

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, September 15, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 946 392 476#

Hearings by Affidavits: Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

Contested Hearings: Pre-hearing statements shall be filed no later than **8:30 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division's Examiners.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26307	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 798.97-acre, more or less, horizontal well spacing unit comprised of Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 2, E/2 of Section 11, and NE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Culebra Bluff 14 2 Federal Com 404H (API No. 30-015-58070), Culebra Bluff 14 2 Federal Com 504H (API No. 30-015-58074), and Culebra Bluff 14 2 Federal Com 704H (API No. 30-015-58080) wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 14, with first take points in the SW/4 NE/4 (Unit G) of Section 14, and last take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2; and Culebra Bluff 14 2 Federal Com 405H (API No. 30-015-58071), Culebra Bluff 14 2 Federal Com 505H (API No. 30-015-58072) and Culebra Bluff 14 2 Federal Com 705H (API No. 30-015-58073) wells, all to be horizontally drilled from surface locations in the SW/4 NE/4 (Unit G) of Section 14, with first take points in the SE/4 NE/4 (Unit H) of Section 14, and last take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 21 miles southeast of Loving, New Mexico. Setting: Hearing by Affidavit
2.	26312	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation the N/2 S/2 of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Turkey Trot 33/32 Fed Com 525H well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in

		the NW/4 SW/4 (Unit L) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation: • 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497); and • 40-acre vertical well spacing unit comprised of NW/4 SE/4 of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 2 (API No. 30-015-22343). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26313
3.	26313	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 279.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation Lots 1-4 (S/2 S/2 equivalent) of irregular Sections 33 and 32, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Turkey Trot 33/32 Fed Com 527H well, to be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 34, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 32. The proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring Formation: • 73.57-acre horizontal well spacing unit comprised of the NW/4 SW/4 and Lot 4 (W/2 SW/4 equivalent) of Section 32, Township 18 South, Range 29 East, operated by Coterra Energy Operating Co and dedicated to the Pamillo State Com 4 (API No. 30-015-31497). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26312
4.	26314	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 950.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Barbaro 28-30 Fed Com #1H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and Barbaro 28-30 Fed Com #2H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/2 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit. The spacing unit for the Wells will partially overlap with the following wells that produce from the Shugart; Bone Spring Pool (Code 56400): Long John 29-30 Fed Com 121H (API No. 30-015-55211) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Long John 29-30 Fed Com 122H (API No. 30-015-55232) located in the S/2 N/2 of Section 28 and the S/2 NE/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 121H (API

		No. 30-015-55231) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 122H (API No. 30-015-55253) located in the N/2 N/2 of Section 28 and the N/2 NE/4 of Section 29, Township 18 South, Range 31 East; and Silver 29-28 Fed Com 141H (API No. 30-015-55230) located in the S/2 N/2 equivalent of irregular Section 30 and the S/2 NW/4 of Section 29, Township 18 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.4 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit
5.	26338	Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells: • Benny and The Jets Federal Com 701H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7; • Benny and The Jets Federal Com 702H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 NE/4 (Unit H) of Section 9, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7; • Benny and The Jets Federal Com 703H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 SE/4 (Unit I) of Section 9, and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 7; and • Benny and The Jets Federal Com 704H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 SE/4 (Unit P) of Section 9, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 13 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
6.	26394	Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Sea Snake 35-23 Fed Com 25H Well to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23 and Sea Snake 35-23 Fed Com 27H Well to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 23. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a non-standard spacing unit, and Applicant will apply with the Division for administrative approval of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit

Contested Hearing #1

7.	26131	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Bone Spring Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #111H well, the Chancer 5-17 State #121H well, and the Chancer 5-17 State #131H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #113H well, the Chancer 5-17 State #123H well, and the Chancer 5-17 State #133H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; and the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Contested Hearing <i>(Added to docket contingent upon Applicant's filing a continuance)</i> Joined with Cases: 26132, 26446, 26447
8.	26132	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Wolfcamp Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #211H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #212H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #213H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 5; and the Chancer 5-17 State #214H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Contested Hearing <i>(Added to docket contingent upon Applicant's filing a continuance)</i> Joined with Cases: 26131, 26446, 26447
9.	26446	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 of Section 17, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Nature Boy State Com 5231H u-turn well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 17 and a last take point in the NW/4 NW/4 (Unit D) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Loving, New Mexico.

