

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 3, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 437 406 209#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26303	NOTICE OF VIOLATION ISSUED TO: KENEMORE WELDING AND OILFIELD SERVICES, INC., OGRID # 253010; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC. Setting: Hearing on the Merits
2.	26054	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23747, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23747. The Unit is a standard 642.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of Lots 1-4 and S/2 N/2 (N/2 equivalent) of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23747 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 131H (API No. 30-015-55969) well. Portions of said area are located within the city limits of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26055
3.	26055	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23748, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23748. The Unit is a standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of the S/2 of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23748 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 133H (API No. 30-015-56151) well. Portions of said area are located within the city limits of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26054
4.	26089	Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application

Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the:

James Ranch Unit DI 8 Fed Com 701H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 702H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 703H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 706H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 708H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/SW (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 801H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 802** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/NW (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 805H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 806H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 901H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 902H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 905H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the **James Ranch Unit DI 8 Fed Com 906H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of

		Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26090, 26213, 26214, 26215, 26216, 26217, 26218
5.	26090	Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: James Ranch Unit DI 8 Fed Com 111H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 112H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 115H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the James Ranch Unit DI 8 Fed Com 116H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26089, 26213, 26214, 26215, 26216, 26217, 26218
6.	26151	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 13 and the N/2 N/2 of Section 14, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Gage 13-14 State 131H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14 miles southwest of Loco Hills, New Mexico. Setting: Hearing by Affidavit
7.	26166	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 639.84-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation (WC-025 S223203A; Lwr Wolfcamp (Gas) [98258]) underlying Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 3, and the E/2 of Section 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Nina Cortell Federal Com 243H well, to be horizontally drilled from a surface location in the SE/4

		SE/4 (Unit P) of Section 10, with a first take point in the SE/4 SE/4 (Unit P) of Section 10, and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and Nina Cortell Federal Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10, with a first take point in the SW/4 SE/4 (Unit O) of Section 10, and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing units in the Wolfcamp formation: • A 319.92-acre, more or less, spacing unit comprised of Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, dedicated to the Nina Cortell Federal Com 203H well, operated by Matador Production Company ("Matador") (API No. 30-025-49628); and • A 320-acre, more or less, spacing unit comprised of Lot 1, the SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, dedicated to the Nina Cortell Federal Com 204H well, operated by Matador Production Company ("Matador") (API No. 30-025-49629). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 27 miles northeast of Malaga, New Mexico. Setting: Hearing by Affidavit
8.	26169	Application of Earthstone Operating, LLC for Compulsory Pooling, and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring Interval of the Bone Spring formation, underlying a 644.37-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lots 3 and 4, S/2 NW/4 and SW/4 of irregular Section 2, Township 22 South, Range 34 East, and the W/2 of Section 35, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Squeeze 2 State Com 6H well, which will be drilled from a first take point located in the SW/4 SW/4 (Unit M) of irregular Section 2, Township 22 South, to a last take point in NW/4 NW/4 (Unit D) of Section 35, Township 21 South; and Squeeze 2 State Com 7H and Squeeze 2 State Com 8H wells, which will be drilled from a first take point located in the SE/4 SW/4 (Unit N) of irregular Section 2, Township 22 South, to a last take point in NE/4 NW/4 (Unit C) of Section 35, Township 21 South. The completed intervals of the Wells will be orthodox. The completed interval of the Squeeze 2 State Com 7H will be located within 330' of the quarter-quarter section line separating Lot 4, SW/4 NW/4 and W/2 SW/4 (W/2 W/2 equivalent), and Lot 3, SE/4 NW/4 and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 2, and the W/2 W/2 and E/2 W/2 of Section 35 to allow for the creation of a 644.37-acre, standard, overlapping horizontal spacing unit. Earthstone only seeks to pool interests from the top of the First Bone Spring Interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 9,423' TVD, to the base of the First Bone Spring Interval, at a stratigraphic equivalent of approximately 9,667' TVD, as shown on the Llano 3 State Com #1 (API No. 30-025-26690) well log. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Ojo Chiso; Bone Spring Pool (Code 96553): Squeeze 2 State Com #003H (API No. 30-025-49709) dedicated to the W/2 of Section 2, Township 22 South, Range 34 East; Squeeze 2 State Com #004H (API No. 30-025-49710) dedicated to the W/2 of Section 2, Township 22 South, Range 34 East; and Squeeze 2 State Com #005H (API No. 30-025-49711) dedicated to the W/2 of Section 2, Township 22 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
9.	26224	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 942.24-acre, more or less, standard horizontal spacing unit comprised of

