

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, September 3, 2026** beginning at **8:30 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 437 406 209#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 26383: Application of Powderhorn Operating, LLC to Amend Order No. R-23974, Eddy County, New Mexico. Powderhorn Operating, LLC seeks an order amending Order No. R-23974, entered on September 2, 2025, to extend the deadline to commence drilling the wells under the Order by one year, to September 2, 2027. Order No. R-23974 pooled all uncommitted owners in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of Section 21, located in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23974 requires the commencement of drilling within one year of the date of the Order unless the operator obtains an extension by amending the Order for good cause shown. The Wells are located approximately 15.1 miles Southeast of Artesia, New Mexico.

2. Case No. 26384: Applicant seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (HAPPY VALLEY;BONE SPRING [96427]) in a non-standard 640-acre, more or less,

horizontal spacing and proration unit ("HSU"), comprised of the Northeast Quarter of Section 14 and the North Half of Section 13, in Township 22 South, Range 25 East, and the Northwest Quarter of Section 18 in Township 22 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Buckaroo Banzai BS Fed Com 1H well, to be horizontally drilled from a surface hole location approximately 1,185' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 400' FNL and 2,620' FWL of Section 18, T22S-R26E, and Buckaroo Banzai BS Fed Com 2H well, to be horizontally drilled from a surface hole location approximately 1,225' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 2,110' FNL and 2,620' FWL of Section 18, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5 miles West of Carlsbad, New Mexico.

(Continued to: Thursday, September 17, 2026)

3. Case No. 26386: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 649.43-acre, more or less, standard horizontal spacing unit comprised of the N/2 of irregular Section 13, Township 22 South, Range 25 East, and the N/2 of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 6H well ("Well"), which will produce from a first take point in Lot 3 (SW/4 NW/4 equivalent) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 NE/4 (Unit H) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 6H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of irregular Sections 13 and 18 to allow for the creation of a 649.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico.

(Continued to: Thursday, September 17, 2026)

4. Case No. 26387: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 638.49-acre, more or less, standard horizontal spacing unit comprised of the S/2 of irregular Section 13, Township 22 South, Range 25 East, and S/2 equivalent of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 8H well ("Well"), which will produce from a first take point in the SW/4 SW/4 (Unit M) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 SE/4 (Unit P) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 8H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of irregular Sections 13 and 18 to allow for the creation of a 638.49-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of the Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico.

(Continued to: Thursday, September 17, 2026)

5. Case No. 26388: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,287.92-acre, more or less, standard, overlapping horizontal spacing unit comprised of all of irregular Section 13, Township 22 South, Range 25 East, and all of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 15H well ("Well"), which will produce from a first take point in the NW/4 SW/4 (Unit L) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the NE/4 SE/4 (Unit I) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be unorthodox. The completed interval of the Shownuff Fed Com 15H well will be located within 330' of the half-section line separating the N/2 and S/2 of irregular Sections 13 and 18 to allow for the creation of a 1,287.92-acre standard horizontal spacing unit. The spacing unit for the Well will partially overlap with the spacing unit for the Filaree 18 Federal #001H (API No. 30-015-31707) located in the S/2 of Section 18, Township 22 South, Range 26 East, which produces from the Purple Sage; Wolfcamp (Gas) Pool (Code 98220). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico.

(Continued to: Thursday, September 17, 2026)

6. Case No. 26389: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4 and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31 and the S/2 N/2 of Sections 32 and 33, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sundown 31/33 Fee #523H (B2EH) and Sundown 31/33 Fee #554H (H3EH) wells ("Wells"), which will be drilled from surface hole locations in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile south of Carlsbad, New Mexico.

7. Case No. 26390: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.62-acre, more or less, standard horizontal spacing unit comprised of Lot 1, NE/4 NW/4 and the N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31 and the N/2 N/2 of Sections 32 and 33, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sundown 31/33 Fee #521H (B2DA) and Sundown 31/33 Fee #552H (H3DA) wells ("Wells"), which will be drilled from surface hole locations in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile south of Carlsbad, New Mexico.

8. Case No. 26391: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Red Lake A State Com 110H well ("Well"), to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico.

9. Case No. 26392: Application of COG Operating LLC to Amend Order No. R-24476, Lea County, New Mexico.

COG Operating LLC seeks to amend Division Order No. R-24476 ("Order") to expand the vertical extent of the interval being pooled to include all uncommitted interests from the top of the Wolfcamp B interval to the base of the Wolfcamp formation. The Order: pooled all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Boater Federal Com 801H, Boater Federal Com 802H, Boater Federal Com 805H, and Boater Federal Com 806H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. Applicant seeks to amend the Order to expand the vertical extent of the interval being pooled to include all uncommitted interests from the top of the Wolfcamp B interval, at a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 3H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

10. Case No. 26393: Application of E.G.L. Resources, Inc. to Amend Order No. R-23525, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks to amend Division Order No. R-23525 ("Order"). The Order pooled all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, from a depth of approximately 8,700' to 9,580' TVD, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the LTK 24-25 Fed Com 201H, LTK 24-25 Fed Com 203H, and LTK 24-25 Fed Com 205H wells. The LTK 24-25 Fed Com 203H was identified as the proximity tract well, incorporating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to create the 640-acre standard Unit. Applicant seeks to amend the Order to remove the LTK 24-25 Fed Com 203H from the Order and designate the LTK 24-25 Fed Com 201H and LTK 24-25 Fed Com 205H as the initial wells. As a result of the removal of the proximity defining well, the Unit will be non-standard. Applicant has obtained administrative approval of the non-

standard spacing unit under Order NSP – 2374. The Wells are located approximately 8 miles south of Maljamar, New Mexico.

