N.M.P.M.; all of Sections 1-5, the N/2, SE/4 of Section 6, the E/2, E/2W/2 of Section 8, all of Sections 9-14, the N/2N/2 of Section 17, the E/2NE/4 of Section 22, and all of Sections 23-25, Township 22 South, Range 28 East, N.M.P.M.; all of Sections 2-10, 15-22, 27-30, and 32-34, the E/2 of Sections 31, and the W/2, W/2SE/4 of Section 35, Township 22 South, Range 29 East, N.M.P.M.; and all of Section 2, the N/2, N/2S/2, SE/4SW/4, S/2SE/4 of Section 3, and the N/2, N/2SE/4 of Section 4, Township 23 South, Range 29 East, N.M.P.M. The application concerns the Bone Spring and Wolfcamp formations underlying the Big Eddy Federal Exploratory Unit, and the associated pools contained therein. Applicant seeks an order from the Division: (1) allowing horizontal spacing units within the Big Eddy Federal Exploratory Unit to be composed of one or more contiguous tracts consisting of governmental quarter-quarter-quarter sections or equivalents that align with the irregular boundaries of the Big Eddy Federal Exploratory Unit, without the need for separate non-standard horizontal spacing unit applications; and (2) authorizing the completed intervals of horizontal wells within the Big Eddy Federal Exploratory Unit to be located without separate unorthodox well location approval, provided that no portion of any completed interval is closer to the applicable boundary than allowed by any governing special pool rule, Division order, or 19.15.16.15 NMAC. The lands are in Eddy and Lea Counties, New Mexico, located approximately 5.5 miles east of Carlsbad and 36 miles southwest of Hobbs.

		Setting: Status Conference
24.	26252	Application of Longfellow Energy, LP, for approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit and proration unit composed of the S/2 of Section 29 and the SE/4 of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cedar Lake; Glorieta-Yeso Pool [96831], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Allman 2930 CDX Fed Com 001H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 002H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 003H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 004H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 005H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 006H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 007H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; and the Allman 2930 CDX Fed Com 008H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. The Allman 2930 CDX Fed Com 007H and Allman 2930 CDX Fed Com 008H wells are orthodox in their locations as defined by 19.15.16.15(C) NMAC, and the take points and laterals comply with applicable setbacks under 19.15.16.15 NMAC. The remaining wells are unorthodox in their locations as defined by 19.15.16.15(C) NMAC. For these wells, Longfellow will submit Non-Standard Well Location Applications to the Division for administrative approval. The wells and lands are located approximately 6.85 miles northwest of Maljamar, New Mexico. Setting: Status Conference
25.	26286	Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 642.09-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 19 and 20, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Golden Goose 19-20 Fed Com 123H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot

		4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 225H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; and the Golden Goose 19-20 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.66 miles southwest of Maljamar, New Mexico. Setting: Status Conference
26.	26287	Amended Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 642.07-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 19 and 20, Township 18 South, Range 32 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Wild Goose 19-20 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East; Wild Goose 19-20 Fed Com 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 NE/4 (Unit A) of Section 20, Township 18 South, Range 32 East; and the Wild Goose 19-20 Fed Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 NE/4 (Unit H) of Section 20, Township 18 South, Range 32 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks, except for the Wild Goose 19-20 Fed Com 213H which will require approval of a Non-Standard Location. The wells and lands are located approximately 8.66 miles southwest of Maljamar, New Mexico. Setting: Status Conference

27.	26289	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.14-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 121H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26290, 26293
28.	26290	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.10-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 122H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26289, 26293
29.	26293	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 638.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N/2 of Section 36, Township 22 South, Range 27 East, and Lots 1 and 2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 201H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E, and Betty Jones Federal Com 202H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26289, 26290
30.	26310	Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit, Compulsory Pooling, and Non-Standard Locations, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or