		Lots 25–32 of irregular Section 5, and Lots 13, 14 and 29–34 of irregular Section 6, Township 21 South, Range 26 East, and Lots 13, 14, 27–30, and the N/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Ophelia 5/1 Fed Com #625H well (“Well”), which will be drilled from a surface hole location in Lot 29 of irregular Section 5, Township 21 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of irregular Section 1, Township 21 South, Range 25 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the quarter-quarter section line separating Lots 25–28 from Lots 29–32 of irregular Section 5, the quarter-quarter section line separating Lots 13, 14 and 29–30 from Lots 31–34 of irregular Section 6, Township 21 South, Range 26 East, and the quarter-quarter section line separating Lots 13, 14 and 27–28 from Lots 29–30 and the N/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, to allow for the creation of a 942.24-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles northwest of La Huerta, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26225
10.	26225	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 470.78-acre, more or less, standard horizontal spacing unit comprised of Lots 33–36 of irregular Section 5, and Lots 35–38 of irregular Section 6, Township 21 South, Range 26 East, and Lots 31, 32, and the S/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Ophelia 5/1 Fed Com #626H well (“Well”), which will be drilled from a surface hole location in Lot 29 of irregular Section 5, Township 21 South, Range 26 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of irregular Section 1, Township 21 South, Range 25 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles northwest of La Huerta, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26224
11.	26295	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 318.4-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 130H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 18, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Bone Spring formation, which is limited to a depth of 11,044 feet total vertical depth to the base of the Bone Spring formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • An existing 158.40-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 1H well (API No. 30-025-41687), operated by COG Operating LLC (OGRID 229137); and • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 2H well (API No. 30-025-41666), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador

		Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26296, 26297
12.	26296	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 318.4-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 210H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 7, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26295, 26297
13.	26306	Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 960-acre, more or less, spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Sea Snake 35-23 Fed Com 26H Well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23. The well is orthodox in its location, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a standard spacing unit. The completed interval of the Sea Snake 35-23 Fed Com 26H Well will be located within 330 feet of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 23, 26, and 35, thereby allowing the E/2 E/2 tracts to be included as proximity tracts to form a standard 960-acre horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 38 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
14.	26297	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Wolfcamp formation underlying the E/2 of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 229H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 18, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Wolfcamp formation, which is limited to a depth of 12,242 feet total vertical depth to the base of the Wolfcamp formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing unit in the Wolfcamp formation:

		• An existing 640-acre, more or less, spacing unit comprised of Lots 1-4, E/2 W/2, and W/2 (All equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 703H well (API No. 30-025-46985) and Sebastian Federal Com 704H well (API No. 30-025-46988), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26295, 26296
15.	26307	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 798.97-acre, more or less, horizontal well spacing unit comprised of Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 2, E/2 of Section 11, and NE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Culebra Bluff 14 2 Federal Com 404H (API No. 30-015-58070), Culebra Bluff 14 2 Federal Com 504H (API No. 30-015-58074), and Culebra Bluff 14 2 Federal Com 704H (API No. 30-015-58080) wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 14, with first take points in the SW/4 NE/4 (Unit G) of Section 14, and last take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2; and Culebra Bluff 14 2 Federal Com 405H (API No. 30-015-58071), Culebra Bluff 14 2 Federal Com 505H (API No. 30-015-58072) and Culebra Bluff 14 2 Federal Com 705H (API No. 30-015-58073) wells, all to be horizontally drilled from surface locations in the SW/4 NE/4 (Unit G) of Section 14, with first take points in the SE/4 NE/4 (Unit H) of Section 14, and last take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 21 miles southeast of Loving, New Mexico. Setting: Hearing by Affidavit
16.	26308	Application of Jetta Operating Company, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard approximately 623.24-acre, with proximity tracts, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the Inca Dove 18-19 Fed Com #1H oil well ("Inca Dove #1H") in the HSU, to be horizontally drilled from a surface hole location approximately 432' FNL and 2,508' FWL of Section 18, T23S, R34E, and a bottom hole location 100' FSL and 1,270' FWL of Section 19, T23S, R34E. The Inca Dove #1H is a proximity well. With the proximity tracts, the completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 22.4 miles Southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26309
17.	26309	Application of Jetta Operating Company, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard approximately 640-acre, with proximity tracts, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the Inca Dove 18-19 Fed Com #2H oil well ("Inca Dove #2H") in the HSU, to be horizontally drilled from a surface hole location approximately 434' FNL and 2,533' FWL of