11. Case No. 26394: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Sea Snake 35-23 Fed Com 25H Well to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23 and Sea Snake 35-23 Fed Com 27H Well to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 23. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a non-standard spacing unit, and Applicant will apply with the Division for administrative approval of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southwest of Hobbs, New Mexico.

12. Case No. 26395: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 321.34-acre, more or less, standard horizontal spacing unit comprised of Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Penasco 10H, Penasco 11H, and Penasco 70H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 4 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 3; and the Penasco 12H, Penasco 71H and Penasco 90H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 4 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3. The completed intervals of the Wells will be orthodox. The completed interval of the Penasco 11H well will be located within 330' of the quarter-quarter section line separating Lots 1 through 4 (N/2 N/2 equivalent) and the S/2 N/2 of irregular Section 3 to allow for the creation of a standard 321.34-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.32 miles south and 5.02 miles west of Artesia, New Mexico.

13. Case No. 26396: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in the Second Bone Spring formation underlying the W/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton-Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 552H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NW/4 NW/4 (Unit D) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #006H well (API No. 30-015-42663), operated by COG Operating LLC (OGRID No. 229137).

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico.

14. Case No. 26397: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in the Second Bone Spring formation underlying the E/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Due to ownership

differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton-Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 554H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 21, T24S-R28E, dedicated to the Pardue #001Q (API No. 30-015-31360), operated by 3 Knight's LLC (OGRID No. 333444);
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 21, T24S-R28E, dedicated to the Stent 21 Federal Com #002H well (API No. 30-015-41221), operated by Occidental Permian Ltd (OGRID No. 157984); and
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #002H well (API No. 30-015-41411) and Really Scary Federal Com #003H well (API No. 30-015-36372), operated by COG Operating LLC (OGRID No. 229137).

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico.

15. Case No. 26398: Application of BTA Oil Producers, LLC for Compulsory Pooling, and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 29 and 32, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Ogden 20509 32-29 Fed Com #14H, Ogden 20509 32-29 Fed Com #16H, and Ogden 20509 32-29 Fed Com #18H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 5, Township 24 South, Range 28 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 29, Township 23 South, Range 28 East; Ogden 20509 32-29 Fed Com #15H and Ogden 20509 32-29 Fed Com #17H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 5, Township 24 South, Range 28 East, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 29, Township 23 South, Range 28 East; Ogden 20509 32-29 Fed Com #19H, Ogden 20509 32-29 Fed Com #21H, and Ogden 20509 32-29 Fed Com #23H wells, to be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 32, Township 23 South, Range 28 East, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 29, Township 23 South, Range 28 East; and Ogden 20509 32-29 Fed Com #20H and Ogden 20509 32-29 Fed Com #22H wells, to be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 32, Township 23 South, Range 28 East, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 29, Township 23 South, Range 28 East. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.5 miles southwest of Loving, New Mexico.

16. Case No. 26399: Application of High Plains Natural Resources, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of all the W/2 E/2 of Sections 15 and 22, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Walt Junior Fee 3H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Combo Fee #002H well (API No. 30-025-49480), which is located in the W/2 E/2 of Section 22, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). The Unit will also partially overlap with the spacing units for the Babineaux Fee #1H well (API No. 30-025-50790) and the Babineaux Fee #2H well (API No. 30-025-48744), which are located in the E/2 of Section 15, Township 13 South, Range 38 East, Lea County and produce from the Bronco; San Andres, South Pool (Code 7500). Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and the Well. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Burk Royalty Co., LTD as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.1 miles southeast of Tatum, New Mexico.

17. Case No. 26400: Application of Avant Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico.

Avant Operating II, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring Formation, designated as an oil pool (Wildcat; Bone Spring), within a 1,280-acre, more or less, non-standard horizontal well spacing unit ("Unit") encompassing all of Sections 8 and 9, Township 23 South, Range 24 East, New Mexico Principal Meridian ("NMPM"), Eddy County, New Mexico. Applicant seeks to drill the Lakota Run 9 8 Fed Com 501H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 920' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 502H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 940' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 503H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,500' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 2,640' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 504H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,480' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 505H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,460' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 601H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 920' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 602H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 940' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 603H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,500' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 2,640' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 604H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,480' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FSL and 100' FWL; and the Lakota Run 9 8 Fed Com 605H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,460' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FSL and 100' FWL. The Lakota Run 9 8 Fed Com 501H, 502H, 503H, 504H, 505H, 601H, 602H, 603H, 604H, and 605H wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles southwest of Carlsbad, New Mexico.