		Setting: Contested Hearing Joined with Cases: 26131, 26132, 26447
10.	26447	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 of Section 17, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Nature Boy State Com 5257H u-turn well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 17 and a last take point in the NE/4 NE/4 (Unit A) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Loving, New Mexico. Setting: Contested Hearing Joined with Cases: 26131, 26132, 26446
Contested Hearing #2		
11.	25996	Application of Avant Operating II, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation at an approximate depth of 9,338', within a non-standard 960-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 8, and all of Section 17, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Moonwatch 17 8 State Com #501H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NW/4 SW/4 (Unit L) of Section 8; the Moonwatch 17 8 State Com #502H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NE/4 SW/4 (Unit K) of Section 8; the Moonwatch 17 8 State Com #503H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 8; and the Moonwatch 17 8 State Com #504H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8. The wells will be drilled at orthodox locations.. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 26062, 26063, 26064, 26065, 26129, 26130
12.	26129	Application of Avant Operating II, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, from the base of the Second Bone Spring formation at an approximate depth of 9,338' to the base of the Bone Spring formation, within a non-standard 960-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 8, and all of Section 17, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Moonwatch 17 8 State Com #601H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NW/4 SW/4 (Unit L) of Section 8; the Moonwatch 17 8 State Com #602H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 8; the Moonwatch 17 8 State Com #603H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 8; and the Moonwatch 17 8 State Com #604H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will overlap the following existing spacing units in the Bone Spring formation: a 40-acre spacing unit in the NW/4 SW/4 of Section

		17, and dedicated to the Deep Jack 1 well (API 30-025-41499) [Pool code 97930]; a 40-acre spacing unit in the SWSE of Section 17, and dedicated to the Barbara State 2 well (API 30-025-41757) [Pool code 97930]; and a 40-acre spacing unit in the SESW of Section 17, and dedicated to the Hustle State 1 well (API 30-025-53096) [Pool code 97930]. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25996, 26062, 26063, 26064, 26065, 26130
13.	26130	Application of Avant Operating II, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Cisco formation, within a non-standard 960-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 8, and all of Section 17, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Moonwatch 17 8 State Com #801H well with a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 17, and a proposed last take point in the NE/4 SW/4 (Unit K) of Section 8; the Moonwatch 17 8 State Com #802H well with a proposed surface hole location in the SW/4 SE/4 (Unit O) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8; the Moonwatch 17 8 State Com #831H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 17, and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 8; and the Moonwatch 17 8 State Com #832H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 17, and a proposed last take point in the NE/4 SW/4 (Unit K) of Section 8. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will overlap the following existing spacing units in the Cisco formation: a 40-acre spacing unit in the SESE of Section 8, and dedicated to the Mid Vac 8 State 1 well (API 30-025-42457) [Pool code 61780]; and a 40-acre spacing unit in the SWSE of Section 8, and dedicated to the State AF 2 well (API 30-025-20979) [Pool code 61780]. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25996, 26062, 26063, 26064, 26065, 26129
14.	26062	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25996, 26063, 26064, 26065, 26129, 26130
15.	26063	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New

		Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29 and the E/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25996, 26062, 26064, 26065, 26129, 26130
16.	26064	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25996, 26062, 26063, 26065, 26129, 26130
17.	26065	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring Formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25996, 26062, 26063, 26064, 26129, 26130
Contested Hearing #3		
18.	26288	Application of Spur Energy Partners LLC to Re-Open Order No. R-24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Order No. R-24036 to

		require Longfellow Energy, LP ("Longfellow") to comply with the terms and requirements of Order No. R-24036 ("Order") or amend the Order to reflect its revised drilling and development plans following Spur's objection to its notice of deviation from the Order, as required by Division guidance. Division Order No. R-24036, entered on December 1, 2025, in Case No. 25572, created a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Longfellow (OGRID 372210) operator of the Unit. Longfellow should be required to comply with the express provisions of Order No. R-24036 or follow the Division's guidance on compulsory pooling orders and file an application to amend Order No. R-24036 to correctly reflect its updated drilling and development plan. Said area is located approximately 6 miles northeast of Loco Hills, New Mexico. Setting: Contested Hearing Joined with Cases: 26328
19.	26328	Application of Longfellow Energy, LP to Extend the Drilling Deadline Under Order No. R-24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. 24036. Order No. 24036 pooled all uncommitted interests in the Cedar Lake; Glorieta-Yeso Pool [96831] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico ("the Unit"), for the purposes of drilling the Petty Federal Com 31CD 001H (API No. Pending), Petty Federal Com 31CD 002H (API No. Pending), Petty Federal Com 31CD 003H (API No. 30-015-58413), Petty Federal Com 31CD 004H (API No. 30-015-58414), Petty Federal Com 31CD 005H (API No. 30-015-58420), Petty Federal Com 31CD 006H (API No. 30-015-58054), Petty Federal Com 31CD 007H (API No. 30-015-58421), Petty Federal Com 31CD 008H (API No. 30-015-58422), and the Petty Federal Com 31CD 009H (API No. Pending) wells. The wells and lands are located approximately 6 miles northeast of Loco Hills, New Mexico. Setting: Contested Hearing Joined with Cases: 26288