		Section 18, T23S, R34E, and a bottom hole location at 100' FSL and 1,295' FEL of Section 19, T23S, R34E. The Inca Dove #2H is a proximity well. With the proximity tracts, the completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 22.4 miles Southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26308
18.	26312	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation the N/2 S/2 of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Turkey Trot 33/32 Fed Com 525H well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in the NW/4 SW/4 (Unit L) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation: • 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497); and • 40-acre vertical well spacing unit comprised of NW/4 SE/4 of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 2 (API No. 30-015-22343). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26313
19.	26313	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 279.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Turkey Trot 33/32 Fed Com 527H well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation: • 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26312

20.	26314	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 950.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Barbaro 28-30 Fed Com #1H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and Barbaro 28-30 Fed Com #2H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/2 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit. The spacing unit for the Wells will partially overlap with the following wells that produce from the Shugart; Bone Spring Pool (Code 56400): Long John 29-30 Fed Com 121H (API No. 30-015-55211) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Long John 29-30 Fed Com 122H (API No. 30-015-55232) located in the S/2 N/2 of Section 28 and the S/2 NE/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 121H (API No. 30-015-55231) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 122H (API No. 30-015-55253) located in the N/2 N/2 of Section 28 and the N/2 NE/4 of Section 29, Township 18 South, Range 31 East; and Silver 29-28 Fed Com 141H (API No. 30-015-55230) located in the S/2 N/2 equivalent of irregular Section 30 and the S/2 NW/4 of Section 29, Township 18 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.4 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit
21.	26318	Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the W/2 of Sections 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ross Draw 35-26-23 Fed Com 321H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; Ross Draw 35-26-23 Fed Com 322H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23; Ross Draw 35-26-23 Fed Com 331H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; and the Ross Draw 35-26-23 Fed Com 332H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23. All the proposed wells have orthodox locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the New Mexico-Texas southern state line and approximately 33 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
22.	26319	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 W/2 of Section 23 and the W/2 NW4 of Section 26, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Oscar

		23 26 EEG Federal Com #23H well, to be horizontally drilled from an approximate surface hole location 2210' FNL & 460' FWL of Section 23 and a proposed bottom hole location of 2540' FNL & 460' FWL of Section 26, Township 23 South, Range 31 East. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 14.7 miles East of Loving, New Mexico. Setting: Hearing by Affidavit
23.	26320	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the SW/4 NE/4 and W/2 SE/4 of Section 19 and W/2 E/2 of Section 30, Township 23 South, Range 31 East in Eddy County, New Mexico. Applicant proposes to drill the following 1.75-mile well in the HSU: Pajarito Fed Com 30 19 OBD #25H well, to be horizontally drilled from an approximate surface hole location 220' FSL & 2,130' FEL of Section 30 and a proposed bottom hole location of 1420' FNL & 2,130' FEL of Section 19, Township 23 South, Range 31 East. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles East of Loving, New Mexico. Setting: Hearing by Affidavit
24.	26323	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 34 and the SW/4 of Section 35, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Merlin 35/34 Fed Com #715H well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34; and Merlin 35/34 Fed Com #718H well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit
25.	26325	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 131H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
26.	26326	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

		Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 132H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SE/4 SW/4 (Unit N) of Section 14, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
27.	26327	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 202H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Monika 1411 Com 202H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
28.	26331	Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Pennsylvanian (Cisco) horizontal spacing unit and pooling all uncommitted interests in the S/2 of Section 12 and all of Section 13, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico in a Wildcat (Cisco) pool. This spacing unit will be dedicated to the following wells: Cellini 12 13 State Com #811H, Cellini 12 13 State Com #821H, and Cellini 12 13 State Com #822H wells with proposed first take points in the NW/4 SW/4 (Unit L) of Section 12, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 13; Cellini 12 13 State Com #812H well with a first take point in the NE/4 SW/4 (Unit K) of Section 12, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 13; Cellini 12 13 State Com #823H well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 13; and Cellini 12 13 State Com #813H and Cellini 12 13 State Com #824H well with proposed first take points in the NE/4 SE/4 (Unit I) of Section 12, and proposed last take points in the SE/4 SE/4 (Unit P) of Section 13. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southwest of Lovington, New Mexico. Setting: Hearing by Affidavit
29.	26334	Application of EOG Resources, Inc. to Amend Order R-24259, Lea County, New Mexico. Applicant seeks an order from the Division amending Order R-24259 (the "Order") to remove the Verminator 6 Fed Com #612H well from the Order and to update the name and location of the Verminator 6 Fed Com #581H well. The Order pooled all uncommitted interests in a 1108.48-acre, more or less, Bone Spring spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of

		irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. The Order dedicated the following wells to the spacing unit: Verminator 6 Fed Com #581H well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. Said area is located approximately 15 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
30.	26338	Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells: • Benny and The Jets Federal Com 701H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7; • Benny and The Jets Federal Com 702H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 NE/4 (Unit H) of Section 9, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7; • Benny and The Jets Federal Com 703H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 SE/4 (Unit I) of Section 9, and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 7; and • Benny and The Jets Federal Com 704H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 SE/4 (Unit P) of Section 9, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 13 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
31.	26345	Application of Civitas Permian Operating, LLC to Amend Order R-23612-A, Eddy County, New Mexico. Civitas Permian Operating, LLC seeks an order amending Order R-23612-A to extend the deadline to commence drilling the well under the Order. Order R-23612 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 131H well. Said area is located approximately 5 miles northeast of Whites City, New Mexico. Setting: Hearing by Affidavit
32.	26346	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following

		wells ("Wells"): Wimple Federal Com 601H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; Wimple Federal Com 602H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; and Wimple Federal Com 603H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico. Setting: Hearing by Affidavit
33.	26347	Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Wolfcamp B interval to the base of the Wolfcamp formation underlying a 1,920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 and the E/2 W/2 of Sections 28 and 33, Township 25 South, Range 35 East, and the E/2 and the E/2 W/2 of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Wimple Federal Com 803H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 26 South, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South; and Wimple Federal Com 805H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 26 South, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Wolfcamp B interval, at a stratigraphic interval of approximately 12,841' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. The spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117): Talco 9 26 35 Federal #003H (API No. 30-025-43458), located in the W/2 E/2 of Section 4 and the W/2 NE/4 of Section 9, Township 26 South, Range 35 East; Akubra Federal Com #701H (API No. 30-025-52891), located in Sections 28 and 33, Township 25 South, Range 35 East; Akubra Federal Com #702H (API No. 30-025-52892), located in Sections 28 and 33, Township 25 South, Range 35 East; Akubra Federal Com #703H (API No. 30-025-52893), located in Sections 28 and 33, Township 25 South, Range 35 East; Akubra Federal Com #801H (API No. 30-025-52895), located in Sections 28 and 33, Township 25 South, Range 35 East; and Akubra Federal Com #802H (API No. 30-025-52896), located in Sections 28 and 33, Township 25 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico. Setting: Hearing by Affidavit
34.	26348	Application of COG Operating LLC for Compulsory Pooling and Approval of the Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of Sections 4 and 9, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Wimple Federal Com 701H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4; Wimple Federal Com 702H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4; Wimple Federal Com 801H, which will be drilled from a surface hole