18. Case No. 26401: Application of Avant Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico.

Avant Operating II, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring Formation, designated as an oil pool (Wildcat; Bone Spring), within a 1,594.04-acre, more or less, non-standard horizontal well spacing unit ("Unit") encompassing Lots 1, 2, 3 and 4, the S/2 N/2 and the S/2 of Section 4; Lots 1, 2, 3 and 4, the S/2 N/2 and the S/2 of Section 5; and Lots 1 and 2, the S/2 NE/4 and the SE/4 of Section 6, all located Township 23 South, Range 24 East, New Mexico Principal Meridian ("NMPM"), Eddy County, New Mexico. Applicant seeks to drill the High Plains 4 5 6 Fed Com 501H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 920' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 502H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 940' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 503H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,500' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 2,640' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 504H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,480' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 505H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,460' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 601H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 920' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FNL and 2,540' FEL; the High

Plains 4 5 6 Fed Com 602H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 940' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 603H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,500' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 2,640' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 604H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,480' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FSL and 2,540' FEL; and the High Plains 4 5 6 Fed Com 605H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,460' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FSL and 2,540' FEL. The High Plains 4 5 6 Fed Com 501H, 502H, 503H, 504H, 505H, 601H, 602H, 603H, 604H, and 605H wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles southwest of Carlsbad, New Mexico.

19. Case No. 26402: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 9, 16, and 21 and W/2 NW/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Semmelbeck North State Com 131H well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SW/4 NW/4 (Unit E) of Section 28, and a last take point in the NW/4 NW/4 (Unit D) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 12.5 miles northwest of Hobbs, New Mexico.

20. Case No. 26403: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 9, 16, and 21 and E/2 NW/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Semmelbeck North State Com 132H well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SE/4 NW/4 (Unit F) of Section 28, and a last take point in the NE/4 NW/4 (Unit C) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 12.5 miles northwest of Hobbs, New Mexico.

21. Case No. 26404: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 9, 16, and 21 and W/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Semmelbeck North State Com 133H well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SW/4 NE/4 (Unit G) of Section 28, and a last take point in the NW/4 NE/4 (Unit B) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 12.5 miles northwest of Hobbs, New Mexico.

22. Case No. 26405: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9, 16, and 21 and E/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Semmelbeck North State Com 134H well, to be

horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SE/4 NE/4 (Unit H) of Section 28, and a last take point in the NE/4 NE/4 (Unit A) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 12.5 miles northwest of Hobbs, New Mexico.

23. Case No. 26406: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23981, Eddy County, New Mexico. Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks a one-year extension of time to commence drilling operations under Order No. R-23981 ("Order"). The Division issued the Order in Case No. 25502 on September 2, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 319.77-acre, more or less, standard horizontal spacing unit, comprised of the N/2 N/2 of Section 24, Township 20 South, Range 26 East, and the N/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Le Mans 2419 State Com 131H well ("Well"); and designated Applicant as operator of the Unit and the Well. Good cause exists for the requested extension. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

24. Case No. 26407: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23982, Eddy County, New Mexico. Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks a one-year extension of time to commence drilling operations under Order No. R-23982 ("Order"). The Division issued the Order in Case No. 25503 on September 2, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 319.88-acre, more or less, standard horizontal spacing unit, comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Le Mans 2419 State Com 132H well ("Well"); and designated Applicant as operator of the Unit and the Well. Good cause exists for the requested extension. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.

25. Case No. 26408: Application of Avant Operating II, LLC to Extend the Deadline to Commence Drilling Under Order R-23953, Lea County, New Mexico. Applicant seeks an order from the Division an order amending Order R-23953 to extend the deadline to commence drilling certain of the wells under the Order. Order R-23953 pooled all uncommitted interests in a 560-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. The Order dedicated the Thai Curry 22-27 Fed Com #701H, Thai Curry 22-27 Fed Com #721H, Thai Curry 22-27 Fed Com #722H, Thai Curry 22-27 Fed Com #801H, and Thai Curry 22-27 Fed Com #802H; and Thai Curry 22-27 Fed Com #702H, Thai Curry 22-27 Fed Com #723H, and Thai Curry 22-27 Fed Com #803H wells to the unit. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

26. Case No. 26409: Application of Avant Operating II, LLC to Extend the Deadline to Commence Drilling Under Order R-23954, Lea County, New Mexico. Applicant seeks an order from the Division an order amending Order R-23954 to extend the deadline to commence drilling certain of the wells under the Order. Order R-23954 pooled all uncommitted interests in a 560-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Section 22 and the NE/4 and N/2SE/4 of Section 27, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. The Order dedicated the Thai Curry 22-27 Fed Com #301H, Thai Curry 22-27 Fed Com #302H, Thai Curry 22-27 Fed Com #401H, Thai Curry 22-27 Fed Com #501H, Thai Curry 22-27 Fed Com #502H, Thai Curry 22-27 Fed Com #601H, and Thai Curry 22-27 Fed Com #602H; and Thai Curry 22-27 Fed Com #303H, Thai Curry 22-27 Fed Com #402H, Thai Curry 22-27 Fed Com #503H, and Thai Curry 22-27 Fed Com #603H wells to the unit. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

27. Case No. 26410: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 10, 15 and 22, and W/2 NE/4 of Section 27, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Jack Hammack State Com 133H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 27, with a first take point in the SW/4 NE/4 (Unit G) of Section 27, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be

the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico.

28. Case No. 26411: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 10, 15 and 22, and E/2 NE/4 of Section 27, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Jack Hammack State Com 134H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 27, with a first take point in the SE/4 NE/4 (Unit H) of Section 27, and a last take point in the NE/4 NE/4 (Unit A) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico.