Contested Hearing #4

20.	26365	Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico. Applicant seeks an order approving the Bobby B federal exploratory unit and a proposed expansion. The Unit Area with the proposed expansion includes Federal, State, Indian allotted, and fee lands covering: Township 24 North, Range 6 West Section 7: Lots 1-4, E/2 W/2, E/2 (All) Section 18: Lots 1-4, E/2 W/2, E/2 (All) Section 19: Lots 1-4, E/2 W/2, E/2 (All) Section 29: All Section 30: Lots 1-4, E/2 W/2, E/2 (All) Section 31: Lots 1-4, E/2 W/2, E/2 (All) Section 32: All Township 24 North, Range 7 West Section 12: NE/4, S/2 Section 13: All Section 14: All Section 15: All Section 21: NE/4, S/2 Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 32: W/2 NW/4, NE/4, S/2
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		Section 34: E/2 NW/4, NE/4, S/2 Section 35: All Section 36: All Township 23 North, Range 7 West Section 2: Lots 1-4, S/2 N/2, S/2 (All) Section 3: Lots 1-12, S/2 N/2 (All) Section 4: Lots 5-20 (All) Section 5: Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All) Section 8: NE/4 Section 9: Lots 1-4, SE/4, W/2 (All) Section 10: Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All) Section 15: NW/4 Section 16: All The proposed unitized interval shall be limited depth from the stratigraphic equivalent of the top of the Mancos Formation, at a depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The proposed Bobby B Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles northwest of Counselor, New Mexico. Setting: Contested Hearing
Contested Hearing #5		
21.	26248	Application of XTO Energy Inc., for Approval of Comprehensive Spacing within the Big Eddy Federal Exploratory Unit, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving certain spacing accommodations within the Big Eddy Federal Exploratory Unit, Serial Number NMNM105467880, Legacy Serial No. NMNM068294X, located in Eddy and Lea Counties, New Mexico. The Big Eddy Federal Exploratory Unit, containing approximately 133,444.29 acres, more or less, is comprised of the following lands: the S/2 of Section 27, E/2 of Section 33, and all of Sections 34-35, Township 19 South, Range 31 East, N.M.P.M.; all of Sections 25-27 and 34-36, Township 20 South, Range 30 East, N.M.P.M.; all of Sections 2-36, Township 20 South, Range 31 East, N.M.P.M.; all of Section 7, W/2W/2 of Section 8, all of Sections 17-21, S/2S/2 of Section 27, and all of Sections 28-34, Township 20 South, Range 32 East, N.M.P.M.; all of Sections 3-36, Township 21 South, Range 28 East, N.M.P.M.; all of Sections 1-3 and 7-36, Township 21 South, Range 29 East, N.M.P.M.; all of Sections 1-12, 14-23, and 28-30, and the N/2 of Section 27, Township 21 South, Range 30 East, N.M.P.M.; Lots 1-16 of Section 3, and all of Sections 4-9, Township 21 South, Range 31 East, N.M.P.M.; all of Sections 1-5, the N/2, SE/4 of Section 6, the E/2, E/2W/2 of Section 8, all of Sections 9-14, the N/2N/2 of Section 17, the E/2NE/4 of Section 22, and all of Sections 23-25, Township 22 South, Range 28 East, N.M.P.M.; all of Sections 2-10, 15-22, 27-30, and 32-34, the E/2 of Sections 31, and the W/2, W/2SE/4 of Section 35, Township 22 South, Range 29 East, N.M.P.M.; and all of Section 2, the N/2, N/2S/2, SE/4SW/4, S/2SE/4 of Section 3, and the N/2, N/2SE/4 of Section 4, Township 23 South, Range 29 East, N.M.P.M. The application concerns the Bone Spring and Wolfcamp formations underlying the Big Eddy Federal Exploratory Unit, and the associated pools contained therein. Applicant seeks an order from the Division: (1) allowing horizontal spacing units within the Big Eddy Federal Exploratory Unit to be composed of one or more contiguous tracts consisting of governmental quarter-quarter-quarter sections or equivalents that align with the irregular boundaries of the Big Eddy Federal Exploratory Unit, without the need for separate non-standard horizontal spacing unit applications; and (2) authorizing the completed intervals of horizontal wells within the Big Eddy Federal Exploratory Unit to be located without separate unorthodox well location approval, provided that no portion of any completed interval is closer to the applicable boundary than allowed by any governing special pool rule, Division order, or 19.15.16.15 NMAC. The lands are in Eddy and Lea Counties, New Mexico, located approximately 5.5 miles east of Carlsbad and 36 miles southwest of Hobbs.

		Setting: Contested Hearing
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