		less, standard horizontal spacing unit composed of the N/2 of Section 27 and the NW/4 of Section 26, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring [56400] and Tamano; Bone Spring [58040] (collectively as "Bone Spring Pool"), designated as oil pools, underlying said unit, and (3) approving a non-standard location for the Warthog 27 26 Fed 213H well. The proposed wells to be dedicated to the horizontal spacing unit are the: Warthog 27 26 Fed 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; and Warthog 27 26 Fed 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East. With the exception of the Warthog 27-26 Fed 213H, the wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 9.44 miles southeast of Loco Hills, New Mexico. Setting: Status Conference
31.	26316	Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 35-36 Fed Com 221H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 301H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 222H and Hatchet 35-36 Fed Com 302H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; Hatchet 35-36 Fed Com 223H and Hatchet 35-36 Fed Com 303H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36; and Hatchet 35-36 Fed Com 224H and Hatchet 35-36 Fed Com 304H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico.

		Setting: Status Conference Joined with Cases: 26317
32.	26317	Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 35-36 Fed Com 621H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 821H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 622H and Hatchet 35-36 Fed Com 822H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; Hatchet 35-36 Fed Com 623H and Hatchet 35-36 Fed Com 823H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36; and Hatchet 35-36 Fed Com 624H and Hatchet 35-36 Fed Com 824H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26316
33.	26321	Application of Paloma Permian AssetCo, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico: Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interest owners and approving a non-standard 1513.74-acre, horizontal spacing unit ("HSU") in the Bone Spring formation underlying Sections 35 and 36, Township 21 South, Range 27 East and the Northwest Half and North Half of the Southwest Quarter of Section 31, Township 21 South, Range 28 East in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jumping Jiminy 35-36-31 BS 501H, to be drilled from a surface hole location ("SHL") in the West Half of Section 35, T21S-R27E to a bottom hole location ("BHL") 660' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 502H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 503H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FSL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 504H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FSL and 50' FEL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 551H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 552H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FNL and 2590' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 BS 553H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FSL and 2590' FWL of Section 31, T21S-R28E; and Jumping Jiminy 35-36-31 BS 554H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FSL and 50' FEL of Section 31, T21S-R28E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 4 miles North East of Carlsbad. Setting: Status Conference Joined with Cases: 26322

34.	26322	Application of Paloma Permian AssetCo, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico: Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interest owners and approving a non-standard 1513.74-acre, horizontal spacing unit ("HSU") in the Wolfcamp formation underlying Sections 35 and 36, Township 21 South, Range 27 East and the Northwest Half and North Half of the Southwest Quarter of Section 31, Township 21 South, Range 28 East (L&E S2W2) in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jumping Jiminy 35-36-31 WC 701H, to be drilled from a surface hole location ("SHL") in the West Half of Section 35, T21S-R27E to a bottom hole location ("BHL") 660' FNL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 702H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FNL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 703H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1980' FSL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 704H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 660' FSL and 280' FEL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 801H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1320' FNL and 2360' FWL of Section 31, T21S-R28E; Jumping Jiminy 35-36-31 WC 802H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 2640' FSL and 2360' FWL of Section 31, T21S-R28E; and Jumping Jiminy 35-36-31 WC 803H, to be drilled from a SHL in the West Half of Section 35, T21S-R27E to a BHL 1320' FSL and 2360' FWL of Section 31, T21S-R28E.. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 4 miles North East of Carlsbad. Setting: Status Conference Joined with Cases: 26321
35.	26328	Application of Longfellow Energy, LP to Extend the Drilling Deadline Under Order No. R-24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. 24036. Order No. 24036 pooled all uncommitted interests in the Cedar Lake; Glorieta-Yeso Pool [96831] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico ("the Unit"), for the purposes of drilling the Petty Federal Com 31CD 001H (API No. Pending), Petty Federal Com 31CD 002H (API No. Pending), Petty Federal Com 31CD 003H (API No. 30-015-58413), Petty Federal Com 31CD 004H (API No. 30-015-58414), Petty Federal Com 31CD 005H (API No. 30-015-58420), Petty Federal Com 31CD 006H (API No. 30-015-58054), Petty Federal Com 31CD 007H (API No. 30-015-58421), Petty Federal Com 31CD 008H (API No. 30-015-58422), and the Petty Federal Com 31CD 009H (API No. Pending) wells. The wells and lands are located approximately 6 miles northeast of Loco Hills, New Mexico. Setting: Status Conference
36.	26329	Amended Application of NSP Resources, LLC for Approving a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,923.88-acre, more or less, non-standard horizontal spacing unit composed of All of Sections 17 and 18, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and All of Section 13, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] and the Tamano; Bone Spring [58040] (the "Bone Spring Pool"), designated as oil pools, underlying said non-standard horizontal spacing unit. The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: Tin Goose 17 13 Fed Com 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the

		NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 123H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 225H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; and the Tin Goose 17 13 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.06 miles southwest of Maljamar, New Mexico. Setting: Status Conference
37.	26330	Amended Application of NSP Resources, LLC for Approval of an Overlapping Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,896.92-acre, more or less, overlapping non-standard horizontal spacing unit composed of All of Sections 7, 8, and 9, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring, North [56405],

designated as an oil pool, underlying said overlapping non-standard horizontal spacing unit. The proposed wells to be dedicated to the overlapping non-standard horizontal spacing unit are the: Four Fan 9 7 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 223H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; and the Four Fan 9 7 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The proposed unit will partially or entirely overlap with the following existing spacing unit(s) and well(s) in the Bone Spring formation: • A 40-acre spacing unit dedicated to the Sand 7 Federal #002 Well (API No. 30-015-26136) located in SE/4 NW/4 (Unit F) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137); • A 34.18-acre spacing unit dedicated to the Sand 7 Federal #005 Well (API No. 30-015 26569) located in SW/4 NW/4 (Unit E) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137); • A 40-acre spacing unit dedicated to the Allied 7 Federal #001 (API No. 30-015-25900) located in the SW/4 NE/4 (Unit G) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137); • A 40-acre spacing unit dedicated to the Allied 7 Federal #004 (API No. 30-015-25973) located in the SE/4 NE/4 (Unit H) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137); • A 40-acre spacing unit dedicated to the Hanley Federal #001 (API No. 30-015-26068) located in the NE/4 NW/4 (Unit C) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137); • A 40-acre spacing unit dedicated to the Roche Federal #001 (API No. 30-015-25972) located in the SW/4 SE/4 (Unit O) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137); • A 40-acre spacing unit dedicated to the PMS 8 Federal #002 (API No. 30-015-26060) located in the NE/4 NW/4 (Unit C) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301); • A 40-acre spacing unit dedicated to the PMS 8 Federal #003 (API No. 30-015-26127) located in the SW/4 NW/4 (Unit E) of Section 8, T18S, R31E, and operated by Matador Production

		Company (OGRID: 314301); • A 40-acre spacing unit dedicated to the PMS 8 Federal #005 (API No. 30-015-26765) located in the NW/4 NW/4 (Unit D) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the PMS 8 Federal #006 (API No. 30-015-26766) located in the SE/4 NW/4 (Unit F) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Arco 8 Federal #001 (API No. 30-015-27055) located in the NE/4 SW/4 (Unit K) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301); • A 40-acre spacing unit dedicated to the Baish Federal #002 (API No. 30-015-25728) located in the NW/4 NE/4 (Unit B) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #003 (API No. 30-015-25729) located in the NE/4 NW/4 (Unit C) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #004 (API No. 30-015-26219) located in the SW/4 NE/4 (Unit G) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #005 (API No. 30-015-30901) located in the SE/4 NW/4 (Unit F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 160-acre spacing unit dedicated to the Baish Federal #006 (API No. 30-015-30902) located in the NW/4 (Units C, D, E, F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #007 (API No. 30-015-30904) located in the SE/4 NE/4 (Unit H) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #008 (API No. 30-015-30837) located in the NW/4 SE/4 (Unit J) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #009 (API No. 30-015-30954) located in the SW/4 SE/4 (Unit O) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #011 (API No. 30-015-31191) located in the SE/4 SE/4 (Unit P) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Paton B Federal #003 (API No. 30-015-30835) located in the NW/4 SW/4 (Unit L) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); The wells and lands are located approximately 5.10 miles southeast of Loco Hills, New Mexico. Setting: Status Conference
38.	26336	Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-06 S253201M; Upper Bone Spring Pool (Code 97784), underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #103H, Papa Python 36 Fed Com #205H, and Papa Python 36 Fed Com #214H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25; Papa Python 36 Fed Com #204H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25; and Papa Python 36 Fed Com #203H and Papa Python 36 Fed Com #213H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval for the Papa Python 36 Fed Com 203H will be unorthodox. The completed intervals of the Papa Python 36 Fed Com 103H, Papa Python 36 Fed Com 204H, Papa Python 36 Fed Com 205H, Papa Python 36 Fed Com 213H, and Papa Python 36 Fed Com 214H wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #204H will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing unit for the Basilisk BQS State Com #1H (API No. 30-025-40054), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East, which produces from the WC-025 G-06 S253201M; UPPER BONE SPRING Pool (Code 97784). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico. Setting: Status Conference