29. Case No. 26412: Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a non-standard 799.29 acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and E/2 W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the Avalon interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 11,104 feet and 12,312 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the Dolly Purrtton Federal Com 301H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 14, with a first take point in the SE/4 SW/4 (Unit N) Section 14 and last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal wells spacing unit comprised of the W/2 W/2 of Section 14, dedicated to Coterra Energy Operating Co's Cuervo Federal 23H (API: 30-025-41921);
- 160-acre horizontal wells spacing unit comprised of the W/2 W/2 of Section 11, dedicated to Marathon Oil Permian LLC's Urraca 11 SB Fed Com 4H (API: 30-025-41968); and
- 160-acre horizontal wells spacing unit comprised of the E/2 W/2 of Section 11, dedicated to Marathon Oil Permian LLC's Urraca 11 AV Fed Com 24H (API: 30-025-42226).

Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico.

30. Case No. 26413: Application of Coterra Energy Operating Co. to Extend the Deadline to Commence Drilling Under Order R-23827, Lea County, New Mexico. Applicant seeks an order from the Division an order amending Order R-23827 to extend the deadline to commence drilling certain of the wells under the Order. Order R-23827 pooled all uncommitted interests in a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 14 and 23, Township 19 South, Range 33 East, N.M.P.M., Lea County. The Order dedicated the Sapphire 14 Federal Com #301H, Sapphire 14 Federal Com #302H, Sapphire 14 Federal Com #501H, Sapphire 14 Federal Com #502H, Sapphire 14 Federal Com #601H, Sapphire 14 Federal Com #602H; Sapphire 14 Federal Com #303H and Sapphire 14 Federal Com #603H; Sapphire 14 Federal Com #513H; Sapphire 14 Federal Com #304H, and Sapphire 14 Federal Com #604H; Sapphire 14 Federal Com #514H; Sapphire 14 Federal Com #505H, and Sapphire 14 Federal Com #506H; and the Sapphire 14 Federal Com #305H, Sapphire 14 Federal Com #306H, Sapphire 14 Federal Com #605H, and Sapphire 14 Federal Com #606H wells to the unit. Said area is located approximately 23 miles west of Hobbs, New Mexico.

31. Case No. 26414: Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a non-standard 959.29-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the First and Second Bone Spring intervals of the Bone Spring formation, defined as the stratigraphic equivalent between 11,104 feet and 12,312

feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the proposed:

- Dolly Purrrton Federal Com 401H and Dolly Purrrton Federal Com 501H wells, both to be horizontally drilled from surface locations in the SW/4 of Section 14, with first take points in the SW/4 SW/4 (Unit M) of Section 14, and last take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2; and
- Dolly Purrrton Federal Com 402H and Dolly Purrrton Federal Com 502H wells, both to be horizontally drilled from surface locations in the SW/4 of Section 14, with first take points in the SE/4 SW/4 (Unit N) of Section 14, and last take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 2.

This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 14, dedicated to Coterra Energy Operating Co's Cuervo Federal 23H (API: 30-025-41921);
- 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 11, dedicated to Marathon Oil Permian LLC's Urraca 11 SB Fed Com 4H (API: 30-025-41968); and
- 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 11, dedicated to Marathon Oil Permian LLC's Urraca 11 AV Fed Com 24H (API: 30-025-42226).

Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico.

32. Case No. 26415: Application of Coterra Energy Operating Co. for approval of a non-standard, overlapping spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, in the Leo; Bone Spring South Pool (pool code 37920) and the Benson; Bone Spring Pool (pool code 5200). This spacing unit will be dedicated to the following wells: Intrepid 2-3 Federal Com #151H, Intrepid 2-3 Federal Com #221H, and Intrepid 2-3 Federal Com #351H wells with proposed first take points in the NW/4 SE/4 (Unit J) of Section 3 and proposed last take points in the NE/4 NE/4 (Unit I) of Section 2; and Intrepid 2-3 Federal Com #152H, Intrepid 2-3 Federal Com #222H, and Intrepid 2-3 Federal Com #352H wells with proposed first take points in the SW/4 SE/4 (Unit O) of Section 3 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 2. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The proposed spacing unit will partially overlap the spacing unit for the Benson 3 Federal Com #008H well (API No. 30-015-37964), which is located in the E/2 E/2 of Section 3, Township 19 South, Range 30 East, and produces from the Leo; Bone Spring, South Pool (pool code 37920) operated by Coterra Energy Operating Co, and the spacing unit for the West Shugart 2 19 30 State #002H well (API No. 30-015-40953), which is located in the N/2 S/2 of Section 2, Township 19 South, Range 30 East, and produces from the Benson; Bone Spring Pool (pool code 5200) operated by NSP Resources, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles northeast of Carlsbad, New Mexico.