		location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; and Wimple Federal Com 804H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 9, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 4. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells will partially overlap with the spacing unit for the Talco 9 26 35 Federal #003H (API No. 30-025-43458), located in the W/2 E/2 of Section 4 and the W/2 NE/4 of Section 9, Township 26 South, Range 35 East, which produces from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico. Setting: Hearing by Affidavit
35.	26349	Application of Civitas Permian Operating, LLC to Amend Order R-23636-A, Eddy County, New Mexico. Civitas Permian Operating, LLC seeks an order amending Order R-23636-A to extend the deadline to commence drilling the wells under the Order. Order R-23636 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 211H and the proposed Modelo 22-23 Fed Com 212H wells. Said area is located approximately 5 miles northeast of Whites City, New Mexico. Setting: Hearing by Affidavit
36.	26354	Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 1279.2-acre, more or less, Cisco-Canyon horizontal spacing unit and pooling all uncommitted interests in Lots 1, 2, 3, and 4, the S/2N/2, and the S/2 of irregular Section 1 (the equivalent of all of Section 1), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico, in the Cisco-Canyon; Northeast pool (pool code 97202). This spacing unit will be dedicated to the following wells: Old Pal 1 36 State Com #821H and Old Pal 1 36 State Com #831H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #822H, Old Pal 1 36 State Com #832H, and Old Pal 1 36 State Com #833H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #823H well with proposed a surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and a proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #834H well with proposed a surface hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 18 South, Range 35 East, and a proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 36, Township 17 South, Range 35 East; and Old Pal 1 36 State Com #824H and Old Pal 1 36 State Com #835H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 36, Township 17 South, Range 35 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11 miles southwest from Lovington, New Mexico. Setting: Hearing by Affidavit
37.	26362	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a non-standard 640-acre,

		more or less, horizontal well spacing unit in the Bone Spring formation comprised of All of Section 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.. This spacing unit will be initially dedicated to the proposed Ganymede 24 Federal Com 106H and Ganymede 24 Federal Com 206H u-turn wells, both to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 25, with first take points in the SE/4 SW/4 (Unit N) of Section 24, and last take points in the SW/4 SW/4 (Unit M) of Section 24; and Ganymede 24 Federal Com 107H and Ganymede 24 Federal Com 207H u-turn wells, to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 25, with first take points in the SW/4 SE/4 (Unit O) of Section 24, and last take points in the SE/4 SE/4 (Unit P) of Section 24. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
38.	26363	Application of Marathon Oil Permian, LLC to Amend Order No. R-23223 to Add An Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks to add an additional mineral interest owner to the pooling order. Order No. R-23223 in Case No. 24150 pooled uncommitted mineral interest owners in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan BS Fee #501H (API No. 30-015-57453), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E. Said area is located 3.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
39.	26364	Application of Marathon Oil Permian, LLC to Amend Order No. R-23224 to Add An Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks to add an additional mineral interest owner to the pooling order. Order No. R-23224 in Case No. 24151 pooled uncommitted mineral interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan WC Fee #701H (API No. 30-015-57451), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E, and Magellan WC Fee #702H (API No. 30-015-57454), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located approximately 3.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
40.	26366	Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-24110, Eddy County, New Mexico. Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-24110 ("Order"). The Division issued the Order in Case No. 25686 on December 1, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 483.35-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Alpine Eagle 7-11 State Com 131H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26367