		Joined with Cases: 26337, 26339, 26341
39.	26337	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-06 S253201M; Upper Bone Spring Pool (Code 97784), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #101H, Papa Python 36 Fed Com #201H, and Papa Python 36 Fed Com #211H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 25; Papa Python 36 Fed Com #202H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25; and Papa Python 36 Fed Com #102H, and Papa Python 36 Fed Com #212H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed intervals of the Wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #202H well will be located within 330' of the quarter-quarter line separating the E/2 E/2 and W/2 E/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico. Setting: Status Conference Joined with Cases: 26336, 26339, 26341
40.	26339	Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-07 S243225C; LWR Bone Spring Pool (Code 97964), underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Papa Python 36 Fed Com #301H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 36, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 25; and Papa Python 36 Fed Com #302H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed intervals of the Wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #302H well will be located within 330' of the quarter-quarter line separating the E/2 E/2 and W/2 E/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-07 S243225C; LWR BONE SPRING Pool (Code 97964): Python 36 State #505H (API No. 30-025-46608), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; Python 36 State #506H (API No. 30-025-46609), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; Python 36 State #507H (API No. 30-025-46610), which is located in the E/2 of Section 36, Township 24 South, Range 32 East; and Python 36 State #508H (API No. 30-025-46611), which is located in the E/2 of Section 36, Township 24 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico. Setting: Status Conference Joined with Cases: 26336, 26337, 26341
41.	26341	Application of EOG Resources, Inc. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within the WC-025 G-07 S243225C; LWR Bone Spring Pool (Code 97964), underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 24 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"):

		Papa Python 36 Fed Com #305H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25; and Papa Python 36 Fed Com #303H and Papa Python 36 Fed Com #304H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval for the Papa Python 36 Fed Com 303H will be unorthodox. The completed intervals of the Papa Python 36 Fed Com 304H and Papa Python 36 Fed Com 305H wells will be orthodox. The completed interval of the Papa Python 36 Fed Com #304H will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 25 and 36 to allow for the creation of a standard, 640-acre horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-07 S243225C; LWR BONE SPRING Pool (Code 97964): Python 36 State Com #501H (API No. 30-025-46604), which is located in the W/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #502H (API No. 30-025-46605), which is located in the W/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #503H (API No. 30-025-46606), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East; Python 36 State Com #504H (API No. 30-025-46607), which is located in the E/2 W/2 of Section 36, Township 24 South, Range 32 East; and Double X 25 Fed Com #4 (API No. 30-025-40690), which is located in the E/2 W/2 of Section 25, Township 24 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles west of Jal, New Mexico. Setting: Status Conference Joined with Cases: 26336, 26337, 26339
42.	26338	Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells: • Benny and The Jets Federal Com 701H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7; • Benny and The Jets Federal Com 702H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 NE/4 (Unit H) of Section 9, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7; • Benny and The Jets Federal Com 703H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 SE/4 (Unit I) of Section 9, and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 7; and • Benny and The Jets Federal Com 704H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 SE/4 (Unit P) of Section 9, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 13 miles southwest of Carlsbad, New Mexico. Setting: Status Conference
43.	26340	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.65-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 1, 8, 9, and 16 of irregular Section 5, Township 21 South, Range 35 East, NMPM, Lea County,