33. Case No. 26416: Application of Coterra Energy Operating Co. for approval of a non-standard, overlapping spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 964.64-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 2; Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 3; and Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 4, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico in the Leo; Bone Spring South Pool (pool code 37920) and the Benson; Bone Spring Pool (pool code 5200). This spacing unit will be dedicated to the following wells: Intrepid 2-3-4 Federal Com #151H, Intrepid 2-3-4 Federal Com #221H, and Intrepid 2-3-4 Federal Com #351H wells with proposed first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4 and proposed last take points in Lot 1 (NE/4 NE/4) of irregular Section 2; and Intrepid 2-3-4 Federal Com #152H, Intrepid 2-3-4 Federal Com #222H, and Intrepid 2-3-4 Federal Com #352H wells with proposed first take points in the SW/4 NW/4 (Unit E) of irregular Section 4 and proposed last take points in the SE/4 NE/4 (Unit H) of irregular Section 2. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The unit partially overlaps the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (pool code 37920); the Benson 3 Federal Com #008H (API No. 30-015-37964) dedicated to the E/2 E/2 of Section 3, Township 19 South, Range 30 East, operated by Coterra Energy Operating Co.; and the Intrepid 3 Federal Com #001H (API No. 30-015-38979) dedicated to Lots 1-3 of Section 4 and Lot 4 of Section 3, Township 19 South, Range 30 East, operated by Coterra Energy Operating Co. Further, the unit

partially overlaps the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (pool code 5200): West Shugart 2 19 30 State #004H (API No. 30-015-40843) dedicated to the Lots 1-4 of Section 2, Township 19 South, Range 30 East, operated by NSP Resources, LLC; and West Shugart 2 19 30 State #003H (API No. 30-015-40842) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East, operated by NSP Resources, LLC. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles northeast of Carlsbad, New Mexico.

34. Case No. 26417: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 476.58-acre, more or less, well spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19, 30 and 31, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 24H well, to be drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 18, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico.

35. Case No. 26418: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (1) approving an overlapping, 480-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the NW/4 of Section 26, and N/2 of Section 27, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Hazy 26/27 Federal 403H, Hazy 26/27 Federal 524H and Hazy 26/27 Federal 623H wells, to be drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 26, with first take points in the SE/4 NW/4 (Unit F) of Section 26, and bottomhole locations in the SW/4 NW/4 (Unit E) of Section 27; Hazy 26/27 Federal 401H, Hazy 26/27 Federal 502H, Hazy 26/27 Federal 521H and Hazy 26/27 Federal 621H wells, to be drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 26, with first take points in the NE/4 NW/4 (Unit C) of Section 26, and bottomhole locations in the NW/4 NW/4 (Unit D) of Section 27. The completed interval of the Hazy 26/27 Federal 502H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

- 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 26, T18S-R31E, dedicated to the Hinkle Federal #002H well (API No. 30-015-23388), operated by NSP Resources, LLC (OGRID No. 333426).

Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles southwest of Maljamar, New Mexico.

36. Case No. 26419: Application of Mewbourne Oil Company to Amend Order No. R-24091, Eddy County, New Mexico.

Mewbourne Oil Company ("Applicant") (OGRID No. 14744) seeks to amend Division Order No. R 24091 ("Order"). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Sandlot 9-8 Fee #527H and Sandlot 9-8 Fee #557H wells; and designated Applicant as operator of the Unit and wells. Applicant seeks to amend the Order to remove the Sandlot 9-8 Fee #557H well and designate the Sandlot 9-8 Fee #527H well as the initial well under the Order. The well is located approximately 3.5 miles northwest of Otis, New Mexico.

37. Case No. 26420: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sandlot 9-8 Fee #557H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4

(Unit L) of Section 10 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 8 and 9 to allow for the creation of a standard 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for the Sandlot 9-8 Fee #527H well (API No. 30-015-56951), which is located in the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, and produces from the Esperanza; Bone Spring Pool (Code 97755). Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.5 miles northwest of Otis, New Mexico.

38. Case No. 26421: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring Sand interval of the Bone Spring formation underlying an 876.54-acre, more or less, non-standard horizontal spacing unit comprised of Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, the S/2 of Section 24, Township 18 South, Range 29 East, and the SW/4 and W/2 SE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 23/19 Fed Com #526H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 19, Township 18 South, Range 30 East; and IOU 23/19 Fed Com #528H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 19, Township 18 South, Range 30 East. The "West Area" of the spacing unit is the SW/4 and W/2 SE/4 of Section 23, Township 18 South, Range 29 East. The "East Area" of the spacing unit is the S/2 of Section 24, Township 18 South, Range 29 East, and Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the SE/4 of Section 23, Township 18 South, Range 29 East ("Separating Area"). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Sand at a stratigraphic equivalent of approximately 7735' TVD, to the base of the Second Bone Spring Sand at a stratigraphic equivalent of approximately 8262' TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Northeast of Carlsbad, New Mexico.

39. Case No. 26422: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring Sand interval of the Bone Spring formation underlying a 478.25-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lot 3, NE/4 SW/4 and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, and the N/2 S/2 of Sections 23 and 24, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the IOU 23/19 Fed Com #615H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 19, Township 18 South, Range 30 East. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Sand at a stratigraphic equivalent of approximately 8709' TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215), to the base of the Bone Spring formation. The spacing Unit for the Well will partially overlap with the spacing units for the following wells, which produce from the Santo Nino; Bone Spring Pool (Code 54600): Santo Nino 19 Federal #002 well (API No. 30-015-28328) located in the E/2 SE/4 of Section 19, Township 18 South, Range 30 East; Santo Nino 19 Federal #001 well (API No. 30-015-28329) located in the W/2 SE/4 of Section 19, Township 18 South, Range 30 East; and Terlingua 23 State #501H well (API No. 30-015-44052) located in the E/2 E/2 of Section 23, Township 18 South, Range 29 East. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24 miles Northeast of Carlsbad, New Mexico.