41.	26367	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 966.67-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 28 East, and the N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 202H well ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be unorthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26366
42.	26369	Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Pennsylvanian (Cisco) horizontal spacing unit and pooling all uncommitted interests in the S/2 of Section 24 and all of Section 25, Township 17 South, Range 35 East, N.M.P.M., Lea County, New Mexico in the Cisco-Canyon; Northeast pool (pool code 97202). This spacing unit will be dedicated to the following wells: Posse East 24 25 State Com #821H and Posse East 24 25 State Com #831H wells with proposed first take points in the NE/4 SW/4 (Unit K) of Section 24, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 25; Posse East 24 25 State Com #822H, Posse East 24 25 State Com #832H, and Posse East 24 25 State Com #833H wells with proposed first take points in the NE/4 SW/4 (Unit K) of Section 24, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 25; Posse East 24 25 State Com #823H well with a proposed first take point in the NE/4 SW/4 (Unit K) of Section 24, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 25; Posse East 24 25 State Com #834H well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 24, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 25; and Posse East 24 25 State Com #824H and Posse East 24 25 State Com #835H wells with proposed first take points in the NE/4 SE/4 (Unit I) of Section 24, and proposed last take points in the SE/4 SE/4 (Unit P) of Section 25. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles southwest of Lovington, New Mexico. Setting: Hearing by Affidavit
43.	26370	Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 639.23-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 1-2, S/2 NE/4 and SE/4 (E/2 equivalent) of irregular Section 2 and E/2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interests therein. Since an ownership depth severance exists in the Bone Spring formation underlying proposed horizontal well spacing unit, application seeks to pool only the Avalon, First Bone Spring, and Second Bone Spring intervals of the Bone Spring Formation defined as the stratigraphic equivalent of between 8,748 feet and 11,101feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells: • Redtail Federal Com 303H and Redtail Federal Com 504H wells, both to be horizontally drilled from surface locations in the NE/4 of irregular Section 2, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2 and last take points in the SE/4 SE/4 (Unit P) of Section 11; and • Redtail Federal Com 302H well, to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2

		and a last take point in the SW/4 SE/4 (Unit O) of Section 11. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the Lot 1, SE/4 NE/4 and the E/2SE/4 (E/2 E/2 equivalent) of Section 2, dedicated to COG Operating LLC's Redtail State 1H (API: 30-025-40181); and • 640-acre horizontal well spacing unit comprised of the W2 E2 of Sections 2, 11, and 14 dedicated COG Operating LLC Redtail Federal Com #602H (API: 30-025-53389). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit
44.	26371	Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 960-acre, more or less, standard Bone Spring horizontal spacing unit measured from the stratigraphic equivalent of the middle of the Second Bone Spring Lower Carbonate interval, approximately -4,548 feet true vertical depth subsea (TVDSS) to the base of the Bone Spring Formation, encountered at -5,590 feet TVDSS, as shown in that certain Gamma Ray Log dated March 14, 2010 for the Cluster State Com 1H (API # 30-015-37547), underlying the E/2 of Sections 9, 16, and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Hibiki 9 16 21 Federal Com 281H well to be horizontally drilled with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 9, to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 21; and Hibiki 9 16 21 Federal Com 282H well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 9, to a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. The producing area for the wells is expected to be orthodox. The completed interval of the Hibiki 9 16 21 Federal Com 282H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units: A 320-acre spacing unit dedicated to the Four Roses 9 Federal 214H well (API 30-015-55608), Four Roses 9 Federal 215H well (API 30-015-55593), located in the E/2 of Section 9, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; a 160-acre spacing unit dedicated to the Cluster State Com 1H well (API 30-015-37547) and Cluster State Com 2H well (API 30-015-40400) located in the N/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Custer State Com 3H well (API 30-015-40374) located in the S/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 4H well (API 30-015-40481) located in the N/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 5H well (API 30-015-40740) located in the S/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Angels Envy 21 Federal 216H well (API 30-015-55508) located in the S/2N/2 of Section 21, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; and a 320-acre spacing unit dedicated to the Angels Envy 21 Federal 217H well (API 30-015-55513), Angels Envy 21 Federal 218H well (API 30-015-55514), and Angels Envy 21 Federal 219H well (API 30-015-55515). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 13.6 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26377
45.	26377	Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 960-acre, more or less, standard Bone Spring horizontal spacing unit measured from the stratigraphic equivalent of the middle of the Second Bone Spring Lower Carbonate interval, approximately -4,548 feet true vertical depth