		New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 28H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 29, T20S-R36E, and a last take point in Lot 16 [AR2.1]of irregular Section 5, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26342, 26343, 26344
44.	26342	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.65-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 4, 5, 12, and 13 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 29H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, and a last take point in Lot 13 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26340, 26343, 26344
45.	26343	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.69-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 3, 6, 11, and 14 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 30H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NW/4 NE/4 (Unit B) of Section 29, T20S-R36E, and a last take point in Lot 14 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26340, 26342, 26344
46.	26344	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.71-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 2, 7, 10, and 15 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 31H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NE/4 NE/4 (Unit A) of Section 29, T20S-R36E, and a last take point in Lot 15 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico.

		Setting: Status Conference Joined with Cases: 26340, 26342, 26343
47.	26355	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 800-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 of Sections 22 and 23, and NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 521H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 24, and Allied 22/24 State Com 523H and Allied 22/24 State Com 602H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 NW/4 (Unit F) of Section 24. The completed interval of the Allied 22/24 State Com 602H is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Status Conference Joined with Cases: 26356, 26357, 26359, 26360, 26361
48.	26356	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 22 and 23, and N/2 SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 525H and Allied 22/24 State Com 605H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and bottomhole locations in the NE/4 SW/4 (Unit K) of Section 24. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Status Conference Joined with Cases: 26355, 26357, 26359, 26360, 26361
49.	26357	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 22 and 23, and S/2 SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 527H and Allied 22/24 State Com 608H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and bottomhole locations in the SE/4 SW/4 (Unit N) of Section 24. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Status Conference Joined with Cases: 26355, 26356, 26359, 26360, 26361
50.	26359	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Wolfcamp formation underlying the N/2 N/2 of Sections 22 and 23, and N/2 NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to

		the proposed Allied 22/24 State Com 711H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Status Conference Joined with Cases: 26355, 26356, 26357, 26360, 26361
51.	26360	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 N/2 of Sections 22 and 23, and S/2 NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 714H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 NW/4 (Unit F) of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Status Conference Joined with Cases: 26355, 26356, 26357, 26359, 26361
52.	26361	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 800-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 22 and 23, and SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 717H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 SW/4 (Unit N) of Section 24. The completed interval of the this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Status Conference Joined with Cases: 26355, 26356, 26357, 26359, 26360
53.	26365	Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico. Applicant seeks an order approving the Bobby B federal exploratory unit and a proposed expansion. The Unit Area with the proposed expansion includes Federal, State, Indian allotted, and fee lands covering: Township 24 North, Range 6 West Section 7: Lots 1-4, E/2 W/2, E/2 (All) Section 18: Lots 1-4, E/2 W/2, E/2 (All) Section 19: Lots 1-4, E/2 W/2, E/2 (All) Section 29: All Section 30: Lots 1-4, E/2 W/2, E/2 (All) Section 31: Lots 1-4, E/2 W/2, E/2 (All) Section 32: All Township 24 North, Range 7 West Section 12: NE/4, S/2 Section 13: All

Section 14: All
 Section 15: All
 Section 21: NE/4, S/2
 Section 22: All
 Section 23: All
 Section 24: All
 Section 25: All
 Section 26: All
 Section 27: All
 Section 32: W/2 NW/4, NE/4, S/2
 Section 34: E/2 NW/4, NE/4, S/2
 Section 35: All
 Section 36: All

Township 23 North, Range 7 West
 Section 2: Lots 1-4, S/2 N/2, S/2 (All)
 Section 3: Lots 1-12, S/2 N/2 (All)
 Section 4: Lots 5-20 (All)
 Section 5: Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
 Section 8: NE/4
 Section 9: Lots 1-4, SE/4, W/2 (All)
 Section 10: Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
 Section 15: NW/4
 Section 16: All

The proposed unitized interval shall be limited depth from the stratigraphic equivalent of the top of the Mancos Formation, at a depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The proposed Bobby B Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles northwest of Counselor, New Mexico.

Setting: Status Conference