40. Case No. 26423: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard

1280-acre, more or less, Pennsylvanian (Cisco) horizontal spacing unit and pooling all uncommitted interests in all of Sections 16 and 17, Township 17 South, Range 33 East, N.M.P.M., Lea County, New Mexico in the Maljamar; Cisco pool (pool code 43270). Applicant seeks to dedicate the unit to the following wells: Kyle 17 16 State Com #811H, Kyle 17 16 State Com #821H, and Kyle 17 16 State Com #831H wells with proposed surface hole locations in the NW/4 SW/4 (Unit L) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16, Township 17 South, Range 33 East; Kyle 17 16 State Com #812H, Kyle 17 16 State Com #822H, and Kyle 17 16 State Com #832H wells with proposed surface hole locations in the NW/4 SW/4 (Unit L) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 16, Township 17 South, Range 33 East; Kyle 17 16 State Com #813H, Kyle 17 16 State Com #823H, Kyle 17 16 State Com #824H, and Kyle 17 16 State Com #833H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 16, Township 17 South, Range 33 East; and Kyle 17 16 State Com #814H, Kyle 17 16 State Com #825H, and Kyle 17 16 State Com #834H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 16, Township 17 South, Range 33 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles southwest from Lovington, New Mexico.

41. Case No. 26424: Amended Application of Jetta Operating Company, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests from the top of the Wolfcamp B interval to the bottom of the Wolfcamp formation in a standard approximately 623.24-acre, with proximity tracts, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the Inca Dove 18-19 Fed Com #1H oil well ("Inca Dove #1H") in the HSU, to be horizontally drilled from a surface hole location approximately 432' FNL and 2,508' FWL of Section 18, T23S, R34E, and a bottom hole location 100' FSL and 1,270' FWL of Section 19, T23S, R34E. The Inca Dove #1H is a proximity well. With the proximity tracts, the completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 22.4 miles Southwest of Eunice, New Mexico.

42. Case No. 26425: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 of Section 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen State Com 129H u-turn well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the NE/4 SE/4 (Unit I) of Section 22, and a last take point in the SE/4 SE/4 (Unit P) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico.

43. Case No. 26426: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S/2 of Section 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Bill Wilshusen State Com 209H u-turn well, to be horizontally drilled from a surface location in the NE/4 of Section 22, with a first take point in the NE/4 SE/4 (Unit I) of Section 22, and a last take point in the SE/4 SE/4 (Unit P) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 3 miles northeast of La Huerta, New Mexico.

44. Case No. 26427: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring Sand interval of the Bone Spring formation underlying a 478.29-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lot 4, SE/4 SW/4 and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section

19, Township 18 South, Range 30 East, and the S/2 S/2 of Sections 23 and 24, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the IOU 23/19 Fed Com #617H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 19, Township 18 South, Range 30 East. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Sand at a stratigraphic equivalent of approximately 8709' TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215), to the base of the Bone Spring formation. The spacing Unit for the Well will partially overlap with the spacing units for the following wells, which produce from the Santo Nino; Bone Spring Pool (Code 54600): Santo Nino 19 Federal #002 well (API No. 30-015-28328) located in the E/2 SE/4 of Section 19, Township 18 South, Range 30 East; Santo Nino 19 Federal #001 well (API No. 30-015-28329) located in the W/2 SE/4 of Section 19, Township 18 South, Range 30 East; and Terlingua 23 State #501H well (API No. 30-015-44052) located in the E/2 E/2 of Section 23, Township 18 South, Range 29 East. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24 miles Northeast of Carlsbad, New Mexico.

45. Case No. 26428: Amended Application of Jetta Operating Company, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests from the top of the Wolfcamp B to the bottom of the Wolfcamp formation in a standard approximately 640-acre, with proximity tracts, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the Inca Dove 18-19 Fed Com #2H oil well ("Inca Dove #2H") in the HSU, to be horizontally drilled from a surface hole location approximately 434' FNL and 2,533' FWL of Section 18, T23S, R34E, and a bottom hole location at 100' FSL and 1,295' FEL of Section 19, T23S, R34E. The Inca Dove #2H is a proximity well. With the proximity tracts, the completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 22.4 miles Southwest of Eunice, New Mexico.

46. Case No. 26429: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-24473, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under the terms of Order No. R-24473 ("Order"), which was issued in Case No. 26219. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the El Duderino 23/24 Fed Com #523H (B2EH), El Duderino 23/24 Fed Com #521H (B2DA), and El Duderino 23/24 Fed Com #552H (H3DA) wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico.

47. Case No. 26430: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-24474, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under the terms of Order No. R-24474 ("Order"), which was issued in Case No. 26220. The Order: pooled uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the El Duderino 23/24 Fed Com #713H (W0EH), El Duderino 23/24 Fed Com #824H (W2EH), El Duderino 23/24 Fed Com #711H (W0DA), and El Duderino 23/24 Fed Com #821H (W2DA) wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico.