		subsea (TVDSS) to the base of the Bone Spring Formation, encountered at -5,590 feet TVDSS, as shown in that certain Gamma Ray Log dated March 14, 2010 for the Cluster State Com 1H (API # 30-015-37547), underlying the W/2 of Sections 9, 16, and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Hibiki 9 16 21 Federal Com 278H well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 9, to a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 21; and Hibiki 9 16 21 Federal Com 279H and Hibiki 9 16 21 Federal Com 280 wells to be horizontally drilled with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 9, to a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 21. The producing area for the wells is expected to be orthodox. The completed interval for the Hibiki 9 16 21 Federal Com 279H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units: A 320-acre spacing unit dedicated to the Whistle Pig 9 Federal 211H well (API 30-015-55604), Whistle Pig 9 Federal 212H well (API 30-015-55606), and Whistle Pig 9 Federal 213H well (API 30-015-55607) located in the W/2 of Section 9, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; a 160-acre spacing unit dedicated to the Cluster State Com 1H well (API 30-015-37547) and Cluster State Com 2H well (API 30-015-40400) located in the N/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 3H well (API 30-015-40374) located in the S/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 4H well (API 30-015-40481) located in the N/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 5H well (API 30-015-40740) located in the S/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Angels Envy 21 Federal 216H well (API 30-015-55508) located in the S/2N/2 of Section 21, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; and a 320-acre spacing unit dedicated to the Angels Envy 21 Federal 217H well (API 30-015-55513), Angels Envy 21 Federal 218H well (API 30-015-55514), and Angels Envy 21 Federal 219H well (API 30-015-55515). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 13.6 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26371
46.	26372	Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an (a) approving a standard 479.62-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised Lot 2, SW/4 NE/4 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 2 and W/2 E/2 of Sections 11 and 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interests therein. Since an ownership depth severance exists in the Bone Spring formation within the proposed horizontal well spacing unit, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 10,551 feet and 11,101 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Redtail Federal Com 503H well, to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2 and last take point in the SW/4 SE/4 (Unit O) of Section 14. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 21H (API: 30-025-41495). • 640-acre horizontal wells spacing unit comprised of the W2 E2 of Sections 2, 11, and 14 dedicated COG Operating LLC Redtail Federal Com #602H (API: 30-025-53389). Also to be considered will be designation of Applicant as operator. Said area is located

		approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit
47.	26373	Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an (a) approving a standard 959.23-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 1-2, S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 2 and the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interests therein. Since an ownership depth severance exists in the Bone Spring formation within the proposed horizontal well spacing unit, Applicant seeks to pool only the First Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 9,925 feet and 10,551 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Redtail Federal Com 403H well, to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2 and last take point in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of this initial well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 20H (API: 30-025-40559); • 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 26H (API: 30-025-42094); • 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 14, dedicated to Cimarex Energy Co. of Colorado's Cuervo Federal 21H (API: 30-025-41495); • 160-acre horizontal well spacing unit comprised of the Lot 1, SE/4 NE/4 and the E/2 SE/4 (E/2 E/2 equivalent) of Section 2, dedicated to COG Operating LLC's Redtail State 1H (API: 30-025-40181). • 640-acre horizontal wells spacing unit comprised of the W2 E2 of Sections 2, 11, and 14 dedicated COG Operating LLC Redtail Federal Com #602H (API: 30-025-53389). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit
48.	26374	Application of Chase Oil Corporation for Compulsory Pooling, Chaves County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the San Andres formation underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 23, Township 15 South, Range 29 East, NMPM, Chaves County, New Mexico. Said unit will be initially dedicated to the proposed Alberta Federal Com 1H and Alberta Federal Com 2H wells, both to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 14, with first take points in the NW/4 NW/4 (Unit D) of Section 23, and last take points in the SW/4 SW/4 (Unit M) of Section 23. Also, to be considered will be the designation of Mack Energy Corporation as operator of the wells. Said area is located approximately 25 miles northeast of Artesia, New Mexico. Setting: Hearing by Affidavit
49.	26375	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 295.36-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of Irregular Section 18 and Lots 1-4 (W/2 W/2 equivalent) of Irregular Section 19, all in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Macho Man 18/19 Federal Com 521H (API No.