48. Case No. 26431: Application of OXY USA, Inc. for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 2,239.48-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 35, Township 21 South, Range 31 East, and all of Sections 2, 11, and 14, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to following initial wells:

- Avid Diva 35 14 Federal Com 1H and Avid Diva 35 14 Federal Com 31H wells, to be horizontally drilled from surface

locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NW/4 SW/4 (Unit L) of Section 35, T21S-R31E, and last take points in the SW/4 SW/4 (Unit M) of Section 14, T22S-R31E;

- Avid Diva 35 14 Federal Com 32H, Avid Diva 35 14 Federal Com 33H, and Avid Diva 35 14 Federal Com 34H wells, to be horizontally drilled from surface locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit N) of Section 14, T22S-R31E;
- Avid Diva 35 14 Federal Com 4H, Avid Diva 35 14 Federal Com 35H, and Avid Diva 35 14 Federal Com 36H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NW/4 SE/4 (Unit J) of Section 35, T21S-R31E, and last take points in the SW/4 SE/4 (Unit O) of Section 14, T22S-R31E;
- Avid Diva 35 14 Federal Com 37H and Avid Diva 35 14 Federal Com 38H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit P) of Section 14, T22S-R31E.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof, operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 26 miles east of Carlsbad, New Mexico.

49. Case No. 26432: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23508, pooled the uncommitted interests underlying a 320.21-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and W/2 SW/4 of irregular Section 4 and the W/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 111H (API No. 30-025-56106), Bane 4 Fed Com 121H (API No. 30-025-56085), Bane 4 Fed Com 122H (API No. 30-025-56086), Bane 4 Fed Com 171H (API No. 30-025-56098), and Bane 4 Fed Com 131H (API No. 30-025-56094) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and last take points in the SW/4 SW/4 (Unit M) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 111H, Bane 4 Fed Com 121H, and Bane 4 Fed Com 122H wells and to remove the Bane 4 Fed Com 171H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

50. Case No. 26433: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23509, pooled the uncommitted interests underlying a 320.44-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of irregular Section 4 and the E/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 112H (API No. 30-025-56070), Bane 4 Fed Com 123H (API No. 30-025-56089), Bane 4 Fed Com 124H (API No. 30-025-56091), Bane 4 Fed Com 172H (API No. 30-025-56099), and Bane 4 Fed Com 132H (API No. 30-025-56095) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and last take points in the SE/4 SW/4 (Unit N) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 112H, Bane 4 Fed Com 123H, and Bane 4 Fed Com 124H wells and to remove the Bane 4 Fed Com 172H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

51. Case No. 26434: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23510, which pooled the uncommitted interests underlying a 320.66-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and W/2 SE/4 of irregular Section 4 and the W/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 113H (API No. 30-025-

56072), Bane 4 Fed Com 125H (API No. 30-025-56087), Bane 4 Fed Com 126H (API No. 30-025-56088), Bane 4 Fed Com 173H (API No. 30-025-56100), and Bane 4 Fed Com 133H (API No. 30-025-56096) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, and last take points in the SW/4 SE/4 (Unit O) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 113H, Bane 4 Fed Com 125H, and Bane 4 Fed Com 126H wells and to remove the Bane 4 Fed Com 173H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

52. Case No. 26435: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23511, which pooled the uncommitted interests underlying a 320.89-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and E/2 SE/4 of irregular Section 4 and the E/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 114H (API No. 30-025-56073), Bane 4 Fed Com 127H (API No. 30-025-56092), Bane 4 Fed Com 128H (API No. 30-025-56093), Bane 4 Fed Com 174H (API No. 30-025-56101), and Bane 4 Fed Com 134H (API No. 30-025-56097) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4, and last take points in the SE/4 SE/4 (Unit P) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 114H, Bane 4 Fed Com 127H, and Bane 4 Fed Com 128H wells and to remove the Bane 4 Fed Com 174H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

53. Case No. 26436: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 960-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 of Sections 11, 14 and 23, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 121H, ML Fed Com 125H and ML Fed Com 131H wells, to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 11, with first take points in the NW/4 NW/4 (Unit D) of Section 11, and last take points in the SW/4 SW/4 (Unit M) of Section 23; and ML Fed Com 122H and ML Fed Com 132H wells, to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 11, with first take points in the NE/4 NW/4 (Unit C) of Section 11, and last take points in the SE/4 SW/4 (Unit N) of Section 23. The completed interval of the ML Fed Com 125H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico.

54. Case No. 26437: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23516, which pooled the uncommitted interests underlying a 320.01-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and W/2 SW/4 of irregular Section 5 and the W/2 W/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 111H (API No. 30-025-55367), Joker 5-8 Fed Com 121H (API No. 30-025-55638), Joker 5-8 Fed Com 122H (API No. 30-025-55374), Joker 5-8 Fed Com 171H (API No. 30-025-55448), and Joker 5-8 Fed Com 131H (API No. 30-025-55347) wells, all to be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 5, and last take points in the SW/4 SW/4 (Unit M) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 111H, Joker 5-8 Fed Com 121H, and Joker 5-8 Fed Com 122H wells and to remove the Joker 5-8 Fed Com 171H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

55. Case No. 26438: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in

the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23517, which pooled the uncommitted interests underlying a 320.04-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of irregular Section 5 and the E/2 W/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 112H (API No. 30-025-55368), Joker 5-8 Fed Com 123H (API No. 30-025-55382), Joker 5-8 Fed Com 124H (API No. 30-025-55639), Joker 5-8 Fed Com 172H (API No. 30-025-55449), and Joker 5-8 Fed Com 132H (API No. 30-025-55348) wells, all to be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, first take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, and last take points in the SE/4 SW/4 (Unit N) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 112H, Joker 5-8 Fed Com 123H, and Joker 5-8 Fed Com 124H wells and to remove the Joker 5-8 Fed Com 172H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

56. Case No. 26439: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 1,200-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying the E/2 of Sections 11, 14 and 23, and NE/4 and N/2 SE/4 of Section 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 123H and ML Fed Com 128H wells, to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 11, with first take points in the NW/4 NE/4 (Unit B) of Section 11, and last take points in the NW/4 SE/4 (Unit J) of Section 26; and ML Fed Com 134H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, with a first take point in the NE/4 NE/4 (Unit A) of Section 11, and a last take point in the NE/4 SE/4 (Unit I) of Section 26. The completed interval of the ML Fed Com 134H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 11, Township 22 South, Range 33 East, dedicated to the BEVO 11 Federal 004H well (API No. 30-025-41804), operated by COG Operating LLC (OGRID 229137).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico.

57. Case No. 26440: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23518, which pooled the uncommitted interests underlying a 320.06-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and W/2 SE/4 of irregular Section 5 and the W/2 E/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 113H (API No. 30-025-55370), Joker 5-8 Fed Com 125H (API No. 30-025-55376), Joker 5-8 Fed Com 126H (API No. 30-025-55377), Joker 5-8 Fed Com 173H (API No. 30-025-55450), and Joker 5-8 Fed Com 133H (API No. 30-025-55637) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, and last take points in the SW/4 SE/4 (Unit O) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 113H, Joker 5-8 Fed Com 125H, and Joker 5-8 Fed Com 126H wells and to remove the Joker 5-8 Fed Com 173H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

58. Case No. 26441: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying the E/2 E/2 of Sections 11, 14, 23 and 26, Township 22 South, Range 33 East, NMPM, Lea

County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 124H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, with a first take point in the NE/4 NE/4 (Unit A) of Section 11, and a last take point in the SE/4 SE/4 (Unit P) of Section 26. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 11, Township 22 South, Range 33 East, dedicated to the BEVO 11 Federal 004H well (API No. 30-025-41804), operated by COG Operating LLC (OGRID 229137).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles east of Loving, New Mexico.

59. Case No. 26442: Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23519, which pooled the uncommitted interests underlying a 320.09-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and E/2 SE/4 of irregular Section 5 and the E/2 E/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 114H (API No. 30-025-55371), Joker 5-8 Fed Com 127H (API No. 30-025-55378), Joker 5-8 Fed Com 128H (API No. 30-025-55383), Joker 5-8 Fed Com 174H (API No. 30-025-55451), and Joker 5-8 Fed Com 134H (API No. 30-025-55349) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 5, and last take points in the SE/4 SE/4 (Unit P) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 114H, Joker 5-8 Fed Com 127H, and Joker 5-8 Fed Com 128H wells and to remove the Joker 5-8 Fed Com 174H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico.

60. Case No. 26443: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Sections 11, 14 and 23, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 201H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11, with a first take point in the NW/4 NW/4 (Unit D) of Section 11, and a last take point in the SW/4 SW/4 (Unit M) of Section 23. The completed interval of the ML Fed Com 201H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico.

61. Case No. 26444: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 600-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 11, 14 and 23, and W/2 NE/4 and NW/4 SE/4 of Section 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 203H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11, with a first take point in the NW/4 NE/4 (Unit B) of Section 11, and a last take point in the NW/4 SE/4 (Unit J) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico.

62. Case No. 26445: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre,

more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 11, 14, 23 and 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 204H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, with a first take point in the NE/4 NE/4 (Unit A) of Section 11, and a last take point in the SE/4 SE/4 (Unit P) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico.

63. Case No. 26448: Application of Mewbourne Oil Company to Amend the Dedicated Spacing Under Order R-24211, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-24211, as amended, to revise the dedicated horizontal spacing unit to 597.12 acres from the originally approved 637.12 acres. Order R-24211 was issued in Case No. 25867 and approved an overlapping horizontal well spacing unit and pooling the uncommitted mineral interest owners in the Bone Spring formation (Benson; Bone Spring, South [5200] and Hackberry; Bone Spring [97056]) underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. The approved standard 637.12-acre overlapping horizontal well spacing unit is currently dedicated to the proposed Toto 7/10 Fed Com 618H (API No. 30-015-57591) well. Due to drilling issues encountered while attempting to drill the lateral, Applicant seeks to revise the dedicated spacing under Order R-24211 to reflect a 597.12-acre standard horizontal well spacing unit underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, the S/2 S/2 of Sections 12 and 11, and the S/2 SE/4 and the SE/4 SW/4 of Section 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. The subject area is located approximately 10 miles southwest of Maljamar, New Mexico.

64. Case No. 26058: Amended Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 16 and 17, and Lot 2, SE/4 NW/4 and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 106H, Corby Federal Com 112H, and Corby Federal Com 146H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 18, with first take points in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 18, and last take points in the SE/4 NE/4 (Unit H) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Thursday, August 13, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**