		30-025-Pending) well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18, to a bottom hole location in SW/4 SW/4 (Lot 4) of Section 19. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 36.40-acre vertical well spacing unit comprised of the Lot 1 (Unit D) of Section 18, T24S-R28E, dedicated to the Mescalero Ridge C Federal #001 well (API No. 30-025-29305); and • 36.40-acre horizontal well spacing unit comprised of Lot 1 (Unit D) of Section 18, T24S-R28E, dedicated to the Mescalero Ridge C Federal #002 well (API No. 30-025-38609). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
50.	26376	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying E/2 W/2 of Irregular Section 18 and E/2 W/2 of Irregular Section 19, all in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Macho Man 18/19 Federal Com 523H (API No. 30-025-Pending) well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18, to a bottom hole location in SW/4 SW/4 (Lot 4) of Section 19. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 40-acre vertical well spacing unit comprised of Unit C of Section 18, T24S-R28E, dedicated to the Mescalero Ridge E Federal #001 well (API No. 30-025-38060); and • 40-acre horizontal well spacing unit comprised of Unit F of Section 18, T24S-R28E, dedicated to the Mescalero Ridge F Federal #002 well (API No. 30-025-38409). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
51.	26378	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 521H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NW/4 NW/4 (Unit D) of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26379, 26381, 26382
52.	26379	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage.. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 523H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 9. The proposed horizontal well spacing unit will overlap the following existing Bone

		Spring spacing unit: • A 40-acre vertical well spacing unit comprised of the SE/4 SW/4 (Unit N) of Section 16, Township 18 South, Range 33 East, dedicated to the State 16 007 (API No. 30-025-30262). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26378, 26381, 26382
53.	26381	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 526H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NW/4 NE/4 (Unit B) of Section 9. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit: • A 320-acre horizontal well spacing unit comprised of the E/2 of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the Grace 16 State Com 502H (API No. 30-025-49159). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26378, 26379, 26382
54.	26382	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9 and 16, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Dire Wolf 16-9 Fed Com 528H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 16, and a bottomhole location in the NE/4 NE/4 (Unit A) of Section 9. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit: • A 320-acre horizontal well spacing unit comprised of the E/2 of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the Grace 16 State Com 502H (API No. 30-025-49159); • A 40-acre vertical well spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the State 16 007 (API No. 30-025-31044); • A 40-acre vertical well spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 16, Township 18 South, Range 33 East, operated by EOG Resources Inc and dedicated to the Corbin State 002 (API No. 30-025-31392). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles southwest of Lovington, New Mexico.

		Setting: Hearing by Affidavit Joined with Cases: 26378, 26379, 26381
55.	26380	Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard 959.6-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in Lots 1, 2, 3 and 4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 2 (collectively the equivalent of all of irregular Section 2), and Lots 1 and 2 (the N/2NE/4 equivalent), the S/2NE/4, and the SE/4 of irregular Section 3, (collectively the E/2 equivalent of irregular Section 3), Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, in the WC-015 G-04 S232628M, BONE SPRING pool (pool code 98056). This spacing unit will be dedicated to the following wells: Casino Queen 2 3 State Com #301H, Casino Queen 2 3 State Com #401H and Casino Queen 2 3 State Com #501H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in the SW/4 SE/4 (Unit O) of Section 3; Casino Queen 2 3 State Com #302H and Casino Queen 2 3 State Com #502H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #402H with a proposed surface hole location in the SE/4NE/4 (Unit H) of Section 2, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #303H and Casino Queen 2 3 State Com #503H wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the SW/4NE/4 (Unit G) of Section 3; and Casino Queen 2 3 State Com #304H, Casino Queen 2 3 State Com #403H, and Casino Queen 2 3 State Com #504H wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the NW/4NE/4 (Unit B/Lot 2) of Section 3. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
56.	26058	Amended Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 16 and 17, and Lot 2, SE/4 NW/4 and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 106H, Corby Federal Com 112H, and Corby Federal Com 146H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 18, with first take points in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 18, and last take points in the SE/4 NE/4 (Unit H) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico. Setting: Contested Hearing <i>(added to docket contingent upon Applicant's filing of a continuance)</i>